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Alberta Reserves of Gas

Complete Listing

Volume 4

at 31 December
1983

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2     HE      N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------------
RINGS                (F) 080-05W6     07810
                         VO                                1604.6     200    2.47          493   .110   .70  15720  342   .850 11.854
                         WER2 ASSIGN                         59   .80     47   .10          42
    07810 0612098 005                                                                 40.05E        42        1682
    DEBOLT                .0012E .0149 .0084                .64  4626  204                    .0195  .0093          .7700
    1983-12-31 00/07-07-080-05W6/0 1975-01-00 KANNGAZ PANALTA
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RINGS                     POOLS=     3  GIP=        95 PROD=          73  IMG=          67  MGP=              RMG=          67  ENERGY=       2617
-------------------------------------------------------------------------------------------------------------------------------------
RIO BRAVO            (SA) 038-17W4     07865
                         VO                                1239.9     200    2.80          560   .190   .75  10180  312   .846 15.629
         STRIKE          BER7 ASSIGN                         88   .75     66   .10          59
    07865 0312098 005                                                                 43.05E        59        2540
    OSTRACOD         .0097 .0004E .0191 .0041               .61  4581  197  .9157  .0261  .0115  .0041  .0043  .0034  .0010  .0006
    1981-12-31 00/14-19-038-17W4/0 1981-06-23
-------------------------------------------------------------------------------------------------------------------------------------
                         VO                                1305.4     200    1.70          340   .210   .65  10040  314   .849 14.619
         STRIKE          ASSIGN                              50   .70     35   .05          33
    07865 0320098 005                                                                 43.05E        33        1421
    BASAL MANNVILLE  .0097 .0004E .0191                     .61  4581  197  .9157  .0261  .0115  .0041  .0043  .0034  .0010  .0006
    1983-12-31 00/06-14-038-17W4/0 1982-12-02
-------------------------------------------------------------------------------------------------------------------------------------
RIO BRAVO                 POOLS=     2  GIP=       138 PROD=         101  IMG=          92  MGP=              RMG=          92  ENERGY=       3961
-------------------------------------------------------------------------------------------------------------------------------------
RIVERCOURSE          (F) 047-01W4     07870
                         VO   +60.0                        575.2     200    3.09          617   .340   .80  3480  293   .931  9.867
                         BER7 ASSIGN              B          61   .70     43   .05          41
    07870 0250098 005                                                                 37.43E        41        1535
    SPARKY                .0009E                            .58  4592  191                    .0012  .0005          .0400
    1976-12-31 00/01-25-047-01W4/0 1975-07-25 PANALTA
-------------------------------------------------------------------------------------------------------------------------------------
                         VO   +70.1                        584.6     200    1.24          247   .320   .70  5520  294   .910 13.111
                         WER1 ASSIGN              B          32   .75     24   .05          23
    07870 0250098 010                                                                 37.43E        23         861
    UPPER MANNVILLE       .0009E                            .64  4440  182
    1977-06-30 00/10-29-047-01W4/0 1977-03-28 PANALTA
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                         VO                                614.5     200    1.90          380   .330   .75  5520  294   .891 14.832
                         BER7 ASSIGN                         56   .75     42   .05          40
    07870 0250098 011                                                                 37.43E        40        1497
    LLOYDMINSTER     .0002 .0009E .1632 .0017               .58  4675  193  .8253  .0087
    1979-12-29 00/08-36-047-01W4/0 1979-11-07
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z	M3/M3 / PCT
RIVERCOURSE	(F) 047-01W4	07870		609.6	200	.80		160	.290	.65	3820	294	.927	7.514
ASSOC	BER7 ASSIGN	+32.2		12	.70	8	.05	8						
07870 0250098 012								37.43E		8		299		
LLOYDMINSTER	.0002 .0004E .0718 .0079			.60	4575	190	.8986	.0204	.0004	.0001				
1979-12-29 00/02-36-047-01W4/0	1978-11-11													
	VO	+70.1		564.8	200	1.54		308	.320	.60	3480	294	.933	6.921
	BER7 ASSIGN		B	21	.70	15	.05	14						
07870 0250098 015								37.43E		14		524		
SPARKY	.0009E	.0079		.58	4592	191			.0004	.0001				
1978-12-31 00/10-28-047-01W4/0	1977-10-02	PANALTA												
	VO	+60.7		584.3	200	2.16		432	.300	.85	3830	294	.932	10.119
ASSOC	BER7 ASSIGN			44	.70	30	.05	29						
07870 0250098 025								35.56E		29		1031		
UPPER MANNVILLE	.0007E	.0044		.59	4551	187								
1977-12-31 00/02-01-048-01W4/0	1977-10-18													
	VO	+34.7		610.8	200	1.85		370	.300	.55	4480	294	.916	7.789
	BER7 ASSIGN		B	29	.70	20	.05	19						
07870 0250098 030								35.56E		19		676		
LLOYDMINSTER	.0007A	.0080		.60	4571	188								
1977-12-31 00/02-01-048-01W4/0	1977-10-18													
	VO	+24.7		611.1	200	.93		185	.330	.80	5520	294	.890	15.806
ASSOC STRIKE	BER7 ASSIGN			29	.70	21	.05	19						
07870 0250098 120								37.43E		19		711		
LLOYDMINSTER	.0009E	.0183		.58	4675	193			.0005	.0011		.0500		
1978-06-30 00/07-02-047-01W4/0	1978-03-18	PANALTA												
COLONY C	VO	+111.7		539.1	200	1.00		200	.290	.55	3550	293	.935	5.878
	BER7 ASSIGN		B	12	.70	8	.05	8						
07870 0256003 000	COL C							37.43E		8		299		
COLONY	.0001E .0455 .0018			.58	4592	189	.9405	.0103	.0003	.0001				
1982-12-01 00/07-20-047-01W4/0	1979-06-13	PANALTA												
COLONY D	VO			533.1	200	2.78		555	.260	.80	5450	294	.910	12.037
	WER2 ASSIGN			67	.80	54	.05	51		5				
07870 0256004 000	COL D							37.43E		46		1722		
COLONY	.0009E .1630			.64	4440	182								
1982-12-01 00/10-29-047-01W4/0	1977-03-28	PANALTA												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
RIVERCOURSE	(F) 047-01W4	07870												
COLONY E	VO			530.2	200	1.30		260	.360	.50	5450	290	.907	10.606
	WER2 ASSIGN			28	.80	22	.05	21		3				
07870 0256005 000 COL E								37.43E		18	674			
COLONY	.0002 .0009E .0718 .0079		.64	4440	182	.8986	.0204	.0004	.0001					
1982-12-01 00/06-33-047-01W4/0		1979-07-10 PANALTA												
	VO			559.2	200	3.50		700	.300	.70	3430	293	.934	7.485
	BER7 ASSIGN			52	.70	37	.05	35						
07870 0256098 003								37.43E		35	1310			
COLONY SS	.0008A .0923		.61	4532	189	.8688	.0379	.0002						
1980-10-31 00/10-04-047-01W4/0		1979-08-12 PANALTA												
	VO			554.1	200	1.24		247	.220	.50	5450	292	.908	6.441
	BER7 ASSIGN			16	.80	13	.05	12						
07870 0256098 005								37.43E		12	449			
COLONY	.0009E		.64	4440	182									
1978-12-31 00/11-08-047-01W4/0		1977-10-11 PANALTA												
	VO			512.7	200	2.40		480	.330	.65	3506	292	.931	7.867
	BER7 ASSIGN			38	.70	26	.05	25						
07870 0256098 007								37.43E		25	936			
COLONY	.0002 .0004E .0718 .0079		.60	4575	190	.8986	.0204	.0004	.0001					
1979-12-29 00/10-28-047-01W4/0		1977-10-02 PANALTA												
	VO +69.9			592.7	200	.70		140	.300	.55	4180	294	.920	7.251
	BER7 ASSIGN	B		10	.75	8	.05	7						
07870 0276098 005								37.43E		7	262			
SPARKY SS	.0002 .0004E .0718 .0079		.60	4575	190	.8986	.0204	.0004	.0001					
1979-12-29 A0/07-32-047-01W4/0		1978-08-04 PANALTA												
	VO +61.0			581.6	200	.62		123	.290	.85	3480	294	.933	8.885
ASSOC	BER7 ASSIGN			11	.70	8	.05	7						
07870 0276098 010								37.43E		7	262			
SPARKY	.0009E		.58	4592	191									
1978-12-31 00/01-36-047-01W4/0		1978-06-13												
	VO +59.1			585.2	200	1.24		247	.330	.85	3480	294	.933	10.119
ASSOC	BER7 ASSIGN			25	.70	17	.05	17						
07870 0276098 015								37.43E		17	636			
SPARKY	.0009E		.58	4592	191									
1978-12-31 00/15-36-047-01W4/0		1978-06-07												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
RIVERCOURSE	(F) 047-01W4	07870												
LLOYDMINSTER A	VO +28.8			641.0	200	1.00		200	.330	.70	4310	295	.924	10.387
	WER1 ASSIGN		B	21	.70	14	.05	14		2				
07870 0294001 000 LLOYD A								37.43E		12		449		
LLOYD	.0008A .1108 .0092		.61	4526	186	.8704	.0086	.0003						
1982-12-01 00/10-04-047-01W4/0	1978-08-12	PANALTA												
	VO +32.0			609.8	200	1.50		300	.290	.65	4850	293	.907	9.783
ASSOC	WER1 ASSIGN			29	.75	22	.05	21						
07870 0294098 005								37.43E		21		786		
LLOYDMINSTER	.0008E .0515 .0063		.59	4592	189	.9354	.0058	.0002						
1983-04-30 00/15-25-047-01W4/0	1982-10-30													
RIVERCOURSE	POOLS= 19	GIP= 593	PROD= 432	IMG= 411	MGP= 10	RMG= 401	ENERGY= 14919							
RIVIERE	(F) 055-27W4	07890												
	VO			1169.9	200	2.30		460	.280	.85	9530	310	.776	26.813
	WER1 ASSIGN			123	.75	92	.15	78						
07890 0312098 005								39.68E		78		3095		
OSTRACOD SS	.0002A .0062 .0208		.71	4661	218	.8173	.0866	.0354	.0068	.0135	.0083	.0031	.0018	
1979-12-29 00/07-14-055-27W4/0	1978-10-01													
	VO			1152.5	200	2.00		400	.280	.85	9640	309	.760	27.780
	WER1 ASSIGN			111	.75	83	.15	71						
07890 0312098 010								39.68E		71		2817		
OSTRACOD	.0001A .0140 .0224		.77	4646	227	.7471	.1179	.0559	.0106	.0166	.0085	.0034	.0021	
1981-11-30 00/10-23-055-27W4/0	1980-01-18													
ELLERSLIE A	VO			1204.9	128	4.57		585	.170	.60	8960	319	.842	9.685
	WER1 ASSIGN			57	.75	42	.05	40		11				
07890 0336001 000 ELLERSLIE A								39.68E		29		1151		
ELLERSLIE	.0002A		.66	4661	208									
1983-12-31 00/11-11-055-27W4/0	1970-09-30													
RIVIERE	POOLS= 3	GIP= 291	PROD= 217	IMG= 189	MGP= 11	RMG= 178	ENERGY= 7063							
ROCHE	(SA) 067-07W5	07877												
	VO			972.6	200	3.09		617	.300	.60	6520	312	.905	11.832
STRIKE	BER7 ASSIGN			73	.70	51	.05	48						
07877 0248098 005								37.06E		48		1779		
MANNVILLE	.0001E		.61	4619	192									
1976-06-30 00/10-20-067-07W5/0	1974-03-18													
ROCHE	POOLS= 1	GIP= 73	PROD= 51	IMG= 48	MGP=	RMG= 48	ENERGY= 1779							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
ROCHESTER	(F) 062-23W4 07880														
VIKING A	VO			626.9	200	2.10		420	.160	.60	5640	294	.889		5.891
	WER1 ASSIGN			25	.70	17	.05	16							
07880 0218001 000								37.43E		16	599				
VIKING	.0006A .0300		.58	4600	191	.9498	.0124	.0058	.0008	.0006					
1981-06-30 00/13-23-062-24W4/0	1980-02-19														
	VO			628.8	200	1.54		308	.200	.70	4620	300	.913		6.258
	WER1 ASSIGN			21	.75	16	.05	15							
07880 0218098 005								37.43E		15	561				
VIKING	.0008A .0014		.59	4619	193			.0054	.0008		.0600				
1976-06-30 00/02-10-062-24W4/0	1952-07-00 PANALTA														
	VO			786.1	200	4.01		802	.200	.55	5690	306	.892		6.533
	WER1 ASSIGN			52	.75	39	.05	37							
07880 0250098 010								37.43E		37	1385				
CLEARWATER	.0004E .0193		.59	4688	196			.0034	.0015		.0900				
1976-06-30 00/02-10-062-24W4/0	1952-01-00 PANALTA														
LOWER MANNVILLE C	VO			818.4	200	2.16		432	.227	.70	5720	296	.885		9.867
	WER1 ASSIGN			43	.70	30	.05	28		21					
07880 0310003 000 L MANN C								37.43E		7	262				
OSTRACOD	.0004E .0193		.59	4688	196										
1976-06-30 00/06-26-062-24W4/0	1972-06-17														
LOWER MANNVILLE D	VO -172.8			833.6	200	1.54		308	.180	.60	5410	311	.911		5.870
	WER1 ASSIGN	B		18	.65	12	.10	11		5					
07880 0310004 000 L MANN D								37.43E		6	225				
ELLERSLIE 1	.0004E .0289		.59	4716	196			.0005	.0001						
1977-06-30 00/10-27-062-24W4/0	1976-01-25														
LOWER MANNVILLE E	VO -175.9			842.2	200	5.20		1040	.240	.60	5620	300	.881		8.708
	WER1 ASSIGN	B		91	.65	59	.05	56		15					
07880 0310005 000 L MANN E								37.43E		41	1535				
ELLER #1	.0002A .0034 .0242		.59	4703	198	.9421	.0224	.0050	.0013	.0005	.0007	.0002			
1981-09-30 00/13-23-062-24W4/0	1981-02-19 PANALTA														
LOWER MANNVILLE F	VO			835.1	200	1.20		240	.200	.55	5600	301	.892		6.525
	WER1 ASSIGN			16	.70	11	.05	10		2					
07880 0310006 000 L MANN F								37.43E		8	299				
ELLERSLIE	A .0241 .0245		.60	4682	195	.9285	.0212	.0009	.0002	.0003	.0003				
1983-10-31 00/02-10-062-24W4/0	1952-07-10 PANALTA														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
	LOCATION / DRILL DATE / PURCHASERS												
ROCHESTER	(F) 062-23W4 07880												
LOWER MANNVILLE A	VO		837.0	200	3.70		740	.249	.70	5430	298	.893	10.096
	WER1 ASSIGN		75	.70	52	.05	50						
07880 0310060 001	L MANN A						37.43E						
ELLERSLIE 1	.0004E .0237	.59	4702	196									
1976-06-30 00/06-26-062-24W4/0	1972-06-17												
LOWER MANNVILLE B	VO		848.3	200	2.78		555	.260	.70	5450	298	.892	10.621
	WER1 ASSIGN		59	.70	41	.05	39						
07880 0310060 002	L MANN B						37.43E						
ELLERSLIE 2	.0004E .0272	.60	4709	196									
1976-06-30 00/06-26-062-24W4/0	1972-06-17												
LOWER MANNVILLE A&B													
	WER1 ASSIGN		134	.70	93	.05	89		28				
07880 0310060 999	L MANN A+B						37.43E		61	2283			
ELLERSLIE 1 + 2	.0004E												
1976-06-30 00/06-26-062-24W4/0	1972-06-17 PANALTA												
	VO		842.8	200	4.01		802	.160	.65	5340	311	.910	5.596
	WER1 ASSIGN		45	.70	31	.05	30						
07880 0310098 005							37.43E		30	1123			
BASAL QUARTZ	.0004E .0245	.60	4709	196			.0011	.0003		.0600			
1976-06-30 00/02-10-062-24W4/0	1952-07-00 PANALTA												
	VO		865.8	200	1.60		320	.240	.60	5650	311	.909	8.184
	WER1 ASSIGN		26	.70	18	.10	16						
07880 0336098 005							37.43E		16	599			
ELLERSLIE SD	.0004E .0071 .0272	.60	4709	196	.9410	.0229	.0008	.0002	.0001				
1980-07-31 00/04-11-062-24W4/0	1980-04-23 PANALTA												
	VO -190.5		848.9	440	6.48		2849	.110	.80	5520	311	.905	4.911
	WER1 ASSIGN B		140	.70	98	.05	93						
07880 0658098 005							40.05E		93	3725			
WABAMUN	.0002E	.60	4709	196									
1976-06-30 00/02-10-062-24W4/0	1952-07-00 PANALTA												
ROCHESTER	POOLS= 11 GIP= 611 PROD= 424 IMG= 401 MGP= 71 RMG= 330 ENERGY= 12596												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
ROCKYFORD	(F) 026-23W4	07900	VO	735.4	200	1.50		300	.210	.65	3100	298		.944	4.278
	WER1 ASSIGN			13	.55	7	.05	7							
07900 0126098 002								40.05E		7	280				
BELLY RIVER	.0027E .0491			.59	4563	189	.9377	.0045	.0017	.0007	.0008	.0012	.0009	.0007	
1980-12-31 00/06-01-026-23W4/0		1980-09-05	TCPL												
	VO			720.5	422	4.20		1772	.233	.50	3210	296		.939	3.826
	WER1 ISOPAC			68	.65	44	.05	42							
07900 0126098 005								40.05E		42	1682				
BSL BELLY RIVER	.0004A .0254			.58	4606	190	.9714	.0027	.0004	.0001					
1982-07-30 00/14-26-026-23W4/0		1979-06-24	TCPL												
	VO			1299.4	200	1.24		247	.170	.45	8070	314		.877	6.395
	WER1 ASSIGN			16	.70	11	.05	10							
07900 0218098 005								38.56E		10	386				
VIKING	.0004E			.61	4557	195									
1977-06-30 00/06-02-026-23W4/0		1976-08-04	TCPL												
	VO			1300.5	200	1.50		300	.170	.45	7570	310		.873	6.085
	WER1 ASSIGN ABAND			18	.65	12	.05	11							
07900 0218098 010								37.43E		11	412				
VIKING #1	.0030A .0444			.61	4668	198	.9137	.0183	.0071	.0017	.0023	.0009	.0012	.0026	
1983-09-30 00/06-03-026-23W4/0		1982-12-10													
	VO			1355.9	200	.91		182	.200	.65	9300	312		.876	12.580
	WER1 ASSIGN			23	.70	16	.05	15							
07900 0248098 005								40.05E		15	601				
MANNVILLE	.0013E .0404			.57	4585	189	.9548	.0030	.0004	.0001					
1982-06-30 00/10-36-026-23W4/0		1975-11-18	CWNGNUL												
UPPER MANNVILLE B	VO			1454.3	200	5.70		1140	.100	.40	10490	314		.795	4.780
	WER1 ASSIGN			54	.75	40	.10	36		5					
07900 0250002 000 U MANN B								40.05E		31	1242				
GLAUCONITIC .0001 .0012E .0202				.68	4587	212	.8358	.0790	.0368	.0072	.0103	.0057	.0020	.0017	
1982-07-30 00/10-30-026-22W4/0		1976-09-09													
	VO			1466.8	200	2.10		420	.210	.70	10280	314		.796	17.194
	WER1 ASSIGN			72	.75	54	.10	49							
07900 0250098 003								40.05E		49	1962				
GLAUCONITIC .0005A .0268 .0015				.84	4554	212	.8271	.0785	.0394	.0073	.0103	.0056	.0017	.0013	
1982-05-31 00/06-25-026-23W4/0		1981-08-16	TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / H2S / DRILL DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP / DEN / PC / TC	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT	C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
ROCKYFORD	(F) 026-23W4	07900										
	VO			1486.5	200	9.00	1800	.180	.90	10420	319	.827 18.197
	WER1 ASSIGN			328	.85	278	.05	264				
07900 0250098 005								40.05E	264	10573		
UPPER MANNVILLE	.0004A .0286 .0007			.68 4544 207	.8900	.0451	.0188	.0049	.0049	.0041	.0015	.0007
1979-12-29 00/14-26-026-23W4/0 1979-06-24 TCPL												
	VO			1550.7	200	3.30	660	.180	.85	10550	317	.822 17.616
	WER1 ASSIGN			116	.70	81	.10	73				
07900 0250098 010								40.05E	73	2924		
GLAUCONITIC SS	.0004E .0318 .0027			.66 4558 206	.8533	.0621	.0292	.0068	.0077	.0024	.0011	.0005
1982-11-30 00/08-15-025-23W4/0 1982-01-03												
UPPER MANNVILLE A	VO			1482.6	596	3.24	1931	.182	.85	11450	315	.783 20.423
	WER1 ISOPAC			394	.85	335	.10	302				
07900 0250360 001 U MANN A								40.05E				
GLAUCONITIC	.0014A .0354 .0004			.71 4570 213	.8014	.0915	.0431	.0074	.0106	.0056	.0019	.0013
1982-07-30 00/10-24-026-23W4/0 1970-08-21												
LOWER MANNVILLE A	VO -641.0			1489.5	526	3.44	1809	.195	.65	10680	315	.805 15.182
	WER1 ISOPAC	FS		275	.70	192	.10	173				
07900 0250360 002 L MANN A								40.05E				
BASAL QUARTZ	.0003A .0185 .0013			.67 4599 210	.8462	.0770	.0339	.0063	.0092	.0051	.0013	.0009
1982-07-30 00/10-24-026-23W4/0 1970-08-21												
U MANN A & L MANN A												
	WER1 ASSIGN			669	.80	527	.10	475	225			
07900 0250360 999 UMN A+LMN A								40.05E	250	10013		
U & L MANN	.0004A											
1982-07-30 00/10-24-026-23W4/0 1970-08-21 TCPL												
	VO			1583.3	200	4.50	900	.200	.80	10990	318	.655 24.008
	WER1 ASSIGN			216	.75	162	.20	130				
07900 0310098 002								40.05E	130	5207		
ELLERSLIE	E .0059 .0002			.83 4576 243	.6627	.1750	.0907	.0180	.0281	.0149	.0037	.0008
1982-12-31 00/08-21-025-23W4/0 1982-05-28												
	VO			1492.6	200	1.24	247	.160	.60	9980	319	.830 10.278
	WER1 ASSIGN			25	.75	19	.10	17				
07900 0310098 005								40.05E	17	681		
LOWER MANNVILLE	.0004A			.68 4544 207			.0314	.0180		.0600		
1977-06-30 00/06-02-026-23W4/0 1976-08-04 TCPL												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE PURCHASERS
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ROCKYFORD            (F)  026-23W4     07900
                          VO                                  1509.0     200    2.00          400   .160   .40 10810  319   .864  7.138
                     WER1 ASSIGN                                    29  .75      21   .05      20
    07900 0310098 010                                                                 40.05E      20         801
    ELLERSLIE SSS          .0032E .0223 .0001          .59  4595 193 .9488 .0152 .0056 .0010 .0016 .0012 .0005 .0005
    1982-06-30 00/14-23-026-23W4/0 1982-01-31
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                          VO                                  1514.6     200    1.30          260   .130   .65 10810  316   .860  9.559
                     WER1 ASSIGN                                    25  .75      19   .05      18
    07900 0310098 015                                                                 40.05E      18         721
    ELLERSLIE SS           .0032E .0223 .0001          .59  4595 193 .9488 .0152 .0056 .0010 .0016 .0012 .0005 .0005
    1982-06-30 00/14-23-026-23W4/0 1982-01-31
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                          VO                                  1521.9     200    1.30          260   .240   .80 10500  316   .862 21.047
                     WER1 ASSIGN                                    55  .70      38   .05      36
    07900 0310098 020                                                                 40.05E      36        1442
    U BSL QTZ              .0032A .0223 .0001          .59  4595 193 .9488 .0152 .0056 .0010 .0016 .0012 .0005 .0005
    1982-10-29 00/06-35-026-23W4/0 1980-11-21 TCPL
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                          VO                                  1516.4     200    4.60          920   .060   .55 10690  316   .796  3.988
                     WER1 ASSIGN                                    37  .75      28   .10      25
    07900 0642098 005                                                                 40.80E      25        1020
    PEKISKO                .0014E .0680 .0003          .72  4516 212 .7744 .0852 .0332 .0073 .0127 .0094 .0038 .0043
    1982-05-31 00/06-25-026-23W4/0 1981-08-16 TCPL
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ROCKYFORD              POOLS=    16  GIP=      1764 PROD=      1357  IMG=      1228  MGP=       230  RMG=       998  ENERGY=     39947
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ROLLA                (F)  079-06W6     07930
                          VO    +1.2                          626.4     200     .62          123   .240   .65  3500  303   .938  5.482
                     WER2 ASSIGN                    B              7  .60       4   .05       4
    07930 0230098 005                                                                 38.18E       4         153
    PADDY                  .0001E                      .57  4626 192
    1976-12-31 00/11-12-079-07W6/0 1976-03-22 KANNGAZ PANALTA
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                          VO   -26.2                          652.6     200    3.09          617   .220   .65  3770  303   .933  5.413
                     WER1 ASSIGN                    B             34  .65      22   .05      21
    07930 0232098 010                                                                 38.18E      21         802
    CADOTTE                .0001E                      .57  4626 192
    1976-12-31 00/11-12-079-07W6/0 1976-03-22 KANNGAZ PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

ROLLA (F) 079-06W6 07930
VO 1891.9 200 3.09 617 .150 .60 17880 339 .818 16.514
WER2 ASSIGN 102 .80 81 .10 73 73
07930 0612098 005 .0002E .0036 .68 4592 212 37.43E 2732
DEBOLT .0297 .0191 .8900
1976-12-31 00/07-06-079-06W6/0 1975-10-22 KANNGAZ PANALTA

ROLLA POOLS= 3 GIP= 143 PROD= 107 IMG= 98 MGP= RMG= 98 ENERGY= 3687

ROMEO (F) 025-04W4 07910
VO 840.6 200 1.24 247 .260 .66 6830 300 .890 12.494
STRIKE WER2 ASSIGN 31 .75 23 .05 23
07910 0218098 005 .0009E .0031 .57 4606 189 37.06E 23 852
UPPER VIKING .0002
1978-06-30 00/10-03-025-04W4/0 1977-07-25 PANALTA

VO -21.3 807.1 440 1.23 543 .290 .55 6890 300 .881 11.832
BER7 ASSIGN ABAND B 64 .70 45 .05 43
07910 0218098 010 37.06E 43 1594
VIKING .0009E .59 4578 191
1983-12-31 00/06-21-025-04W4/0 1971-10-13 TCPL

VO 968.0 200 1.54 308 .300 .65 9510 306 .855 20.214
WER1 ASSIGN 62 .75 47 .05 45
07910 0248098 005 37.06E 45 1668
DETRITAL .0009E .0005 .57 4619 192 .0003 .0008 .0200
1978-06-30 00/07-13-025-04W4/0 1977-03-07 PANALTA

VO -188.7 973.4 128 1.00 128 .190 .60 9445 303 .857 11.792
ASSOC WER2 ASSIGN 15 .75 11 .05 11
07910 0248098 015 37.06E 11 408
GLAUCONITIC E .0376 .0012 .58 4592 191 .9465 .0095 .0014 .0010 .0006 .0007 .0005 .0010
1982-12-01 00/06-28-025-04W4/0 1979-11-12 TCPL

VO 983.6 200 4.94 987 .240 .75 9410 306 .807 19.552
WER1 ASSIGN 193 .75 145 .05 137
07910 0310098 005 43.80E 137 6001
LOWER MANNVILLE E .0202 .59 4557 211 .8371 .0789 .0368 .0071 .0102 .9300
1978-12-31 00/10-20-025-04W4/0 1976-01-12 PANALTA TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
ROMEO	(F) 025-04W4	07910		1016.5	200	2.47		493	.200	.70	9760	311	.868	14.390
	VO													
	WER2 ASSIGN			71	.75	53	.05	51						
07910 0644098 005								37.43E		51	1909			
BANFF	.0006E			.58	4592	191								
1976-06-30 00/06-22-025-04W4/0	1964-09-00													
ROMEO	POOLS= 6	GIP=	436	PROD=	324	IMG=	310	MGP=		RMG=	310	ENERGY=	12432	
RONALANE	(F) 013-12W4	07920		568.1	128	1.54		197	.216	.60	5170	294	.902	7.195
	VO													
	BER7 ASSIGN			14	.75	11	.05	10						
07920 0186098 005								36.31E		10	363			
2WS	.0015E			.59	4571	188								
1982-12-01 00/16-16-013-12W4/0	1976-02-13													
	VO			598.9	128	1.23		157	.216	.60	5170	294	.902	7.172
	BER7 ASSIGN			11	.75	8	.05	8						
07920 0186098 010								36.31E		8	290			
2WS	.0015E			.59	4571	188								
1982-12-01 00/16-16-013-12W4/0	1976-02-13													
	VO			673.0	200	1.24		247	.180	.55	5980	296	.895	6.350
	BER7 ASSIGN			16	.75	12	.05	11						
07920 0213098 005								36.31E		11	399			
BOW ISLAND	.0015E			.60	4544	188		.0015	.0011		.3000			
1976-12-31 00/07-30-012-12W4/0	1976-10-05													
RONALANE	POOLS= 3	GIP=	41	PROD=	31	IMG=	29	MGP=		RMG=	29	ENERGY=	1052	
ROSALIND	(F) 043-18W4	07790		421.1	200	1.20		240	.350	.50	2830	288	.943	5.186
BELLY RIVER A	VO													
	WER2 ASSIGN			12	.65	8	.05	8		2				
07790 0126001 000								37.43E		6	225			
BELLY RIVER	.0004A .0362 .0004			.57	4596	189	.9601	.0028	.0001					
1981-06-30 02/06-35-043-18W4/0	1974-10-01 TCPL													
	VO			390.9	200	2.20		440	.270	.50	2350	288	.952	3.291
	WER2 ASSIGN			14	.50	7	.05	7						
07790 0126098 005								37.43E		7	262			
BELLY RIVER	.0007A .0159			.56	4618	190	.9817	.0015	.0002					
1983-12-31 00/14-01-043-18W4/0	1982-11-07													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
ROSALIND	(F) 043-18W4		07790													
	VO				368.4	200	5.20		1040	.270	.50	2320	288		.950	3.255
	WER2 ASSIGN				34	.50	17	.05	16							
07790 0126098 007									37.43E		16		599			
BELLY RIVER	.0007A	.0159			.56	4618	190	.9817	.0015	.0002						
1983-12-31 00/07-14-043-18W4/0	1982-10-29															
	VO				428.0	200	1.00		200	.350	.50	2680	290		.945	4.867
STRIKE	WER2 ASSIGN				10	.65	6	.05	6							
07790 0126098 010									37.43E		6		225			
BELLY RIVER	.0004E	.0362	.0004		.57	4593	189	.9601	.0028	.0001						
1980-12-31 00/13-32-043-18W4/0	1980-08-26	TCPL														
	VO				1114.0	200	1.85		370	.210	.65	8370	308		.844	12.494
	WER1 ASSIGN				46	.75	35	.10	31							
07790 0250098 005									36.68E		31		1137			
UPPER MANNVILLE	.0005E		.0082		.67	4571	203		.0227	.0113		.9400				
1976-12-31 00/10-11-043-18W4/0	1973-01-20	PANALTA														
	VO				1152.9	200	1.80		360	.180	.50	8170	310		.851	7.926
	WER2 ASSIGN				29	.70	20	.05	19							
07790 0336098 005									37.43E		19		711			
ELLERSLIE	.0005A	.0284	.0549		.65	4751	202	.8712	.0345	.0032	.0032	.0008	.0006	.0005	.0006	
1983-12-31 00/14-01-043-18W4/0	1982-11-07															
	VO -417.7				1159.9	128	1.00		128	.170	.60	8225	307		.837	9.285
	WER2 ASSIGN			B	12	.70	8	.05	8							
07790 0336098 020									36.68E		8		293			
BSL QTZ	.0007E				.67	4573	204									
1983-12-31 00/10-10-043-18W4/0	1979-07-28															
ROSALIND	POOLS= 7	GIP=	157	PROD=	101	IMG=	95	MGP=	2	RMG=	93	ENERGY=	3452			
ROSEBUD	(F) 027-21W4		07940													
	VO				1444.4	200	7.40		1480	.140	.70	10780	318		.864	10.964
	WER2 ASSIGN				162	.75	122	.05	116							
07940 0310098 005									43.05E		116		4994			
LOWER MANNVILLE	.0003A		.0019		.57	4633	192									
1966-02-15 00/06-33-027-21W4/0	1965-05-00															
ROSEBUD	POOLS= 1	GIP=	162	PROD=	122	IMG=	116	MGP=		RMG=	116	ENERGY=	4994			

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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ROSEVEAR             (F)  054-15W5    07960
                          VO                          1555.6     200   5.60     1120  .090  .60  9030 321  .841  5.137
        STRIKE       WER1 ASSIGN                            58  .70     41  .10     37                 1385
    07960 0176098 010
    CARDIUM          .0001 .0009A .0217                .67  4584 208 .8647 .0525 .0367 .0046 .0108 .0053 .0020 .0007
    1983-09-30 00/16-36-055-15W5/0 1982-08-15
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                          VO                          2163.8     200   4.27      854  .150  .80 16560 349  .827 19.580
                     WER1 ASSIGN                           167  .75    125  .10    113                 4441
    07960 0250098 005                                                              39.30E   113
    GLAUCONITIC           .0002E .0019 .0211          .69  4682 214                .0358 .0140        .4400
    1983-12-31 00/11-05-055-15W5/0 1975-10-03 DOMEDOW TCPL
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                          VO                          2158.1     200   9.50     1900  .130  .65 16560 338  .837 12.565
        STRIKE       WER1 ASSIGN                           239  .75    179  .10    161                 6327
    07960 0326098 005                                                              39.30E   161
    GETHING               .0001A .0107 .0003          .63  4601 205 .8891 .0572 .0196 .0035 .0072 .0046 .0028 .0013
    1981-06-30 00/06-25-055-15W5/0 1980-07-07
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  BEAVERHILL LAKE A          MB -2380.5               3223.0    4828  17.86    86240  .089  .85 32810 389  .997 18.204
                     WER1 ISOPAC                FW      13466  .85  11446  .17   9500    2404
    07960 0744001 000 BEAVERH L A                                                  37.43E   7096      265603
    BEAVERHILL LAKE .0001 .0003A .0128 .0578 .0774  .71  5080 217 .8024 .0308 .0083 .0020 .0027 .0020 .0010 .0024
    1983-10-31 00/06-34-054-15W5/0 1971-04-01 DOMEDOW TCPL
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ROSEVEAR                 POOLS=     4  GIP=     13930 PROD=     11791  IMG=      9811  MGP=      2404  RMG=      7407  ENERGY=    277756
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ROSSBEAR             (SA) 094-14W5    07965
                          VO   +85.7                   480.7     200   4.27      854  .110  .40  2575 294  .946  1.158
        STRIKE       BER7 ASSIGN                B          10  .55      6  .05      6                  225
    07965 0658098 005                                                              37.43E      6
    WABAMUN               .0002E .0022 .0240          .58  4703 194 .9736
    1979-12-29 00/10-30-094-14W5/0 1977-02-24
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ROSSBEAR                 POOLS=     1  GIP=        10 PROD=         6  IMG=         6  MGP=                RMG=         6  ENERGY=       225
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ROUTE                (F)  062-08W6    07950
  FALHER A                VO                          3477.8     200   6.00     1200  .070  .60 33190 409 1.026  9.447
                     WER2 ASSIGN                           113  .75     85  .10     77                    5
    07950 0272001 000 FALH A                                                       37.81E      72      2722
    L FALHER              .0001 .0002E .0093 .0111    .79  4609 205 .8963 .0487 .0183 .0024 .0053 .0030 .0013 .0040
    1981-09-30 00/07-09-062-08W6/0 1981-01-19
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
ROUTE	(F) 062-08W6		07950												
GETHING A	VO				3573.3	200	3.50		700	.070	.65	20180	368	.905	7.840
	WER2 ASSIGN				55	.70	38	.05	36						
07950 0326160 001 GET A									37.43E						
GETHING	.0001	.0001A	.0105	.0039	.61	4643	201	.9064	.0606	.0137	.0024	.0012	.0005	.0002	.0004
1982-12-01 00/10-15-062-08W6/0	1979-11-01														
CADOMIN A	VO				3619.2	200	3.60		720	.055	.55	20190	410	.923	4.590
	WER2 ASSIGN				33	.70	23	.10	21						
07950 0326160 002 CAD A									37.81E						
CADOMIN	.0002	A .0056	.0044		.68	4638	215	.8263	.1085	.0343	.0078	.0078	.0038	.0008	.0005
1982-12-01 00/10-15-062-08W6/0	1979-11-01														
GETHING A &CADOMIN A															
	WER2 ASSIGN					88	.70	61	.05	57		1			
07950 0326160 999 GETH A & CAD										37.43E		56	2096		
GETHING-CADOMIN		A			.64	4640	208								
1982-12-01 00/10-15-062-08W6/0	1979-11-01														
ROUTE	POOLS= 2	GIP=	201	PROD=	146	IMG=	134	MGP=	6	RMG=	128	ENERGY=	4818		
ROWLEY	(F) 032-20W4		07980												
	VO				302.7	128	8.94		1144	.300	.55	1720	286	.962	2.946
	WER1 ASSIGN				34	.50	17	.05	16						
07980 0124098 005									37.43E		16		599		
BEARPAW	.0005E	.0187	.0002		.56	4619	190	.9777	.0025	.0003					
1982-12-01 00/11-12-033-20W4/0	1978-06-27	KANNGAZ													
BELLY RIVER A	VO				679.5	1280	8.00		10240	.306	.60	3155	294	.942	5.948
	WER1 ISOPAC				609	.55	335	.05	318		185				
07980 0126001 000 BELLY RIV A									37.43E		133		4978		
BELLY RIVER	.0004A	.0195			.57	4594	190	.9769	.0027	.0004	.0001				
1982-12-01 00/10-24-032-21W4/0	1964-11-23	TCPL													
BELLY RIVER B	VO				559.6	128	5.80		742	.260	.55	2210	294	.958	3.191
	WER1 ASSIGN				24	.60	14	.05	13		3				
07980 0126002 000 BELLY RIV B									37.43E		10		374		
MID BELLY R	.0003A	.0454			.58	4585	188	.9472	.0056	.0014	.0001				
1982-12-01 00/04-15-032-20W4/0	1961-06-20	TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ROWLEY (F) 032-20W4 07980

BELLY RIVER C — VO — 627.5 — 200 — 8.20 — 1640 — .270 — .55 — 3020 — 293 — .934 — 4.660
WER1 ASSIGN — 76 — .70 — 54 — .05 — 51 — 1
07980 0126003 000 B RIV C — 37.43E — 50 — 1872
BSL BELLY RIVER — .0013A .0231 — .56 4606 189 .9723 .0031 .0002
1983-09-30 00/06-01-032-20W4/0 1976-05-16

BELLY RIVER D — VO — 583.4 — 200 — 8.64 — 1727 — .300 — .50 — 2690 — 294 — .948 — 4.111
WER1 ASSIGN — 71 — .65 — 46 — .05 — 44
07980 0126004 000 B RIV D — 37.43E — 44 — 1647
BELLY RIVER — .0005E .0187 .0002 — .56 4619 190 .9777 .0025 .0003
1978-12-31 00/06-19-033-20W4/0 1978-10-17

BELLY RIVER E — VO — 672.3 — 200 — 2.75 — 550 — .290 — .70 — 3140 — 294 — .940 — 6.559
WER1 ASSIGN — 36 — .55 — 20 — .05 — 19
07980 0126005 000 — 37.43E — 19 — 711
BELLY RIVER — .0005E .0247 .0001 — .57 4608 190 .9711 .0028 .0005 .0002 .0001
1982-12-01 00/07-26-032-21W4/0 1974-12-19 TCPL

VO +182.2 — 635.6 — 200 — 7.00 — 1400 — .300 — .65 — 2760 — 294 — .946 — 5.503
WER1 ASSIGN B — 77 — .50 — 38 — .05 — 36
07980 0126098 003 — 37.43E — 36 — 1347
BSL BELLY RIVER — .0005E .0194 .0004 — .69 4580 190 .9766 .0027 .0003 .0001
1983-04-30 00/16-21-032-20W4/0 1982-07-27

VO — 435.6 — 200 — 1.85 — 370 — .240 — .65 — 2560 — 290 — .947 — 4.134
WER1 ASSIGN — 15 — .65 — 10 — .05 — 10
07980 0126098 005 — 37.43E — 10 — 374
BELLY RIVER — .0005E — .58 4585 188
1977-06-30 00/11-35-032-20W4/0 1976-10-27 SLPETRO

VO +179.6 — 670.5 — 200 — 2.44 — 488 — .240 — .70 — 3030 — 296 — .942 — 5.192
WER1 ASSIGN B — 25 — .45 — 11 — .05 — 11
07980 0126098 010 — 37.43E — 11 — 412
BSL BELLY RIVER — .0005E — .58 4585 188
1981-12-31 00/11-35-032-20W4/0 1976-10-27 SLPETRO

VO — 645.9 — 128 — 1.23 — 157 — .260 — .55 — 3140 — 296 — .940 — 4.591
WER1 ASSIGN — 7 — .55 — 4 — .05 — 4
07980 0126098 020 — 37.43E — 4 — 150
BSL BELLY RIVER — .0005E .0187 .0002 — .56 4619 190 .9777 .0025 .0003
1982-12-31 00/11-12-033-20W4/0 1978-06-27 KANNGAZ

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
ROWLEY	(F) 032-20W4	07980												
	VO			550.5	128	4.63	593	.260	.55	2210	293	.956		3.198
	WER1 ASSIGN			19	.60	11	.05 11							
07980 0126098 025							37.43E		11	412				
BELLY RIVER	.0005E .0187 .0002			.56	4619	190	.9777 .0025 .0003							
1982-12-01 00/06-16-033-20W4/0 1978-07-23														
	VO			583.4	200	8.64	1727	.300	.50	2690	294	.948		4.111
	WER1 ASSIGN			71	.65	46	.05 44							
07980 0126098 030							37.43E		44	1647				
BELLY RIVER	.0005E .0187 .0002			.56	4619	190	.9777 .0025 .0003							
1978-12-31 00/06-19-033-20W4/0 1978-10-17														
	VO			631.7	200	5.30	1060	.270	.75	3030	295	.941		6.286
	WER1 ASSIGN			67	.55	37	.05 35							
07980 0126098 035							37.43E		35	1310				
BASAL BR	.0013 .0004A .0276			.57	4599	189	.9655 .0042 .0009 .0001							
1980-10-31 00/10-24-033-20W4/0 1978-11-04 KANNGAZ														
VIKING A	VO			1209.1	200	1.80	360	.200	.70	8960	312	.866		13.203
	WER1 ASSIGN			48	.75	36	.05 34							
07980 0218001 000 VIKING A							38.93E		34	1324				
VIKING SS	.0002 .0002E .0536			.62	4574	194	.9014 .0259 .0114 .0013 .0023 .0011 .0003 .0003							
1983-06-30 00/10-11-032-20W4/0 1960-10-26 TCPL														
VIKING B	VO			1175.3	128	1.80	230	.200	.70	8960	311	.870		13.184
	WER1 ASSIGN			30	.75	23	.05 22							
07980 0218002 000 VIKING B							38.93E		22	856				
VIKING SS	A .0331			.61	4599	192	.9102 .0359 .0161 .0015 .0026 .0006							
1983-06-30 00/11-15-032-20W4/0 1960-06-14 TCPL														
VIKING C	VO			1203.7	440	.93	407	.170	.60	8960	311	.847		9.867
	WER1 ASSIGN			40	.75	30	.05 29		22					
07980 0218003 000 VIKING C							38.93E		7	273				
VIKING	.0006E .0219 .0010			.63	4599	201	.0197 .0080		.3200					
1976-06-30 00/10-07-032-20W4/0 1974-07-26 TCPL														
	VO			1184.8	200	1.00	200	.170	.50	8559	310	.857		7.788
	WER1 ASSIGN			16	.70	11	.05 10							
07980 0218098 003							38.93E		10	389				
VIKING	.0004E .0352			.61	4586	197	.9162 .0250 .0136 .0013 .0041 .0041							
1979-10-31 00/06-21-031-20W4/0 1978-09-06 KANNGAZ														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ROWLEY (F) 032-20W4 07980
UPPER MANNVILLE A VO 1250.6 200 5.48 1096 .250 .70 9650 318 .842 17.936
WER1 ASSIGN 196 .80 157 .05 149
07980 0250001 000 U MANN A OIL POOL DEPLETED 40.05E 149 5967
UPPER MANNVILLE .0003A .67 4599 204
1982-12-31 00/02-16-032-20W4/0 1961-05-00 TCPL

UPPER MANNVILLE B VO 1366.1 200 4.94 987 .170 .65 8790 316 .838 10.438
WER1 ASSIGN 103 .70 72 .10 65
07980 0250002 000 U MANN B 40.05E 65 2603
UPPER MANNVILLE .0003A .0005 .69 4571 211 .0395 .0221
1977-12-31 00/10-07-033-20W4/0 1977-10-30

VO 1315.4 200 4.90 980 .150 .55 8920 310 .828 8.153
WER2 ASSIGN 80 .70 56 .10 50
07980 0250098 005 40.05E 50 2003
GLAUCONITIC .0005A .0245 .0067 .0015 .66 4612 207 .8641 .0514 .0295 .0082 .0079 .0044 .0010 .0003
1982-08-31 00/01-15-033-20W4/0 1981-06-06

LOWER MANNVILLE A VO -562.4 1404.5 200 5.86 1172 .150 .70 9220 317 .842 10.324
ASSOC WER1 ASSIGN 121 .75 91 .10 82
07980 0310001 000 L MANN A 40.05E 82 3284
BASAL QUARTZ .0003A .63 4599 201
1964-12-00 00/10-24-032-21W4/0 1964-11-00 TCPL

LOWER MANNVILLE B VO 1358.8 200 4.32 863 .180 .65 9650 322 .830 12.037
WER1 ASSIGN 104 .75 78 .05 74 51
07980 0310002 000 L MANN B 40.05E 23 921
BASAL QUARTZ .0003A .68 4578 210
1964-08-21 00/10-05-033-20W4/0 1964-03-00 PANALTA TCPL

VO 1334.3 128 1.20 154 .160 .45 10690 314 .805 8.659
WER1 ASSIGN 13 .75 10 .10 9
07980 0310098 003 37.43E 9 337
BASAL QTZ .0001E .0128 .0054 .66 4620 209 .8622 .0644 .0325 .0073 .0084 .0052 .0009 .0009
1982-12-31 00/15-22-031-20W4/0 1980-09-08 KANNGAZ

VO 1355.8 200 1.00 200 .160 .55 9710 315 .822 9.385
WER1 ASSIGN 19 .75 14 .10 13
07980 0310098 004 37.43E 13 487
BSL QUARTZ .0002E .0313 .0015 .67 4582 208 .8429 .0659 .0328 .0080 .0091 .0058 .0018 .0007
1982-05-31 00/02-26-032-20W4/0 1981-08-09

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
ROWLEY	(F) 032-20W4	07980													
	VO			1367.3	200	2.70		540	.180	.60	9070	319		.837	10.433
	WER1 ASSIGN			56	.70	39	.05	37							
07980 0310098 005								40.05E		37	1482				
BASAL QTZ	.0003A			.67	4585	209									
1982-12-31 00/07-03-033-20W4/0 1967-11-25 PANALTA															
	VO	-483.7		1314.2	200	3.96		792	.200	.60	9930	310		.845	12.936
ASSOC	WER1 ASSIGN			102	.70	72	.05	68							
07980 0310098 006								40.05E		68	2723				
OSTRACOD	E .0374 .0091			.62	4599	196	.9239	.0101	.0032	.0017	.0029	.0056	.0022	.0039	
1982-12-31 00/10-04-032-20W4/0 1977-08-04 TCPL															
	VO			1382.4	200	2.00		400	.180	.75	11900	316		.790	18.301
	WER1 ASSIGN			73	.75	55	.10	49							
07980 0310098 008								40.05E		49	1962				
ELLERSLIE	.0005E .0170 .0035			.66	4606	209	.8571	.0672	.0333	.0073	.0080	.0045	.0006	.0007	
1980-12-31 00/12-09-033-20W4/0 1979-11-18															
	VO			1342.3	200	1.24		247	.180	.80	9070	315		.826	14.298
	WER1 ASSIGN			35	.70	25	.10	22							
07980 0310098 010								40.05E		22	881				
LOWER MANNVILLE	.0003A			.68	4578	210		.0389	.0199		.8700				
1977-06-30 00/06-10-033-20W4/0 1976-03-00 PANALTA															
	VO			1350.2	546	.98		535	.189	.75	9025	316		.790	14.573
	WER1 ISOPAC			78	.70	55	.05	52							
07980 0310098 020								48.28E		52	2511				
BASAL QUARTZ .0007 .0008A .0238				.76	4528	221	.8124	.0640	.0356	.0108	.0127	.0150	.0109	.0133	
1982-12-31 00/07-14-033-20W4/0 1967-06-27 PANALTA															
PEKISKO A	MB	-522.4		1345.7	4642	8.38		38900	.067	.75	10070	319		.815	5.535
ASSOC	WER1 ISOPAC	COMB		1409	.92	1296	.05	1230		1062					
07980 0642001 000 PEKISKO A	CONCURRENT PRODUCTION							40.05E		546	21867				
PEKISKO	.0003A			.68	4599	211		.0375	.0150		.5000				
1973-12-31 00/11-15-032-20W4/0 1960-06-14 TCPL											COMBINED ASSOC/SOLN PRODUCTION				
PEKISKO A															
SOLN	WER1 ISOPAC	COMB		614		397		378			8760.0	70			
07980 0642001 000 PEKISKO A	CONCURRENT PRODUCTION							40.05E							
PEKISKO	.0003A			.68	4599	211		.0375	.0150		.5000				
1973-12-31 00/11-15-032-20W4/0 1960-06-14 TCPL											COMBINED ASSOC/SOLN PRODUCTION				
COMBINED SOLN/ASSOC POOLS= 1 GIP= 2023 PROD= 1693 IMG= 1608 MGP= 1062 RMG= 546 ENERGY= 21867															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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ROWLEY                (F)  032-20W4    07980
                           VO                          1356.6     200    5.40      1080  .040   .60 10360 315   .810  2.771
                      WER1 ASSIGN                          30  .75     22  .10      20
    07980 0642098 005                                                          40.05E      20       801
    PEKISKO              .0001E .0233              .70  4578 209 .8438 .0729 .0345 .0070 .0086 .0099
    1981-09-30 00/15-22-031-20W4/0 1980-09-08 KANNGAZ
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ROWLEY                  POOLS=    32  GIP=      4298 PROD=      3182  IMG=      3005  MGP=      1324  RMG=      1681  ENERGY=     66504
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ROXANA                (F)  078-19W5    07990
                           VO +239.9                   431.6     200    1.54       308  .300   .75 1630 296   .963  3.677
                      BER7 ASSIGN                B         11  .55      6  .05       6
    07990 0228098 005                                                          37.43E       6       225
    PEACE RIVER          .0002E                    .56  4640 208
    1976-12-31 00/06-02-079-19W5/0 1975-08-08 PROGAS
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                           VO                          795.0     200    4.00       800  .230   .75 6510 309   .898 11.509
                      WER2 ASSIGN                          92  .70     64  .05      61
    07990 0304098 005                                                          40.05E      61      2443
    BLUESKY              .0001E .0109 .0153        .57  4669 192 .9727 .0007 .0002
    1982-12-01 00/06-27-078-18W5/0 1979-02-14 PROGAS
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                           VO                          793.4     200    1.80       360  .200   .70 6730 309   .894  9.699
                      WER1 ASSIGN                          35  .75     26  .05      25
    07990 0304098 010                                                          40.05E      25      1001
    BLUESKY              .0002A .0023 .0137        .57  4675 192 .9822 .0012 .0004
    1982-11-30 00/10-24-078-19W5/0 1974-11-24 PROGAS
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                           VO -119.2                   771.2     200    1.20       240  .200   .70 6950 308   .891 10.083
                      WER1 ASSIGN                B         24  .70     17  .05      16
    07990 0304098 015                                                          40.05E      16       641
    BLUESKY              .0002A .0109 .0153        .57  4601 192 .9727 .0007 .0002
    1982-11-30 00/10-27-078-19W5/0 1974-08-21 PROGAS
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                           VO                          828.5     200    1.00       200  .200   .65 6620 309   .913  8.675
                      WER2 ASSIGN                          17  .70     12  .05      12
    07990 0326098 003                                                          40.05E      12       481
    GETHING              .0001E .1263 .0087        .62  4505 184 .8632 .0007 .0002                        .0007
    1982-12-01 00/06-27-078-18W5/0 1979-02-14 PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / MFD / AREA / PAY / VOLUME / POR / GSAT / PI / T / Z / M3/M3																
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
	LOCATION		DRILL	DATE	PURCHASERS												
ROXANA (F)	078-19W5		07990														
	VO						812.9		200	1.85		370	.160	.80	6820	309	.907	8.858
	WER2	ASSIGN						33	.75		25	.05		23				
07990 0326098 005														40.05E		23		921
GETHING 1		.0001E					.62	4502	184									
1982-08-31 00/10-24-078-19W5/0 1974-11-24 PROGAS																		
	VO						822.7		200	.93		185	.210	.80	6890	309	.906	11.763
	WER2	ASSIGN						22	.75		16	.05		15				
07990 0326098 010														40.05E		15		601
GETHING 2		.0001E					.62	4502	184									
1976-12-31 00/10-24-078-19W5/0 1974-11-24 PROGAS																		
	VO						790.3		200	1.85		370	.200	.85	7140	299	.868	13.316
	WER2	ASSIGN						49	.75		37	.05		35				
07990 0326098 015														40.05E		35		1402
GETHING 1		.0001E					.61	4633	190									
1976-06-30 00/10-27-078-19W5/0 1974-08-21 PROGAS																		
	VO						798.0		200	1.24		247	.200	.85	7140	299	.868	13.316
	WER2	ASSIGN						33	.75		25	.05		23				
07990 0326098 020														40.05E		23		921
GETHING 2		.0001E					.63	4633	190									
1976-06-30 00/10-27-078-19W5/0 1974-08-00 PROGAS																		
BELLOY A	VO						877.0		2758	1.32		3640	.270	.80	6840	312	.885	15.216
	WER2	ISOPAC						554	.70		388	.10		349		1		
07990 0556001 000 BELLOY A														39.68E		348		13809
BELLOY		.0005A	.0104	.0250	.0005		.61	4688	198	.9317	.0208	.0077	.0015	.0013	.0007	.0001		
1983-07-31 00/10-27-078-19W5/0 1974-08-21 PROGAS																		
	VO						882.5		200	4.50		900	.300	.70	6750	313	.890	14.471
	WER2	ASSIGN						130	.70		91	.10		82				
07990 0556098 005														39.68E		82		3254
BELLOY		.0005E	.0141	.0263			.61	4692	198	.9274	.0199	.0081	.0017	.0014	.0007	.0001		
1982-12-01 00/06-27-078-18W5/0 1979-02-14 PROGAS																		
ROXANA POOLS= 11 GIP= 1000 PROD= 707 IMG= 647 MGP= 1 RMG= 646 ENERGY= 25699																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	H2	HE	N2	CO2	H2S	DRILL DATE	DEN	PC	TC	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	C1	C2	C3	IC4	NC4	C5	C6	C7	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT	PURCHASERS
ROYAL	(F) 053-16W4										08000																			
VIKING A											VO		596.1	200	.60									120	.300	.60	4705	293	.857	9.591	
	WER1 ASSIGN											12	.75	9	.05									8		3					
08000 0218001 000 VIKING A																								39.30E		5		197			
VIKING	.0002 .0006A .0280								.70	4594	214	.7974	.1242	.0246	.0043	.0070	.0054	.0026	.0057											
1982-08-31 00/11-32-053-15W4/0 1978-11-15 TCPL																														
VIKING B											VO		625.4	1084	.68									737	.245	.55	4810	295	.898	6.958	
	WER1 ISOPAC											51	.70	36	.05									34							
08000 0218002 000 VIKING B																								38.93E		34		1324			
M VIKING	.0023A .0432								.61	4570	195	.9070	.0282	.0102	.0021	.0032	.0023	.0008	.0007											
1983-12-31 00/06-24-053-16W4/0 1962-07-28 TCPL																														
VIKING C											VO		612.6	1456	.60									874	.196	.55	4970	294	.882	5.876	
	WER1 ISOPAC											51	.70	36	.05									34							
08000 0218003 000 VIKING C																								38.93E		34		1324			
MID VIKING	.0001 .0005A .0345								.63	4591	202	.8723	.0616	.0183	.0036	.0048	.0030	.0007	.0003											
1983-09-30 00/06-16-053-15W4/0 1979-07-02 TCPL																														
VIKING E											VO		610.3	200	1.50									300	.180	.50	4920	294	.905	4.733	
	WER1 ASSIGN											14	.70	10	.05									9							
08000 0218005 000 VIK E																								38.93E		9		350			
VIKING	.0004 .0010E .1168 .0008								.64	4454	190	.8383	.0242	.0010	.0021	.0029	.0018	.0005	.0002											
1980-12-31 00/01-04-053-15W4/0 1980-09-06																														
											VO		625.2	200	1.30									260	.150	.50	5065	294	.894	4.110	
STRIKE	WER1 ASSIGN											11	.70	7	.05									7							
08000 0218098 001																								38.93E		7		273			
M VIKING	E .0077								.59	4633	197	.9475	.0299	.0095	.0017	.0021	.0012	.0001												
1980-12-31 00/10-17-052-15W4/0 1980-07-26 TCPL																														
											VO		600.5	200	1.00									200	.170	.50	4920	294	.905	4.470	
	WER1 ASSIGN											9	.70	6	.05									6							
08000 0218098 002																								38.93E		6		234			
M VIKING	.0004 .0010E .1168 .0008								.64	4454	190	.8383	.0242	.0010	.0021	.0029	.0018	.0005	.0002											
1980-12-31 00/01-04-053-15W4/0 1980-09-06 TCPL																														
											VO		645.2	200	1.50									300	.150	.50	4700	296	.893	3.792	
	WER1 ASSIGN											11	.70	8	.05									8							
08000 0218098 003																								38.93E		8		311			
UPPER VIKING	.0007E .0323 .0058								.62	4601	198	.9134	.0246	.0117	.0023	.0032	.0023	.0012	.0025											
1983-12-31 00/04-30-052-15W4/0 1982-10-28																														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / ENERGY / T / GOR / Z / M3/M3 / PCT
ROYAL	(F) 053-16W4 08000
	VO 634.8 200 .70 140 .150 .70 4890 296 .899 5.481
	WER1 ASSIGN ABAND 8 .70 6 .05 6
08000 0218098 005	38.93E 6 234
LOWER VIKING .0002 .0009A .0342	.61 4584 196 .9186 .0263 .0104 .0020 .0026 .0016 .0009 .0021
1983-12-31 00/14-06-053-15W4/0 1982-11-02	
	VO 635.3 200 1.00 200 .150 .65 4980 296 .897 5.201
	WER1 ASSIGN 10 .70 7 .05 7
08000 0218098 007	38.93E 7 273
LOWER VIKING .0002 .0009E .0342	.61 4584 196 .9186 .0263 .0104 .0020 .0026 .0016 .0009 .0021
1983-12-31 00/15-06-053-15W4/0 1982-12-03	
	VO +33.2 631.2 2785 .82 2284 .240 .70 5030 294 .895 9.133
	WER1 ISOPAC B 208 .70 146 .05 139
08000 0218098 010	38.93E 139 5411
U VIKING .0008E	.61 4599 196
1982-12-31 00/06-24-053-16W4/0 1962-06-00 TCPL	
	VO 647.6 600 .44 264 .182 .50 5320 295 .881 5.297
	WER1 ISOPAC 14 .70 10 .05 9
08000 0218098 017	38.93E 9 350
M VIKING .0001 .0003A .0605	.63 4563 198 .8612 .0520 .0174 .0038 .0030 .0008 .0001
1983-12-31 00/09-31-053-16W4/0 1981-08-21	
	VO 625.3 200 1.50 300 .180 .50 5050 296 .880 4.962
	WER1 ASSIGN 15 .70 10 .05 10
08000 0218098 025	38.93E 10 389
L VIKING .0002 .0005A .0340	.64 4590 202 .8720 .0620 .0181 .0037 .0047 .0030 .0009 .0009
1981-11-30 00/15-07-053-15W4/0 1980-08-05 TCPL	
	VO -85.4 757.2 200 4.00 800 .300 .50 5580 298 .886 9.015
	WER1 ASSIGN B 72 .65 47 .05 45
08000 0248098 003	39.30E 45 1769
MANNVILLE .0004A .0223 .0024	.60 4584 196 .9280 .0349 .0062 .0026 .0019 .0013
1983-12-31 00/14-18-052-15W4/0 1982-11-17	
	VO -84.7 757.7 128 2.40 307 .350 .70 5570 298 .885 14.715
	WER1 ASSIGN B 45 .65 29 .05 28
08000 0248098 005	39.30E 28 1100
MANNVILLE #6 SD .0003A .0209 .0020	.60 4620 197 .9273 .0357 .0068 .0026 .0021 .0015 .0005 .0003
1982-11-30 00/10-24-052-16W4/0 1972-12-04 TCPL	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN			PC	TC	C1	C2	C3 IC4		NC4	C5	C6		C7	
	DRILL DATE PURCHASERS														
ROYAL	(F) 053-16W4 08000														
	VO			751.5	200	1.00		200	.320	.50	5520	298	.903		9.334
	WER1 ASSIGN			19	.70	13	.05	12							
08000 0250098 003								39.30E		12	472				
UPPER MANNVILLE	.0004A .0226 .0017			.60	4582	196	.9300	.0039	.0058	.0023	.0018	.0012	.0003		
1983-12-31 00/04-30-052-15W4/0	1982-10-28														
	VO			688.8	128	1.85		237	.350	.70	5890	303	.850		15.920
	WER2 ASSIGN			38	.70	26	.05	25							
08000 0250098 005								39.30E		25	983				
GRAND RAPIDS	.0004E			.60	4619	200									
1982-12-01 00/10-24-052-16W4/0	1972-12-04 TCPL														
	VO -124.4			798.0	200	1.54		308	.350	.65	5350	303	.892		12.791
	WER2 ASSIGN		B	39	.70	28	.05	26							
08000 0250098 010								39.30E		26	1022				
WABISKAW	.0004E			.60	4619	200									
1976-06-30 00/10-24-052-16W4/0	1972-12-04 TCPL														
	VO -93.5			751.3	200	1.50		300	.280	.65	5010	298	.894		9.733
ASSOC	WER1 ASSIGN			29	.70	20	.05	19							
08000 0250098 020								38.93E		19	740				
GLAUCONITIC	.0002A .0099 .0050			.57	4648	194	.9603	.0246							
1981-12-31 00/11-32-053-15W4/0	1978-11-15 TCPL														
COLONY A	VO			655.0	200	1.00		200	.190	.50	5040	296	.896		5.134
	WER1 ASSIGN			10	.70	7	.05	7							
08000 0256001 000 COL A								39.30E		7	275				
COLONY	.0009E .0264 .0004			.60	4613	196	.9162	.0478	.0064	.0010	.0009				
1983-12-31 00/15-07-053-15W4/0	1980-08-05														
	VO +18.0			651.3	200	1.00		200	.280	.70	5361	296	.889		11.356
	WER2 ASSIGN		B	23	.70	16	.05	15							
08000 0256098 003								39.30E		15	590				
COLONY	.0004E .0130 .0067			.61	4599	196	.9653	.0124	.0009	.0004	.0002		.0004	.0005	
1983-04-30 00/06-31-053-15W4/0	1978-03-29 TCPL														
	VO -12.2			682.4	684	1.67		1139	.280	.70	5450	297	.892		11.466
	WER1 ISOPAC		B	130	.70	91	.05	87							
08000 0256098 005								39.30E		87	3419				
COLONY	.0004E			.61	4599	196									
1976-06-30 00/12-02-053-16W4/0	1950-12-00 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
ROYAL	(F) 053-16W4	08000										
	VO			671.3	200	3.50	700	.240	.40	5065	295	.894	5.243
	WER1 ASSIGN			37	.70	26	.05	24					
08000 0256098 009								39.30E	24		943		
COLONY	.0004E .0130 .0067			.61	4599	196	.9653	.0124	.0009	.0004	.0002	.0004	.0005
1980-12-31	00/10-23-053-16W4/0	1980-06-05	TCPL										
	VO -12.0			695.5	200	1.00	200	.280	.45	5805	297	.880	7.959
	WER1 ASSIGN		B	16	.70	11	.05	11					
08000 0256098 015								39.30E	11		432		
COLONY	.0004E .0130 .0067			.61	4599	196	.9653	.0124	.0009	.0004	.0002	.0004	.0005
1980-12-31	00/11-29-053-16W4/0	1979-10-09	TCPL										
	VO			690.9	200	10.60	2120	.210	.60	5680	296	.881	7.798
	WER1 ASSIGN			165	.75	124	.05	118					
08000 0256098 020								39.30E	118		4637		
COLONY	.0002A .0465			.62	4587	197	.8837	.0534	.0119	.0016	.0027		
1981-12-31	00/12-28-053-16W4/0	1981-08-10	TCPL										
	VO -84.7			760.7	200	2.60	520	.270	.45	5530	298	.886	7.237
	WER1 ASSIGN		B	38	.65	24	.05	23					
08000 0276098 005								39.30E	23		904		
SPARKY	.0003E .0209 .0020			.60	4620	197	.9273	.0357	.0068	.0026	.0021	.0015	.0005 .0003
1982-11-30	00/11-19-052-15W4/0	1980-03-01	KANNGAZ										
GLAUCONITIC A	VO			743.5	200	3.00	600	.190	.50	4765	298	.910	4.747
	WER1 ASSIGN			28	.65	19	.05	18	5				
08000 0300001 000								39.30E	13		511		
GLAUCONITIC .0001	E .0644 .0118			.60	4592	191	.9093	.0105	.0018	.0005	.0002	.0005	.0009
1980-12-31	00/01-04-053-15W4/0	1980-09-06	TCPL										
GLAUCONITIC B	VO			785.9	200	1.80	360	.220	.55	5170	298	.891	6.704
	WER1 ASSIGN			24	.70	17	.05	16					
08000 0300002 000 GLAUC B								39.30E	16		629		
GLAUCONITIC .0001 .0004E .0644 .0118				.60	4619	200	.9093	.0105	.0018	.0005	.0002	.0005	.0007
1982-08-31	00/06-18-053-15W4/0	1979-03-10	TCPL										
	VO			845.7	200	1.00	200	.250	.60	5500	301	.898	8.680
STRIKE	WER1 ASSIGN			17	.70	12	.05	12					
08000 0300098 003								39.30E	12		472		
L GALUC	.0003E .0192 .0065			.58	4640	193	.9534	.0194	.0008	.0002	.0002		
1982-12-01	00/13-09-052-16W4/0	1981-11-17	TCPL										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG / ENERGY	PI / STOIP	T / GOR	Z / PCT	M3/M3
ROYAL	(F) 053-16W4	08000										
	VO			766.1	200	1.80	360	.250	.75	4800	299	.903	9.480
	WER1 ASSIGN			34	.65	22	.05	21				
08000 0300098 005							39.30E	21	825			
GLAUCONITIC	.0002E	.0212 .0087		.59	4644	196	.9288	.0357 .0052	.0001	.0001		
1982-12-01 02/05-17-053-15W4/0		1981-11-06 TCPL										
	VO			778.5	200	2.00	400	.270	.75	4840	299	.910	10.244
	WER1 ASSIGN ABAND			41	.65	27	.05	26				
08000 0300098 006							39.30E	26	1022			
GLAUCONITIC	.0001	.0001E .0118 .0063		.57	4644	192	.9704	.0099 .0010	.0004			
1983-12-31 00/05-17-053-15W4/0		1981-11-01										
	VO			735.3	200	.50	100	.230	.50	5000	298	.904	6.070
	WER1 ASSIGN			6	.70	4	.05	4				
08000 0300098 007							39.30E	4	157			
GLAUCONITIC	.0001	.0001E .0118 .0063		.57	4644	192	.9704	.0099 .0010	.0004			
1983-04-30 00/06-16-053-15W4/0		1979-07-02										
	VO			777.3	200	2.20	440	.270	.75	4840	299	.908	10.266
	WER1 ASSIGN			45	.65	29	.05	28				
08000 0300098 010							39.30E	28	1100			
GLAUCONITIC #3	.0003E	.0115 .0099		.58	4653	193	.9649	.0106 .0015	.0008	.0003	.0002	
1982-12-01 02/05-17-053-15W4/0		1981-11-06 TCPL										
	VO -78.8			752.2	200	1.90	380	.270	.55	5000	298	.906	7.821
	WER1 ASSIGN		B	30	.60	18	.05	17				
08000 0300098 020							39.30E	17	668			
UP GLAUCONITIC	.0001	.0001A .0111		.56	4629	192	.9739	.0132 .0016				
1983-12-31 00/06-26-053-16W4/0		1981-12-14										
	VO -98.2			771.6	200	2.00	400	.310	.70	5010	298	.906	11.451
	WER1 ASSIGN		B	46	.60	28	.05	26				
08000 0300098 030							39.30E	26	1022			
L GLAUCONITIC	.0001	.0001A .0111		.56	4629	192	.9739	.0132 .0016				
1983-12-31 00/06-26-053-16W4/0		1981-12-14										
	VO -160.0			828.8	200	1.54	308	.280	.60	6380	301	.882	11.489
	WER1 ASSIGN		B	35	.65	23	.05	22				
08000 0328098 005							39.30E	22	865			
MCMURRAY	.0004E	.0389 .0127		.60	4626	194		.0029 .0034		.1400		
1976-12-31 00/06-01-053-16W4/0		1973-07-16 TCPL										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ROYAL (F) 053-16W4 08000
BASAL QUARTZ A VO 772.2 200 1.50 300 .200 .50 5232 298 .905 5.517
WER1 ASSIGN 17 .65 11 .05 10 6
08000 0334001 000 BSL QTZ A 39.30E 4 157
BSL QTZ .0001 A .0644 .0118 .60 4591 190 .9093 .0105 .0018 .0005 .0002 .0005 .0009
1980-10-31 00/06-16-053-15W4/0 1979-07-02 TCPL

BASAL QUARTZ B VO 783.5 200 2.50 500 .180 .60 5025 299 .911 5.666
WER1 ASSIGN 28 .65 18 .05 17
08000 0334002 000 39.30E 17 668
ELLERSLIE .0001 E .0644 .0118 .60 4592 191 .9093 .0105 .0018 .0005 .0002 .0005 .0009
1980-12-31 00/01-04-053-15W4/0 1980-09-06 TCPL

BASAL QUARTZ C VO 799.5 200 4.50 900 .300 .80 5030 300 .910 12.575
WER1 ASSIGN 113 .70 79 .05 75 1
08000 0334003 000 39.30E 74 2908
BASAL QTZ .0004A .0260 .0031 .57 4615 191 .9615 .0065 .0013 .0008 .0004
1981-11-30 00/15-07-053-15W4/0 1980-08-25 TCPL

BASAL QUARTZ D VO -149.2 812.7 200 3.00 600 .230 .50 6400 299 .883 7.928
WER1 ASSIGN B 48 .70 33 .05 32 4
08000 0334004 000 39.30E 28 1100
L MANN .0002E .0389 .0127 .61 4625 194 .9196 .0209 .0029 .0034 .0007 .0005 .0002
1980-12-31 00/01-13-053-16W4/0 1980-10-04 TCPL

BASAL QUARTZ E VO 806.7 200 .70 140 .370 .75 5200 300 .904 15.131
WER1 ASSIGN 21 .70 15 .05 14 3
08000 0334005 000 BSL QTZ E 39.30E 11 432
ELLERSLIE .0002 .0010A .0181 .0002 .57 4617 192 .9598 .0183 .0012 .0007 .0005
1981-12-31 00/11-24-053-16W4/0 1981-06-21 TCPL

VO 862.9 200 1.00 200 .250 .60 5700 302 .897 8.976
STRIKE WER1 ASSIGN 18 .70 13 .10 11
08000 0336098 003 39.30E 11 432
ELLERSLIE .0011E .0224 .0236 .60 4671 194 .9407 .0081 .0008 .0014 .0004 .0005 .0003 .0007
1982-12-01 00/13-09-052-16W4/0 1981-11-17 TCPL

VO -185.8 874.9 200 .50 100 .250 .50 5700 302 .898 7.471
ASSOC WER1 ASSIGN 7 .65 5 .05 5
08000 0336098 005 39.30E 5 197
ELLERSLIE .0002 .0010A .0181 .0002 .57 4620 192 .9598 .0183 .0012 .0007 .0005
1982-06-30 00/06-08-053-16W4/0 1982-01-15 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
ROYAL	(F) 053-16W4	08000		845.0	200	2.00	400	.210	.40	5520	301	.898		4.878
	VO			20	.70	14	.05	13						
	WER1 ASSIGN							39.30E	13	511				
08000 0336098 008	H2 HE	N2 CO2	H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
ELLERSLIE	.0002A	.0389 .0127		.61	4626	194	.9196	.0209	.0029	.0019	.0015	.0012	.0002	
1981-06-30 00/16-03-053-16W4/0		1979-10-17	TCPL											
	VO			833.2	200	1.00	200	.290	.55	5510	300	.897		9.288
	WER1 ASSIGN			19	.70	13	.05	12						
08000 0336098 009								39.30E	12	472				
ELLERSLIE	.0008	.0011A .0869 .0498		.65	4659	194	.8432	.0128	.0010	.0015	.0007	.0005	.0006	.0011
1983-10-31 00/02-10-053-16W4/0		1982-12-10												
	VO			842.5	200	2.10	420	.270	.60	5480	300	.903		9.319
	WER1 ASSIGN			39	.70	27	.05	26						
08000 0336098 010								39.30E	26	1022				
ELLERSLIE	.0002E	.0389 .0127		.61	4592	191	.9196	.0209	.0029	.0034	.0007	.0005	.0002	
1980-12-31 00/11-29-053-16W4/0		1979-10-09	TCPL											
	VO -177.0			858.3	200	4.70	940	.240	.40	5605	300	.899		5.673
	WER1 ASSIGN		B	53	.70	37	.05	35						
08000 0336098 015								39.30E	35	1376				
ELLERSLIE	.0002E	.0389 .0127		.61	4592	191	.9196	.0209	.0029	.0034	.0007	.0005	.0002	
1980-12-31 00/11-29-053-16W4/0		1979-10-09	TCPL											
	VO			824.2	200	2.20	440	.270	.60	5490	300	.899		9.378
	WER1 ASSIGN			41	.70	29	.05	27						
08000 0336098 020								39.30E	27	1061				
UPPER ELLERSLIE	.0001	.0001E .0111		.56	4629	192	.9739	.0132	.0016					
1983-12-31 00/06-26-053-16W4/0		1981-12-14												
	VO			828.8	200	1.60	320	.250	.50	5490	300	.899		7.236
	WER1 ASSIGN			23	.70	16	.05	15						
08000 0336098 025								39.30E	15	590				
LOWER ELLER	.0001	.0001E .0111		.56	4629	192	.9739	.0132	.0016					
1983-12-31 00/06-26-053-16W4/0		1981-12-14												
	VO -139.9			799.3	200	2.00	400	.180	.50	4430	299	.916		4.140
	WER1 ASSIGN		B	17	.65	11	.05	10						
08000 0696098 005								39.30E	10	393				
NISKU	.0004E	.0194 .0054		.58	4596	192	.9596	.0129	.0008	.0005	.0003	.0005	.0001	.0001
1982-08-31 00/06-18-053-15W4/0		1979-03-10												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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ROYAL                (F)  053-16W4     08000
                          VO                        801.9      200    1.80       360  .050   .50   5050  300   .909  1.317
                     WER1 ASSIGN                          5  .65       3  .05          3
    08000 0696098 010                                                  39.30E        3        118
    NISKU                     E .0087 .0030          .56  4640 192 .9811 .0071 .0001
    1983-04-30 00/06-31-053-15W4/0 1978-03-29
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ROYAL                  POOLS=    50  GIP=      1850 PROD=      1276  IMG=      1212  MGP=        22  RMG=       1190  ENERGY=     46664
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ROYCE                (F)  084-07W6     08010
                          VO                       2154.2      200   10.36      2072  .085   .75  22620  359   .909 12.567
                     WER1 ASSIGN                        260  .80     208  .10          187
    08010 0658098 007                                                  37.43E      187        6999
    WABAMUN                .0066A .0749 .0054      .68  4507 201 .8182 .0498 .0221 .0027 .0075 .0045 .0036 .0049
    1982-06-30 00/06-35-083-07W6/0 1974-04-26 TCPL
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                          VO                       2128.4      440   15.85      6974  .060   .70  22370  358   .900  8.291
                     WER2 ASSIGN                        578  .75     434  .10          390
    08010 0658098 010                                                  37.43E      390        14598
    WABAMUN                .0060E                  .68  4509 203                .0249 .0123        .2900
    1983-12-31 00/06-02-084-07W6/0 1974-03-12 TCPL
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ROYCE                  POOLS=     2  GIP=       838 PROD=       642  IMG=       577  MGP=                RMG=        577  ENERGY=     21597
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RUBEN                (SA) 083-03W5     08011
                          VO                        272.2      200    .62       123  .270   .65   2140  289   .954  3.860
          STRIKE     BER7 ASSIGN                          5  .60       3  .05          3
    08011 0218098 005                                                  38.93E        3        117
    VIKING                 .0006E                  .57  4654 192
    1977-06-30 00/10-23-083-03W5/0 1977-02-13
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RUBEN                  POOLS=     1  GIP=         5 PROD=         3  IMG=         3  MGP=                RMG=          3  ENERGY=       117
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RUMSEY               (F)  034-21W4     07770
                          VO                        640.3      200   3.00       600  .250   .40   3300  295   .932  3.413
          STRIKE     WER2 ASSIGN                         20  .60      12  .05         12
    07770 0126098 005                                                  38.93E       12        467
    BELLY RIVER       .0001 .0005A .0266 .0002      .57  4606 189 .9696 .0028 .0002
    1980-12-31 00/06-03-034-20W4/0 1980-10-31
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
RUMSEY	(F) 034-21W4 07770									
	VO	689.4	200	3.50	700	.230	.55	3020	302	.948 3.795
	WER1 ASSIGN	27	.65	17 .05	16					
07770 0126098 010					38.93E		16		623	
BELLY RIVER	.0001 .0005E .0266 .0002	.57	4606	189	.9696	.0028	.0002			
1982-08-31 00/11-05-034-21W4/0 1978-07-13 TCPL										
	VO	1217.7	200	1.24	247	.150	.50	8760	312	.861 6.967
STRIKE	WER2 ASSIGN	17	.75	13 .05	12					
07770 0218098 005					38.93E		12		467	
VIKING	.0005E .0594 .0005	.63	4551	196	.8944	.0179	.0133	.0026	.0044	.2700 .0020 .0021
1978-12-31 00/10-14-034-20W4/0 1978-08-01										
	VO	1254.6	200	.60	120	.120	.50	8950	312	.858 5.705
	WER2 ASSIGN	7	.70	5 .05	4					
07770 0218098 008					38.93E		4		156	
UPPER VIKING	.0015A .0327	.62	4576	198	.9108	.0264	.0134	.0025	.0041	.0030 .0018 .0037
1980-12-31 00/06-08-034-21W4/0 1978-07-25										
	VO	1293.3	200	.50	100	.130	.65	8952	313	.876 7.846
	WER2 ASSIGN	8	.70	5 .05	5					
07770 0218098 010					38.93E		5		195	
UPPER VIKING SD	.0001 .0005E .1433 .0008	.66	4419	189	.8120	.0200	.0116	.0023	.0040	.0029 .0016 .0017
1980-07-31 00/06-09-034-21W4/0 1979-06-29 TCPL										
	VO	1352.0	200	3.00	600	.220	.80	8800	315	.830 16.846
STRIKE	WER2 ASSIGN	101	.70	71 .10	64					
07770 0250098 005					39.30E		64		2515	
GLAUCONITIC	.0005A .0214 .0020	.66	4601	209	.8511	.0703	.0336	.0070	.0087	.0044 .0009 .0001
1980-12-31 00/06-03-034-20W4/0 1980-10-31										
	VO	1418.8	200	2.40	480	.150	.55	8400	317	.862 7.212
	WER2 ASSIGN	35	.70	24 .05	23					
07770 0250098 010					39.30E		23		904	
GLAUCONITIC	.0004E .0514 .0021	.65	4530	201	.8596	.0439	.0240	.0075	.0058	.0032 .0010 .0010
1980-12-31 00/06-08-034-21W4/0 1978-07-25										
GLAUCONITIC A	VO	1376.5	200	6.48	1295	.180	.50	8720	317	.852 8.263
	WER1 ASSIGN	107	.70	75 .05	71					
07770 0300001 000 GLAUC A					39.30E		71		2790	
GLAUCONITIC	.0002 .0004E .0286	.65	4585	203	.8819	.0445	.0228	.0082	.0055	.0044 .0017 .0015
1982-12-31 00/07-02-034-21W4/0 1978-07-15										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI / GOR	T / PCT	Z	M3/M3
RUMSEY	(F) 034-21W4	07770											
GLAUCONITIC B	VO			1415.0	200	4.90	980	.230	.60	8370	317	.867	11.969
	WER1 ASSIGN			117	.70	82	.05	78					
07770 0300002 000 GLAUC B							39.30E		78	3065			
GLAUCONITIC	.0002 .0004E .0286			.65	4585	203	.8819	.0445	.0228	.0082	.0055	.0044	.0017	.0015
1982-12-31 00/07-10-034-21W4/0		1978-10-25											
	VO			1373.8	200	1.00	200	.200	.55	8815	314	.829	10.593
	WER2 ASSIGN			21	.70	15	.05	14					
07770 0310098 003							39.30E		14	550			
BSL QTZ	.0003 .0004E .0324 .0025			.68	4564	208	.8568	.0488	.0281	.0081	.0079	.0055	.0028	.0063
1983-12-31 00/11-22-034-21W4/0		1979-06-19 TCPL											
	VO			1390.2	200	1.70	340	.180	.65	8720	317	.852	10.758
	WER1 ASSIGN			37	.70	26	.05	25					
07770 0310098 010							39.30E		25	983			
LOWER MANNVILLE	.0002 .0004E .0286			.65	4585	203	.8819	.0445	.0228	.0082	.0055	.4400	.0017	.0015
1982-12-31 00/07-02-034-21W4/0		1978-07-15 PANALTA											
	VO			1420.1	200	5.24	1048	.200	.75	8720	318	.852	13.750
	WER2 ASSIGN			144	.70	101	.05	96					
07770 0310098 015							39.30E		96	3773			
LOWER MANNVILLE	.0002 .0004E .0286			.65	4585	203	.8819	.0445	.0228	.0082	.0055	.4400	.0017	.0015
1978-12-31 00/11-05-034-21W4/0		1978-07-13 TCPL											
	VO			1482.1	200	2.00	400	.120	.50	9240	319	.840	5.884
	WER2 ASSIGN			24	.70	16	.05	16					
07770 0310098 020							39.30E		16	629			
BASAL QUARTZ	.0006E .0252			.66	4585	207	.8590	.0627	.0019	.0074	.0075	.0044	.0014	.0004
1983-12-31 00/10-06-034-21W4/0		1979-07-06 TCPL											
	VO			1434.8	200	1.50	300	.180	.65	9000	318	.840	11.213
	WER2 ASSIGN			34	.70	24	.10	21					
07770 0310098 025							39.30E		21	825			
BASAL QUARTZ	.0005A .0324 .0025			.68	4564	208	.8568	.0488	.0281	.0081	.0079	.0055	.0028	.0063
1980-12-31 00/06-08-034-21W4/0		1978-07-25											
RUMSEY	POOLS= 14	GIP= 699	PROD= 486	IMG= 457	MGP=	RMG= 457	ENERGY= 17942						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

RUNDLE (F) 065-16W4 07970
GRAND RAPIDS A VO +210.3 402.9 744 .82 610 .290 .55 2960 289 .938 4.953
WER1 ISOPAC B 30 .60 18 .05 17 4
07970 0262001 000 GRD RAP A 37.06E 13 482
GRAND RAPIDS .0004A .0228 .57 4613 190 .9733 .0035
1983-12-31 00/06-15-065-16W4/0 1976-12-20

VO +208.8 392.9 200 3.39 678 .300 .60 2940 294 .944 5.413
WER2 ASSIGN B 37 .60 22 .05 21
07970 0262098 003 37.06E 21 778
GRAND RAPIDS .0005E .0008 .57 4619 189
1978-12-31 00/07-12-065-16W4/0 1977-12-16 PANALTA

RUNDLE POOLS= 2 GIP= 67 PROD= 40 IMG= 38 MGP= 4 RMG= 34 ENERGY= 1260

RYAN (SA) 096-14W5 08018
VO +128.0 459.0 200 9.25 1850 .238 .35 2900 297 .945 2.444
STRIKE BER7 ASSIGN B 45 .60 27 .05 26
08018 0304098 005 39.30E 26 1022
BLUESKY .0002E .0070 .0198 .58 4682 192 .9722 .0003
1978-12-31 00/06-03-096-14W5/0 1977-02-24

RYAN POOLS= 1 GIP= 45 PROD= 27 IMG= 26 MGP= RMG= 26 ENERGY= 1022

RYCROFT (F) 077-04W6 08020
BLUESKY A MB 1142.1 440 2.78 1221 .200 .70 10830 318 .840 16.194
WER1 ASSIGN 254 .75 190 .10 171 154
08020 0304001 000 BLUESKY A 38.93E 17 662
BLUESKY .0002A .0021 .0211 .58 4709 198 .9001 .0498 .0153 .0026 .0044 .0031 .0015
1981-09-30 00/14-18-077-04W6/0 1952-10-19 NUL CWNGNUL

VO 1163.8 128 3.70 474 .140 .55 5720 322 .879 4.425
WER1 ASSIGN 21 .60 13 .10 11
08020 0304098 003 38.93E 11 428
BLUESKY .0024 .0001A .0081 .69 4597 215 .8310 .0890 .0399 .0078 .0111 .0063 .0020 .0023
1983-12-31 00/05-20-077-05W6/0 1982-06-17

VO 1155.6 128 3.20 409 .130 .50 10670 322 .844 7.257
WER1 ASSIGN 30 .75 23 .05 22
08020 0304098 005 38.93E 22 856
BLUESKY .0001E .0042 .62 4631 203 .9120 .0578 .0152 .0019 .0037 .0019 .0013 .0019
1983-10-31 00/14-20-077-05W6/0 1981-12-28

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
RYCROFT	(F)	077-04W6	08020												
GETHING A	CP		+613.3	1277.1	66	6.15		406	.180	.70	11860	322	.840		15.646
	WER1 ASSIGN ABAND			34	.70	24	.05	23		23					
08020 0326001 000 GETHING A								38.93E							
BSL GETHING	.0002A		.58	4709	198										
1981-09-30 00/08-05-077-04W6/0		1952-08-27	NUL												
	VO			1153.4	128	2.47		316	.189	.65	10620	322	.860		13.385
	WER1 ASSIGN			42	.60	25	.05	24							
08020 0326098 005								38.93E		24	934				
GETHING 2	.0002A	.0280	.58	4709	198										
1982-12-01 00/14-18-077-04W6/0		1952-10-00	NUL	CWNGNUL											
	VO			1255.8	200	2.50		500	.090	.50	11610	326	.865		5.269
	WER1 ASSIGN			26	.75	20	.05	19							
08020 0326098 010								38.93E		19	740				
GETHING	.0002 .0001E	.0166 .0036	.72	4601	195	.9384	.0381	.0009	.0016	.0002	.0003				
1983-10-31 00/14-20-077-05W6/0		1981-12-28													
CHARLIE LAKE E	VO			1412.1	200	.56		112	.155	.60	13190	328	.802		13.261
	WER1 ASSIGN			15	.75	11	.10	10							
08020 0508005 000 CH LK E								38.43E		10	384				
CHARLIE LAKE	.0004A .0088	.0060	.70	4643	213	.8786	.0661	.0273	.0028	.0065	.0029	.0008	.0003		
1983-12-31 00/14-08-077-05W6/0		1983-07-18													
	VO			1379.2	200	2.24		448	.149	.70	13260	331	.701		16.951
	WER1 ASSIGN			76	.80	61	.20	49							
08020 0508098 005								38.93E		49	1908				
CHARLIE LAKE	.0001A .0111	.0007	.82	4528	238	.6989	.1350	.0875	.0148	.0300	.0149	.0034	.0036		
1983-09-30 00/06-19-077-05W6/0		1982-08-18													
	VO			1357.1	200	2.16		432	.141	.85	13140	330	.868		15.635
STRIKE	WER1 ASSIGN			68	.75	51	.05	48							
08020 0508098 010								38.34A		48	1840				
CHARLIE LAKE	.0013 .0003A	.0211	.58	4609	194	.9419	.0255	.0070	.0007	.0010	.0007	.0003	.0002		
1983-09-30 00/06-29-077-05W6/0		1982-11-14													
	VO			1483.5	200	2.00		400	.160	.60	13960	335	.873		13.032
STRIKE	WER1 ASSIGN			52	.75	39	.05	37							
08020 0508098 015								38.34A		37	1419				
CHARLIE LAKE	.0013 .0003A	.0211	.58	4609	194	.9419	.0255	.0070	.0007	.0010	.0007	.0003	.0002		
1983-09-30 00/06-21-076-05W6/0		1982-10-18													
RYCROFT	POOLS= 10	GIP= 618	PROD= 457	IMG= 414	MGP= 177	RMG= 237	ENERGY= 9171								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

SABBATH (SA) 106-12W6 08025
VO 2070.2 64 3.08 197 .050 .60 18890 364 .855 5.185
STRIKE BER6 ASSIGN 10 .80 8 .20 6
08025 0781098 005 41.18E 6 247
SULPHUR POINT .0005E .0661 .0165 .77 4840 224
1976-06-30 00/04-21-106-12W6/0 1967-03-00

SABBATH POOLS= 1 GIP= 10 PROD= 8 IMG= 6 MGP= RMG= 6 ENERGY= 247

SADDLE HILLS (F) 076-08W6 08120
PADDY A
VO 1090.0 200 3.09 617 .200 .70 6050 318 .924 8.223
WER1 ASSIGN 51 .65 33 .05 31
08120 0230001 000 PADDY A 38.18E 31 1184
PADDY .0003E .58 4633 193
1976-06-30 00/06-21-076-08W6/0 1956-09-00 CWNGNUL

PADDY B
VO -328.9 1209.4 1681 6.09 10241 .200 .60 7020 325 .903 8.177
WER1 ISOPAC FSW 836 .75 627 .10 565 238
08120 0230002 000 PADDY B 38.18E 327 12485
PADDY .0003E .0176 .0270 .61 4702 197 .9209 .0331 .0009 .0002 .0002 .0100
1978-12-31 00/10-36-074-07W6/0 1972-06-27 NUL A&S CWNGNUL PANALTA TCPL

VO 1154.6 200 1.30 260 .160 .55 6326 323 .910 5.386
WER1 ASSIGN ABAND 14 .65 9 .10 8
08120 0230098 005 38.18E 8 305
PADDY .0003E .0176 .0207 .61 4702 197 .9209 .0331 .0009 .0002 .0002 .0010
1979-10-31 00/11-07-076-08W6/0 1962-02-17 PROGAS

CADOTTE C
VO -279.8 1186.3 826 4.39 3628 .130 .50 6440 322 .920 4.018
WER1 ISOPAC B 146 .60 88 .05 84
08120 0232003 000 CADOTTE C 38.18E 84 3207
CADOTTE .0002E .50 4585 188
1980-07-31 00/11-04-076-08W6/0 1954-01-31 CWNGNUL PANALTA

CADOTTE D
VO -275.5 1105.8 1177 4.71 5542 .214 .60 6410 319 .913 8.040
WER1 ISOPAC B 445 .70 312 .05 296 95
08120 0232004 000 CADOTTE D 38.18E 201 7674
CADOTTE .0002E .56 4640 191
1974-12-31 00/11-33-075-07W6/0 1957-09-00 NUL CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
SADDLE HILLS	(F) 076-08W6 08120												
	VO -332.2		1259.1	200	10.80		2159	.180	.60	6970	327	.908	7.218
	WER1 ASSIGN	B	156	.60	94	.05	89						
08120 0232098 005							38.18E		89	3398			
CADOTTE	.0002E .0074 .0126		.59	4675	197			.0007					
1976-06-30 00/06-12-075-07W6/0 1976-03-27 PANALTA													
	VO -274.3		1167.7	200	1.50		300	.165	.60	6305	323	.908	6.052
	WER1 ASSIGN ABAND	B	18	.65	12	.05	11						
08120 0232098 010							38.18E		11	420			
CADOTTE	.0002E .0074 .0126		.59	4675	197			.0007					
1979-12-29 00/11-07-076-08W6/0 1962-02-17 PROGAS													
	VO		1567.0	200	1.60		320	.170	.75	11730	316	.814	16.535
STRIKE	WER1 ASSIGN		53	.75	40	.05	38						
08120 0305098 005							37.43E		38	1422			
BLUESKY-GETHING .0001	A .0044		.63	4632	205	.8942	.0707	.0186	.0029	.0041	.0025	.0011	.0014
1983-12-31 00/04-06-076-08W6/0 1982-04-18													
GETHING A	VO		1766.0	200	2.47		493	.150	.60	13170	339	.865	11.512
	WER1 ASSIGN		57	.65	37	.05	35						
08120 0326001 000 GETHING A							36.68E		35	1284			
BASAL GETHING	.0002E		.59	4675	197								
1976-06-30 00/06-22-075-07W6/0 1955-09-00 CWNGNUL													
	VO		1652.0	200	2.16		432	.150	.60	10580	333	.881	9.228
	WER1 ASSIGN		40	.70	28	.05	26						
08120 0326098 005							36.68E		26	954			
GETHING	.0002E		.59	4675	197								
1978-12-31 00/11-04-076-08W6/0 1954-01-31 DOMEDOW CWNGNUL													
	VO		1552.3	200	1.80		360	.110	.60	12710	338	.853	8.274
STRIKE	WER1 ASSIGN		30	.75	23	.05	21						
08120 0326098 010							36.68E		21	770			
GETHING	.0007 .0001A .0490 .0001		.65	4574	203	.8444	.0771	.0201	.0033	.0046	.0025	.0010	.0011
1983-12-31 00/14-13-076-08W6/0 1982-02-19													
CADOMIN A	VO -867.5		1745.0	200	10.18		2035	.120	.65	14690	348	.870	10.781
	WER1 ASSIGN	B	219	.70	154	.05	146		18				
08120 0348001 000 CADOMIN A							36.68E		128	4695			
CADOMIN	.0002E		.60	4619	195								
1976-06-30 00/07-02-075-07W6/0 1973-10-17													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SADDLE HILLS (F) 076-08W6 08120														
CADOMIN B	VO -867.8			1749.2	200	4.94		987	.150	.65	14390	344	.833	13.910
	WER1 ASSIGN		B	137	.70	96	.10	86		4				
08120 0348002 000 CADOMIN B								36.68E		82	3008			
CADOMIN	.0002E .0004		.68	4599	212			.0222	.0129		.9400			
1977-06-00 00/06-01-075-07W6/0 1973-10-23 A&S														
	VO			1715.4	200	8.95		1789	.120	.50	13810	343	.884	7.789
	WER1 ASSIGN			139	.75	104	.05	99						
08120 0348098 005								36.68E		99	3631			
CADOMIN	.0002E		.60	4619	195									
1977-06-30 00/11-03-076-08W6/0 1976-12-20 DOMEDOW CWNGNUL PANALTA														
	VO -806.8			1709.3	200	5.86		1172	.120	.65	13130	335	.874	9.959
	WER1 ASSIGN		B	117	.70	82	.05	77						
08120 0348098 010								36.68E		77	2824			
CADOMIN	.0002E		.60	4619	195									
1978-12-31 00/11-04-076-08W6/0 1954-01-31 DOMEDOW CWNGNUL PANALTA														
	VO			1696.3	200	2.10		420	.170	.55	14380	342	.879	12.719
STRIKE	WER1 ASSIGN			53	.75	40	.05	38						
08120 0348098 015								36.68E		38	1394			
CADOMIN	E .0248		.59	4616	195	.9282	.0398	.0057	.0004	.0008	.0003			
1983-11-30 00/06-07-075-07W6/0 1982-04-11														
	VO			1926.9	200	5.86		1172	.125	.70	14650	350	.890	11.717
	WER2 ASSIGN			137	.65	89	.05	85						
08120 0500098 005								38.56E		85	3278			
TRIASSIC	.0003E .0113		.59	4599	196									
1976-06-30 00/06-16-075-06W6/0 1972-07-01 DOMEDOW TCPL														
	VO			1831.3	200	3.30		660	.090	.85	14110	324	.865	10.953
	BER7 ASSIGN			72	.75	54	.10	49						
08120 0500098 010								38.56E		49	1889			
CHARLIE LAKE	.0002A .0043 .0226 .0322		.64	4651	201	.8244	.0680	.0260	.0033	.0082	.0062	.0025	.0021	
1981-00-00 00/06-20-075-06W6/0 1980-11-18 TCPL														
	VO			1602.0	200	2.00		400	.090	.60	12700	318	.745	8.232
STRIKE	WER1 ASSIGN			33	.75	25	.10	22						
08120 0500098 015								38.56E		22	848			
CHARLIE LK	.0001A .0069 .0094		.69	4640	214	.8366	.0862	.0376	.0053	.0099	.0051	.0016	.0013	
1981-00-00 00/15-35-076-07W6/0 1981-02-03 CWNGNUL														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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SADDLE HILLS            (F)  076-08W6     08120
                             VO                                1818.2     200    2.30       460   .180   .85 15900  347   .889 22.426
          STRIKE        WER1 ASSIGN                                103    .75      77   .05      73                 38.34A      73       2799
    08120 0500098 020
    BALDONNEL          .0013 .0003A .0211                      .58  4609 194 .9419 .0255 .0070 .0007 .0010 .0007 .0003 .0002
    1983-09-30 00/04-06-076-08W6/0 1982-04-18
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                             VO                                1946.5     200    1.85       370   .071   .75 16440  326   .746 10.237
          STRIKE        WER1 ASSIGN                                 38    .75      29   .10      26                 38.34E      26        997
    08120 0516098 005
    HALFWAY            .0001 .0001A                            .72  4607 223 .7969 .1118 .0536 .0056 .0169 .0093 .0035 .0023
    1983-12-31 00/04-06-076-08W6/0 1982-04-18
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  BELLOY A                   VO -1289.3                        2123.8     256   10.79      2763   .100   .75 17930  342   .816 13.705
                        WER1 ASSIGN                    B           378    .75     285   .15     241                 38.56E     241       9293
    08120 0556001 000 BELLOY A
    BELLOY                .0003E                               .59  4668 196
    1972-08-31 00/11-33-075-07W6/0 1957-09-00 CWNGNUL
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                             VO                                2250.9     200    4.90       980   .130   .55 16640  364   .905 10.278
                        WER1 ASSIGN                                101    .75      76   .05      72                 38.56E      72       2776
    08120 0556098 005
    BELLOY                .0003E                               .59  4668 196
    1979-10-31 00/11-03-076-08W6/0 1976-12-20 DOMEDOW CWNGNUL PANALTA
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                             VO                                2113.0     200    2.00       400   .140   .75 16740  330   .817 18.540
          STRIKE        WER1 ASSIGN                                 74    .75      56   .10      50                 38.56E      50       1928
    08120 0606098 005
    KISKATINAN        .0010A .0140 .0034                       .66  4563 206 .8900 .0465 .0198 .0027 .0074 .0017 .0026 .0083
    1981-11-30 00/15-35-076-07W6/0 1981-02-03 CWNGNUL
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SADDLE HILLS              POOLS=    24  GIP=      3447 PROD=      2470  IMG=      2268  MGP=       355  RMG=      1913  ENERGY=     72463
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SAKWATAMAU              (F)  063-14W5     08140
                             VO                                1689.8     255    1.09       278   .150   .75 13100  342   .837 14.664
                        BER7 ISOPAC                                 41    .75      31   .10      28                 41.18E      28       1153
    08140 0310098 010
    GETHING B SD          .0002E                               .67  4619 211                .0344 .0147        .9400
    1978-12-31 00/10-12-063-14W5/0 1971-01-10 DOMEDOW PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

SAKWATAMAU (F) 063-14W5 08140
VO 1696.5 200 .93 185 .160 .75 13310 343 .884 14.961
BER7 ASSIGN 28 .75 21 .05 20
08140 0326098 003 41.18E 20 824
GETHING .0002E .59 4640 197
1978-12-31 00/03-07-063-13W5/0 1977-04-08 PANALTA

VO 1720.0 200 1.24 247 .170 .65 13260 314 .829 15.989
BER7 ASSIGN 39 .75 30 .05 28
08140 0326098 005 41.18E 28 1153
GETHING .0002E .59 4640 197
1976-06-30 00/07-19-063-14W5/0 1974-09-23 DOMEDOW

VO 1840.4 200 6.10 1220 .220 .85 15630 329 .805 31.384
STRIKE BER7 ASSIGN 383 .85 326 .10 293
08140 0556098 005 37.43E 293 10967
BELLOY .0001 .0003A .0045 .0294 .0101 .66 4743 209 .8730 .0462 .0194 .0026 .0066 .0045 .0015 .0018
1983-09-30 00/09-22-063-15W5/0 1965-12-22

SAKWATAMAU POOLS= 4 GIP= 491 PROD= 408 IMG= 369 MGP= RMG= 369 ENERGY= 14097

SALESKI (F) 086-18W4 08110
VO 216.1 200 3.65 730 .290 .70 1240 288 .974 2.552
WER1 ASSIGN 19 .50 10 .05 10
08110 0306098 002 37.70E 10 377
WABISKAW .0002A .0316 .0114 .58 4631 190 .9555 .0006 .0001 .0001 .0003 .0002
1983-12-31 00/11-28-086-18W4/0 1977-02-16

VO 210.3 2223 .90 2001 .300 .65 730 279 .982 1.478
WER1 ISOPAC 30 .50 15 .05 14
08110 0306098 005 37.70A 14 528
WABISKAW .0004 A .0016 .0008 .56 4603 191 .9971 .0001
1982-12-31 00/05-01-088-17W4/0 1980-02-27 KANNGAZ

VO 267.3 200 4.30 860 .180 .75 800 290 .982 1.078
STRIKE WER1 ASSIGN 9 .50 5 .05 5
08110 0306098 010 37.70E 5 189
WABISKAW .0002E .0316 .0114 .58 4633 190 .9555 .0006 .0001 .0001 .0003 .0002
1983-12-31 00/10-29-086-19W4/0 1975-03-04 KANNGAZ

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SALESKI	(F) 086-18W4		08110											
	VO				223.1	200	1.24	247	.260	.65	830	289	.980	1.416
	WER2 ASSIGN				3	.60	2	.05	2					
08110 0328098 005									37.43E		2		75	
MCMURRAY	.0002E		.0004		.56	4640	191							
1978-06-30 00/11-14-086-18W4/0	1977-02-10													
	VO				214.9	200	1.10	220	.240	.65	744	280	.982	1.200
	WER1 ASSIGN				3	.50	2	.05	2					
08110 0328098 007									37.43E		2		75	
MCMURRAY	.0001A	.0076	.0227		.58	4693	193	.9691	.0005					
1982-12-31 00/05-13-087-18W4/0	1982-03-21	KANNGAZ												
	VO				139.2	200	1.30	260	.270	.70	740	280	.982	1.447
	WER1 ASSIGN				4	.50	2	.05	2					
08110 0328098 010									37.43E		2		75	
MCMURRAY	.0001A	.0076	.0227		.58	4693	193	.9691	.0005					
1983-12-31 02/12-28-087-19W4/0	1982-03-03													
	VO				241.0	440	9.30	4092	.270	.80	744	280	.982	1.662
	WER1 ASSIGN				68	.50	34	.05	32					
08110 0328098 012									37.43E		32		1198	
MCMURRAY	.0001A	.0076	.0227		.58	4693	193	.9691	.0005					
1982-12-31 00/06-12-088-17W4/0	1982-01-24	KANNGAZ												
	VO				189.4	200	1.30	260	.300	.65	744	280	.982	1.501
	WER1 ASSIGN				4	.50	2	.05	2					
08110 0328098 015									37.43E		2		75	
MCMURRAY	.0001A	.0076	.0227		.58	4693	193	.9691	.0005					
1982-12-31 00/11-36-088-18W4/0	1981-01-18	KANNGAZ												
	VO		+298.2		213.3	905	1.36	1231	.290	.65	744	280	.982	1.450
	WER1 ISOPAC				18	.50	9	.05	8					
08110 0328098 020									37.43E		8		299	
MCMURRAY	.0001A	.0076	.0227		.58	4693	193	.9691	.0005					
1982-12-31 00/10-23-087-17W4/0	1981-02-02	KANNGAZ												
GROSMONT A	VO	+266.1			238.0	31139	13.09	407610	.125	.30	780	282	.981	.301
	WER1 ISOPAC			B	1227	.50	613	.05	583	58				
08110 0716001 000	GROSMONT A								37.25A	525	19556			
GROSMONT	.0004A	.0112	.0210		.58	4683	193	.9670	.0003				.0002	.0006
1982-12-31 00/06-23-085-18W4/0	1977-02-14	KANNGAZ												

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                                AQUIFER  GIP      REC     PROD   SL   IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                                GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2    H2S  DEN    PC  TC     C1      C2      C3    IC4     NC4      C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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SALESKI                  (F)  086-18W4     08110
  GROSMONT B                  VO  +275.1                      234.8     5457   13.07     71323  .125  .30    746 282   .982   .287
                         WER1 ISOPAC                  B          205   .50     102   .05      97
    08110 0716002 000 GROS B                                                                37.25A      97       3613
    GROSMONT                .0004A .0112 .0210          .58  4683 193 .9670 .0003
    1982-12-01 00/05-01-088-17W4/0 1980-02-27 KANNGAZ
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SALESKI                    POOLS=    11  GIP=      1590 PROD=       796  IMG=       757  MGP=        58  RMG=       699  ENERGY=     26060
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SALTER                   (F)  027-08W5     08150
                              VO -1280.2                     2600.2     1656   14.92     24708  .059  .80  26240 347   .864 11.748
                         WER2 ISOPAC                  FW        2902   .85     2467   .25     1850
    08150 0614098 005                                                                       39.30E    1850       72705
    MT HEAD                       A .0062 .0307 .1582  .68  5440 225 .8023 .0025 .0072
    1982-12-31 00/04-36-026-08W5/0 1972-12-20 PANALTA
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                              VO                             2689.6     1161    8.78     10193  .050  .80  27030 350   .879 10.004
                         WER2 ISOPAC                          1020   .85      867   .25      650
    08150 0630098 005                                                                       39.30E     650       25545
    TURNER VALLEY           .0002E .0070 .0232 .1709  .69  5440 225 .7964 .0025
    1982-10-29 00/04-36-026-08W5/0 1972-12-20 PANALTA
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SALTER                     POOLS=     2  GIP=      3922 PROD=      3334  IMG=      2500  MGP=            RMG=      2500  ENERGY=     98250
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SAMSON                   (F)  044-24W4     08160
  BELLY RIVER A               VO                             714.5     1138    3.70      4217  .230  .70  4830 297   .911  7.583
                         WER1 ISOPAC                          321   .90      287   .05      273       50
    08160 0126001 000 BELLY RIV A                                                           37.43E     223       8347
    BELLY RIVER             .0009E          .0019       .57  4557 189                .0016 .0026          .2900
    1977-12-31 00/01-16-044-24W4/0 1953-06-00 NUL      CWNGNUL
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  BELLY RIVER B               VO                             628.2      200    2.93       586  .280  .40  4830 294   .900  5.802
                         WER1 ASSIGN                           34   .70       24   .05        23
    08160 0126002 000 BELLY RIV B                                                           37.43E      23        861
    BELLY RIVER             .0009E          .0005       .58  4613 192                .0014 .0027          .2200
    1978-06-30 00/15-09-044-24W4/0 1971-09-25 CWNGNUL
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  BELLY RIVER C               VO                             699.8      200    2.50       500  .270  .55  4433 297   .916  6.881
                         WER1 ASSIGN                           34   .65       22   .05        21       13
    08160 0126003 000 BELLY RIV C                                                           37.43E       8        299
    LOWER BR                .0009E .0154 .0050          .58  4637 193 .9627 .0136 .0018 .0006 .0008
    1980-07-31 00/10-04-044-24W4/0 1978-12-05 CWNGNUL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG       MGP   STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG   ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4   C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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SAMSON                (F)  044-24W4     08160
  BLAIRMORE A              VO              -664.2          1467.0     242    7.17      1735   .182  .70 10800 331   .845 13.956
    ASSOC               WER1 ISOPAC                         242  .75    182   .05       173          166
    08160 0244001 000 BLAIRMORE A    CONCURRENT PRODUCTION                                40.05A        7         280
    BASAL QUARTZ             .0012A                    .71  4661 208
    1979-12-29 00/11-09-044-24W4/0 1953-04-00 NUL       CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------------
  BLAIRMORE C              VO -1021.1                     1439.9     200    9.56      1912   .200  .70 10510 331   .833 15.212
                        WER1 ASSIGN              B           291  .85    247   .10       222          21
    08160 0244003 000 BLAIRMORE C                                                        40.05A      201         8050
    ELLERSLIE                .0012A        .0245          .71  4619 212                .0094
    1971-06-30 00/10-35-043-24W4/0 1971-01-03 NUL       CWNGNUL
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  BLAIRMORE D              VO                             1473.0     128    1.60       205   .160  .70 10766 330   .845 12.297
                        WER2 ASSIGN                         25  .70     18   .10        16           3
    08160 0244004 000 BLAIRMORE D                                                        39.04E       13         508
    ELLERSLIE                .0012A .0612 .0321          .70  4640 209 .7805 .0738 .0345 .0046 .0084 .0049
    1982-12-01 00/10-04-044-24W4/0 1978-12-05 CWNGNUL
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                           VO                             1504.2     200    6.48      1295   .200  .70 11620 331   .823 17.017
                        WER1 ASSIGN                        220  .75    165   .10       149
    08160 0244098 005                                                                    40.05E      149         5967
    BASAL MANNVILLE          .0012A        .0245          .71  4619 212                .0094
    1976-06-30 00/10-35-043-24W4/0 1971-01-03 NUL       CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A            CP  -627.6                     1420.1     491    3.63      1782   .200  .70 12550 331   .845 17.907
                        WER1 ISOPAC ABAND        FW          38  .75     28   .05        27           27
    08160 0300001 000 GLAUC A                                                            40.05E
    GLAUCONITIC              .0012A                    .64  4695 203
    1981-12-31 00/15-09-044-24W4/0 1953-05-00
  ---------------------------------------------------------------------------------------------------------------------------
                           VO  -645.8                     1430.9     200    5.10      1020   .170  .50  9064 315   .902  7.711
                        WER1 ASSIGN              B           79  .65     51   .10        46
    08160 0310098 005                                                                    40.05E       46         1842
    ELLERSLIE                .0004E .0346 .0200          .70  4596 212 .9093 .0733 .0364 .0059 .0109 .0061 .0019 .0012
    1981-06-30 00/10-13-044-24W4/0 1979-04-24 PROGAS
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SAMSON                POOLS=     9  GIP=      1284 PROD=      1024  IMG=       950  MGP=       280  RMG=       670  ENERGY=     26154
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE PURCHASERS

SANDY (F) 082-20W4 08180
WABISKAW A VO +241.4 354.8 200 1.83 366 .270 .75 1983 293 .956 4.077
ASSOC BER7 ASSIGN 15 .60 9 .05 9
08180 0306001 000 WABISKAW A 37.43E 9 337
WABISKAW .0002E .0030 .0061 .57 4651 192 .9859 .0024 .0005 .0008 .0006 .0005
1983-12-31 00/06-26-082-20W4/0 1975-01-27

SANDY POOLS= 1 GIP= 15 PROD= 9 IMG= 9 MGP= RMG= 9 ENERGY= 337

SANGUDO (F) 057-06W5 08170
VO 427.2 200 3.30 660 .325 .60 3990 288 .916 8.387
STRIKE WER2 ASSIGN 55 .70 39 .05 37
08170 0126098 003 40.05E 37 1482
BELLY RIVER .0002 .0004E .56 4640 191 .9982 .0008
1979-12-29 00/07-11-057-06W5/0 1979-01-24

VO 395.9 200 3.05 610 .260 .55 3800 288 .917 5.851
WER2 ASSIGN 36 .75 27 .05 26
08170 0126098 007 40.05E 26 1041
BELLY RIVER B .0006A .0269 .0002 .57 4605 189 .9713 .0006 .0002 .0001 .0001
1983-12-31 00/06-21-057-06W5/0 1977-03-22

VO 508.7 200 3.05 610 .240 .60 5300 292 .890 8.360
WER2 ASSIGN 51 .80 41 .05 39
08170 0126098 010 39.68E 39 1548
BELLY RIVER A .0005E .59 4626 195
1983-12-31 00/06-21-057-06W5/0 1977-03-22 PANALTA

VO 1093.6 440 .93 407 .200 .80 8190 300 .857 14.504
STRIKE WER1 ASSIGN 59 .75 45 .10 40
08170 0218098 005 39.68E 40 1587
VIKING .0005A .0201 .0018 .62 4602 200 .9109 .0326 .0193 .0032 .0055 .0036 .0013 .0011
1976-06-30 00/11-01-057-06W5/0 1975-04-16

VO 1316.8 200 3.50 700 .145 .60 10530 313 .863 9.645
STRIKE WER2 ASSIGN 68 .75 51 .10 46
08170 0444098 005 40.05E 46 1842
NORDEGG .0001 .0004E .2753 .0062 .74 4309 188 .6219 .0637 .0212 .0028 .0045 .0026 .0008 .0005
1979-12-29 00/07-11-057-06W5/0 1979-01-24

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

SANGUDO (F) 057-06W5 08170
VO -632.4 1341.0 200 1.52 304 .150 .60 10500 315 .842 10.132
WER2 ASSIGN B 31 .70 22 .05 20
08170 0444098 010 40.05E 20 801
NORDEGG .0008A .0336 .0029 .62 4604 199 .8899 .0533 .0110 .0013 .0041 .0023 .0011 .0008
1983-12-31 00/14-15-057-06W5/0 1981-12-09

SANGUDO POOLS= 6 GIP= 300 PROD= 225 IMG= 208 MGP= RMG= 208 ENERGY= 8301

SAPPHIRE (SA) 002-05W4 08183
VO 185.3 128 3.39 434 .350 .65 1100 283 .975 2.581
STRIKE BER7 ASSIGN 11 .60 7 .05 6
08183 0126098 005 37.43E 6 225
BSL BELLY RIVER .0009E .57 4592 188
1982-12-01 00/10-07-002-05W4/0 1971-12-12

VO 1090.6 128 1.23 157 .180 .70 11070 306 .834 15.578
STRIKE BER7 ASSIGN 24 .80 20 .05 19
08183 0428098 005 37.43E 19 711
SAWTOOTH .0004A .59 4626 194
1982-12-01 00/10-04-002-05W4/0 1969-04-07

VO 1057.4 200 1.71 342 .200 .75 11070 306 .802 19.242
STRIKE BER7 ASSIGN 66 .75 49 .05 47
08183 0428098 010 37.43E 47 1759
SAWTOOTH .0025 .0001A .0081 .0020 .56 4687 205 .9801 .0017 .0033 .0014 .0003
1983-09-30 00/07-28-002-05W4/0 1969-06-25

SAPPHIRE POOLS= 3 GIP= 101 PROD= 76 IMG= 72 MGP= RMG= 72 ENERGY= 2695

SARAH (F) 066-07W5 08190
VO 440.4 200 3.09 617 .200 .50 2920 285 .935 3.129
BER7 ASSIGN 19 .65 12 .05 12
08190 0126098 005 37.43E 12 449
BELLY RIVER .0002E .59 4571 189
1976-06-30 00/07-14-065-07W5/0 1974-02-20 TCPL

VO -397.5 1257.3 200 3.39 678 .200 .80 8170 324 .880 13.019
BER7 ASSIGN B 88 .80 71 .05 67
08190 0310098 005 41.18E 67 2759
L MANN .0005E .61 4619 197
1976-06-30 00/14-29-065-07W5/0 1973-03-03 TCPL

SARAH POOLS= 2 GIP= 107 PROD= 83 IMG= 79 MGP= RMG= 79 ENERGY= 3208

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
SARCEE                (F)  023-04W5     08200
  RUNDLE A                MB -1764.0                2993.6    1254  31.24    39157  .080  .80 26120 354   .880 15.303
                        WER1 ISOPAC                  FW        5556  .90     5000  .15    4250    3161
    08200 0610001 000 RUNDLE A                                                      39.30A  1089      42798
    RUNDLE                      E .0036 .0513 .0428  .63  4688 198 .8322 .0446 .0117 .0032 .0036 .0029 .0011 .0030
    1983-12-31 00/12-06-023-03W5/0 1954-04-00 CWNG     CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
                          VO                         3151.9     200   9.75     1950  .080  .80 27000 357   .895 15.380
                        WER1 ASSIGN ABAND              300  .75     225  .15     191
    08200 0610098 005                                                               39.30E   191      7506
    RUNDLE                      A       .0510 .0375  .68  4937 214 .8416 .0460 .0124 .0031 .0036 .0046
    1982-12-01 00/10-12-023-04W5/0 1958-01-21 CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
SARCEE                POOLS=     2  GIP=      5856 PROD=      5225  IMG=      4441  MGP=      3161  RMG=      1280  ENERGY=     50304
-------------------------------------------------------------------------------------------------------------------------
SAUNDERS              (F)  040-13W5     08230
  RUNDLE B                VO                         3547.1     993  13.60    13502  .059  .80 32030 366   .962 12.198
                        WER2 ISOPAC                  1647  .85    1400  .10     1260     54
    08230 0610002 000 RUNDLE B                                                      38.93E  1206      46950
    TURNER VALLEY               A .0017 .0373 .0125  .63  4799 203 .9063 .0342 .0051 .0007 .0006 .0003 .0001 .0012
    1981-09-30 00/11-30-040-13W5/0 1976-04-22 TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO                         3989.8     200  31.92     6383  .062  .80 35580 388 1.037 12.494
                        WER2 ASSIGN                   798  .80     638  .10      574
    08230 0610098 010                                                               38.93E   574      22346
    TURNER VALLEY 2     .0003E .0015 .0371 .0132  .63  4688 198 .9066 .0337 .0053 .0008 .0007 .0600 .0002 .0003
    1978-12-31 00/14-19-040-13W5/0 1977-04-04 TCPL
-------------------------------------------------------------------------------------------------------------------------
SAUNDERS              POOLS=     2  GIP=      2445 PROD=      2038  IMG=      1834  MGP=        54  RMG=      1780  ENERGY=     69296
-------------------------------------------------------------------------------------------------------------------------
SAVANNA CREEK         (F)  014-04W5     08240
  RUNDLE A                VO                         2585.9    2112  66.60   140679  .026  .85 19070 331   .780  4.660
                        WER1 ISOPAC                  6621  .85    5635  .30     3940    2147
    08240 0610001 000 RUNDLE A                                                      38.18E  1793      68457
    RUNDLE                      .0001A      .0040 .1440  .66  5274 218                .0024
    1973-05-31 00/12-20-014-04W5/0 1954-11-00 WCOAST
-------------------------------------------------------------------------------------------------------------------------
SAVANNA CREEK         POOLS=     1  GIP=      6621 PROD=      5635  IMG=      3940  MGP=      2147  RMG=      1793  ENERGY=     68457
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV      RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
SAWDY                  (F)  069-22W4     08250
  GRAND RAPIDS A            VO                          432.2      200    2.47        493   .250   .60  3030 289   .936  4.778
                       WER2 ASSIGN                        24   .70    16   .05          16          11
    08250 0262001 000 GRD RAP A                                                       37.06E         5        185
    GR RAPIDS A           .0005A                  .56  4633 191
    1982-07-30 00/11-13-069-22W4/0 1967-03-00 TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS B            VO                          471.4      250    1.69        422   .250   .55  2880 298   .945  3.999
                       WER2 ISOPAC                        17   .65    11   .05          10                2
    08250 0262002 000 GRD RAP B                                                       37.43E         8        299
    GR RAPIDS #3          .0002E .0113 .0025      .56  4631 191 .9809 .0040 .0006
    1981-06-30 00/06-22-069-22W4/0 1965-12-10 TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS C            VO  +220.1                  439.7      200    1.20        240   .260   .35  3050 296   .940  2.837
                       WER1 ASSIGN                B       7   .70     5   .05           5
    08250 0262003 000 GR RAP C                                                        37.06E         5        185
    GRAND RAPIDS #1       .0007E .0113 .0025      .56  4631 191 .9809 .0040 .0006
    1983-11-30 00/10-27-069-22W4/0 1976-02-21
  ---------------------------------------------------------------------------------------------------------------------------
                            VO                          440.1      200    1.85        370   .250   .60  3100 289   .936  4.889
                       WER2 ASSIGN                        18   .70    13   .05          12
    08250 0262098 004                                                                 37.06E        12        445
    GRAND RAPIDS B        .0005A                  .56  4633 191
    1982-07-30 00/11-13-069-22W4/0 1967-03-00 TCPL
  ---------------------------------------------------------------------------------------------------------------------------
                            VO   +43.9                  615.7      200    7.90       1580   .155   .55  3030 294   .940  2.667
                       WER1 ASSIGN                B      42   .70    29   .05          28
    08250 0350098 005                                                                 37.43E        28       1048
    DETRITAL              .0002E                  .56  4640 192
    1982-07-30 00/06-22-069-22W4/0 1965-12-10 TCPL
-------------------------------------------------------------------------------------------------------------------------------
SAWDY                    POOLS=     5  GIP=       108 PROD=        74  IMG=        71  MGP=        13  RMG=        58  ENERGY=      2162
-------------------------------------------------------------------------------------------------------------------------------
SAXON                  (SA) 061-24W5     08555
                            VO                         2242.6      200    3.80        760   .120   .80 20450 334   .816 20.485
          STRIKE       BER7 ASSIGN                       156   .80   125   .10         112
    08555 0304098 005                                                                 37.43E       112       4192
    BLUESKY MAIN SD       .0001A .0106 .0175      .68  4666 213 .8330 .0864 .0351 .0048 .0077 .0033 .0008 .0007
    1982-11-30 00/04-31-062-24W5/0 1981-09-02
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
SAXON                   (SA) 061-24W5    08555
                             VO          -1491.7          2536.9     200   1.85      370  .120  .65 20670 372  .902 13.659
    ASSOC STRIKE        BER7 ASSIGN                          50  .70    35  .05       34
    08555 0348098 005                                                    37.43E      34      1273
    CADOMIN                  .0004E                  .63  4633 206                .0191 .0071      .4900
    1977-06-30 00/07-36-061-24W5/0 1977-04-07
-------------------------------------------------------------------------------------------------------------------------
SAXON                     POOLS=     2  GIP=       206 PROD=       160  IMG=       146  MGP=            RMG=       146  ENERGY=      5465
-------------------------------------------------------------------------------------------------------------------------
SCANDIA                 (F)  016-16W4    08260
  BOW ISLAND A                PD                        858.4     200   2.74      548  .250  .60  8070 304  .880 12.868
                        WER1 ASSIGN                          80  .75    60  .05       57       53
    08260 0213001 000 BOW ISL A                                                     37.43A       4      150
    BOW ISLAND 3#4           .0013E                  .59  4557 187
    1982-08-31 00/10-30-016-16W4/0 1971-02-05 TCPL
-------------------------------------------------------------------------------------------------------------------------
                             VO                        790.7     200    .62      123  .270  .70  7240 303  .888 14.481
                        WER1 ASSIGN                          18  .75    13  .05       13
    08260 0213098 005                                                               37.43A      13      487
    U BOW ISLAND             .0013E                  .59  4557 187
    1976-06-30 00/10-31-016-16W4/0 1971-03-31 TCPL
-------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A             PD                       1043.3     851   2.04     1739  .250  .55 11470 300  .730 20.488
                        WER1 ISOPAC                         111  .90   100  .05       95       82
    08260 0310001 000 L MANN A                                                      38.18A      13      496
    BSL MANNVILLE            .0010E .0511 .0055      .61  4592 213 .8753 .0400 .0134 .0027 .0045 .0015 .0008 .0005
    1983-12-31 00/09-20-016-16W4/0 1963-05-28 TCPL
-------------------------------------------------------------------------------------------------------------------------
                             VO                       1024.2     200   3.01      602  .180  .60 11478 307  .815 14.090
                        WER1 ASSIGN                          85  .75    64  .05       61
    08260 0310098 010                                                               39.51A      61     2410
    GLAUCONITIC              .0009A .0468            .64  4569 200 .8751 .0463 .0176 .0030 .0053 .0023 .0012 .0005
    1979-10-31 00/10-30-016-16W4/0 1971-02-05 TCPL
-------------------------------------------------------------------------------------------------------------------------
SCANDIA                   POOLS=     4  GIP=       294 PROD=       237  IMG=       226  MGP=       135  RMG=        91  ENERGY=      3543
-------------------------------------------------------------------------------------------------------------------------
SCAPA                   (SA) 033-15W4    08265
                             VO                        455.5     200   2.00      400  .320  .60  3330 290  .933  6.720
        STRIKE          WER2 ASSIGN                          27  .70    19  .05       18
    08265 0126098 005                                                               37.43E      18      674
    BELLY RIVER                  E .0895 .0149       .61  4574 189 .8788 .0168
    1980-10-31 00/10-24-033-15W4/0 1979-11-04 TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD    SL     IMG       MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                                     GHV       RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
SCAPA                (SA) 033-15W4     08265
                          VO                                  1023.0      128     .40        51   .170   .65   6460  306  .892  7.437
        STRIKE       WER2 ASSIGN                                    4   .70      3   .05         3
    08265 0218098 005                                                                  38.93E       3        117
    U VIKING          .0001 .0003A .0224 .0007                .58  4614 192 .9543 .0166 .0039 .0005 .0007 .0003 .0001 .0001
    1983-12-31 00/01-35-033-15W4/0 1979-10-11 TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO          -354.2                  1175.1      200    1.20        240   .260   .75   7950  310  .856 16.613
    ASSOC STRIKE         WER2 ASSIGN                                   40   .65      26   .05        25
    08265 0334098 005                                                                  38.93E      25        973
    BSL QTZ                .0003E .0216 .0018                .63  4604 201 .9041 .0379 .0200 .0047 .0050 .0032 .0011 .0003
    1980-10-31 00/01-35-033-15W4/0 1979-10-11 TCPL
-------------------------------------------------------------------------------------------------------------------------------
SCAPA                  POOLS=    3  GIP=       71 PROD=       48  IMG=       46  MGP=            RMG=       46  ENERGY=     1764
-------------------------------------------------------------------------------------------------------------------------------
SCOLL                (F)  033-21W4     08290
                          VO          -554.5                  1419.5      200    2.00        400   .200   .55   8670  318  .835 10.210
    ASSOC                WER2 ASSIGN                                   41   .70      29   .05        27
    08290 0250098 005                                                                  43.05E      27       1162
    UPPER MANN                .0003A                          .69  4571 211
    1982-12-31 00/07-36-033-21W4/0 1978-06-27 PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A          VO                                  1456.0      200    9.00       1800   .200   .50   8890  319  .790 10.032
                         WER2 ASSIGN                                  181   .70     126   .05       120
    08290 0310001 000 L MANN A                                                         43.05E     120       5166
    BASAL QUARTZ              .0003A                          .76  4544 223
    1982-12-31 00/07-36-033-21W4/0 1978-06-27
-------------------------------------------------------------------------------------------------------------------------------
SCOLL                  POOLS=    2  GIP=      222 PROD=      155  IMG=      147  MGP=            RMG=      147  ENERGY=     6328
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SCULLY               (SA) 100-20W5     08267
                          VO                                  1329.5      128    7.32        937   .158   .60   9580  327  .871  9.091
        STRIKE       BER7 ASSIGN                                   85   .75      64   .05        61
    08267 0778098 005                                                                  36.31E      61       2215
    GILWOOD                   .0012A                          .63  4571 198
    1983-12-31 00/11-01-100-20W5/0 1970-02-00
-------------------------------------------------------------------------------------------------------------------------------
SCULLY                 POOLS=    1  GIP=       85 PROD=       64  IMG=       61  MGP=            RMG=       61  ENERGY=     2215
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FIELD/AREA NAME              IDENTIFICATION
  POOL NAME            ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL     IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
SEAL                (F)  082-14W5     08270
                         VO  +335.3                358.5     200    3.00      600  .245  .80  1500 294  .969  2.935
                    BER7 ASSIGN                B          18  .50     9  .05      9
    08270 0264098 005                                                  37.43E      9       337
    SPIRIT RIVER              E .0098 .0006          .58  4631 192 .9770 .0096 .0018 .0005 .0002 .0004 .0001
    1983-10-31 00/12-01-083-14W5/0 1982-04-03
-------------------------------------------------------------------------------------------------------------------------
  DEBOLT A                   VO                      610.1    3079    5.91    18197  .187  .25  4220 302  .921  2.017
                    BER7 ISOPAC                        367  .70     257  .05     231
    08270 0612001 000 DEBOLT A                                         39.30E    231       9078
    L DEBOLT(ELKTON .0030 .0003E .0038 .0321          .59  4714 195 .9556 .0049 .0002 .0001
    1982-11-30 00/08-25-082-14W5/0 1974-04-01
-------------------------------------------------------------------------------------------------------------------------
                               VO                   608.7    1532    5.28     8089  .235  .30  4550 303  .921  3.269
         STRIKE           BER7 ISOPAC                   264  .70     185  .15     157
    08270 0612098 005                                                  39.30E    157       6170
    DEBOLT B             .0002A .0059 .1059        .66  4923 202 .8865 .0011 .0002 .0001 .0001
    1983-09-30 00/10-03-082-14W5/0 1972-02-18
-------------------------------------------------------------------------------------------------------------------------
                               VO                   613.4    1388    6.14     8522  .208  .25  4200 302  .924  2.226
         STRIKE           BER7 ISOPAC                   190  .75     142  .15     121
    08270 0612098 010                                                  39.30E    121       4755
    DEBOLT C             .0001A .0025 .0846        .64  4869 201 .9115 .0008 .0002 .0002 .0002 .0001
    1983-09-30 00/10-10-082-14W5/0 1974-02-14
-------------------------------------------------------------------------------------------------------------------------
                               VO                   596.6    1306    2.53     3304  .212  .25  4220 302  .922  2.284
                    BER7 ISOPAC                        75  .75      57  .05      51
    08270 0612098 015                                                  39.30E     51       2004
    DEBOLT D     .0057 .0004E .0030 .0376          .59  4721 195 .9483 .0049 .0001
    1982-11-30 00/08-25-082-14W5/0 1974-04-01
-------------------------------------------------------------------------------------------------------------------------
SEAL                     POOLS=    5  GIP=      914 PROD=      650  IMG=      569  MGP=           RMG=      569  ENERGY=    22344
-------------------------------------------------------------------------------------------------------------------------
SEDALIA             (F)  030-05W4     08280
  BELLY RIVER A             PD  +551.8                194.5    6005    3.00    18015  .300  .50  1370 280  .967  2.158
                    WER1 ISOPAC            FNE         1300  .50     650  .05     618      416
    08280 0126001 000 BELLY RIV A                                      38.18E    202       7712
    BELLY RIVER 1        .0004A .0235          .56  4575 189 .9761 .0001
    1983-12-31 00/10-21-030-06W4/0 1973-07-00 CWNG    CWNGNUL TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	GOR	Z	M3/M3 PCT
SEDALIA	(F) 030-05W4	08280													
BELLY RIVER B	MB +541.6			203.4	1595	1.50		2393	.330	.60	1370	286		.970	2.770
	WER1 ISOPAC		B	239	.50	120	.05	114		73					
08280 0126002 000 BELLY RIV B								38.18E		41		1565			
BELLY RIVER 2 .0001 .0002A .0152				.56	4589	189	.9845								
1983-04-30 00/06-26-036-06W4/0		1974-10-27	CWNG	TCPL											
BELLY RIVER D	PD			198.1	2231	3.87		8634	.338	.75	1370	283		.968	3.605
	WER1 ISOPAC			556	.50	278	.05	264		212					
08280 0126004 000 BELLY RIV D								38.18E		52		1985			
BELLY RIVER .0003A .0215 .0031				.57	4619	190	.9751								
1981-12-31 00/06-11-030-07W4/0		1975-08-19	CWNG	CWNGNUL											
BELLY RIVER E	VO +503.4			237.6	440	4.57		2011	.320	.75	1380	285		.969	3.410
	WER1 ASSIGN		B	69	.50	34	.05	33		22					
08280 0126005 000 BELLY RIV E								38.18E		11		420			
BELLY RIVER .0003E .0215 .0031				.57	4619	190	.9751								
1983-12-31 00/06-11-030-07W4/0		1975-08-11	CWNG	CWNGNUL											
BELLY RIVER F	MB			165.8	200	4.01		802	.320	.75	1280	282		.970	3.175
	WER1 ASSIGN			50	.50	25	.05	24		23					
08280 0126006 000 BELLY RIV F								38.18E		1		38			
BELLY RIVER .0004A .0031				.57	4619	190									
1980-12-31 00/06-24-030-07W4/0		1975-08-09	CWNG	CWNGNUL											
BELLY RIVER H	VO +590.9			148.6	880	4.70		4136	.356	.85	1140	281		.973	3.588
	WER1 ASSIGN		B	148	.50	74	.05	70		4					
08280 0126008 000 BELLY RV H								38.18E		66		2520			
BELLY RIVER .0003E .0215 .0031				.57	4622	190	.9751								
1983-12-31 00/06-13-030-07W4/0		1981-10-05	CWNGNUL												
BELLY RIVER I	VO			209.3	200	.80		160	.320	.45	1370	285		.968	2.034
	WER1 ASSIGN			3	.50	2	.05	2							
08280 0126009 000 B RIV I								38.18E		2		76			
BELLY RIVER .0001 .0002E .0152				.56	4585	190	.9845								
1983-08-31 00/08-33-030-06W4/0		1982-11-22													
BELLY RIVER J	VO +556.0			182.3	575	1.55		891	.320	.50	1370	285		.970	2.255
	WER1 ISOPAC		B	20	.50	10	.05	9		4					
08280 0126010 000 B RIV J								36.80E		5		184			
BELLY RIVER .0003E .0235				.56	4575	189	.9761	.0001							
1982-12-31 00/11-14-030-06W4/0		1973-12-13													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SEDALIA	(F) 030-05W4 08280													
BELLY RIVER K	VO +543.2			205.9	200	2.30		460	.350	.60	1570	286	.964	3.401
	WER1 ASSIGN	B		16	.50	8	.05	7		1				
08280 0126011 000 B RIV K								38.18E		6	229			
BELLY RIVER #2 .0004	E .0916 .0003		.73	4494	185	.9061	.0013	.0002	.0001					
1983-11-30 00/13-16-030-06W4/0	1982-11-24													
	VO			215.2	1797	2.79		5010	.320	.70	1480	283	.966	3.449
	WER1 ISOPAC			173	.50	86	.05	82						
08280 0126098 004								37.43E		82	3069			
BELLY RIVER .0004E	.0211		.56	4613	190	.9788	.0001							
1978-12-31 00/06-10-029-06W4/0	1976-10-17 PANALTA													
	VO			214.3	200	1.24		247	.250	.70	1570	283	.963	2.878
	WER1 ASSIGN			7	.50	4	.05	3						
08280 0126098 005								38.18E		3	115			
BELLY RIVER .0004A	.0048		.59	4544	186									
1976-12-31 00/06-03-030-05W4/0	1976-07-29 TCPL													
VICTORIA A	VO			286.2	200	3.50		700	.340	.60	1800	286	.961	3.799
	WER1 ASSIGN			27	.50	13	.05	13		2				
08280 0136101 000 VIC A								38.18E		11	420			
VICTORIA .0007E	.0301		.57	4669	189	.9692								
1983-08-31 00/08-33-030-06W4/0	1982-11-22													
VIKING B	VO			759.6	1200	.47		561	.283	.60	6390	309	.892	11.192
	WER1 ISOPAC			63	.70	44	.05	42		9				
08280 0218002 000 VIKING B								38.18E		33	1260			
VIKING .0005A			.61	4619	195									
1976-12-31 00/06-11-031-04W4/0	1968-06-00 TCPL													
	VO -1.8			795.0	200	1.50		300	.240	.45	6660	298	.838	8.191
	WER1 ASSIGN	B		24	.70	17	.10	15						
08280 0218098 001								37.06E		15	556			
VIKING .0001A	.0185 .0045		.65	4616	208	.8625	.0681	.0271	.0057	.0068	.0041	.0014	.0012	
1982-07-30 00/06-28-029-05W4/0	1973-09-05 TCPL													
	VO			764.4	440	1.54		678	.200	.60	6310	303	.886	8.040
	WER1 ASSIGN			54	.70	38	.10	34						
08280 0218098 010								38.18E		34	1298			
VIKING 2 .0006E	.0414 .0001		.60	4578	192	.9333	.0125	.0055	.0014	.0018	.0011	.0005	.0016	
1981-12-31 00/07-08-031-04W4/0	1974-06-27 MIP													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SEDALIA	(F) 030-05W4	08280										
	VO			777.8	440	.77	339	.258	.55	6350	307	.895	9.342
	WER1 ASSIGN			32	.70	22	.05	21					
08280 0218098 015								38.18E					
VIKING	.0005A	.0023	.60	4578	192		.0129		21	802			
1976-06-30 00/06-09-031-04W4/0		1968-06-22 TCPL											
	VO			875.4	200	1.20	240	.230	.50	6170	300	.883	7.617
	WER1 ASSIGN			18	.70	13	.05	12					
08280 0218098 020								38.18E					
VIKING	.0008A	.0378 .0012	.61	4584	195	.9217	.0186	.0104 .0018	.0035	.0025	458 .0011	.0006	
1982-08-31 00/11-28-031-07W4/0		1975-11-12 TCPL											
	VO			881.5	200	1.20	240	.230	.45	6260	300	.876	7.011
	WER1 ASSIGN			17	.70	12	.05	11					
08280 0218098 025								38.18E					
VIKING SD	E	.0278 .0010	.61	4597	197	.9273	.0210	.0116 .0021	.0044	.0031	420 .0010	.0007	
1982-08-31 00/06-06-032-07W4/0		1976-05-31 TCPL											
VIKING A	VO			771.0	10948	1.72	18831	.251	.60	6590	298	.879	10.775
	WER1 ISOPAC			2029	.75	1522	.08	1400					
08280 0219460 001 VIKING A								38.18E					
VIKING 1	.0005A	.0311 .0065	.59	4614	192	.9467	.0081	.0036 .0008	.0009	.0005	.0006	.0007	
1983-12-31 00/10-34-030-05W4/0		1957-05-03											
VIKING C	VO			831.3	24755	.93	23022	.264	.65	6480	303	.884	11.806
	WER1 ISOPAC			2718	.80	2174	.08	2000					
08280 0219460 002 VIKING C								38.18E					
VIKING 2	A	.0381	.60	4585	193	.9377	.0105	.0068 .0017	.0019	.0033			
1983-12-31 00/11-31-031-05W4/0		1954-08-21											
VIKING D	VO			797.4	128	.90	115	.230	.50	6370	300	.880	7.891
	WER1 ASSIGN			9	.70	6	.05	6					
08280 0219460 003 VIK D								38.18E					
VIKING #1	.0005E	.0295 .0049	.59	4577	193	.9441	.0098	.0055 .0011	.0020	.0013	.0007	.0006	
1983-12-31 00/11-09-031-05W4/0		1960-10-12											
VIKING E	VO			832.9	4929	1.09	5373	.251	.60	6110	298	.883	9.945
	WER1 ISOPAC			534	.75	401	.08	369					
08280 0219460 004 VIK E								38.18E					
VIKING #1	.0005A	.0311 .0065	.59	4614	192	.9467	.0081	.0036 .0008	.0009	.0005	.0006	.0007	
1983-12-31 00/07-20-031-05W4/0		1955-08-29											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SEDALIA	(F) 030-05W4 08280													
UPPER MANNVILLE D	VO			801.0	200	1.54		308	.320	.75	7240	299	.871	18.958
	WER1 ASSIGN			58	.75	44	.05	42						
08280 0219460 005 U MANN D								37.81E						
MANNVILLE	.0003A .0041		.58	4613	193			.0036	.0027		.0300			
1976-12-31 00/11-18-030-04W4/0 1976-07-21														
LOWER MANNVILLE B	VO			832.4	1325	2.66		3524	.294	.65	7880	298	.856	16.788
	WER1 ISOPAC			592	.85	503	.05	478						
08280 0219460 006 L MANN B								37.81E						
DETRITAL	.0003A .0217 .0006		.58	4608	193	.9540	.0134	.0046	.0025	.0013	.0009	.0004	.0003	
1982-12-01 00/06-23-030-05W4/0 1973-10-03														
VIK ACDE,UMNV D&LMN B														
	WER1 ISOPAC			5940	.80	4650	.10	4295		920				
08280 0219460 999 VACDEUMDLMB								38.18E		3375	128858			
VIKING & MANN	.0005A													
1983-12-31 00/11-31-031-05W4/0 1954-08-21 CWNGNUL MIP TCPL														
UPPER MANNVILLE G	VO			849.8	200	4.40		880	.230	.55	6760	300	.851	9.526
	WER1 ASSIGN			84	.70	59	.05	56						
08280 0250007 000 U MANN G								37.81E		56	2117			
UPPER MANNVILLE	.0003A .0225 .0015		.58	4606	202	.8904	.0505	.0202	.0044	.0054	.0003	.0009	.0005	
1983-09-30 00/08-07-030-07W4/0 1982-12-09														
	VO			844.3	200	4.01		802	.300	.75	8090	299	.857	20.201
	WER1 ASSIGN			162	.75	122	.05	115						
08280 0250098 010								37.81E		115	4348			
MANNVILLE	.0011A .0281 .0041		.58	4613	193	.9447	.0154	.0036	.0023	.0004	.0003			
1982-08-31 00/06-16-030-04W4/0 1976-03-08 TCPL														
	VO -110.6			890.6	200	1.24		247	.300	.60	8070	300	.856	16.080
	WER1 ASSIGN ABAND	B		40	.75	30	.05	28						
08280 0250098 015								37.81E		28	1059			
MANNVILLE	.0003A		.58	4626	195									
1976-06-30 00/09-15-031-05W4/0 1953-11-00 TCPL														
LOWER MANNVILLE A	VO -88.1			843.1	200	2.47		493	.300	.65	8240	299	.848	18.022
	WER1 ASSIGN	B		89	.75	67	.05	63		9				
08280 0310001 000 L MANN A								37.81E		54	2042			
DETRITAL	.0008A .0241 .0023		.59	4605	195	.9398	.0167	.0070	.0034	.0026	.0020	.0008	.0005	
1982-08-31 00/07-01-030-05W4/0 1976-08-14 TCPL														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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SEDALIA                (F)  030-05W4    08280
  BANFF A                   VO                                821.0     200   2.00      400  .110  .65  7980 298  .855  6.368
                            WER1 ASSIGN                          25  .75     19  .05      18        5
    08280 0644001 000 BANFF A                                                37.81E      13       492
    BANFF                .0004E .0458 .0010          .60  4577 193 .9244 .0158 .0042 .0034 .0015 .0017 .0010 .0008
    1981-06-30 00/01-25-030-05W4/0 1979-08-18
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SEDALIA                  POOLS=   24  GIP=     9156 PROD=     6397  IMG=     5949  MGP=     1700  RMG=     4249  ENERGY=   162043
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SEDGEWICK              (F)  042-12W4    08320
                            VO                                728.0     200   .60       120  .210  .45  5840 298  .890  5.918
        STRIKE              WER1 ASSIGN ABAND                    7  .70      5  .05       5
    08320 0218098 005                                                        37.81E       5       189
    U & M VIKING         .0002A .0356                .58  4616 194 .9122 .0244 .0147 .0030 .0050 .0016 .0011 .0006
    1983-12-31 00/09-06-042-11W4/0 1979-06-08
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                            VO                                718.8     200   .60       120  .320  .60  5725 297  .885 11.893
                            WER1 ASSIGN                         14  .70     10  .05      10
    08320 0218098 010                                                        37.81E      10       378
    VIKING                    E .0343                   .61  4585 196 .9206 .0212 .0128 .0024 .0043 .0027 .0010 .0007
    1983-12-31 00/05-18-042-11W4/0 1980-09-12 TCPL
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  UPPER VIKING A            VO                                738.2    4678   .76      3537  .210  .45  5640 299  .890  5.696
    ASSOC                   WER1 ISOPAC                        201  .75    151  .03     147        1
    08320 0219101 000 U VIK A #2                                             37.81E     146      5520
    VIKING 1             .0009E .0600 .0002          .62  4585 195 .8940 .0320 .0080 .0011 .0012 .0009 .0004 .0004
    1983-12-31 00/05-06-049-12W4/0 1917-04-01 PANALTA TCPL
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                            VO                                887.0     200   3.39      678  .230  .60  6480 303  .878  9.570
                            WER1 ASSIGN                         65  .70     45  .05      43
    08320 0248098 005                                                        37.81A      43      1626
    GLAUCONITIC          .0011A          .0126          .63  4606 196              .0096 .0050        .4000
    1977-06-30 00/11-03-042-12W4/0 1977-01-02 TCPL
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                            VO                                873.3     200   5.24     1048  .303  .80  6390 304  .886 16.331
                            WER1 ASSIGN                        171  .80    137  .05     130
    08320 0248098 010                                                        37.81A     130      4915
    UPPER BLAIRMORE      .0011A                     .63  4544 194
    1968-02-01 00/07-08-042-12W4/0 1955-08-30 TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP      REC     PROD    SL   IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1      C2      C3   IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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SEDGEWICK             (F)  042-12W4     08320
                           VO                                  889.7      200     2.78       555  .200  .65   6410 303   .870  8.990
                      WER1 ASSIGN                                 50     .65       33   .05       31
    08320 0248098 015                                                                          37.81A      31       1172
    GLAUCONITIC              .0011A                          .62  4668 201
    1983-12-31 00/07-08-042-12W4/0 1955-08-00 TCPL
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                           VO                                  907.7      200     1.24       247  .260  .75   6760 303   .878 14.093
                      WER1 ASSIGN                                 35     .70       24   .05       23
    08320 0248098 020                                                                          37.81A      23        870
    LOWER MANNVILLE          .0011A          .0129           .61  4626 195                .0057 .0037        .1200
    1977-06-30 00/11-03-042-12W4/0 1977-01-02 TCPL
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                           VO                                  889.4      200     1.54       308  .220  .75   3620 303   .923  6.076
                      WER1 ASSIGN                                 19     .55       10   .10        9
    08320 0310098 005                                                                          39.87E       9        359
    LOWER MANNVILLE     .0005E .0292 .0018                   .61  4564 200 .8940 .0413 .0221 .0048 .0043 .2300
    1978-12-31 00/06-22-042-12W4/0 1976-11-19 TCPL
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                           VO                                  914.0      200     1.50       300  .170  .55   5320 303   .893  5.228
                      WER1 ASSIGN                                 16     .65       10   .05       10
    08320 0310098 010                                                                          37.81E      10        378
    CAMERON SD       .0008 .0004A .0475 .0081                 .64  4598 200 .8654 .0538 .0144 .0038 .0031 .0014 .0006 .0007
    1982-11-30 00/07-13-042-13W4/0 1977-07-15 TCPL
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    BASAL MANNVILLE A      VO  -220.4                        897.3      935     3.34      3126  .301  .80   6740 308   .857 17.519
                      WER1 ISOPAC              FW                547     .85      465   .05      442
    08320 0320060 001 BSL MANN A                                                               37.81A
    CAMERON                  .0011A          .0129 .0003      .64  4599 195                                .1000
    1968-05-31 00/04-10-042-12W4/0 1954-10-20
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    BASAL MANNVILLE B      MB                                888.2       40     1.23        49  .301  .80   6740 308   .857 17.519
                      WER1 ASSIGN                                 66     .70       46   .10       41
    08320 0320060 002 BSL MANN B                                                               37.81A
    LOWER CAMERON    .0004 .0011A .0390 .0190                  .64  4633 198 .8879 .0313 .0116 .0029 .0031 .0015 .0011 .0011
    1982-06-30 00/07-09-042-12W4/0 1958-03-19
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  BASAL MANNVILLE A & B
                      WER1 ISOPAC                               613     .85      511   .05      483       286
    08320 0320060 999 BSL MANN AB                                                              37.81A      197       7449
    CAMERON                  .0011A
    1969-05-31 00/04-10-042-12W4/0 1954-10-20 TCPL
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SEDGEWICK              POOLS=    10  GIP=      1191 PROD=       936  IMG=       891  MGP=       287  RMG=       604  ENERGY=     22856
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / DRILL	MFD / AQUIFER / DATE	GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT	
SEIU LAKE	(F) 025-18W4	08400														
	VO			653.5		200		1.50		300	.300	.50	5060	294	.907	8.094
	WER1 ASSIGN				24	.75		18	.05	17						
08400 0126098 005										37.43E		17		636		
BSL BELLY R SD	.0009E	.0465	.0006													
1981-12-31 00/08-30-025-18W4/0			1981-01-24	TCPL												
	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7						
	.57	4581	188	.9516	.0003	.0001										
MEDICINE HAT A	VO															
	WER1 ISOPAC															
	VO			487.7		12332		1.60		19732	.170	.55	4310	290	.913	4.328 PROBABLE
					427			299		290						.50
08400 0158160 062	MED HAT A									36.31A						
MEDICINE HAT A	.0011A															
1981-12-31 02/10-31-012-05W4/0			1904-00-00													
	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7						
	.57	4599	189													
SE ALTA GAS SYS (MU)	WER1 ISOPAC				427	.70		299	.04	290						PROBABLE
08400 0158160 999	SE AGS(MU)									36.31A		290		10530		
	.0007A															
1983-12-31 02/10-31-012-05W4/0			1904-00-00	TCPL												
	VO			1103.8		200		2.00		400	.160	.55	6600	308	.873	6.143
	WER1 ASSIGN				24	.70		17	.10	15						
08400 0186098 015										36.31A		15		545		
2 WS	.0006E	.0189	.0012													
1981-06-30 00/14-33-025-18W4/0			1980-12-11	TCPL												
	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7						
	.64	4606	203	.8906	.0500	.0239	.0029	.0066	.0035	.0013	.0006					
VIKING A	VO			1098.8		200		1.20		240	.188	.70	7240	300	.870	10.370
	WER1 ISOPAC				25	.65		16	.05	15						
08400 0218001 000	VIKING A									37.43E		15		561		
VIKING	.0005E															
1980-10-31 00/06-11-025-18W4/0			1962-04-00	TCPL												
	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7						
	.59	4578	193													
VIKING B	VO			1154.6		200		3.09		617	.130	.50	8380	311	.873	5.710
	WER1 ASSIGN				35	.70		25	.05	23		5				
08400 0218002 000	VIKING B									37.43E		18		674		
VIKING	.0005E															
1976-06-30 00/07-09-025-18W4/0			1972-05-28	TCPL												
	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7						
	.59	4599	193													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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SEIU LAKE             (F)  025-18W4     08400
  VIKING C                 VO                          1163.9     841     .86      727  .150  .45  8700 310  .839  6.421
                           WER1 ISOPAC                       47  .70      33  .10      30       24
    08400 0218003 000                                                      37.43E       6        225
    LOWER VIKING              .0005E .0189 .0004       .64  4606 206 .8759 .0644 .0238 .0042 .0061 .0039 .0010 .0011
    1980-07-31 00/11-28-024-18W4/0 1979-02-05 TCPL
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  VIKING D                 VO                          1165.3     200     .60      120  .180  .70  5220 306  .912  6.702
                           WER1 ASSIGN                        8  .60       5  .05       5       4
    08400 0218004 000 VIK D                                                37.43E       1         37
    VIKING               .0001 .0010A .0367           .58  4589 192 .9413 .0148 .0033 .0007 .0007 .0003 .0010 .0001
    1981-12-31 00/10-22-024-18W4/0 1981-06-26
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  UPPER MANNVILLE A        VO                          1325.9    5362    2.25     12065  .190  .65  9720 311  .817 13.435
                           WER1 ISOPAC                     1621  .85    1378  .10    1240       284
    08400 0250001 000 U MANN A                                             37.43E       956      35783
    UPPER MANNVILLE           .0001E .0184 .0011       .66  4606 207 .8635 .0703 .0269 .0052 .0077 .0055 .0009 .0005
    1982-12-01 00/06-28-025-18W4/0 1960-10-05 TCPL
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  UPPER MANNVILLE B        VO                          1226.6     200    2.00      400  .250  .60  9295 309  .840 15.276
                           WER1 ASSIGN                       61  .75      46  .05       44       4
    08400 0250002 000 U MANN B                                             37.43E       40       1497
    UPPER MANN                .0005A .0382 .0010       .77  4539 199 .9011 .0224 .0171 .0077 .0067 .0037 .0009 .0007
    1982-08-31 00/06-27-024-18W4/0 1979-06-10 TCPL
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  LOWER MANNVILLE D        VO                          1324.4     200    1.54      308  .180  .60 10090 303  .808 12.677
                           WER1 ASSIGN                       39  .75      29  .05       28       23
    08400 0310004 000 L MANN D                                             37.43E       5        187
    OSTRACOD                  .0003E                   .60  4619 203
    1976-06-30 00/06-13-025-18W4/0 1973-06-03 TCPL
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  LOWER MANNVILLE F        VO                          1347.2    1120    1.38     1546  .205  .65 10120 317  .824 14.710
                           WER1 ISOPAC                     227  .75     171  .10     154       59
    08400 0310006 000 L MANN F                                             37.43E       95       3556
    LOWER MANNVILLE                E .0260 .0007      .70  4570 212 .8480 .0615 .0273 .0054 .0083 .0102
    1981-09-30 00/10-16-025-18W4/0 1966-09-00 TCPL
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  LOWER MANNVILLE H        PD                          1342.1     200    1.00      200  .170  .65 10090 314  .816 12.375
                           WER1 ASSIGN                       56  .75      42  .05       40       28
    08400 0310008 000 L MANN H                                             37.43E       12        449
    OSTRACOD                  .0004E .0205 .0032       .67  4606 208 .8576 .0671 .0288 .0064 .0098 .0033 .0009 .0022
    1981-09-30 00/06-34-025-18W4/0 1980-08-05 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / RMG	GSAT / MGP / NC4	PI / STOIP / C5	T / GOR / C6	Z / PCT / C7	M3/M3
SEIU LAKE	(F) 025-18W4 08400														
LOWER MANNVILLE I	VO				1363.1	200	2.78		555	.270	.75	10020	316	.845	21.653
	WER1 ASSIGN				120	.75	90	.10	81		56				
08400 0310009 000									37.43E		25		936		
LOWER MANNVILLE	.0003E				.66	4551	202			.0267	.0156		.0094		
1977-12-31 00/11-21-025-18W4/0	1976-07-19 TCPL														
	VO				1336.7	200	1.60		320	.210	.65	9940	311	.813	15.260
	WER1 ASSIGN				49	.75	37	.10	33						
08400 0310098 003									37.43E		33		1235		
OSTRACOD SDS.	.0008E	.0286	.0003		.65	4589	207	.8541	.0690	.0283	.0049	.0073	.0042	.0015	.0010
1981-12-31 00/10-22-024-18W4/0	1981-06-26 TCPL														
	VO -439.2				1328.9	200	4.32		863	.270	.75	10030	315	.845	21.722
	WER1 ASSIGN ABAND		B		188	.70	131	.10	118						
08400 0310098 005									37.43E		118		4417		
LOWER MANNVILLE	.0003E		.0011		.66	4551	202			.0267	.0156		.9400		
1977-12-31 00/10-10-025-18W4/0	1962-05-30 TCPL														
	VO				1314.0	200	.60		120	.160	.65	9649	313	.826	11.038
	WER1 ASSIGN				13	.70	9	.05	9						
08400 0310098 007									37.43E		9		337		
BSL QTZ	.0005A	.0321			.66	4578	206	.8565	.0590	.0296	.0059	.0084	.0051	.0020	.0009
1980-10-31 00/04-14-025-18W4/0	1980-01-20 TCPL														
	VO -452.8				1356.5	200	1.45		290	.152	.55	10120	315	.818	9.337
ASSOC	WER1 ASSIGN				27	.75	20	.05	19						
08400 0310098 008									37.43E		19		711		
BSL QUARTZ	.0003E				.67	4585	207								
1980-10-31 00/08-17-025-18W4/0	1980-01-13														
	VO				1427.5	200	1.00		200	.170	.60	9175	315	.831	10.167
	WER1 ASSIGN				20	.70	14	.05	14						
08400 0310098 013									37.43E		14		524		
BASAL QUARTZ	.0009	.0007E	.0310	.0009	.67	4582	207	.8464	.0698	.0286	.0057	.0080	.0045	.0022	.0013
1981-06-30 00/06-30-025-18W4/0	1980-07-18 TCPL														
	VO				1490.8	200	3.57		714	.134	.50	10020	319	.843	7.099
	WER1 ASSIGN				51	.70	35	.05	34						
08400 0310098 020									37.43E		34		1273		
BASAL QUARTZ	.0003E				.66	4551	202								
1980-10-31 02/08-02-026-19W4/0	1980-01-08 TCPL														
SEIU LAKE	POOLS= 19	GIP=	3062	PROD=	2415	IMG=	2209	MGP=	487	RMG=	1722	ENERGY=	64113		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / LOCATION / DRILL / DATE / PURCHASERS	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SEXSMITH	(F)	074-06W6	08420									
DUNVEGAN A	MB			759.3	1206	2.75	3311	.200	.65	4070	308	.900	5.428
	WER1 ISOPAC			180	.65	117	.05	111	92			
08420 0192001 000	DUNVEGAN A							37.43E	19		711	
DOE CREEK	.0004A	.0019	.0008	.67	4613	210	.8580	.0734	.0352	.0051	.0086	.4100	.0014	.0013
1978-12-31 00/13-20-074-06W6/0	1954-03-30	LOC U	CWNGNUL									
	VO	+3.0		768.1	200	4.63	925	.243	.65	5620	308	.912	8.977
	WER1 ASSIGN		B	83	.65	54	.05	51				
08420 0192098 005								37.43E	51		1909	
DUNVEGAN	.0004A		.0026	.57	4626	191		.0015				
1978-12-31 00/13-20-074-06W6/0	1954-03-30	CWNGNUL	PANALTA									
	VO			752.8	1020	1.93	1969	.194	.35	4070	308	.940	2.714
	WER1 ISOPAC			53	.60	32	.05	30				
08420 0192098 010								37.61E	30		1128	
DOE CREEK	.0002A	.0191	.0020	.57	4619	192	.9608	.0135	.0038	.0004	.0002	
1982-12-31 00/13-20-074-06W6/0	1954-03-30	CWNGNUL										
	VO			1578.5	200	2.50	500	.150	.65	12835	338	.866	12.158
	WER1 ASSIGN			61	.75	46	.05	44				
08420 0304098 005								37.43E	44		1647	
BLUESKY	.0004A	.0046	.0212	.61	4704	200	.9177	.0538	.0014	.0006	.0001	.0001	.0001	.0003
1979-12-29 00/14-20-074-07W6/0	1979-08-14	CWNGNUL										
	VO			1586.2	200	1.50	300	.160	.70	12550	339	.872	13.522
	WER1 ASSIGN			41	.75	31	.05	29				
08420 0304098 010								37.43E	29		1085	
BLUESKY	.0004A	.0046	.0212	.61	4704	200	.9177	.0538	.0014	.0006	.0001	.0001	.0001	.0003
1979-12-29 00/07-30-074-07W6/0	1979-04-30											
	VO			3486.0	200	3.60	720	.090	.70	15260	410	.937	7.117
STRIKE	WER1 ASSIGN			51	.60	31	.10	28				
08420 0976098 010								37.43E	28		1048	
GRANITE WASH	A	.1814		.76	4390	205	.6498	.0947	.0464	.0099	.0114	.0064		
1981-06-30 00/03-03-074-07W6/0	1979-10-31	CWNGNUL										
SEXSMITH	POOLS= 6	GIP= 469	PROD= 311	IMG= 293	MGP= 92	RMG= 201	ENERGY= 7528					

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

SHANE (F) 077-02W6 08370
VO 1041.4 200 3.70 740 .200 .80 10380 318 .870 17.072
WER1 ASSIGN 126 .75 95 .05 90
08370 0326098 005 39.30E 90 3537
L GETHING .0002 A .0051 .56 4636 192 .9825 .0115 .0005 .0002
1980-10-31 00/16-01-078-03W6/0 1979-11-13 TCPL

KISKATINAW B VO -885.6 1527.4 779 1.54 1200 .160 .70 14520 336 .887 15.517
WER2 ISOPAC FSE 186 .85 158 .05 150 14
08370 0606002 000 KISK B 39.30E 136 5345
KISKATINAW .0005E .0011 .71 4564 188 .0312 .0213 .0008
1980-10-31 00/07-29-077-02W6/0 1976-10-08 TCPL

KISKATINAW C VO 1455.4 866 1.95 1689 .198 .70 14480 333 .845 20.283
WER2 ISOPAC 342 .80 273 .05 259 43
08370 0606003 000 KISK C 39.30E 216 8489
KISKATINAW .0005E .0023 .64 4585 201 .0147 .0090
1980-10-31 00/06-17-078-02W6/0 1973-12-02 TCPL

SHANE POOLS= 3 GIP= 654 PROD= 526 IMG= 499 MGP= 57 RMG= 442 ENERGY= 17371

SHANNON (F) 026-06W4 08300
VO +488.1 288.2 128 2.10 268 .300 .60 1590 280 .958 3.034
STRIKE BER7 ASSIGN B 8 .50 4 .05 4
08300 0136198 005 36.31E 4 145
VICTORIA .0005A .57 4606 189
1983-10-31 02/06-05-026-06W4/0 1982-11-02

VO 887.4 128 1.00 128 .320 .75 7890 302 .867 20.566
STRIKE BER7 ASSIGN 26 .75 20 .05 19
08300 0248098 003 37.43E 19 711
MANNVILLE .0006E .59 4626 192
1983-10-31 02/06-05-026-06W4/0 1982-11-02

VO +192.3 947.8 200 2.10 420 .300 .70 7580 309 .880 16.648
WER1 ASSIGN B 70 .75 52 .05 50
08300 0248098 005 43.05E 50 2153
BSL BLAIRMORE .0005A .59 4626 192
1982-08-31 00/06-19-026-06W4/0 1955-12-01 KANNGAZ TCPL

SHANNON POOLS= 3 GIP= 104 PROD= 76 IMG= 73 MGP= RMG= 73 ENERGY= 3009

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                             AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                     H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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SHAUNICY                 (SA) 006-03W4     08375
                              VO                          552.6     200    6.17     1233  .320  .50 10340 292  .829 19.483
        STRIKE           BER7 ASSIGN                        240  .85   204  .05   194
    08375 0126098 005                                                  38.18E     194       7407
    BR                            E .0539 .0011      .58  4571 188 .9385 .0046 .0003 .0001
    1978-12-31 00/10-34-007-03W4/0 1977-11-28
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                              VO                          865.9     128    .93      119  .320  .50  5360 303  .915  8.817
        STRIKE           BER7 ASSIGN                         10  .65     7  .05       6
    08375 0186098 005                                                  38.93E       6       234
    2WS                           E .0709            .59  4544 187 .9226 .0024 .0012 .0003 .0005 .0600
    1982-12-01 00/11-16-006-03W4/0 1977-12-21
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SHAUNICY                   POOLS=     2  GIP=       250 PROD=       211  IMG=       200  MGP=          RMG=       200  ENERGY=      7641
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SHAW                     (F) 049-22W5     08380
                              VO                         3923.2     200    1.85      370  .090  .90 32680 372 1.000 20.237
                              WER2 ASSIGN                 75  .75    56  .10    50
    08380 0512098 005                                                  40.80E      50       2040
    SPRAY RIVER                   .0001E       .0378      .61  4730 197
    1983-12-31 00/06-14-049-22W5/0 1973-06-03 TCPL
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  RUNDLE A                    VO                         4013.8    2348  10.58    24837  .050  .85 33270 410 1.023  9.587
                              WER2 ISOPAC                2381  .70  1667  .10    1500       10
    08380 0610001 000 RUNDLE A                                         40.43E    1490       60241
    RUNDLE                .0001E .0014 .0452 .0121 .62  4818 200 .9256 .0126 .0029 .0001 .0001
    1983-12-31 00/06-14-049-22W5/0 1973-06-03 TCPL
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SHAW                       POOLS=     2  GIP=      2456 PROD=      1723  IMG=      1550  MGP=        10  RMG=      1540  ENERGY=     62281
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SHEKILIE                 (F) 117-09W6     08350
                              VO                         1594.1      64    6.17      395  .113  .85 14200 341  .837 13.522
        STRIKE           BER7 ASSIGN                        54  .75    40  .15    34
    08350 0758098 005                                                  39.30E      34       1336
    SLAVE POINT                   .0007E             .70  4826 209
    1976-06-30 00/04-19-117-09W6/0 1968-05-00
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                              VO                         1617.3     200    4.50      900  .050  .85 14680 343  .870  5.946
        STRIKE           BER7 ASSIGN                        53  .75    40  .15    34
    08350 0758098 007                                                  39.30E      34       1336
    SLAVE POINT               .0007A .0483 .0915      .67  4833 200 .8446 .0115 .0020 .0005 .0004 .0003 .0001 .0001
    1981-06-30 00/15-16-117-11W6/0 1980-03-15
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SHEKILIE	(F) 117-09W6 08350												
	VO			1546.5	32	7.00	224	.060	.65	11650	338	.865	4.419
	BER6 ASSIGN			10	.75	8	.15	7					
08350 0758098 015								39.30E	7	275			
SLAVE POINT	.0010E .0304 .0781 .0102		.68	4847	204	.8508	.0134	.0069	.0012	.0010	.0034	.0006	
1983-12-31 00/09-16-118-08W6/0 1981-12-24													
	VO -1111.6			1643.7	32	2.40	77	.036	.75	14500	342	.830	3.922
STRIKE	BER7 ASSIGN	B		3	.70	2	.15	2					
08350 0781098 003								39.30E	2	79			
SULPHUR POINT .0001	.0005E .0178 .1163		.74	4901	213	.8220	.0075	.0081	.0037	.0086	.0087	.0045	.0022
1983-12-31 00/04-19-117-09W6/0 1968-05-04													
	VO			1576.5	32	11.40	365	.050	.70	13350	338	.863	4.555
STRIKE	BER7 ASSIGN			17	.75	13	.15	11					
08350 0781098 004								39.30E	11	432			
SULPHUR POINT	.0001A .0172 .0671 .0153		.67	4859	207	.8617	.0187	.0107	.0014	.0032	.0017	.0011	.0018
1983-12-31 00/13-11-118-07W6/0 1981-11-25													
	VO -1051.3			1609.3	24	11.42	274	.061	.85	13880	339	.865	6.989
	BER7 ASSIGN	B		19	.75	14	.05	14					
08350 0781098 005								39.30E	14	550			
SULPHUR POINT	.0005E		.64	4551	198								
1976-06-30 00/09-15-118-08W6/0 1973-09-03													
	VO -1047.6			1610.6	28	8.41	238	.089	.90	13890	338	.870	10.781
	BER7 ISOPAC	B		26	.75	19	.10	17					
08350 0781098 010								39.30E	17	668			
SULPHUR POINT	.0005E .0152		.64	4585	197		.0274						
1976-06-30 00/02-22-118-08W6/0 1971-01-31													
	VO -1065.4			1649.5	200	6.60	1320	.060	.60	14150	333	.854	5.094
	BER7 ASSIGN	B		67	.70	47	.15	40					
08350 0781098 015								39.30E	40	1572			
SULPHUR PT	.0008E .0226 .0843		.68	4833	204	.8637	.0137	.0047	.0011	.0027	.0032	.0018	.0014
1981-12-31 00/08-36-118-08W6/0 1981-07-24													
	VO			1639.5	64	60.13	3848	.098	.85	13710	339	.867	11.055
	BER7 ASSIGN			425	.85	361	.15	307					
08350 0781098 020								39.30E	307	12065			
SULPHUR POINT	.0008A .0567 .0741		.68	4764	200	.8385	.0162	.0063	.0011	.0025	.0020	.0009	.0009
1969-05-31 00/04-08-119-07W6/0 1969-04-06													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION / DRILL DATE / PURCHASERS	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SHEKILIE	(F) 117-09W6	08350		1626.7	32	17.10		547	.050	.75	13310	340	.878	4.755
	VO			26	.75	20	.10	18						
STRIKE	ASSIGN							39.30E		18	707			
08350 0781098 040			.0009A	.0772	.0668									
SULPHUR POINT				.67	4716	197	.8289	.0147	.0058	.0010	.0024	.0015	.0006	.0002
1983-12-31 00/13-32-119-07W6/0	1968-11-15													
	VO			1706.3	64	11.09		710	.110	.85	11790	347	.890	10.141
	BER7 ASSIGN			72	.75	54	.05	51						
08350 0782098 005								39.30E		51	2004			
MUSKEG			.0005E											
1976-06-30 00/08-33-117-08W6/0	1972-08-02			.62	4606	197								
	VO			1761.1	24	6.46		155	.125	.90	18170	344	.880	19.186
	BER6 ASSIGN			30	.75	22	.15	19						
08350 0782098 010								39.30E		19	747			
MUSKEG			.0005E	.0791	.0068									
1976-06-30 00/09-15-118-08W6/0	1973-09-03			.68	4447	196								
	VO			1755.0	64	15.73		1007	.064	.85	17090	342	.804	9.639
	BER7 ASSIGN			97	.80	77	.15	66						
08350 0782098 015								41.18E		66	2718			
MUSKEG			.0005A	.0565	.0183									
1976-06-30 00/04-08-119-07W6/0	1969-04-06			.75	4592	217	.7418	.1053	.0434	.0065	.0152	.0068	.0026	.0011
KEG RIVER E	VO	-1168.3		1723.6	8	4.63		37	.146	.90	19860	344	.822	26.221
ASSOC	BER7 ASSIGN			10	.75	7	.05	7						
08350 0788005 000 KEG RIV E		OIL POOL DEPLETED						43.05E		7	301			
KEG RIVER			.0004A											
1976-06-30 00/03-14-118-08W6/0	1972-05-08			.70	4695	216								
KEG RIVER I	VO	-1204.1		1685.8	24	27.30		655	.090	.80	16710	343	.861	11.585
ASSOC	BER7 ASSIGN			76	.80	61	.10	55						
08350 0788009 000 KEG RIV I								43.05E		55	2368			
KEG RIVER			.0004A	.0282	.0436									
1979-12-31 00/05-34-117-08W6/0	1979-06-18			.65	4709	210	.8890	.0187	.0048	.0013	.0034	.0032	.0018	.0029
KEG RIVER U	VO	-1268.7		1752.2	4	14.70		59	.200	.89	15740	336	.730	32.848
ASSOC	BER7 ASSIGN			19	.75	14	.15	12						
08350 0788021 000 KEG RIV U								43.05E		12	517			
KEG RIVER	.0005	.0020A	.0113	.0161										
1981-06-30 00/05-28-117-08W6/0	1980-05-15			.81	4526	233	.7474	.1010	.0564	.0124	.0267	.0253	.0118	.0052

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / MGP	GSAT / RMG	PI / STOIP	T / ENERGY	Z	GOR	M3/M3 PCT
SHEKILIE (F)	117-09W6	08350		1667.2	24	18.00	432	.090	.85	18380	331	.784		15.409
KEG RIVER V	VO	-1186.3												
ASSOC	BER7 ASSIGN			66	.75	50	.10	45						
08350 0788022 000 KEG RIV V								43.05E	45	1937				
KEG RIVER	.0026 .0004E .0241 .0278 .0405			.69	4854	215	.7965	.0774	.0194	.0029	.0050	.0023	.0007	.0005
1980-07-31 00/09-28-117-08W6/0	1979-12-03													
	VO	-1237.2		1728.8	64	31.00	1984	.080	.89	10580	344	.815		7.727
	BER6 ASSIGN		B		153	.65	99	.20	79					
08350 0788098 005								43.05E	79	3401				
KEG RIVER	E .0056 .0203 .0374			.80	4792	233	.7421	.0980	.0412	.0090	.0167	.0127	.0062	.0108
1983-10-31 00/15-02-118-08W6/0	1982-08-17													
	VO	-1189.7		1705.0	24	6.50	156	.075	.85	11780	333	.820		7.882
ASSOC	BER7 ASSIGN			12	.65	8	.10	7						
08350 0788098 007								43.05E	7	301				
KEG RIVER	.0026 .0004E .0241 .0278 .0405			.69	4854	215	.7965	.0774	.0194	.0029	.0050	.0023	.0007	.0005
1980-07-31 00/15-05-118-08W6/0	1980-01-12													
	VO			1701.0	64	7.00	448	.080	.70	11700	335	.753		7.386
	BER6 ASSIGN			33	.75	25	.20	20						
08350 0788098 010								43.05E	20	861				
KEG RIVER	E .0185 .0623			.80	4937	241	.6657	.1551	.0642	.0074	.0134	.0045	.0014	.0013
1983-10-31 00/03-11-118-08W6/0	1982-05-27													
	VO	-1253.3		1793.7	4	80.50	322	.146	.89	19310	347	.805		25.810
	BER7 ASSIGN		B		83	.75	62	.20	50					
08350 0788098 017								43.05E	50	2153				
KEG RIVER	.0004A .0144 .0168 .0469			.76	4688	223	.7444	.0942	.0424	.0076	.0152	.0075	.0038	.0029
1976-06-30 00/11-22-118-08W6/0	1973-02-01													
	VO	-1164.2		1739.9	4	6.00	24	.085	.89	14940	344	.797		11.723
ASSOC	BER7 ASSIGN			3	.80	2	.10	2						
08350 0788098 025								43.05E	2	86				
ZAMA MBR & KR	.0006A .0171 .0115			.74	4620	222	.7724	.1143	.0487	.0078	.0146	.0081	.0029	.0020
1982-05-31 00/07-27-118-08W6/0	1980-02-15													
	VO			1855.8	32	1.60	51	.120	.90	17240	348	.842		18.071
STRIKE	BER7 ASSIGN			9	.80	7	.15	6						
08350 0788098 027								43.05E	6	258				
KEG RIVER	E .0556 .0930			.73	4826	210	.7635	.0638	.0151	.0014	.0045	.0027	.0014	.0004
1983-11-30 00/03-21-119-07W6/0	1981-03-25													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
SHEKILIE	(F)	117-09W6	08350													
		VO			1735.5	24	57.04		1369	.073	.89	15340	333		.860	9.548
ASSOC STRIKE	BER7	ASSIGN			131	.75	98	.15	83							
08350 0788098 030									43.05E		83	3573				
KEG RIVER		.0007A			.70	4750	208									
1976-06-30 00/13-32-119-07W6/0			1968-11-01													
SHEKILIE	POOLS=	24	GIP=	1494	PROD=	1150	IMG=	986	MGP=		RMG=	986	ENERGY=	40245		
SHETLAND	(F)	106-10W6	08410													
		VO			563.6	200	2.47		493	.170	.85	6530	300		.875	10.233
	BER7	ASSIGN			50	.75	38	.05	36							
08410 0612098 005									40.05E		36	1442				
DEBOLT		.0002A			.59	4640	197									
1977-06-30 00/11-08-106-10W6/0			1977-01-31													
SHETLAND	POOLS=	1	GIP=	50	PROD=	38	IMG=	36	MGP=		RMG=	36	ENERGY=	1442		
SHOULDICE	(F)	020-23W4	08050													
		VO			653.5	200	1.00		200	.200	.60	2710	296		.949	3.621
	WER2	ASSIGN			7	.50	4	.05	3							
08050 0126098 005									37.81E		3	113				
BSL BELLY RIVER .0008 .0014E .0712					.59	4544	187	.9217	.0044	.0004	.0001					
1982-12-31 00/15-28-020-23W4/0			1980-04-26													
		VO			1428.0	440	1.23		543	.220	.40	9120	322		.883	8.040
	WER2	ASSIGN			44	.70	31	.05	29							
08050 0213098 005									37.81E		29	1096				
L BOW ISLAND		.0005E .0758 .0008			.59	4536	188	.9047	.0120	.0029	.0004	.0003	.0001			
1982-12-31 00/06-12-020-23W4/0			1975-05-24													
		VO			1433.2	200	1.50		300	.220	.40	8968	317		.889	7.964
	WER2	ASSIGN			24	.70	17	.05	16							
08050 0213098 010									37.81E		16	605				
BOW ISLAND		.0005E .0546			.58	4571	189	.9309	.0116	.0024	.0001					
1982-12-31 00/16-15-020-23W4/0			1979-05-29													
		VO			1438.0	200	13.50		2700	.250	.89	7580	314		.848	18.215
	WER1	ASSIGN			492	.75	369	.10	332							
08050 0300098 005									38.18E		332	12676				
GLAUCONITIC		.0009E .0589 .0009			.68	4545	208	.8037	.0735	.0390	.0066	.0096	.0045	.0014	.0010	
1982-12-31 00/15-02-020-23W4/0			1981-12-27 KANNGAZ													

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                  H2    HE      N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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SHOULDICE              (F)  020-23W4     08050
                            VO                          1638.0      200   13.50       2700  .250   .89 13640  318   .785 34.962
                       WER1 ASSIGN                         944  .70    661  .10     595
    08050 0300098 010                                                          37.81E     595       22497
    GLAUCONITIC          .0015A .0264 .0004          .67  4589 210 .8321 .0858 .0336 .0049 .0081 .0044 .0010 .0018
    1982-12-31 00/15-02-020-23W4/0 1981-12-29 KANNGAZ
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                            VO                          1673.4      440   2.16        950  .121   .55 13060  325   .704 10.804
                       WER2 ASSIGN                         103  .75    77  .15      65
    08050 0310098 005                                                          37.43E      65        2433
    L MANNVILLE          .0004E                    .81  4564 235                .0808 .0371        .0083
    1982-12-31 00/16-07-020-23W4/0 1976-05-27
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          1623.1      200    .50        100  .130   .65 14415  323   .869 12.341
                       WER2 ASSIGN                          12  .75     9  .05       9
    08050 0310098 015                                                          37.43E       9         337
    BSL QUARTZ           .0014E                    .59  4544 187
    1982-12-31 00/15-28-020-23W4/0 1980-04-26
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                            VO      -644.9              1564.0      128   2.50        320  .140   .55 13640  316   .658 14.365
                       WER1 ASSIGN                  B      46  .75    34  .15      29
    08050 0310098 020                                                          37.81E      29        1096
    ELLERSLIE      .0002 .0001A .0064                .80  4586 236 .6990 .1554 .0875 .0147 .0243 .0102 .0019 .0003
    1983-12-31 00/08-35-020-23W4/0 1981-04-06 KANNGAZ
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  ELLERSLIE B              VO      -708.5              1714.3      200   4.00        800  .160   .65 14430  320   .784 17.011
    ASSOC              WER2 ASSIGN                         136  .75    102  .10      92
    08050 0336002 000                                                          37.81E      92        3479
    ELLERSLIE            .0015E .0264 .0004          .67  4589 210 .8321 .0858 .0336 .0049 .0081 .0044 .0010 .0011
    1982-12-01 00/06-17-020-23W4/0 1981-11-21
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SHOULDICE                POOLS=     9  GIP=      1808 PROD=      1304  IMG=      1170  MGP=             RMG=      1170  ENERGY=     44332
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SIBBALD                (F)  027-02W4     08360
  BELLY RIVER A            VO                           261.2     1000   2.46       2460  .330   .60  2235  284   .950  4.664
                       WER1 ISOPAC                         115  .60    69  .05      65
    08360 0126001 000 BELLY RIV A                                              38.18E      65        2482
    BELLY RIVER          .0004E                    .58  4592 189
    1983-07-31 00/06-07-027-01W4/0 1976-06-22 A&S
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN			PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
SIBBALD	(F) 027-02W4 08360														
	VO			239.9	200	4.00		800	.350	.80	2500	282	.944	7.478	
STRIKE	WER1 ASSIGN				60	.65		39 .05		37					
08360 0126098 005								37.43E		37		1385			
BELLY RIVER	.0009A .0376			.58	4590	189	.9588	.0023	.0003		.0001				
1981-09-30 00/16-09-027-02W4/0 1980-12-25 A&S															
	VO			246.3	200	2.60		520	.370	.65	2280	280	.952	5.850	
STRIKE	WER1 ASSIGN				30	.60		18 .05		17					
08360 0126098 010								36.72E		17		624			
UPPER BR	.0004E .0376			.58	4592	189	.9588	.0023	.0003		.0001				
1979-12-29 00/08-21-027-02W4/0 1979-08-14															
	VO			319.3	200	4.00		800	.300	.50	2540	286	.945	4.009	
	WER1 ASSIGN				32	.60		19 .05		18					
08360 0126098 013								38.18E		18		687			
BELLY RIVER	.0027E .0235			.56	4600	189	.9738	.0001	.0001	.0001	.0001	.0001	.0001	.0001	
1981-09-30 00/08-32-027-03W4/0 1981-07-08															
	VO			298.3	200	3.00		600	.300	.60	2280	285	.949	4.315	
	WER1 ASSIGN				26	.60		16 .05		15					
08360 0126098 015								38.18E		15		573			
BSL BR	.0004E			.58	4592	189									
1980-07-31 02/10-16-028-02W4/0 1979-12-03															
VIKING A	MB -12.2			763.5	3985	2.38		9435	.221	.70	6880	304	.890	11.169	
	WER1 ISOPAC	B			1037	.80		831 .05		789		645			
08360 0218001 000 VIKING A								37.43E		144		5390			
VIKING	.0005A .0025			.58	4619	192			.0026	.0008		.0400			
1973-05-31 00/10-31-027-02W4/0 1951-00-00 TCPL				CWNGNUL											
VIKING C	VO -14.2			795.5	647	2.11		1365	.260	.50	6180	300	.895	8.509	
	WER1 ISOPAC	B			116	.65		75 .05		72		55			
08360 0218003 000 VIKING C								36.72E		17		624			
UPPER VIKING	.0007E .0337 .0001			.58	4564	189	.9567	.0071	.0018	.0001	.0002	.0002			
1983-08-31 00/10-03-028-03W4/0 1978-07-08 A&S															
VIKING D	VO			799.2	200	1.50		300	.280	.60	6940	300	.882	12.531	
	WER2 ASSIGN				38	.75		28 .05		27		13			
08360 0218004 000 VIKING D								37.43E		14		524			
VIKING	.0004E .0337 .0001			.59	4598	190	.9564	.0072	.0018	.0002	.0001	.0002			
1979-12-29 00/06-07-027-01W4/0 1976-06-23															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SIBBALD	(F) 027-02W4 08360													
VIKING E	MB -14.6			763.3	402	.72	289	.265	.50	6770	299	.883	9.662	
	WER1 ISOPAC		B	61	.80	49	.05	47		27				
08360 0218005 000 VIKING E								37.43E		20	749			
VIKING	.0003A .0337 .0001			.57	4598	190	.9564	.0072	.0018	.0002	.0001	.0002		
1983-12-31 00/14-24-027-02W4/0 1979-09-05														
VIKING F	VO			772.9	200	1.20	240	.200	.55	6840	303	.890	7.934	
	WER1 ASSIGN			19	.70	13	.05	13		1				
08360 0218006 000 VIKING F								36.72E		12	441			
VIKING	.0007E .0337 .0001			.58	4564	189	.9567	.0071	.0018	.0001	.0002	.0002		
1982-08-31 00/07-28-027-03W4/0 1953-03-26 TCPL														
	VO			777.2	200	.93	185	.200	.50	6860	297	.880	7.469	
	WER1 ASSIGN			14	.75	10	.05	10						
08360 0218098 004								36.72E		10	367			
VIKING	E .0337 .0001			.58	4564	189	.9567	.0071	.0018	.0001	.0002	.0200		
1978-12-31 00/06-26-027-02W4/0 1978-05-02 PANALTA														
BASAL COLORADO A	VO			814.6	1690	2.19	3698	.200	.50	7670	306	.865	8.240	
	WER1 ISOPAC			308	.85	259	.05	246		3				
08360 0242001 000 BSL COLO A								37.06E		243	9006			
BSL COLORADO	.0007E .0343			.57	4596	188	.9647	.0003	.0084	.0031		.0029		
1981-09-30 00/07-36-027-03W4/0 1953-02-00 A&S														
UPPER MANNVILLE A	VO			852.7	200	2.70	540	.260	.55	7940	299	.858	12.586	
	WER1 ASSIGN			68	.75	51	.05	48		1				
08360 0250001 000 U MANN A								37.43E		47	1759			
COLONY	.0008 .0011A .0354 .0012			.59	4584	193	.9372	.0133	.0036	.0016	.0017	.0014	.0007	.0020
1982-10-29 00/07-04-028-03W4/0 1976-08-25 A&S														
UPPER MANNVILLE B	VO			801.0	200	2.16	432	.230	.60	7860	300	.860	11.969	
	WER1 ASSIGN			52	.75	39	.05	37		6				
08360 0250002 000 U MANN B								37.43E		31	1160			
COLONY	.0005E			.59	4599	191								
1978-12-31 02/10-33-027-02W4/0 1977-09-30 TCPL														
	VO	-132.3		847.7	200	1.45	290	.284	.80	8840	301	.857	22.142	
ASSOC	WER1 ASSIGN			65	.75	49	.05	47						
08360 0250098 003								37.58E		47	1766			
GLAUCONITIC	.0035 .0009E .0484			.58	4561	190	.9323	.0086	.0020	.0022	.0002	.0004	.0004	.0011
1981-09-30 00/10-31-027-01W4/0 1980-04-30														

ZONE / REVIEW DATE	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
VIKING	.0003A	.0337	.0001			.57	4598	190	.9564	.0072	.0018	.0002	.0001	.0002		
1983-12-31 00/14-24-027-02W4/0			1979-09-05													
VIKING	.0007E	.0337	.0001			.58	4564	189	.9567	.0071	.0018	.0001	.0002	.0002		
1982-08-31 00/07-28-027-03W4/0			1953-03-26		TCPL											
VIKING		E .0337	.0001			.58	4564	189	.9567	.0071	.0018	.0001	.0002	.0200		
1978-12-31 00/06-26-027-02W4/0			1978-05-02		PANALTA											
BSL COLORADO	.0007E	.0343				.57	4596	188	.9647	.0003	.0084	.0031		.0029		
1981-09-30 00/07-36-027-03W4/0			1953-02-00		A&S											
COLONY	.0008	.0011A	.0354	.0012		.59	4584	193	.9372	.0133	.0036	.0016	.0017	.0014	.0007	.0020
1982-10-29 00/07-04-028-03W4/0			1976-08-25		A&S											
COLONY	.0005E					.59	4599	191								
1978-12-31 02/10-33-027-02W4/0			1977-09-30		TCPL											
ASSOC																
GLAUCONITIC	.0035	.0009E	.0484			.58	4561	190	.9323	.0086	.0020	.0022	.0002	.0004	.0004	.0011
1981-09-30 00/10-31-027-01W4/0			1980-04-30													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

SIBBALD (F) 027-02W4 08360
VO 862.6 200 2.47 493 .200 .50 8160 302 .867 8.885
WER1 ASSIGN 44 .75 33 .05 31
08360 0250098 005 37.43E 31 1160
COLONY 1 .0005E .58 4599 191
1978-06-30 00/06-02-027-02W4/0 1974-02-05

VO -145.0 912.3 200 1.50 300 .300 .65 8840 303 .851 19.012
STRIKE WER1 ASSIGN B 57 .70 40 .05 38
08360 0250098 007 37.43E 38 1422
GLAUCONITIC .0004A .0264 .0091 .59 4624 194 .9429 .0125 .0022 .0034 .0007 .0002 .0007 .0010
1981-09-30 00/16-07-027-02W4/0 1981-01-30

VO 865.6 200 1.98 395 .230 .40 8820 302 .858 8.931
WER1 ASSIGN 35 .75 26 .05 25
08360 0250098 010 37.43E 25 936
UPPER MANNVILLE .0005E .0025 .58 4599 191 .0028 .0020 .0600
1976-12-31 02/10-13-027-02W4/0 1976-07-29

VO -129.3 888.3 200 1.60 320 .297 .85 8840 303 .858 17.971
ASSOC WER1 ASSIGN 58 .75 43 .05 41
08360 0250098 050 37.58E 41 1541
U MANN E .0285 .0005 .70 4564 192 .9479 .0155 .0031 .0005 .0025 .0013
1982-12-31 00/06-26-027-02W4/0 1978-02-05 PANALTA

VO -72.6 797.8 200 1.60 320 .230 .50 7960 300 .870 9.975
WER1 ASSIGN B 32 .70 22 .05 21
08360 0250098 055 37.43E 21 786
UPPER MANNVILLE .0008A .0426 .0045 .59 4596 190 .9384 .0109 .0016 .0008 .0002 .0001 .0001
1980-10-31 00/07-10-028-02W4/0 1979-08-25 TCPL

VO 837.8 200 1.50 300 .220 .40 8395 300 .860 8.143
WER1 ASSIGN 24 .75 18 .05 17
08360 0256098 005 37.43E 17 636
COLONY 1 .0005E .0401 .0025 .58 4595 191 .9426 .0094 .0028 .0012 .0008 .0006
1979-12-29 00/10-22-027-02W4/0 1978-12-11

LOWER MANNVILLE A VO 846.4 200 2.30 460 .210 .65 8650 300 .865 12.940
WER1 ASSIGN 60 .75 45 .05 42
08360 0310001 000 L MANN A 37.43E 42 1572
LOWER MANNVILLE .0008A .0426 .0045 .59 4598 190 .9384 .0109 .0016 .0008 .0002 .0001 .0001
1980-10-31 00/07-10-028-02W4/0 1979-08-25 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
SIBBALD	(F) 027-02W4	08360												
BAKKEN A	PD -177.1			916.6	357	2.07		739	.150	.60	8690	312	.872	8.175
	WER1 ISOPAC		B	131	.75	98	.05	93		79				
08360 0646001 000	BAKKEN A							39.30E		14		550		
BAKKEN	.0004E	.0264		.59	4606	192	.9543	.0137	.0021	.0014	.0021			
1980-12-31 00/15-05-028-02W4/0	1950-12-05 TCPL													
BAKKEN C	VO -185.3			911.2	106	1.52		160	.160	.50	8640	303	.867	7.482
	WER1 ISOPAC		B	12	.75	9	.05	9		5				
08360 0646003 000	BAKKEN C							39.30E		4		157		
BAKKEN SS	.0001E	.0434		.58	4585	189	.9446	.0087	.0017	.0004	.0007	.0005		
1982-05-31 00/13-03-028-02W4/0	1979-08-11 TCPL													
	VO -177.5			916.3	200	1.60		320	.150	.70	7681	302	.869	8.739
	WER1 ASSIGN		B	28	.75	21	.05	20						
08360 0646098 003								39.30E		20		786		
BAKKEN	.0004E	.0264		.59	4606	192	.9543	.0137	.0021	.0014	.0021			
1980-07-31 02/07-06-028-02W4/0	1979-08-18 TCPL													
	VO			906.6	200	1.80		360	.140	.50	8815	302	.865	6.717
	WER1 ASSIGN			24	.75	18	.05	17						
08360 0646098 009								39.30E		17		668		
BANFF SS	.0027	.0009A	.0335	.58	4585	190	.9503	.0101	.0013	.0006	.0002	.0002	.0001	.0001
1980-12-31 00/07-14-028-02W4/0	1978-03-16 TCPL													
	VO			946.4	200	2.16		432	.180	.50	8740	304	.866	8.497
	WER1 ASSIGN			37	.75	28	.05	26						
08360 0646098 015								39.30E		26		1022		
BANFF	.0004E			.58	4592	190								
1977-06-30 00/10-01-028-03W4/0	1976-09-14													
SIBBALD	POOLS= 27	GIP=	2583	PROD=	1966	IMG=	1868	MGP=	835	RMG=	1033	ENERGY=	38773	
SILER	(F) 057-07W4	08210												
	VO	+195.4		394.7	200	2.47		494	.320	.85	2960	289	.935	8.473
	WER1 ASSIGN			42	.70	29	.05	28						
08210 0256098 005								37.06A		28		1038		
COLONY	.0004A			.57	4626	191								
1982-08-31 00/09-28-057-06W4/0	1977-11-02 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
SILER	(F)	057-07W4	08210														
		VO			494.5	430	1.26		542	.310	.75	2960	296		.942		7.045
		WER1	ISOPAC			38	.70		27	.05	25						
									37.06E		25		927				
08210 0256098 010																	
COLONY		.0004A			.56	4613	190										
1982-08-31 00/06-28-057-07W4/0				1961-08-01	MIP		TCPL										
SILER	POOLS=	2	GIP=	80	PROD=	56	IMG=	53	MGP=		RMG=	53	ENERGY=	1965			
SILVER	(F)	017-28W4	08130														
		VO			2371.3	200	16.00		3200	.050	.70	22210	344		.852		7.543
		BER6	ASSIGN			241	.80		193	.10	174						
									36.68E		174		6382				
08130 0630098 005																	
TURNER VALLEY		.0001E	.0078	.0086	.0121	.64	4707	208	.8654	.0754	.0215	.0021	.0037	.0021	.0007	.0002	
1982-12-01 00/06-11-017-28W4/0				1979-02-21	PROGAS												
SILVER	POOLS=	1	GIP=	241	PROD=	193	IMG=	174	MGP=		RMG=	174	ENERGY=	6382			
SIMONETTE	(F)	063-26W5	08440														
DUNVEGAN A		VO	-943.0		1882.5	200	1.50		300	.160	.65	13890	330		.801		15.541
ASSOC		WER1	ASSIGN	SEGR		46	.75		35	.10	31						
									39.30E		31		1218				
08440 0192001 000	DUNVEGAN A		CONCURRENT	PRODUCTION													
DUNVEGAN		.0001A	.0068	.0033	.85	4594	213	.8105	.1080	.0490	.0065	.0096	.0043	.0011	.0009		
1983-08-31 00/01-08-063-26W5/0				1980-09-24								SEGREGATED ASSOC/SOLN PRODUCTION					
DUNVEGAN A																	
SOLN		WER1	ASSIGN	SEGR		99		65		55	11	1290.0		77			
									39.30E		44		1729				
08440 0192001 000	DUNVEGAN A		CONCURRENT	PRODUCTION													
DUNVEGAN		.0001A	.0068	.0033	.85	4594	213	.8105	.1080	.0490	.0065	.0096	.0043	.0011	.0009		
1983-08-31 00/01-08-063-26W5/0				1980-09-24								SEGREGATED ASSOC/SOLN PRODUCTION					
		VO			2273.7	200	10.30		2060	.120	.70	11450	355		.852		9.043
		WER1	ASSIGN			186	.65		121	.05	115						
									39.68E		115		4563				
08440 0192098 010																	
DUNVEGAN		.0001A	.0027	.0066	.72	4632	222	.7887	.1156	.0553	.0090	.0143	.0059	.0001	.0018		
1982-11-30 00/10-26-061-27W5/0				1981-01-25	KANNGAZ												
PEACE RIVER A		VO			2160.4	128	7.09		908	.130	.70	15410	347		.855		13.431
		WER1	ASSIGN			122	.75		91	.05	87						
									39.30E		38						
08440 0228001 000	PEACE RIV A										49		1926				
PEACE RIVER		.0003E			.64	4661	206										
1982-12-01 02/07-16-062-26W5/0				1971-09-07	AGS												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
SIMONETTE	(F) 063-26W5	08440													
	VO			2305.9	200	2.20		440	.140	.45	16150	339	.803	10.629	
	WER1 ASSIGN			47	.75	35	.10	32							
08440 0228098 005								39.30E		32	1258				
PEACE RIVER	.0001A .0120			.70	4603	216	.8217	.0955	.0429	.0061	.0122	.0062	.0017	.0012	
1981-09-30 00/10-34-061-26W5/0	1981-02-01														
	VO			2037.7	200	7.00		1400	.270	.70	14290	344	.818	27.295	
STRIKE	WER1 ASSIGN			382	.85	325	.10	292							
08440 0228098 007								39.30E		292	11476				
PEACE RIVER	.0004 .0006A .0023 .0157			.73	4617	216	.8614	.0643	.0162	.0032	.0032	.0038	.0028	.0261	
1981-11-30 00/07-26-062-25W5/0	1981-06-13														
	VO -1175.2			2208.0	200	5.00		1000	.120	.55	13890	361	.852	8.476	
	WER1 ASSIGN	B		85	.70	59	.05	56							
08440 0228098 010								39.30E		56	2201				
PEACE RIVER	.0004 .0003E .0023 .0157			.73	4617	216	.8614	.0643	.0162	.0032	.0032	.0038	.0028	.0172	
1980-10-31 00/14-20-062-26W5/0	1980-01-29														
	VO			2416.9	200	2.80		560	.130	.60	15660	371	.894	10.473	
STRIKE	WER1 ASSIGN			59	.70	41	.05	39							
08440 0228098 015								39.30E		39	1533				
CADOTTE	.0002A .0093 .0111			.41	4609	205	.8963	.0487	.0183	.0024	.0053	.0030	.0013	.0040	
1981-06-30 00/10-24-062-01W6/0	1980-03-25														
	VO			2163.3	200	2.20		440	.080	.55	15410	354	.866	6.290	
STRIKE	WER1 ASSIGN			28	.75	21	.05	20							
08440 0228098 020								39.30E		20	786				
PEACE RIVER	.0003E			.64	4661	206									
1980-10-31 00/13-20-063-01W6/0	1979-02-05														
GETHING A	PD			2485.9	200	8.95		1789	.220	.80	19750	349	.867	32.663	
	WER1 ASSIGN			351	.90	316	.05	300		175					
08440 0326001 000 GETHING A								39.68E		125	4960				
GETHING	A .0021 .0171 .0021			.64	4688	207	.8778	.0787	.0152	.0020	.0029	.0018	.0008	.0009	
1973-12-00 00/06-22-062-26W5/0	1970-12-25 A&S														
	VO			2839.8	200	3.20		640	.073	.65	21960	349	.863	9.839	
STRIKE	WER1 ASSIGN			63	.75	47	.10	43							
08440 0326098 003								39.68E		43	1706				
MIDDLE GETHING	A .0269 .0047			.68	4555	209	.8581	.0630	.0203	.0030	.0048	.0029	.0045	.0118	
1982-05-31 00/02-04-061-25W5/0	1981-10-25														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SIMONETTE	(F) 063-26W5	08440												
	VO			2580.6	200	10.00		2000	.120	.70	18585	375	.892	13.272
	WER1 ASSIGN			265	.75	199	.05	189						
08440 0326098 005								39.68E		189	7500			
GETHING	.0001E	.0164		.63	4682	207		.8742	.0753	.0173	.0023	.0041	.0020	.0009 .0053
1980-10-31 00/14-20-062-26W5/0	1980-01-29													
	VO			2513.1	200	2.02		404	.103	.55	16090	340	.845	9.022
	WER1 ASSIGN			36	.70	26	.05	24						
08440 0326098 010								39.68E		24	952			
GETHING	A .0021	.0170		.65	4682	207		.8758	.0786	.0156	.0021	.0030	.0019	.0010 .0029
1981-12-31 00/06-21-062-26W5/0	1981-06-22													
CADOMIN A	VO -1536.8			2467.1	607	5.05		3063	.091	.65	20480	347	.845	11.786
	WER1 ISOPAC		B	361	.85	307	.05	290		38				
08440 0348001 000	CADOMIN A							39.68E		252	9999			
CADOMIN	.0001E	.0179		.66	4682	209			.0253	.0100		.4500		
1968-08-31 00/16-04-063-26W5/0	1960-03-00													
	VO -1440.9			2305.5	200	1.00		200	.150	.60	20480	365	.879	16.338
	WER1 ASSIGN ABAND			33	.75	25	.05	23						
08440 0348098 005								39.68E		23	913			
CADOMIN	.0001A			.60	4682	209								
1980-12-31 00/10-22-063-25W5/0	1980-04-20													
WABAMUN A	MB			3365.0	100	47.49		4749	.080	.85	34160	377	.868	20.214
	WER1 ASSIGN			600	.85	510	.35	332		128				
08440 0658001 000	WABAMUN A							40.05E		204	8170			
WABAMUN	A .0268	.0365 .0988		.81	5357	262		.6397	.0497	.0257	.0049	.0103	.0050	.0015 .0007
1982-08-31 00/12-26-062-26W5/0	1959-10-00													
WABAMUN B	MB			3368.6	100	35.36		3536	.080	.85	34160	377	.868	20.191
	WER1 ASSIGN			65	.85	55	.30	39		25				
08440 0658002 000	WABAMUN B							40.05E		14	561			
WABAMUN	.0026A	.0322 .1852		.81	5357	262			.0953					
1982-08-31 00/12-02-063-26W5/0	1960-10-00													
D-3														
SOLN	WER1 ISOPAC				10344		3000		1530	1462	18000.0	552		
08440 0720000 000	D-3								38.18A		68	2596		
D-3	.0017A	.0267 .0201 .1544		.82	5295	276								
1983-12-31 00/01-01-063-26W5/0	1958-00-00													
SIMONETTE	POOLS= 18	GIP= 13172		PROD=	5278	IMG=	3497	MGP=	1877	RMG=	1620	ENERGY=	64047	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

SIMONETTE NORTH (SA) 064-25W5 08445
VO 2070.5 200 1.54 308 .150 .55 17440 328 .825 15.144
STRIKE BER7 ASSIGN 47 .75 35 .05 33
08445 0326098 005 39.68E 33 1309
GETHING .0001E .62 4654 203
1976-06-30 00/11-21-064-25W5/0 1974-01-30

SIMONETTE NORTH POOLS= 1 GIP= 47 PROD= 35 IMG= 33 MGP= RMG= 33 ENERGY= 1309

SINCLAIR (F) 074-12W6 08450
VO 918.8 200 2.50 500 .170 .65 7300 313 .853 8.592
WER1 ASSIGN 43 .75 32 .10 29
08450 0190098 005 36.68E 29 1064
UPPER DOE CREEK .0002E .0103 .66 4613 209 .8616 .0745 .0345 .0049 .0084 .0038 .0020
1979-12-29 00/06-11-074-13W6/0 1978-08-02 TCPL

VO 1114.8 200 5.30 1060 .140 .60 7060 321 .863 6.088
WER1 ASSIGN 65 .70 45 .10 41
08450 0190098 006 37.43E 41 1535
DOE CREEK SS .0001 .0015A .0085 .0046 .67 4631 211 .8444 .0931 .0329 .0034 .0079 .0035 .0001
1980-10-31 00/06-21-072-11W6/0 1980-03-08 TCPL

VO 1149.0 200 2.40 480 .150 .65 8200 322 .853 8.278
WER1 ASSIGN 39 .70 28 .10 25
08450 0190098 007 37.43E 25 936
DOE CREEK 2 .0001E .0128 .0038 .65 4620 208 .8653 .0685 .0323 .0045 .0076 .0034 .0015 .0003
1980-07-31 00/10-02-072-11W6/0 1977-12-24 TCPL

VO 1124.4 200 1.50 300 .150 .60 6620 321 .871 6.060
WER1 ASSIGN 18 .70 13 .10 11
08450 0190098 009 37.43E 11 412
DOE CREEK .0001 .0015A .0085 .0046 .67 4631 211 .8444 .0931 .0329 .0034 .0079 .0035 .0001
1980-10-31 00/06-15-072-11W6/0 1977-11-22 TCPL

VO 1142.0 200 1.22 244 .150 .60 6340 318 .856 5.961
WER2 ASSIGN 14 .65 9 .10 8
08450 0190098 010 37.43E 8 299
DOE CREEK E .0100 .0009 .70 4603 218 .8149 .0946 .0483 .0067 .0137 .0082 .0020 .0007
1978-12-31 00/07-15-072-12W6/0 1977-10-31 PROGAS TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
SINCLAIR	(F) 074-12W6	08450												
	VO			1171.3	200	1.20	240	.180	.65	6670	320	.843		8.227
	WER1 ASSIGN			20	.70	14	.10	12						
08450 0190098 013							37.43E		12		449			
DOE CREEK	.0001 .0001E .0034 .0018			.73	4619	222	.7940	.1269	.0429	.0061	.0101	.0050	.0022	.0074
1981-12-31 00/14-04-072-11W6/0		1981-08-27	TCPL											
	VO			1153.5	200	4.34	868	.160	.65	6410	323	.883		6.647
	WER1 ASSIGN			58	.65	38	.10	34						
08450 0190098 015							37.43E		34		1273			
DOE CREEK	.0004E .0128 .0038			.66	4619	208	.8653	.0685	.0323	.0045	.0076	.0034	.0015	.0003
1979-12-29 00/10-07-072-11W6/0		1978-11-03	TCPL											
	VO			1085.2	128	2.00	256	.120	.50	6390	320	.880		3.872
	WER1 ASSIGN			10	.70	7	.10	6						
08450 0190098 020							37.43E		6		225			
DOE CREEK	.0004E .0128 .0038			.66	4619	208	.8653	.0685	.0323	.0045	.0076	.0034	.0015	.0003
1982-12-01 00/10-22-072-12W6/0		1978-12-05	TCPL											
	VO			963.3	200	2.50	500	.220	.65	7345	316	.858		11.017
	WER2 ASSIGN			55	.75	41	.10	37						
08450 0190098 021							39.30E		37		1454			
DOE CREEK	.0002E .0128 .0038			.66	4619	208	.9653	.0685	.0323	.0045	.0076	.0034	.0015	.0003
1979-12-29 00/11-33-073-13W6/0		1978-08-27	TCPL											
	VO			929.0	200	3.00	600	.150	.65	7300	313	.879		7.357
	WER1 ASSIGN			44	.75	33	.05	31						
08450 0190098 025							37.43E		31		1160			
DOE CREEK B	.0004E .0184			.75	4289	222	.7945	.0858	.0548	.0087	.0168	.0106	.0056	.0048
1980-10-31 00/06-11-074-13W6/0		1978-08-02	TCPL											
	VO			791.4	200	3.80	760	.210	.65	7820	309	.830		11.836
STRIKE	WER2 ASSIGN			90	.75	68	.10	61						
08450 0190098 030							37.43E		61		2283			
DOE CREEK	.0003E .0436 .0005			.69	4573	210	.8113	.0831	.0432	.0063	.0086	.0028	.0003	
1979-12-29 00/11-12-075-12W6/0		1978-08-29												
	VO			1307.8	200	3.50	700	.160	.65	8230	328	.830		8.941
	WER1 ASSIGN			63	.70	44	.10	39						
08450 0192098 005							37.43E		39		1460			
L DUNVEGAN	.0001 .0001E .0034 .0018			.73	4619	222	.7940	.1269	.0429	.0061	.0101	.0050	.0022	.0074
1981-12-31 00/14-04-072-11W6/0		1981-08-27	TCPL											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

SINCLAIR (F) 074-12W6 08450
VO 1150.0 200 7.00 1400 .150 .65 7240 306 .801 8.190
STRIKE WER1 ASSIGN 115 .70 81 .10 72
08450 0192098 030 37.43E 72 2695
L DUNVEGAN .0001 .0001E .0034 .0018 .73 4619 222 .7940 .1269 .0429 .0061 .0101 .0050 .0022 .0074
1983-12-31 00/11-18-074-13W6/0 1979-11-27

PADDY A
VO 1664.8 3362 6.42 21584 .156 .80 12640 333 .824 16.349
WER2 ISOPAC 3529 .85 3000 .10 2700 1089
08450 0230001 000 PADDY A 38.56E 1611 62120
PADDY .0001E .0005 .0063 .66 4654 211 .8550 .0940 .0305 .0036 .0064 .0027 .0009
1983-11-30 00/06-18-072-11W6/0 1978-07-02 PROGAS TCPL

PADDY B
VO 1615.3 1728 6.40 11059 .116 .75 10270 340 .854 8.751
WER2 ISOPAC 968 .75 726 .10 653 240
08450 0230002 000 38.56E 413 15925
PADDY .0001E .0005 .0063 .66 4654 211 .8550 .0904 .0305 .0035 .0064 .0027 .0009
1980-12-31 00/07-33-072-12W6/0 1978-07-14 PROGAS TCPL

PADDY C
VO 1669.8 200 2.50 500 .133 .75 12630 342 .901 11.627
WER1 ASSIGN 58 .75 44 .05 41 40
08450 0230003 000 PADDY C 36.68E 1 37
PADDY .0011E .0471 .58 4577 189 .9418 .0072 .0017 .0004 .0003 .0004
1982-07-30 00/10-09-073-13W6/0 1980-09-26 PANALTA

PADDY D
VO 1451.7 1714 3.47 5944 .111 .55 10430 314 .797 7.236
WER1 ISOPAC 430 .80 344 .10 310
08450 0230004 000 PDY D 36.68E 310 11371
PADDY .0001 .0002A .0087 .0056 .67 4636 212 .8408 .0941 .0333 .0037 .0077 .0035 .0005 .0008
1983-12-31 00/07-34-073-12W6/0 1978-12-11

VO 1507.8 200 1.50 300 .120 .65 12195 336 .881 9.138
WER1 ASSIGN 27 .75 20 .05 19
08450 0230098 005 36.68E 19 697
PADDY .0002E .0158 .0012 .58 4631 194 .9475 .0349 .0001
1979-12-29 00/10-15-073-12W6/0 1979-04-11 PANALTA TCPL

VO 1532.6 200 4.70 940 .150 .75 11150 336 .850 12.490
WER1 ASSIGN 117 .75 88 .10 79
08450 0230098 007 39.30E 79 3105
PADDY .0003 .0002E .0043 .0001 .79 4595 208 .8739 .0802 .0271 .0035 .0058 .0030 .0009 .0007
1982-08-31 00/08-23-073-13W6/0 1981-09-17 KANNGAZ PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN		PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
SINCLAIR	(F) 074-12W6	08450		1402.9	200	3.10		620	.140	.70	9515	332	.847	9.430	
	VO														
	WER1 ASSIGN			58	.70	41	.10	37							
08450 0230098 010								36.68E		37	1357				
PADDY	.0002E .0055 .0025		.67	4623	211	.8594	.0794	.0322	.0038	.0084	.0045	.0020	.0022		
1979-12-29 00/07-19-074-12W6/0 1978-12-07 TCPL															
	VO			1443.5	200	3.00		600	.120	.40	11390	318	.759	6.441	
	WER1 ASSIGN			39	.70	27	.10	24							
08450 0230098 020								36.68E		24	880				
PADDY	.0001 .0002A .0083 .0272		.70	4674	216	.8251	.0654	.0472	.0042	.0132	.0055	.0019	.0017		
1980-10-31 00/11-31-074-13W6/0 1979-07-14 TCPL															
CADOTTE A	VO			1625.5	200	4.80		960	.130	.65	12910	340	.878	10.392	
	WER1 ASSIGN			100	.75	75	.05	71		35					
08450 0232001 000 CADOTTE A								39.30E		36	1415				
CADOTTE	.0001 .0001E .0484 .0055		.62	4608	196	.8812	.0611	.0021	.0009	.0002	.0002	.0001	.0001		
1981-06-30 00/06-21-073-13W6/0 1980-08-11 PANALTA															
	VO			1861.5	200	4.00		800	.110	.50	13690	324	.822	8.040	
	WER1 ASSIGN			64	.75	48	.10	43							
08450 0232098 003								39.30E		43	1690				
CADOTTE	.0004 .0001E .0125		.63	4621	204	.8895	.0643	.0236	.0030	.0045	.0018	.0003			
1983-10-31 00/11-21-071-12W6/0 1980-09-07															
	VO -963.2			1816.6	200	1.54		308	.100	.70	14960	347	.885	9.707	
	WER2 ASSIGN	B		30	.70	21	.05	20							
08450 0232098 005								38.56E		20	771				
CADOTTE CONG	.0002E .0005		.62	4606	196			.0021	.0011		.0300				
1978-12-31 00/04-10-072-13W6/0 1956-09-29 TCPL															
	VO			1563.9	200	2.30		460	.090	.55	11380	338	.853	5.556	
	WER1 ASSIGN			26	.75	19	.10	17							
08450 0232098 015								39.30E		17	668				
CADOTTE	.0002E .0041 .0056		.65	4645	208	.8747	.0767	.0247	.0034	.0053	.0030	.0009	.0014		
1982-08-31 00/08-23-073-13W6/0 1981-09-17 KANNGAZ PROGAS															
	VO			1876.9	200	2.30		460	.080	.70	12830	350	.859	6.796	
	WER1 ASSIGN			31	.75	23	.10	21							
08450 0266098 003								39.30E		21	825				
NOTIKEWIN	A .0167 .0296		.68	4685	210	.8495	.0635	.0216	.0044	.0051	.0030	.0017	.0048		
1981-06-30 00/11-10-072-13W6/0 1980-03-11 TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SINCLAIR	(F) 074-12W6 08450												
	VO			1824.0	200	4.70		940 .140	.60	15030	347	.841	12.303
	WER1 ASSIGN			116	.75	87 .10		78					
08450 0266098 005								39.30E	78	3065			
NOTIKEWIN	A .0167 .0295			.68	4685	210 .8495	.0635	.0216 .0044	.0051	.0030	.0017	.0048	
1982-06-30 00/07-27-072-13W6/0	1979-12-04 TCPL												
	VO			1850.1	200	7.60		1520 .130	.45	14500	324	.792	9.401
	WER1 ASSIGN			143	.75	107 .10		96					
08450 0266098 010								39.30E	96	3773			
NOTIKEWIN .0001	.0001A .0041 .0071			.84	4604	214 .8380	.0920	.0363 .0048	.0073	.0037	.0018	.0047	
1982-05-31 00/06-29-072-13W6/0	1980-02-21 TCPL												
FALHER A	VO			1811.8	10188	3.39		34537 .067	.65	14130	346	.835	6.057
	WER2 ISOPAC			2092	.85	1778 .10		1600	354				
08450 0272001 000	FALHER A							39.30E	1246	48968			
UPPER CONGL A	.0001E .0044 .0045			.67	4626	212 .8587	.0826	.0275 .0045	.0063	.0039	.0030	.0045	
1982-12-31 00/10-23-072-13W6/0	1977-08-29 PANALTA PROGAS TCPL												
FAHLER B	VO			1769.5	200	2.70		540 .110	.60	12703	326	.806	9.074
	WER1 ASSIGN			49	.70	34 .05		32	6				
08450 0272002 000	FALHER B							39.30E	26	1022			
FALHER A	A .0035 .0051			.65	4645	210 .8593	.0899	.0244 .0050	.0073	.0035	.0013	.0007	
1980-10-31 00/07-29-072-12W6/0	1978-12-11 TCPL												
FALHER C	VO			2009.5	200	7.40		1480 .100	.60	18250	354	.845	10.410
	WER1 ASSIGN			154	.75	116 .10		104	6				
08450 0272003 000	FALHER C							39.30E	98	3851			
FALHER D .0002	A .0499 .0096			.71	4588	212 .7849	.0977	.0343 .0065	.0078	.0051	.0028	.0012	
1980-10-31 00/10-35-071-13W6/0	1979-11-04 TCPL												
FALHER D	PD			2014.9	200	4.00		800 .050	.70	16680	355	.854	5.476
	WER1 ASSIGN			280	.75	210 .10		189	36				
08450 0272004 000	FALHER D							39.30E	153	6013			
FALHER D CONG	A .0167 .0296			.68	4686	210 .8495	.0636	.0216 .0044	.0051	.0030	.0017	.0048	
1982-12-31 00/07-08-072-13W6/0	1980-03-09 TCPL												
FALHER E	VO			1957.1	200	3.80		760 .090	.75	12320	353	.854	7.845
	WER1 ASSIGN			60	.70	42 .10		38	2				
08450 0272005 000	FAL E							39.30E	36	1415			
FALHER	A .0035 .0005			.67	4627	214 .8428	.1060	.0227 .0040	.0067	.0077	.0046	.0015	
1980-12-31 00/10-03-072-12W6/0	1980-09-26												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
SINCLAIR	(F) 074-12W6	08450											
FALHER F	VO			1762.8	200	.90	180	.170	.50	12120	345	.861	9.863
	WER1 ASSIGN			18	.75	13	.15	11					
08450 0272006 000 FALH F								39.30E	11		432		
SPIRIT RIVER	.0065 E .0029 .0867			.70	4853	212	.8169	.0607	.0176	.0023	.0035	.0017	.0001 .0011
1983-11-30 00/06-22-075-13W6/0		1977-11-02											
	VO			1822.3	200	1.50	300	.060	.65	13395	345	.779	5.528
	WER1 ASSIGN			17	.75	12	.05	12					
08450 0272098 005								37.43E	12		449		
FALHER	.0001 .0003A .0037			.77	4571	228	.7733	.1202	.0423	.0090	.0168	.0174	.0112 .0057
1980-10-31 00/06-15-072-11W6/0		1977-11-22 TCPL											
	VO			1957.1	200	3.80	760	.090	.75	12320	353	.854	7.845
	WER1 ASSIGN			60	.70	42	.10	38					
08450 0272098 007								39.30E	38		1493		
FALHER	A .0035 .0005			.67	4627	214	.8428	.1060	.0227	.0040	.0067	.0077	.0046 .0015
1980-12-31 00/10-03-072-12W6/0		1980-09-26 TCPL											
	VO			2001.1	200	1.80	360	.080	.70	17990	352	.800	10.174
	WER1 ASSIGN			37	.80	29	.10	26					
08450 0272098 010								39.30E	26		1022		
FALHER D	E .0020 .0098			.73	4636	225	.7755	.1284	.0423	.0112	.0153	.0116	.0017 .0022
1982-08-31 00/07-25-071-13W6/0		1980-09-10 TCPL											
	VO			2030.3	200	4.00	800	.050	.70	16240	355	.785	5.800
	WER1 ASSIGN			46	.75	35	.10	31					
08450 0272098 015								39.30E	31		1218		
FALHER DSS	.0002 .0001A .0008			.76	4596	225	.7922	.1160	.0449	.0107	.0108	.0079	.0046 .0118
1981-09-30 00/16-05-072-13W6/0		1981-01-19 TCPL											
	VO			1787.0	200	2.10	420	.130	.65	12750	322	.722	13.179
	WER1 ASSIGN			55	.70	39	.10	35					
08450 0272098 020								39.30E	35		1376		
FALHER A	.0003A .0037			.77	4571	228	.7733	.1202	.0423	.0090	.0168	.0174	.0112 .0057
1983-12-31 00/10-01-073-13W6/0		1977-11-13											
	VO			1814.1	200	6.10	1220	.110	.65	13300	324	.750	11.129
	WER1 ASSIGN			136	.75	102	.10	92					
08450 0272098 025								39.30E	92		3616		
FALHER B	.0001 .0003A .0037			.77	4571	228	.7733	.1202	.0423	.0090	.0168	.0174	.0112 .0057
1983-12-31 00/10-01-073-13W6/0		1977-11-13											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	DRILL DATE PURCHASERS														
SINCLAIR	(F) 074-12W6 08450														
	VO			1821.8	9678	6.82		66004	.082	.60	14150	343		.844	6.839
	WER1 ISOPAC			4514	.35	1580	.05	1500							
08450 0272898 001								39.30E		1500	58950				
FALH A TIGHT SD	.0002E .0004 .0087		.64	4608	207	.8725	.0778	.0230	.0037	.0048	.0028	.0012	.0013		
1981-12-31 00/04-10-072-13W6/0	1956-09-29 PROGAS	TCPL													
	VO			2026.0	400	1.35		540	.065	.50	21050	364		.915	5.841
	WER1 ASSIGN			32	.50	16	.05	15							
08450 0272898 004								39.30E		15	590				
FALH D TIGHT SS	.0001E		.60	4682	198										
1981-12-31 00/07-08-072-13W6/0	1980-03-09 TCPL														
BLUESKY A	VO			1834.9	200	1.20		240	.130	.65	13890	324		.836	12.323
	WER1 ASSIGN			30	.75	22	.05	21		9					
08450 0304001 000	BLSKY A							38.56E		12	463				
BLUESKY	.0001A .0060 .0208		.61	4693	199	.9264	.0372	.0062	.0009	.0011	.0007	.0001	.0005		
1982-05-31 00/11-18-074-12W6/0	1981-04-11 PANALTA PROGAS														
BLUESKY B	VO			1774.7	200	2.90		580	.110	.40	12125	322		.819	5.753
	WER1 ASSIGN			33	.75	25	.10	23		1					
08450 0304002 000	BLSKY B							38.56E		22	848				
LOWER BLUESKY	.0003A .0009 .0271		.67	4706	212	.8515	.0837	.0196	.0041	.0045	.0038	.0017	.0028		
1981-11-30 00/02-23-075-13W6/0	1981-04-15														
	VO			2062.2	200	6.70		1340	.070	.60	16240	357		.858	6.333
	WER1 ASSIGN			85	.75	64	.10	57							
08450 0304098 005								38.56E		57	2198				
BLUESKY	A .0035 .0051		.65	4645	210	.8593	.0899	.0244	.0050	.0073	.0035	.0013	.0007		
1980-12-31 00/13-16-072-12W6/0	1979-10-01 TCPL														
	VO			1774.5	200	2.40		480	.180	.70	12130	322		.807	16.726
	WER1 ASSIGN			80	.70	56	.10	50							
08450 0304098 030								38.56E		50	1928				
BLUESKY .0065	A .0029 .0867		.70	4853	212	.8169	.0007	.0176	.0023	.0035	.0017	.0001	.0011		
1983-12-31 00/06-22-075-13W6/0	1977-11-02														
	VO			1763.3	200	.32		64	.103	.40	12120	322		.807	5.465
	WER1 ASSIGN			3	.70	2	.15	2							
08450 0304098 035								38.56E		2	77				
U BLUESKY .0065	A .0029 .0867		.70	4853	212	.8169	.0607	.0176	.0023	.0035	.0017	.0001	.0011		
1983-12-31 00/02-23-075-13W6/0	1981-04-15														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
SINCLAIR	(F) 074-12W6	08450																
GETHING B	VO								1876.2	1323	1.85		2448	.083	.70	13870	350	.872 7.509
	WER1 ISOPAC								184	.75	138	.10	124		69			
08450 0326002 000 GETHING B													36.68E		55	2017		
GETHING	.0002E	.0130	.0282				.64	4709	203	.8818	.0677	.0031	.0028	.0003	.0007	.0007	.0016	
1982-12-31 00/11-13-074-13W6/0	1977-11-11 PANALTA PROGAS TCPL																	
GETHING C	VO								1792.5	2907	4.49		13052	.102	.65	13710	346	.865 8.637
	WER1 ISOPAC								1127	.85	958	.05	910		27			
08450 0326003 000													36.68E		883	32388		
GETHING A&B	.0002E	.0130	.0282				.64	4709	203	.8818	.0677	.0031	.0028	.0003	.0007	.0007	.0016	
1981-12-31 00/10-31-074-12W6/0	1977-10-23 PANALTA PROGAS TCPL																	
GETHING D	VO								2109.2	200	6.57		1314	.160	.75	20590	344	.850 24.030
	WER1 ASSIGN								316	.90	284	.05	270		233			
08450 0326004 000 GETHING D													39.30E		37	1454		
GETHING	.0001E						.65	4716	206									
1982-08-31 00/06-17-073-13W6/0	1978-09-06 PANALTA PROGAS																	
GETHING E	VO								1866.7	200	3.40		680	.080	.60	16940	339	.857 7.959
	WER1 ASSIGN								54	.75	41	.05	39		14			
08450 0326005 000 GETHING E													36.68E		25	917		
GETHING #3	E .0024						.58	4646	199	.9335	.0544	.0075	.0013	.0007	.0002			
1981-12-31 00/10-36-074-13W6/0	1981-03-22 PROGAS																	
GETHING F	VO								2036.9	200	4.16		832	.130	.80	14650	356	.862 14.119
	WER1 ASSIGN								117	.75	88	.05	84		44			
08450 0326006 000 GETHING F													39.30E		40	1572		
UPPER GETHING	.0001E						.65	4716	206									
1980-10-31 00/10-31-073-13W6/0	1979-12-21 PANALTA PROGAS																	
GETHING G	VO								1920.8	200	5.55		1110	.100	.65	15540	353	.890 9.159
	WER2 ASSIGN								102	.75	76	.05	72		3			
08450 0326007 000 GETH G													36.68E		69	2531		
UPPER GETHING	.0002E		.0076				.59	4654	197				.0010	.0011				
1978-06-30 00/06-32-073-12W6/0	1977-12-21																	
GETHING H	VO								1785.9	200	3.70		740	.100	.75	8530	342	.874 6.087
	WER1 ASSIGN								45	.65	29	.10	26					
08450 0326008 000 GETH H													36.68E		26	954		
GETHING	.0003A	.0009	.0271				.67	4706	212	.8515	.0837	.0196	.0041	.0045	.0038	.0017	.0028	
1982-08-31 00/06-22-075-13W6/0	1977-11-02																	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SINCLAIR	(F) 074-12W6	08450												
GETHING I	VO			2018.7	200	4.26		852	.100	.70	14455	355	.895	9.057
	WER2 ASSIGN			77	.75	58	.05	55						
08450 0326009 000	GETH I							39.30E		55	2162			
GETHING	.0001E .0101 .0076		.59	4657	197	.9373	.0424	.0010	.0011				.0001	.0001
1982-12-31	00/06-32-073-13W6/0	1977-10-16												
	VO			2214.4	200	4.40		880	.090	.75	25490	333	.906	16.218
	WER1 ASSIGN			143	.80	114	.05	108						
08450 0326098 003								36.68E		108	3961			
GETHING	A .0421		.60	4724	197	.9428	.0134	.0012	.0003	.0002				
1981-11-30	00/11-19-071-13W6/0	1981-04-27 TCPL												
	VO			1870.0	1072	2.18		2337	.094	.60	13500	350	.874	7.078
	WER1 ISOPAC			165	.75	124	.10	112						
08450 0326098 008								36.68E		112	4108			
GETHING	.0002E .0130 .0282		.64	4709	203	.8818	.0677	.0031	.0028	.0003	.0007	.0007	.0016	
1980-12-31	00/11-02-074-12W6/0	1977-07-25 PANALTA PROGAS												
	VO			2051.6	200	2.80		560	.110	.75	14650	329	.837	12.482
	WER1 ASSIGN			70	.75	52	.10	47						
08450 0326098 015								36.68E		47	1724			
GETHING	.0002A .0034 .0249		.64	4704	206	.8814	.0651	.0152	.0031	.0033	.0021	.0005	.0008	
1982-05-31	00/10-31-073-13W6/0	1979-12-21 PANALTA PROGAS												
	VO			2064.2	200	9.00		1800	.090	.70	15420	356	.890	8.719
	WER1 ASSIGN			157	.75	118	.05	112						
08450 0326098 017								36.68E		112	4108			
GETHING	.0012A .0050 .0260		.61	4704	199	.9238	.0333	.0059	.0008	.0012	.0005	.0001	.0002	
1980-12-31	00/06-05-074-13W6/0	1980-08-04 PANALTA PROGAS												
	VO			1916.1	200	1.80		360	.080	.60	12995	350	.870	5.825
	WER1 ASSIGN			21	.75	16	.10	14						
08450 0326098 020								36.68E		14	514			
UPPER GETHING	.0001 .0001A .0058 .0217		.63	4690	205	.8885	.0618	.0094	.0022	.0044	.0032	.0013	.0016	
1980-10-31	00/11-31-074-13W6/0	1979-07-14 TCPL												
	VO			2211.4	200	4.50		900	.110	.60	22670	362	.887	13.252
	WER1 ASSIGN			119	.80	95	.10	86						
08450 0326098 025								36.68E		86	3154			
U GETHING	.0001A .0036 .0200		.80	4665	208	.8591	.0900	.0190	.0030	.0025	.0015	.0005	.0007	
1981-12-31	00/06-06-072-12W6/0	1980-03-04 TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SINCLAIR	(F) 074-12W6	08450		2047.5	200	5.00	1000	.080	.75	15420	356	.862	8.574
	VO			86	.75	65	.10	59					
	WER1 ASSIGN							36.68E	59	2164			
08450 0326098 027													
GETHING	.0001E	.0035 .0200		.65	4665	208	.8591	.0900	.0190	.0030	.0025	.0015	.0005	.0007
1982-12-31 00/06-25-072-12W6/0		1979-05-31 TCPL											
	VO			1884.9	200	1.30	260	.120	.60	13500	350	.870	9.078
	WER1 ASSIGN			24	.75	18	.10	16					
								36.68E	16	587			
08450 0326098 030													
M GETHING	A	.1268 .0507		.75	4603	205	.7249	.0634	.0149	.0015	.0018	.0008	.0008	.0144
1982-08-31 00/05-05-075-13W6/0		1980-07-02 PANALTA PROGAS											
	VO			1965.7	200	2.50	500	.100	.60	15540	353	.865	8.684
	WER1 ASSIGN			43	.75	33	.10	29					
								36.68E	29	1064			
08450 0326098 035													
L GETHING	A	.1268 .0507		.75	4603	205	.7249	.0634	.0149	.0015	.0018	.0008	.0008	.0144
1982-08-31 00/05-05-075-13W6/0		1980-07-02 PANALTA PROGAS											
	VO			2133.3	200	2.72	544	.100	.65	18570	358	.880	10.896
CADOMIN B	WER2 ASSIGN			59	.75	44	.10	40	4				
								36.68E	36	1320			
08450 0348002 000 CADOMIN B													
CADOMIN	.0002E	.0063 .0333		.63	4730	203	.8958	.0491	.0091	.0013	.0018	.0033		
1983-12-31 00/06-32-073-13W6/0		1977-10-16											
	VO			2119.9	200	5.28	1056	.110	.60	15840	359	.893	9.274
	WER1 ASSIGN			98	.75	73	.05	70					
								38.56E	70	2699			
08450 0348098 006													
CADOMIN	.0012A	.0050 .0260		.61	4704	199	.9238	.0333	.0059	.0008	.0012	.0005	.0001	.0002
1982-12-31 00/06-05-074-13W6/0		1980-08-04 PANALTA PROGAS											
	VO			2114.6	200	6.60	1320	.080	.55	15840	330	.841	7.142
	WER1 ASSIGN			94	.75	71	.10	63					
								36.68E	63	2311			
08450 0348098 008													
CADOMIN	E	.0142 .0425		.62	4742	199	.9139	.0242	.0034	.0007	.0005	.0002	.0001	.0002
1983-12-31 00/06-07-074-13W6/0		1982-12-13											
	VO			2033.2	200	3.08	616	.090	.55	13050	334	.861	6.388
	WER1 ASSIGN			39	.70	28	.10	25					
								36.68E	25	917			
08450 0348098 010													
CADOMIN	A	.0033 .0451		.61	4763	199	.9297	.0181	.0032	.0003	.0002	.0001		
1982-12-31 00/11-31-074-13W6/0		1979-07-14 TCPL											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / T / ENERGY / Z / GOR / M3/M3 / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
SINCLAIR	(F) 074-12W6 08450																	
	VO -1289.8							2155.9		200	1.87		374	.080	.45	14650	360	.895	4.655
	WER1 ASSIGN						B		17	.70		12	.10		11			
08450 0348098 011															36.68E		11		403	
CADOMIN			.0002E	.0063	.0333			.63	4730	203	.8958	.0491	.0091	.0013	.0018	.0033				
1982-12-31 00/10-31-073-13W6/0	1979-12-21 PANALTA																	
CADOMIN A	VO							2364.4		12131	6.18		74970	.050	.60	18810	361	.912	4.874
	WER1 ISOPAC								3654	.70		2558	.05		2430		11		
	VO							2364.4		7486	6.18		46263	.050	.60	18810	361	.912	4.874 PROBABLE
									451			316			300				.20
08450 0348201 000	CADMN A #1														37.43E	2719		101772		
CADOMIN	E		.0013	.0435				.74	4725	197	.9405	.0121	.0015	.0002	.0002	.0002	.0002	.0003	
1982-12-31 00/04-10-072-13W6/0	1956-08-29 PANALTA PROGAS TCPL																	
NIKANASSIN A	VO							2147.7		200	12.00		2400	.090	.65	18200	360	.855	9.837
	WER1 ASSIGN								236	.75		177	.10		159				
08450 0408001 000	NIK A														39.30E	159		6249		
NIKANASSIN		.0003	.0001A	.0054	.0188			.67	4695	212	.8304	.1138	.0217	.0041	.0040	.0013	.0001			
1983-11-30 00/06-05-074-13W6/0	1980-08-04																	
	VO							2293.8		200	4.80		960	.140	.85	18660	365	.917	18.867
	WER1 ASSIGN								181	.75		136	.05		129				
08450 0408098 004															39.30E	129		5070		
L NIKANASSIN SS	.0012		A .0011					.56	4638	192	.9839	.0128	.0009	.0001						
1981-09-30 00/10-24-072-12W6/0	1980-06-16 TCPL																	
	VO							2137.4		200	5.00		1000	.100	.55	21000	360	.852	10.709
	WER1 ASSIGN								107	.80		86	.10		77				
08450 0408098 005															39.30E	77		3026		
NIKANASSIN			.0014E					.70	4624	217	.8171	.1148	.0373	.0049	.0100	.0057	.0024	.0026		
1980-10-31 00/11-31-074-13W6/0	1979-07-14 TCPL																	
	VO							2264.8		200	4.50		900	.130	.85	16670	364	.857	16.792
	WER1 ASSIGN								151	.75		113	.10		102				
08450 0408098 010															39.30E	102		4009		
NIKANASSIN #4	.0001		E .0021	.0056				.68	4651	214	.8318	.1165	.0247	.0028	.0066	.0043	.0019	.0036		
1982-12-31 00/06-30-072-11W6/0	1979-97-17 TCPL																	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
SINCLAIR	(F) 074-12W6	08450												
	VO			2508.8	128	2.44		312	.120	.75	17030	373	.867	13.478
	WER2 ASSIGN			42	.75	32	.10	28						
08450 0508098 005								38.56E	28		1080			
CHARLIE LAKE	.0001	A .0021 .0056		.68	4651	215	.8318	.1165	.0247	.0028	.0066	.0043	.0019	.0036
1982-12-01 00/07-19-072-11W6/0	1977-12-19 TCPL													
	VO			2598.2	200	5.50		1100	.080	.90	12300	342	.895	8.228
	WER1 ASSIGN			91	.65	59	.05	56						
08450 0516098 007								40.08E	56		2244			
HALFWAY	.0002	A .0025		.57	4648	192	.9546	.0425	.0002					
1983-12-31 00/06-21-072-11W6/0	1980-03-08													
	VO			2614.2	200	8.50		1700	.060	.70	12340	377	.940	4.159
	WER2 ASSIGN			71	.60	42	.15	36						
08450 0516098 010								39.30E	36		1415			
HALFWAY	.0043A .0744	.0734 .0069		.66	4761	195	.8405	.0005						
1981-09-30 00/10-24-072-12W6/0	1980-06-16 TCPL													
	VO			2566.7	200	4.83		966	.070	.55	26620	376	.966	8.024
	WER1 ASSIGN			78	.80	62	.05	59						
08450 0516098 015								40.80E	59		2407			
HALFWAY	E .0129 .0130			.58	4661	193	.9668	.0056	.0013	.0002	.0002			
1982-10-29 00/06-36-072-12W6/0	1981-11-22 PROGAS													
	VO			2492.4	200	4.32		864	.078	.85	26575	372	.904	14.900
	WER1 ASSIGN			129	.80	103	.10	93						
08450 0516098 020								40.80E	93		3794			
HALFWAY	.0023 .0003E	.0058		.72	4590	222	.7942	.1071	.0507	.0073	.0179	.0100	.0031	.0013
1981-06-30 00/08-27-073-12W6/0	1980-10-05 PROGAS													
	VO			2325.3	200	3.00		600	.090	.80	22800	366	.901	14.157
	WER1 ASSIGN			85	.80	68	.05	64						
08450 0516098 025								39.30E	64		2515			
HALFWAY	.0004 .0001E	.0138		.65	4606	207	.8789	.0659	.0209	.0031	.0060	.0049	.0027	.0033
1981-11-30 00/11-36-075-13W6/0	1980-11-23 SLPETRO PROGAS													
DOIG A	VO			2505.1	7833	11.38		89141	.100	.80	26120	374	.958	16.585
	WER2 ISOPAC			14784	.80	12320	.10	11200		66				
08450 0520001 000 DOIG A								38.56E	11134		429327			
DOIG	.0001 .0003E	.0032 .0122	.0357	.59	4758	198	.9421	.0174	.0002					
1980-07-31 00/11-02-074-12W6/0	1977-07-25 CWNGNUL PANALTA PROGAS TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SINCLAIR	(F) 074-12W6		08450											
	VO				2455.4	200	3.70	740	.090	.85	22510	358	.910	18.364
	WER2 ASSIGN				136	.80	109	.05 103						
08450 0520098 005								38.56E		103	3972			
DOIG LOWER	.0003E		.0142	.0047	.56	4640	192							
1978-12-31 00/06-22-075-13W6/0	1977-11-02 PANALTA													
	VO				2688.4	128	9.50	1216	.070	.45	27980	380	.988	6.676
	WER2 ASSIGN				81	.80	65	.15 55						
08450 0520098 010								38.56E		55	2121			
DOIG SD	.0043E	.0744	.0743	.0069	.66	4761	195	.8405	.0005					
1982-12-01 00/10-13-072-12W6/0	1978-12-20 TCPL													
SINCLAIR	POOLS= 83	GIP=	37585	PROD=	28121	IMG=	25754	MGP=	2289	RMG=	23465	ENERGY=	900903	
SKARO	(F) 057-19W4		08480											
BASAL QUARTZ A	VO				788.6	200	8.30	1660	.300	.60	2575	299	.946	4.660
	WER2 ASSIGN				77	.50	39	.05 37						
08480 0334001 000	BSL QTZ A							39.30E		37	1454			
BASAL QUARTZ	.0002A	.0138			.59	4629	195	.9436	.0362	.0057	.0004	.0001		
1980-10-31 00/06-13-057-19W4/0	1979-07-13 TCPL													
	VO				796.4	200	4.94	987	.200	.70	5520	300	.890	8.223
	WER2 ASSIGN				81	.80	65	.05 62						
08480 0334098 005								39.30E		62	2437			
BASAL QUARTZ	.0004A				.60	4626	199							
1961-00-00 00/07-11-057-19W4/0	1960-11-00													
	VO				785.0	200	1.60	320	.320	.65	5280	297	.890	11.816
	WER2 ASSIGN				38	.70	26	.05 25						
08480 0334098 010								39.30E		25	983			
BSL QUARTZ	.0002E	.0138			.59	4629	195	.9436	.0362	.0057	.0004	.0001		
1983-12-31 00/07-33-057-19W4/0	1979-01-20 TCPL													
SKARO	POOLS= 3	GIP=	196	PROD=	130	IMG=	124	MGP=		RMG=	124	ENERGY=	4874	
SKINNER	(F) 052-15W5		08220											
	VO				3019.3	200	23.26	4652	.041	.75	30430	359	.943	7.860
	BER6 ASSIGN				366	.75	274	.15 233						
08220 0670098 005								37.43E		233	8721			
BLUERIDGE	.0001	.0003A	.0089	.0242	.0781	.83	4993	215	.8424	.0268	.0077	.0025	.0028	.0025	.0016	.0020
1982-08-31 00/10-21-052-15W5/0	1978-03-24 TCPL													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC     PROD    SL   IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN     PC   TC     C1      C2      C3    IC4     NC4      C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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SKINNER                (F)  052-15W5     08220
                            VO                          2983.0      200   18.23       3646  .044   .75  24270  359   .910  6.972
                       BER6 ASSIGN                        254   .75   191   .15        162
    08220 0670098 010                                                                37.43E     162        6064
    BLUERIDGE                    A .0024 .0528 .0203   .66  4861 208 .8802 .0271 .0061 .0016 .0019 .0018 .0010 .0048
    1981-12-30 00/07-33-052-15W5/0 1980-04-17 TCPL
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SKINNER                  POOLS=    2  GIP=       620 PROD=       465  IMG=       395  MGP=            RMG=       395  ENERGY=    14785
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SKIPPER                (SA) 079-25W4     08485
                            VO          +132.3          457.2      200   2.47        493  .300   .65   2800  296   .948  5.528
    ASSOC STRIKE       BER7 ASSIGN                        27   .60    16   .05         15
    08485 0306098 005                                                                37.06E      15         556
    WABISKAW                 .0001E          .0073       .57  4640 191
    1977-12-30 00/10-04-079-25W4/0 1976-01-18
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                            VO          +137.8          423.8      200   2.80        560  .270   .75   2790  289   .942  5.902
          STRIKE       BER7 ASSIGN                        33   .65    21   .05         20
    08485 0306098 010                                                                37.06E      20         741
    WABISHAW                 .0001A .0191 .0073       .57  4637 191 .9734 .0002
    1981-12-31 00/11-12-079-25W4/0 1981-01-30
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SKIPPER                  POOLS=    2  GIP=        60 PROD=        37  IMG=        35  MGP=            RMG=        35  ENERGY=     1297
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SLAVE                  (F)  084-14W5     08390
  SHUNDA A                  VO   +99.4                  537.3     3925   4.78      18761  .185   .10   4600  298   .910   .897
                       BER7 ISOPAC                  B     168   .75   126   .05        120
    08390 0640001 000 SHUNDA A                                                       37.43E     120        4492
    SHUNDA           .0009 .0001A .0347 .0267       .59  4684 193 .9458 .0014 .0004 .0001
    1982-11-30 00/11-14-084-14W5/0 1976-02-20
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  SHUNDA B                  VO                          582.6     2138   4.72      10091  .169   .05   4570  301   .913   .400
                       BER7 ISOPAC                        40   .75    30   .10         27
    08390 0644002 000 SHUNDA B                                                       37.43E      27        1011
    SHUNDA                       A .0173 .0370       .60  4721 194 .9437 .0012 .0008
    1982-11-30 00/06-29-083-13W5/0 1976-12-13
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                            VO                          558.5      200   6.70       1340  .200   .70   4570  300   .905  6.702
                       BER7 ASSIGN                        90   .75    67   .10         61
    08390 0644098 010                                                                37.43E      61        2283
    SHUNDA                   .0005A .0061 .0677       .63  4816 199 .9232 .0015 .0004 .0002 .0001 .0002 .0001
    1983-12-31 00/11-14-084-14W5/0 1976-02-20
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SLAVE                    POOLS=    3  GIP=       298 PROD=       223  IMG=       208  MGP=            RMG=       208  ENERGY=     7786
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SMITH	(F) 071-25W4 08500										
	VO		435.6	200	1.90	380	.300	3010	290	.938	4.720
	WER1 ASSIGN		18	.70	12	.05 12	.50				
08500 0256098 003						37.43E	12	449			
COLONY	.0007E .0073 .0006	.56	4632	191	.9852	.0062					
1982-12-31 00/11-09-071-25W4/0	1972-03-01 PANALTA										
	VO +177.4		444.1	200	1.54	308	.320	3140	292	.937	5.756
	WER1 ASSIGN	B	18	.70	12	.05 12	.55				
08500 0256098 005						37.43E	12	449			
COLONY 3	.0004E	.56	4640	191							
1976-06-30 00/11-09-071-25W4/0	1972-04-01 PANALTA										
	VO		427.3	440	6.17	2714	.320	3240	294	.937	5.345
STRIKE	WER2 ASSIGN		145	.70	102	.05 96	.50				
08500 0256098 010						37.43E	96	3593			
COLONY	.0004E	.57	4661	192							
1976-06-30 00/10-05-071-26W4/0	1971-01-00										
	VO		436.5	200	.93	185	.280	3010	300	.945	5.916
STRIKE	WER1 ASSIGN		11	.70	8	.05 7	.70				
08500 0262098 010						37.43E	7	262			
GRAND RAPIDS	.0004E .0116 .0001	1.00	4626	191							
1976-06-30 00/10-09-071-26W4/0	1976-01-00 PANALTA										
	VO		407.5	200	2.16	432	.340	2590	294	.951	5.802
STRIKE	WER2 ASSIGN		25	.65	16	.05 15	.65				
08500 0262098 015						37.43E	15	561			
GRAND RAPIDS	.0004E	.56	4633	191							
1976-12-31 00/06-29-072-24W4/0	1976-03-14 TCPL										
	VO +142.6		482.2	200	2.16	432	.300	3470	297	.936	5.847
	WER1 ASSIGN	B	25	.65	17	.05 16	.55				
08500 0276098 005						37.43E	16	599			
SPARKY	.0004E	.56	4626	190							
1976-06-30 00/11-09-071-25W4/0	1972-03-00 PANALTA										
	VO		619.8	200	1.10	220	.300	3050	302	.944	6.389
STRIKE	WER2 ASSIGN		14	.55	8	.05 8	.70				
08500 0306098 003						37.43E	8	299			
WABISKAW	.0003 .0002A .0024	.56	4635	192	.9915	.0031	.0012 .0010 .0003				
1983-12-31 00/14-35-071-24W4/0	1982-03-07										

GRS4000
RUN DATE:1984-06-06

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

DATA DATE:1983-12-31

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SMITH	(F) 071-25W4	08500		556.9	716	1.89	1351 .250	.70	2930	302	.947	5.094
	VO +64.6			69	.65	45 .05	43					
STRIKE	WER2 ISOPAC		B				37.43E	43	1609			
08500 0306098 005	.0004E			.57	4654	193						
WABISKAW												
1973-02-13 00/13-20-072-24W4/0 1973-00-00 TCPL												
	VO			612.3	200	8.64	1727 .070	.80	4240	292	.907	2.467
				43	.75	32 .05	30					
STRIKE	BER6 ASSIGN ABAND						37.43E	30	1123			
08500 0658098 010	.0003E .0125 .0031			.58	4668	194						
WABAMUN												
1976-06-30 00/16-36-071-24W4/0 1955-03-00 TCPL												
	VO +27.4			566.9	440	17.07	7511 .150	.70	3170	293	.932	3.466
	WER2 ASSIGN		B	260	.65	169 .05	161					
							37.43E	161	6026			
08500 0658098 015	A .0054 .0129			.58	4668	194 .9661	.0133 .0014	.0007 .0001	.0001			
WABAMUN												
1982-06-30 00/11-25-071-25W4/0 1971-07-22 TCPL												
SMITH	POOLS= 10 GIP=	628	PROD=	421	IMG=	400	MGP=		RMG=	400	ENERGY=	14970
SMITH COULEE	(F) 004-11W4	08520		563.0	200	.62	123 .210	.40	4350	293	.920	3.860
SECOND WHITE SPECKS A	VO			5	.75	4 .05	3	2				
	WER1 ASSIGN						34.81E	1	35			
08520 0186001 000 2W SPECKS A	.0025E .0616 .0009			.58	4557	187	.0006					
2WS												
1976-06-30 00/10-30-005-11W4/0 1948-07-30 CMG												
	VO			559.9	128	1.50	192 .140	.50	4350	292	.918	3.230
SECOND WHITE SPECKS B	WER1 ASSIGN			6	.75	5 .05	5					
							34.81E	5	174			
08520 0186002 000	E .0766 .0004			.59	4547	187 .9160	.0057 .0012	.0001 .0001	.0001			
LOWER 2WS												
1982-12-01 00/11-15-005-10W4/0 1978-02-25 CMG												
	MB +249.9			625.8	33720	.92	30870 .207	.70	4965	182	.917	12.259
BOW ISLAND A	WER1 ISOPAC		B	941	.85	800 .05	761	671				
							34.81E	90	3133			
08520 0213001 000 BOW ISL A	.0025E			.62	4530	186						
BOW ISLAND												
1972-08-31 00/10-30-005-11W4/0 1948-07-00 CMG												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

SMITH COULEE (F) 004-11W4 08520
BOW ISLAND B MB 648.6 3559 .87 3102 .240 .60 4360 297 .915 6.555
WER1 ISOPAC 409 .85 347 .05 330 294
08520 0213002 000 BOW ISL B 34.81E 36 1253
BOW ISLAND .0025A .0698 .58 4543 187 .9217 .0046 .0011 .0003
1972-08-31 00/06-21-004-10W4/0 1967-05-00 CMG

BOW ISLAND C VO 660.5 576 .82 477 .170 .60 4710 296 .912 5.061
WER1 ISOPAC 24 .65 16 .05 15 5
08520 0213003 000 BOW ISL C 35.19E 10 352
B ISL .0038A .0636 .0020 .59 4550 188 .9219 .0073 .0009 .0004
1982-12-01 00/10-02-005-10W4/0 1972-09-28 CMG

VO 621.2 200 1.00 200 .180 .50 4270 294 .926 4.014
WER1 ASSIGN 8 .65 5 .05 5
08520 0213098 004 34.81E 5 174
BOW ISLAND 1 .0025E .0444 .0021 .61 4530 186 .9457 .0055 .0033 .0003
1982-10-29 00/07-21-003-11W4/0 1978-05-02 SOQUIP

VO 638.9 128 1.23 157 .240 .65 4870 294 .906 8.109
WER1 ASSIGN 13 .70 9 .05 8
08520 0213098 005 34.81E 8 278
BOW ISLAND .0025E .59 4551 187
1982-12-01 00/10-04-005-10W4/0 1976-07-03 CMG

VO 606.0 200 .90 180 .130 .50 4340 293 .926 2.957
WER1 ASSIGN 5 .75 4 .05 4
08520 0213098 007 34.81E 4 139
1ST BOW ISLAND .0060A .1295 .0013 .60 4457 182 .8600 .0031 .0001
1982-10-29 00/08-29-003-11W4/0 1982-01-06 SOQUIP

VO 652.3 128 .62 79 .190 .45 4870 296 .906 4.431
WER1 ASSIGN 3 .70 2 .05 2
08520 0213098 010 34.81E 2 70
BOW ISLAND .0025E .59 4551 187
1982-12-01 00/10-13-005-11W4/0 1975-01-07 CMG

VO 892.8 200 .32 64 .150 .65 7145 302 .881 7.446
WER1 ASSIGN ABAND 5 .70 3 .05 3
08520 0332098 002 37.43E 3 112
SUNBURST SD .0016 .0030E .0495 .0001 .59 4557 190 .9264 .0121 .0025 .0033 .0004 .0003 .0002 .0006
1981-06-30 00/08-34-003-11W4/0 1980-07-16

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION / DRILL / DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
SMITH COULEE	(F) 004-11W4 08520													
	VO		672.1	200	1.85		370	.200	.65	3190	297	.946		4.203
STRIKE	WER1 ASSIGN		15	.55	8	.05	8							
08520 0332098 005							37.43E		8	299				
SUNBURST	.0004E .0037		.57	4626	191									
1977-12-31 00/10-20-005-10W4/0	1977-10-30 CMG													
SMITH COULEE	POOLS= 11 GIP= 1434	PROD=	1203	IMG=	1144	MGP=	972	RMG=	172	ENERGY=	6019			
SMOKY HEIGHTS	(SA) 074-02W6 08525													
	VO		1390.5	200	4.32		863	.150	.70	13100	331	.870		13.590
STRIKE	BER7 ASSIGN		118	.70	83	.05	79							
08525 0348098 005							40.05E		79	3164				
CADOMIN	.0001A		.60	4619	195									
1965-08-31 00/12-18-074-02W6/0	1959-08-00													
SMOKY HEIGHTS	POOLS= 1 GIP= 118	PROD=	83	IMG=	79	MGP=		RMG=	79	ENERGY=	3164			
SNAKE	(SA) 017-24W4 08535													
	VO		1680.1	200	1.24		247	.100	.87	15630	325	.820		14.527
STRIKE	BER7 ASSIGN		37	.80	29	.20	23							
08535 0310098 005							37.43E		23	861				
LOWER MANNVILLE	.0004E .1076		.77	4847	217		.0218	.0121		.1600				
1978-06-30 00/07-14-017-24W4/0	1977-09-25													
SNAKE	POOLS= 1 GIP= 37	PROD=	29	IMG=	23	MGP=		RMG=	23	ENERGY=	861			
SNEDDON	(F) 080-10W6 08550													
	VO		790.6	200	2.40		480	.210	.50	4020	308	.925		4.213
	BER7 ASSIGN		20	.60	12	.05	12							
08550 0230098 005							37.81E		12	454				
PADDY	.0001A		.60	4702	198									
1982-07-30 00/10-30-080-10W6/0	1963-09-25 PROGAS TCPL													
	VO -582.5		1319.0	200	3.96		792	.150	.70	11530	328	.860		12.205
	BER7 ASSIGN B		97	.75	72	.05	69							
08550 0348098 005							37.81E		69	2609				
CADOMIN	.0001A		.60	4702	198									
1982-10-29 00/10-30-080-10W6/0	1963-08-01													
SNEDDON	POOLS= 2 GIP= 117	PROD=	84	IMG=	81	MGP=		RMG=	81	ENERGY=	3063			

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GOI      OWI   MFD      AREA    PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                                AQUIFER  GIP    REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                          GHV       RMG     ENERGY
    ZONE                  H2    HE      N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
SNIPE LAKE           (F)  071-18W5     08560
  BEAVERHILL LAKE
    SOLN             WER1 ISOPAC                          1828          733          293      194   31000.0   59
    08560 0744000 000 BEAVERH LK                                                   41.92E    99      4150
    BEAVERHILL LAKE       .0039A        .0215        .78  4764 225                .1538 .0497        .2600
    1977-12-31 00/01-01-071-18W5/0 1962-00-00 TCPL
-------------------------------------------------------------------------------------------------------------------------------
SNIPE LAKE             POOLS=    1  GIP=     1828 PROD=      733  IMG=      293  MGP=      194  RMG=       99  ENERGY=     4150
-------------------------------------------------------------------------------------------------------------------------------
SNOWFALL             (SA) 099-08W6     08563
                          VO                          770.7      200    1.40       280  .130  .55  6100 308  .896  4.494
        STRIKE       BER7 ASSIGN                          13  .70      9  .10         8
    08563 0612098 005                                                              37.43E     8       299
    DEBOLT                .0001A .0075 .0391        .60  4703 195 .9490 .0034 .0006 .0002 .0001
    1983-12-31 00/02-22-099-08W6/0 1982-01-14
-------------------------------------------------------------------------------------------------------------------------------
SNOWFALL               POOLS=    1  GIP=       13 PROD=        9  IMG=        8  MGP=             RMG=        8  ENERGY=      299
-------------------------------------------------------------------------------------------------------------------------------
SOARS                (F)  059-02W4     08590
                          VO                          239.8      200     .60       120  .240  .50  2650 284  .942  3.380
                     WER2 ASSIGN                           4  .65      3  .05         3
    08590 0218098 005                                                              37.43E     3       112
    VIKING                .0004A .0451              .57  4583 188 .9528 .0017
    1983-04-30 00/02-25-061-01W4/0 1982-03-28
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          387.4      200    3.66       732  .240  .60  2550 289  .948  3.812
                     WER1 ASSIGN                          28  .70     20  .05        19
    08590 0256098 005                                                              37.43E    19       711
    COLONY                .0002A                    .57  4592 189
    1983-12-31 00/07-36-059-01W4/0 1972-11-26 MIP
-------------------------------------------------------------------------------------------------------------------------------
                          VO  +198.7                  419.3      200    4.20       840  .320  .60  2720 288  .940  5.490
        STRIKE       WER2 ASSIGN                  B       46  .65     30  .05        28
    08590 0262098 005                                                              37.43E    28      1048
    GR RPDS               .0016A .0079 .0001        .56  4625 191 .9864 .0040
    1981-11-30 00/06-12-059-01W4/0 1980-02-04 MIP
-------------------------------------------------------------------------------------------------------------------------------
                          VO          +234.7          388.3      200     .60       120  .330  .75  2550 287  .945  6.620
        STRIKE       WER2 ASSIGN                           8  .65      5  .05         5
    08590 0262098 015                                                              37.43E     5       187
    GR RAPIDS #2 SD .0014      A .0323                .57  4598 190 .9555 .0106 .0002
    1981-11-30 00/11-19-059-02W4/0 1980-06-10
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SOARS	(F) 059-02W4	08590		392.8	200	7.30	1460	.290	.60	2620	287	.945	4.780
	VO			70	.65	46	.05	44					
STRIKE	WER2 ASSIGN							37.43E	44	1647			
08590 0262098 020													
GR RPD #1	.0005A .0408 .0075			.58	4608	189	.9496	.0015	.0001				
1981-11-30 00/11-21-059-01W4/0 1980-01-28 MIP													
	VO +222.3			321.7	200	2.30	460	.270	.70	2450	286	.945	4.872
	WER2 ASSIGN		B	22	.65	15	.05	14					
08590 0262098 025								37.43E	14	524			
GRAND RAPIDS #1	.0002A .0047 .0010			.56	4637	191	.9939	.0002					
1983-04-30 00/02-25-061-01W4/0 1982-03-28													
	VO			349.7	200	1.50	300	.240	.55	2930	287	.936	4.094
	WER2 ASSIGN			12	.65	8	.05	8					
08590 0262098 030								37.43E	8	299			
GRAND RAPIDS #4	.0001A .0248			.56	4611	189	.9756	.0003					
1983-04-30 00/02-25-061-01W4/0 1982-03-28													
	VO			352.0	200	1.00	200	.240	.55	2930	287	.936	4.094
	WER2 ASSIGN			8	.65	5	.05	5					
08590 0262098 035								37.43E	5	187			
GR RAPIDS #4B	.0001A .0240			.56	4611	189	.9756	.0003					
1983-04-30 00/02-25-061-01W4/0 1982-03-28													
SOARS	POOLS= 8	GIP=	198	PROD=	132	IMG=	126	MGP=		RMG=	126	ENERGY=	4715
SOLDAR	(SA) 093-21W5	08323		389.4	200	6.50	1300	.200	.55	3760	394	.975	3.062
	VO			40	.70	28	.05	27					
STRIKE	BER7 ASSIGN							37.43E	27	1011			
08323 0326098 005													
GETHING	.0001E .0043 .0054			.56	4651	192	.9860	.0040	.0002				
1983-12-31 00/11-03-093-21W5/0 1978-10-30													
SOLDAR	POOLS= 1	GIP=	40	PROD=	28	IMG=	27	MGP=		RMG=	27	ENERGY=	1011
SORENSON	(F) 032-12W4	08330		909.4	200	1.00	200	.200	.50	5840	302	.896	6.138
	VO			12	.70	9	.05	8					
	WER1 ASSIGN							37.43E	8	299			
08330 0218098 005													
VIKING SD	.0008E .0555 .0003			.59	4568	191	.9155	.0196	.0055	.0007	.0012	.0007	.0002
1982-08-31 00/16-11-032-12W4/0 1969-04-10 TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

SORENSON (F) 032-12W4 08330
VO 1064.5 200 3.35 670 .250 .55 9380 304 .822 14.678
WER1 ASSIGN 98 .75 74 .10 66
08330 0310098 005 39.30E 66 2594
BSL BLAIRMORE A .0251 .0006 .64 4592 203 .8901 .0433 .0233 .0051 .0057 .0036 .0017 .0015
1982-07-30 00/16-11-032-12W4/0 1969-04-10 TCPL

SORENSON POOLS= 2 GIP= 110 PROD= 83 IMG= 74 MGP= RMG= 74 ENERGY= 2893

SOUNDING (F) 030-09W4 08570
BELLY RIVER A VO +431.6 331.3 2625 2.08 5460 .300 .50 2500 289 .949 3.888
WER1 ISOPAC BE 212 .55 117 .05 111 1
08570 0126001 000 BELLY RIV A 38.18E 110 4200
BELLY RIVER .0003 .0008A .0207 .56 4609 189 .9779 .0003
1981-12-31 00/11-19-030-09W4/0 1971-00-00 PANALTA TCPL

VO 233.8 128 4.93 631 .350 .50 1690 283 .963 3.084
STRIKE WER1 ASSIGN 19 .65 13 .05 12
08570 0126098 005 38.18E 12 458
BELLY RIVER .0005A .56 4619 189
1982-12-01 00/07-27-030-08W4/0 1973-08-16 CWNGNUL

VO 267.9 200 1.24 247 .300 .65 2070 283 .955 4.248
WER1 ASSIGN 10 .60 6 .05 6
08570 0126098 010 38.18E 6 229
BELLY RIVER .0005A .58 4571 188
1978-06-30 00/10-14-030-10W4/0 1978-01-15 PANALTA

VO +434.6 325.8 953 3.81 3631 .300 .50 2620 286 .943 4.144
WER1 ISOPAC FNW 150 .60 90 .05 86
08570 0126098 020 38.18E 86 3283
BELLY RIVER .0005A .0137 .56 4619 189 .9858 .0001
1983-07-31 00/07-08-031-09W4/0 1977-11-12 PANALTA PROGAS TCPL

VIKING A VO 876.8 1412 .80 1130 .200 .50 6720 302 .875 7.232
WER1 ISOPAC 82 .70 57 .05 54 7
08570 0218001 000 VIKING A 37.43E 47 1759
VIKING .0006A .0257 .0029 .60 4606 196 .9315 .0211 .0104 .0017 .0031 .0024 .0005
1983-09-30 00/07-03-031-09W4/0 1974-06-23 PANALTA PROGAS TCPL

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / T / ENERGY / Z / GOR / M3/M3 / PCT
SOUNDING	(F) 030-09W4 08570
	VO 877.0 200 .90 180 .300 .60 6720 306 .880 12.774
	WER1 ASSIGN 23 .70 16 .05 15 37.43E 15 561
08570 0218098 010	
VIKING	.0006A .0257 .0029 .60 4606 196 .9315 .0211 .0104 .0017 .0031 .0024 .0005
1982-07-30 00/11-29-030-09W4/0 1972-11-09 TCPL	
UPPER MANNVILLE A	MB 1004.1 440 3.50 1540 .290 .80 8240 311 .841 20.786
	WER1 ASSIGN 268 .75 201 .05 191 37.43E 107 84 3144
08570 0250001 000 U MANN A	
UPPER MANNVILLE	.0003A .0195 .0019 .66 4592 206 .8790 .0519 .0224 .0051 .0063 .0052 .0043 .0041
1982-12-31 00/11-29-030-09W4/0 1972-11-09 TCPL	
UPPER MANNVILLE B	MB 991.5 200 5.24 1048 .240 .60 8380 306 .842 13.335
	WER1 ASSIGN 263 .75 197 .05 187 37.43E 131 56 2096
08570 0250002 000 U MANN B	
UPPER MANNVILLE	.0002A .0200 .0013 .63 4604 203 .8901 .0507 .0217 .0047 .0054 .0032 .0014 .0013
1980-12-31 00/10-33-030-09W4/0 1971-05-21 TCPL	
UPPER MANNVILLE C	VO 1000.7 200 2.16 432 .330 .50 8230 306 .843 15.007
	WER1 ASSIGN 65 .75 48 .10 44 37.43E 25 19 711
08570 0250003 000 U MANN C	
UPPER MANNVILLE	.0005A .63 4606 202 .0205 .0094 .4900
1977-06-30 00/07-03-031-09W4/0 1974-06-23 TCPL	
	VO 970.3 200 1.20 240 .210 .55 7100 303 .878 8.766
	WER1 ASSIGN 21 .70 15 .05 14 37.43E 14 524
08570 0250098 005	
UPPER MANNVILLE	.0005A .0224 .0001 .58 4608 193 .9518 .0147 .0052 .0027 .0016 .0011 .0001 .0001
1979-12-29 00/11-17-030-09W4/0 1978-02-02 KANNGAZ	
	VO 1007.5 200 3.00 600 .220 .55 8180 306 .838 10.977
STRIKE	WER1 ASSIGN 66 .75 49 .05 47 37.43E 47 1759
08570 0250098 015	
UP MANNVILLE	.0008E .0257 .0004 .64 4595 204 .8758 .0579 .0235 .0049 .0060 .0035 .0010 .0005
1980-12-31 00/06-27-030-10W4/0 1980-08-08	
SOUNDING	POOLS= 11 GIP= 1179 PROD= 809 IMG= 767 MGP= 271 RMG= 496 ENERGY= 18724

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

SOUSA (F) 112-05W6 08580
BLUESKY A VO 335.3 22387 3.56 79698 .210 .40 2690 292 .945 2.329
WER2 ISOPAC 1856 .50 928 .05 882
08580 0304101 001 BLSKY A 37.43E
BLUESKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30

BLUESKY A VO 244.5 200 1.00 200 .210 .40 2690 292 .945 2.329
WER1 ASSIGN 5 .65 3 .05 3
08580 0304101 002 BLUESKY A 37.43E
BLSKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/10-06-112-01W6/0 1979-02-16

BLUESKY A VO 232.0 200 2.00 400 .210 .40 2690 292 .945 2.329
WER1 ASSIGN 9 .65 6 .05 6
08580 0304101 003 BLSKY A 37.43E
BLUESKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/10-21-112-01W6/0 1979-02-26

BLUESKY A VO 238.9 200 1.30 260 .210 .40 2690 292 .945 2.329
WER1 ASSIGN 6 .65 4 .05 4
08580 0304101 004 BLSKY A 37.43E
BLUESKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/10-04-112-02W6/0 1979-03-12

BLUESKY A VO 235.3 200 5.50 1100 .210 .40 2690 292 .945 2.329
WER1 ASSIGN 26 .65 17 .05 16
08580 0304101 005 BLSKY A 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1983-12-31 00/10-11-112-02W6/0 1980-03-02

BLUESKY A VO 222.3 200 2.10 420 .210 .40 2690 292 .945 2.329
WER1 ASSIGN 10 .65 6 .05 6
08580 0304101 006 BLSKY A 37.43E
BLUESKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/10-28-112-02W6/0 1980-01-29

BLUESKY A VO 262.4 200 .70 140 .293 .40 2690 292 .945 3.249
WER1 ASSIGN 5 .65 3 .05 3
08580 0304101 007 BLSKY A 37.43E
BLUESKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/06-03-112-04W6/0 1977-03-03

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG	POR / GSAT / MGP	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SOUSA	(F) 112-05W6	08580										
BLUESKY A	VO			237.5	200	1.00	200	.210	.40	2690	292	.945	2.329
	WER1 ASSIGN			5	.65	3	.05	3					
08580 0304101 008 BLSKY A								37.43E					
BLUESKY	.0001E .0300 .0122			.59	4654	196	.9396	.0103	.0048	.0009	.0010	.0006	.0002	.0001
1982-12-01 00/06-11-112-04W6/0 1979-03-16														
BLUESKY A	VO +129.5			229.8	200	.93	185	.270	.60	2690	289	.945	4.545
	WER2 ASSIGN		B	8	.65	5	.05	5					
08580 0304101 009 BLSKY A								39.30E					
BLUESKY	.0001E .0095 .0002			.60	4633	196	.9508	.0295	.0071	.0031	.0011	.0005	.0001	
1982-12-01 00/07-01-113-01W6/0 1975-03-26														
BLUESKY A														
	WER1 ISOPAC			1930	.50	975	.05	928		18				
08580 0304101 999 BLSKY A #1								37.43E		910	34061			
BLUESKY	.0001E													
1982-12-01 00/07-36-102-03W6/0 1972-01-30 PANALTA														
	VO			253.5	200	2.10	420	.270	.60	2690	285	.942	4.616
	WER2 ASSIGN			19	.65	13	.05	12					
08580 0326098 005								37.43E		12	449			
GETHING	.0038 .0004A .0174 .0018			.69	4574	189	.9159	.0004	.0002	.0001				
1980-10-31 00/10-09-112-01W6/0 1980-03-15														
	VO			244.5	200	2.00	400	.270	.65	2690	238	.942	4.949
	WER1 ASSIGN			20	.65	13	.10	12					
08580 0326098 020								37.43E		12	449			
GETHING	.0003A .0110 .0276			.59	4702	193	.9608	.0002	.0001					
1983-12-31 00/10-30-112-01W6/0 1980-01-23														
	VO			272.6	200	6.40	1280	.070	.50	3160	289	.924	1.178
	WER2 ASSIGN			15	.70	11	.10	10					
08580 0658098 005								41.18E		10	412			
WABAMUN	.0004A .0031 .0005			.63	4571	198	.9594	.0014	.0001	.0001		.0003	.0242	
1979-12-29 00/06-16-112-03W6/0 1978-03-27														
	VO			264.8	200	42.50	8500	.070	.50	3074	288	.924	1.150
	WER2 ASSIGN			98	.70	69	.10	62					
08580 0658098 010								41.18E		62	2553			
WABAMUN	.0004A .0031 .0005			.63	4571	198	.9594	.0014	.0001	.0001		.0003	.0242	
1979-12-29 00/11-26-112-03W6/0 1979-04-08														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

SOUSA (F) 112-05W6 08580
VO 1263.7 64 2.78 178 .060 .65 13310 328 .832 5.413
STRIKE WER2 ASSIGN 10 .80 8 .10 7
08580 0758098 010 39.30E 7 275
SLAVE POINT .0006A .0096 .65 4613 203
1976-06-30 00/13-26-113-05W6/0 1967-10-00

VO -1002.8 1339.9 64 7.70 493 .069 .80 13960 331 .828 8.017
STRIKE WER2 ASSIGN B 39 .80 32 .05 30
08580 0781098 005 41.18E 30 1235
SULPHUR POINT .0004A .0121 .64 4626 203 .0005
1976-06-30 00/02-17-112-04W6/0 1969-03-27

VO 1400.0 24 3.70 89 .069 .80 13820 332 .841 7.770
WER2 ASSIGN 7 .80 6 .10 5
08580 0781098 007 41.18E 5 206
SULPHUR POINT .0004A .0305 .0115 .64 4616 203 .8722 .0472 .0231 .0034 .0067 .0027 .0008 .0004
1979-12-29 00/07-06-112-05W6/0 1978-03-20

VO 1394.5 68 5.72 391 .100 .85 14170 331 .805 12.882
WER2 ISOPAC 50 .80 40 .10 36
08580 0781098 010 41.18E 36 1482
SULPHUR POINT .0004A .0519 .72 4702 212
1976-06-30 00/08-33-112-06W6/0 1970-01-24 KANNGAZ

VO -1039.4 1366.5 32 8.50 272 .055 .75 13800 330 .805 6.094
WER1 ASSIGN B 17 .75 13 .10 12
08580 0781098 013 41.18E 12 494
SULPHUR POINT A .0101 .0274 .69 4675 213 .8425 .0575 .0345 .0060 .0119 .0069 .0023 .0009
1983-12-31 00/14-33-112-05W6/0 1970-02-13

VO 1402.4 32 10.97 351 .050 .65 14090 332 .807 4.860
WER1 ASSIGN 17 .80 14 .20 11
08580 0781098 015 41.18E 11 453
SULPHUR POINT .0007E .0334 .0789 .74 4771 213 .8085 .0233 .0203 .0043 .0122 .0111 .0048 .0025
1982-12-31 00/02-28-112-06W6/0 1969-03-14 KANNGAZ

VO -332.4 1414.8 24 9.10 218 .060 .65 14200 332 .835 5.681
WER1 ASSIGN B 12 .75 9 .10 8
08580 0781098 020 41.18E 8 329
SULPHUR POINT .0004E .0305 .0115 .64 4616 203 .8722 .0472 .0231 .0034 .0067 .0027 .0008 .0008
1982-12-31 00/06-29-112-06W6/0 1970-03-03 KANNGAZ

SOUSA POOLS= 12 GIP= 2234 PROD= 1203 IMG= 1133 MGP= 18 RMG= 1115 ENERGY= 42398

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

SPENCER (F) 066-08W4 08030
VO +284.5 364.5 200 1.00 200 .310 .60 2170 288 .953 4.182
WER1 ASSIGN B 8 .50 4 .05 4 37.06E 4 148
08030 0262098 005
GRAND RAPIDS .0014 .0001A .0282 .0012 .57 4604 189 .9691
1982-12-31 00/08-18-066-08W4/0 1981-12-20 CWNGNUL KANNGAZ

VO +287.9 337.2 200 1.00 200 .310 .75 2021 286 .953 4.903
ASSOC WER1 ASSIGN 10 .55 6 .05 6 37.06E 6 222
08030 0262098 015
GRAND RAPIDS .0003A .0186 .56 4616 190 .9782 .0021 .0006 .0001 .0001
1982-12-31 00/04-31-066-08W4/0 1980-03-01 CWNGNUL KANNGAZ

VO +284.0 368.9 200 1.30 260 .320 .65 2170 288 .953 4.677
WER1 ASSIGN 12 .60 7 .05 7 37.06E 7 259
08030 0262098 020
GRAND RAPIDS .0014 .0001A .0282 .0012 .57 4604 189 .9691
1982-12-31 00/09-26-066-09W4/0 1981-12-15 CWNGNUL KANNGAZ

VO +275.7 377.0 200 1.50 300 .310 .70 2170 288 .953 4.879
WER1 ASSIGN 15 .60 9 .05 8 37.06E 8 296
08030 0262098 025
GRAND RAPIDS .0014 .0001A .0282 .0012 .57 4604 189 .9691
1982-12-31 00/09-26-066-09W4/0 1981-12-15 CWNGNUL KANNGAZ

SPENCER POOLS= 4 GIP= 45 PROD= 26 IMG= 25 MGP= RMG= 25 ENERGY= 925

SPIERS (F) 034-15W4 08310
BELLY RIVER A VO 435.3 200 2.70 540 .280 .70 3152 289 .935 6.502
WER1 ASSIGN 35 .70 25 .05 23 38.18E 21 2 802
08310 0126001 000 B RIV A
BSL BELLY RIVER .0012E .0196 .0003 .56 4612 190 .9785 .0003 .0001
1983-04-30 00/12-22-034-15W4/0 1978-11-04

BELLY RIVER B VO 449.6 200 2.30 460 .300 .65 3070 290 .938 6.259
WER1 ASSIGN 29 .70 20 .05 19 38.18E 19 725
08310 0126002 000 B RIV B
BSL B RIVER A .0344 .0010 .57 4601 189 .9646
1983-12-31 00/14-21-034-15W4/0 1982-08-16

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG	POR GSAT / MGP	PI / STOIP / ENERGY	T	Z	M3/M3 GOR / PCT
SPIERS	(F) 034-15W4	08310										
GLAUCONITIC C	VO	-296.9		1121.1	872	3.32	2894 .231	.70	8470	309	.842	14.970
	WER1 ISOPAC			433	.70	303 .05	288	24				
08310 0300003 000 GLAUC C							37.43E	264	9882			
U MANN	.0005A .1635 .0050			.63	4437	201 .7727	.0297 .0163 .0044	.0041	.0028	.0008	.0002	
1983-12-31 00/06-28-034-15W4/0	1978-10-16											
GLAUCONITIC D	VO			1171.9	332	2.37	786 .206	.65	7960	310	.865	11.304
	WER1 ISOPAC			89	.70	62 .05	59	1				
08310 0300004 000 GLAUC D							37.43E	58	2171			
U MANN	.0004 .0001A .0258			.60	4598	197 .9048	.0333 .0208 .0055	.0050	.0033	.0010		
1983-12-31 00/11-36-034-16W4/0	1981-07-28											
	VO			1143.1	200	2.40	480 .210	.70	7920	314	.868	12.148
STRIKE	WER1 ASSIGN			58	.70	41 .05	39					
08310 0310098 005							37.43E	39	1460			
LOWER MANNVILLE	.0006A .0263 .0006			.62	4591	200 .9107	.0322 .0154 .0031	.0029	.0025	.0015	.0035	
1980-09-30 00/06-35-034-15W4/0	1981-04-28											
	VO			1146.0	200	1.50	300 .210	.70	7760	310	.857	12.211
	WER1 ASSIGN			37	.70	26 .05	25					
08310 0334098 005							43.05E	25	1076			
BASAL QUARTZ	.0006A .0268 .0006			.62	4591	200 .9107	.0322 .0154 .0031	.0029	.0025	.0015	.0037	
1983-12-31 00/10-29-034-15W4/0	1978-11-11											
	VO			1112.5	200	1.50	300 .180	.65	8270	308	.855	10.449
STRIKE	WER1 ASSIGN			31	.70	22 .05	21					
08310 0334098 010							37.43E	21	786			
BASAL QUARTZ	.0021 .0014A .0318			.62	4577	199 .8990	.0347 .0184 .0050	.0045	.0026	.0004	.0001	
1983-12-31 00/01-33-034-15W4/0	1979-07-09											
SPIERS	POOLS= 7	GIP= 712	PROD= 499	IMG= 474	MGP= 27	RMG= 447	ENERGY= 16902					
SPIRIT RIVER	(F) 078-07W6	08530										
	VO -111.1			837.2	200	1.60	320 .220	.60	7610	311	.844	10.883
	WER2 ASSIGN		B	35	.75	26 .05	25					
08530 0232098 005							37.43E	25	936			
CADOTTE	.0004E .0042 .0002			.56	4635	191 .9952						
1981-11-30 00/07-02-078-07W6/0	1981-03-22	CWNGNUL										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	LOCATION	GOI	DRILL DATE	OWI / AQUIFER	PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SPIRIT RIVER	(F)	078-07W6	08530												
		VO					1402.3	200	2.50	500	.190	.80	12170	332	.814 19.465
STRIKE	WER2	ASSIGN					97	.75	73 .10	66					
08530 0326098 003										37.43E	66	2470			
L GETHING		.0001E	.0106	.0125		.68	4656	214	.8206	.1048	.0323	.0060	.0074	.0040	.0013 .0004
1981-11-30	00/07-29-077-07W6/0			1980-08-07	CWNGNUL	PANALTA									
		VO	-597.6				1337.0	200	3.00	600	.160	.65	11500	330	.836 12.329
	WER2	ASSIGN			B		74	.75	56 .10	50					
08530 0326098 004										37.43E	50	1872			
GETHING		.0007	.0001E	.0183		.65	4617	207	.8568	.0883	.0250	.0036	.0048	.0019	
1981-11-30	00/11-18-078-07W6/0			1981-04-01	SLPETRO										
		VO					1352.6	200	4.90	980	.150	.75	11910	330	.863 13.380
	WER2	ASSIGN					131	.75	98 .05	93					
08530 0326098 005										37.43E	93	3481			
GETHING		.0006E	.0205	.0059		.61	4633	198	.9146	.0463	.0078	.0014	.0014	.0010	.0004 .0001
1980-12-31	00/12-13-078-08W6/0			1979-11-16	CWNGNUL										
		VO					1460.3	200	3.00	600	.150	.65	10450	335	.855 10.116
	WER1	ASSIGN					61	.75	46 .05	44					
08530 0326098 010										37.43E	44	1647			
GETHING		.0007	.0001E	.0183		.65	4617	207	.8568	.0883	.0250	.0036	.0048	.0019	.0005
1982-06-30	00/03-01-078-08W6/0			1981-09-20	CWNGNUL										
		VO	-581.0				1377.1	200	2.70	540	.140	.50	11360	330	.813 8.429
	WER2	ASSIGN			B		46	.75	34 .10	31					
08530 0326098 015										37.43E	31	1160			
GETHING		.0001	.0001A	.0068	.0050	.69	4628	216	.8241	.0970	.0424	.0080	.0094	.0043	.0016 .0012
1982-12-01	00/07-31-077-07W6/0			1980-07-10	CWNGNUL	PANALTA									
		VO	-588.7				1260.0	200	5.00	1000	.200	.60	11580	326	.840 14.431
	WER2	ASSIGN			B		140	.75	105 .05	100					
08530 0348098 005										37.43E	100	3743			
CADOMIN		.0004	.0001A	.0055		.59	4642	198	.9318	.0555	.0049	.0012	.0001	.0005	
1981-11-30	00/06-26-078-07W6/0			1979-10-05	SLPETRO										
		VO	-716.9				1445.1	200	4.32	863	.080	.65	13000	333	.860 6.715
	WER2	ASSIGN			B		58	.75	43 .05	41					
08530 0500098 005										37.43E	41	1535			
TRIASSIC		.0002E				.60	4626	199							
1978-12-31	00/07-16-078-07W6/0			1974-07-14	PANALTA										

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE PURCHASERS

SPIRIT RIVER (F) 078-07W6 08530
VO 1517.7 200 .93 186 .119 .80 13590 336 .846 12.943
WER2 ASSIGN 24 .75 18 .05 17
08530 0500098 010 38.18E 17 649
L CHARLIE LK .0003 .0001A .0001 .62 4629 203 .9244 .0435 .0179 .0029 .0053 .0032 .0014 .0009
1981-11-30 00/11-18-078-07W6/0 1981-04-01 SLPETRO

VO 1476.3 200 2.18 436 .068 .60 13200 335 .849 5.385
WER2 ASSIGN 23 .75 18 .05 17
08530 0500098 015 38.18E 17 649
U CHARLIE LK .0003 .0001A .0001 .62 4629 203 .9244 .0435 .0179 .0029 .0053 .0032 .0014 .0009
1981-11-30 00/11-18-078-07W6/0 1981-04-01 SLPETRO

VO 1559.3 200 .40 80 .093 .80 13410 339 .855 9.789
WER2 ASSIGN 8 .75 6 .10 5
08530 0500098 020 37.43E 5 187
HALFWAY .0003 .0001A .0001 .62 4629 203 .9244 .0435 .0179 .0029 .0053 .0032 .0014 .0009
1981-11-30 00/11-18-078-07W6/0 1981-04-01 SLPETRO

VO 1339.0 200 1.30 260 .110 .50 12520 330 .825 7.193
STRIKE WER2 ASSIGN 19 .75 14 .10 13
08530 0508098 015 37.43E 13 487
CHARLIE LK .0001 .0001A .0227 .66 4684 209 .8785 .0554 .0230 .0026 .0074 .0049 .0026 .0027
1981-12-31 00/10-15-078-06W6/0 1980-10-27

VO 1546.7 200 2.00 400 .100 .80 12650 337 .832 10.264
STRIKE BER6 ASSIGN 41 .75 31 .10 28
08530 0508098 020 37.43E 28 1048
CHARLIE LAKE .0006A .0147 .0001 .0119 .68 4651 213 .8368 .0767 .0345 .0054 .0053 .0017 .0022
1982-12-01 00/13-22-078-08W6/0 1980-09-01

VO 1977.8 200 1.70 340 .110 .70 17400 354 .859 12.530
WER2 ASSIGN 43 .75 32 .10 29
08530 0605098 005 37.43E 29 1085
TAYLOR FLAT .0010A .0140 .0034 .66 4563 206 .8900 .0465 .0198 .0027 .0074 .0043 .0026 .0083
1981-09-30 00/03-26-077-07W6/0 1980-12-24 CWNGNUL PANALTA

VO -1302.8 2042.7 200 5.80 1160 .130 .55 19000 354 .919 11.875
WER2 ASSIGN B 138 .75 103 .05 98
08530 0606098 005 37.43E 98 3668
UPPER KISKATIN .0001E .0713 .0029 .61 4555 191 .8929 .0167 .0062 .0008 .0014 .0006 .0006 .0015
1980-10-31 00/15-34-077-07W6/0 1979-09-05 CWNGNUL PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

SPIRIT RIVER (F) 078-07W6 08530
VO -1317.8 2057.0 200 6.80 1360 .110 .65 19270 355 .919 12.010
WER2 ASSIGN B 163 .75 123 .05 116
08530 0606098 010 37.43E 116 4342
LOWER KISKATIN .0001E .0713 .0029 .61 4555 191 .8979 .0167 .0062 .0008 .0014 .0006 .0006 .0015
1980-10-31 00/15-34-077-07W6/0 1979-09-05 CWNGNUL PANALTA

SPIRIT RIVER POOLS= 16 GIP= 1101 PROD= 826 IMG= 773 MGP= RMG= 773 ENERGY= 28959

SPRUCE GROVE (SA) 059-27W4 08623
VO 1309.1 200 2.78 555 .200 .70 10000 331 .860 14.024
STRIKE BER7 ASSIGN ABAND 78 .70 55 .05 52
08623 0334098 005 37.06E 52 1927
BASAL QUARTZ .0002A .66 4592 203
1981-12-31 00/04-27-052-27W4/0 1954-06-00 KANNGAZ

VO 1309.5 200 1.10 220 .160 .65 9690 313 .790 11.590
STRIKE WER2 ASSIGN 25 .75 19 .05 18
08623 0336098 005 37.06E 18 667
ELLERSLIE SD .0001 .0004E .0272 .0083 .72 4596 216 .8069 .0878 .0357 .0046 .0115 .0083 .0042 .0090
1980-10-31 00/06-27-052-27W4/0 1980-05-03 KANNGAZ

VO -597.0 1306.9 200 1.30 260 .160 .60 9880 314 .875 9.817
STRIKE WER2 ASSIGN B 26 .75 20 .10 18
08623 0336098 010 37.06E 18 667
ELLERSLIE #1 .0003A .0259 .0143 .66 4633 206 .8590 .0574 .0261 .0035 .0075 .0045 .0011 .0004
1981-12-31 00/08-28-052-27W4/0 1980-11-07 KANNGAZ

VO -608.1 1319.0 200 1.40 280 .210 .60 9980 314 .874 13.030
STRIKE WER2 ASSIGN B 36 .75 27 .10 24
08623 0336098 015 37.06E 24 889
ELLERSLIE #2 .0003A .0259 .0143 .66 4633 206 .8590 .0574 .0261 .0035 .0075 .0045 .0011 .0004
1981-12-31 00/08-28-052-27W4/0 1980-11-07 KANNGAZ

SPRUCE GROVE POOLS= 4 GIP= 165 PROD= 121 IMG= 112 MGP= RMG= 112 ENERGY= 4150

SPUR (F) 072-02W5 08460
VO 396.7 200 1.22 244 .300 .45 3310 288 .928 4.755
WER1 ASSIGN 12 .70 8 .05 8
08460 0250098 005 40.05E 8 320
U MANNVILLE A .0056 .0235 .78 4702 193 .9704 .0005
1982-07-30 00/06-02-072-02W5/0 1978-01-21 TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                             AQUIFER   GIP  REC    PROD    SL     IMG        MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                       GHV        RMG      ENERGY
    ZONE                  H2     HE      N2    CO2    H2S  DEN    PC  TC     C1      C2      C3   IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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SPUR                     (F) 072-02W5     08460
  WABISKAW A             VO                          576.5     200    5.00          1000  .300  .85  3530 301   .937  9.076
                         WER1 ASSIGN                   91  .65     59   .05          56         25
    08460 0306001 000 WABISKAW A                                                     40.05E     31       1242
    WABISKAW              .0003E .0099 .0014      .56  4633 191 .9813 .0072
    1979-12-29 00/06-14-072-02W5/0 1979-02-23 TCPL
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SPUR                       POOLS=     2  GIP=       103 PROD=         67  IMG=         64  MGP=         25  RMG=         39  ENERGY=      1562
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ST ALBERT-BIG LAKE       (F) 053-26W4     08040
                         VO                          953.0     200    1.00          200  .280  .60  5960 304   .884 10.596
                         WER1 ASSIGN ABAND             21  .65     14   .05          13
    08040 0218098 003                                                                40.05E     13       521
    VIKING                          E .0007 .0011    .60  4633 199 .9487 .0275 .0120 .0100
    1983-12-31 00/10-19-053-25W4/0 1952-09-30
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                         VO                          929.6     117    1.58          185  .200  .75  6790 306   .870 10.918
                         WER1 ISOPAC                   21  .70     14   .05          14
    08040 0218098 005                                                                40.05E     14       561
    VIKING                .0007A                   .61  4633 199
    1955-04-18 00/05-25-053-26W4/0 1956-08-00
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                         VO                          934.2     214    2.52          539  .200  .70  6790 305   .880 10.096
    ASSOC                WER1 ISOPAC                   54  .70     38   .05          36
    08040 0218098 050                                                                40.05A     36      1442
    VIKING                .0007A                   .61  4633 199
    1957-09-27 00/03-01-054-26W4/0 1952-12-00
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  OSTRACOD A             PD                         1130.2    3215    2.77         8902  .207  .70  9380 321   .846 14.253
                         WER1 ISOPAC                 3393  .85    2884   .05         2740        2535
    08040 0316001 000 OSTRACOD A                                                     40.05A    205       8210
    OSTRACOD              .0007A                   .59  4592 198
    1982-12-31 00/06-01-054-26W4/0 1953-03-20 NORCEN
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  ST ALBERT BSL QTZ A    VO                         1158.2     163    2.99          486  .200  .75  9410 322   .850 14.664
                         WER1 ISOPAC                   71  .75     54   .05          51
    08040 0334001 000 SAL BQTZ A                                                     40.05A     51      2043
    BASAL QUARTZ          .0007E                   .59  4619 206
    1962-01-15 00/05-25-053-26W4/0 1956-08-00
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD   SL   IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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ST ALBERT-BIG LAKE    (F)  053-26W4     08040
  ST ALBERT BSL QTZ B       VO                        1158.2     429  10.06      4309  .200  .70  9410 322  .850 13.682
                       WER1 ISOPAC                      589  .85   501  .05     476
    08040 0334002 000 SAL BQTZ B                                                40.05E     476      19064
    BASAL QUARTZ           .0007A                 .65  4619 206
    1964-08-26 00/03-01-054-26W4/0 1952-10-00
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  ST ALBERT BSL QTZ C       CP                        1163.1     200   3.66       732  .210  .70  9650 322  .843 14.869
                       WER1 ASSIGN ABAND                  2  .85     2  .05       2            2
    08040 0334003 000 SAL BQTZ C                                                40.05A
    ACHESON                .0007E                 .65  4619 206
    1981-09-30 00/10-10-053-25W4/0 1952-09-00
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  ST ALBERT BSL QTZ D       VO                        1167.7     128   4.93       631  .200  .70  9510 317  .840 14.219
                       WER1 ASSIGN                       90  .75    67  .05      64
    08040 0334004 000 SAL BQTZ D                                                40.05A      64       2563
    BASAL QUARTZ           .0007E                 .67  4619 206
    1982-12-01 00/02-23-053-26W4/0 1957-10-00
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                       VO  -491.3                1162.8     200   2.44       488  .300  .70  4930 310  .924 10.279
                       WER1 ASSIGN ABAND      B          50  .50    25  .05      24
    08040 0336098 003                                                           40.05E      24       961
    BASAL QUARTZ  .0004 .0006E .0112               .56  4624 191 .9822 .0055 .0001
    1983-12-31 00/10-19-053-25W4/0 1952-09-30
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                       VO                        1162.5     200   1.80       360  .240  .75  8601 310  .835 17.009
                       WER1 ASSIGN                       61  .75    46  .10      41
    08040 0336098 005                                                           40.05E      41       1642
    ELLERSLIE              .0007E .0166 .0426      .65  4619 206 .8775 .0402 .0127 .0031 .0032 .0020 .0005
    1979-10-31 00/11-07-054-25W4/0 1978-03-25
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  ST ALBERT D-1 B           VO          -531.1        1188.7     163   4.48       730  .080  .60  9450 311  .760  5.458
    ASSOC              WER1 ISOPAC                       40  .75    30  .10      27
    08040 0658002 000 ST AL D-1B                                                40.05A      27       1081
    WABAMUN                .0005A .0376 .0152      .67  4619 222 .8233 .0718 .0315 .0038 .0091 .0046 .0018 .0008
    1981-09-30 00/14-36-053-26W4/0 1953-02-17
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ST ALBERT-BIG LAKE      POOLS=   11  GIP=     4392 PROD=      3675  IMG=      3488  MGP=      2537  RMG=       951  ENERGY=     38088
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2  H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL  DATE PURCHASERS
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ST ANNE              (F)  054-04W5    08540
                          VO  -662.6          1398.7    200   3.36      672  .210  .65 11820 309  .831 17.885
                     WER2 ASSIGN              B   120  .75    90  .05     86
    08540 0300098 005                                                37.43E    86      3219
    GLAUCONITIC          .0006E                  .59 4633 195                .0035 .0011       .0002
    1983-12-31 00/13-24-054-05W5/0 1974-07-10
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                          VO                     1430.4    200   2.44      488  .180  .70 11830 333  .877 14.504
                     WER2 ASSIGN                  71  .70    50  .05     47
    08540 0300098 010                                                37.43E    47      1759
    GLAUCONITIC     .0004 .0006E .0110           .59 4633 195 .9492 .0346 .0035 .0006 .0005 .0200
    1983-12-31 00/11-27-054-05W5/0 1978-06-24
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                          VO  -632.8             1374.6    200   2.43      486  .180  .55 12160 317  .850 12.722
                     WER1 ASSIGN              B   62  .75    46  .05     44
    08540 0300098 015                                                38.93E    44      1713
    GLAUCONITIC          .0004E .0180 .0014      .58 4626 193 .9459 .0335 .0005 .0003 .0001
    1983-12-31 00/06-06-055-04W5/0 1972-11-01 PANALTA
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                          VO        -669.0       1423.8    200    .76      152  .190  .90 13570 333  .828 23.933
    ASSOC                WER2 ASSIGN              36  .75    27  .10     26
    08540 0444098 005                                                39.30E    26      1022
    NORDEGG         .0014 .0002E .0096 .0046     .64 4640 208 .8555 .0942 .0253 .0025 .0040 .0014 .0001
    1983-12-31 00/11-27-054-05W5/0 1978-06-24
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                          VO                     1424.1    200    .90      180  .150  .60 13630 317  .700 15.721
                     WER1 ASSIGN              28  .80    22  .15     19
    08540 0444098 010                                                39.30E    19       747
    NORDEGG                   E      .0102      .73 4573 228 .8136 .0604 .0389 .0076 .0193 .0215 .0156 .0129
    1982-06-30 00/13-24-054-05W5/0 1974-07-10
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ST ANNE                POOLS=     5  GIP=      317 PROD=      235  IMG=      222  MGP=          RMG=      222  ENERGY=     8460
-------------------------------------------------------------------------------------------------------------------
ST PAUL              (F)  058-09W4    08080
  VIKING A                VO                   437.4   4069    .84     3423  .250  .60  4830 290  .900  7.903
                     WER1 ISOPAC              270  .75   203  .05     192
    08080 0219601 000 VIKING A #6                                    37.43E   192      7187
    VIKING               .0004E                  .58 4606 192
    1978-06-30 00/13-03-060-11W4/0 1949-08-25 MIP     PWGE    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG / GHV	POR	GSAT MGP / RMG	PI STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
ST PAUL	(F) 058-09W4	08080																		477.3	2030	1.48		3005	.300	.60	3280	289		.930	6.213
UPPER MANNVILLE A	MB +165.5																														
	WER1 ISOPAC							B												1104	.80	883	.05	839		166					
08080 0250001 000 U MANN A																								37.43E		673	25190				
UPPER MANN	.0003A							.58	4619	193																					
1979-12-29 00/11-08-058-09W4/0	1949-05-00 LOC U							PANALTA PWGE																							
UPPER MANNVILLE B	VO																			476.7	200	3.06		612	.310	.70	3170	292		.932	7.195
	WER1 ASSIGN																			44	.70	31	.05	29		2					
08080 0250002 000 U MANN B																								37.43E		27	1011				
COLONY	.0003A							.60	4613	195																					
1983-12-31 00/11-12-058-09W4/0	1976-09-26 MIP							TCPL																							
	VO	+164.6																		474.5	440	3.70		1628	.310	.75	4840	295		.897	12.094
	WER1 ASSIGN																			197	.80	157	.05	150							
08080 0250098 005																								37.43E		150	5615				
COLONY	.0003E	.0529	.0030					.59	4586	191	.9150	.0252	.0029	.0004	.0002	.0001															
1983-12-31 00/10-30-057-09W4/0	1977-08-02 PANALTA																														
	VO																			473.3	200	3.70		740	.300	.80	3080	290		.933	7.769
	WER1 ASSIGN																			57	.70	40	.05	38							
08080 0250098 007																								37.43E		38	1422				
COLONY	.0004E	.0184	.0003					.56	4618	191	.9768	.0040	.0001																		
1983-12-31 00/10-31-057-09W4/0	1977-01-17																														
	VO																			541.5	200	.90		180	.300	.50	3350	292		.930	5.262
	WER1 ASSIGN																			9	.70	6	.05	6							
08080 0250098 010																								37.43E		6	225				
LWR SPARKY	.0001	.0003A	.0041					.56	4635	191	.9937	.0018																			
1983-04-30 00/11-12-058-09W4/0	1976-09-26																														
ST PAUL	POOLS= 6	GIP= 1681																		PROD= 1320		IMG= 1254				MGP= 168		RMG= 1086		ENERGY= 40650	
STANDARD	(F) 026-22W4	08630																													
VIKING A	VO																			1282.0	1703	2.56		4357	.200	.70	8890	303		.844	13.842
	WER1 ISOPAC																			603	.90	544	.05	516		85					
	VO																			1282.0	1088	1.83		1989	.200	.70	8890	303		.844	13.842 PROBABLE
																				138		124		118							.50
08630 0218001 000 VIKING A																								37.43E		549	20549				
VIKING	.0002A	.0192	.0030					.63	4606	203	.8911	.0537	.0222	.0029	.0057	.0038	.0006														
1973-12-31 00/10-15-026-22W4/0	1956-09-00 TCPL																														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

STANDARD (F) 026-22W4 08630
VO 1472.8 128 1.23 157 .140 .50 10120 318 .829 7.629
WER1 ASSIGN 12 .75 9 .05 9
08630 0312098 005 37.43E 9 337
OSTRACOD .0005E .65 4613 206
1982-12-01 00/10-03-026-22W4/0 1964-02-00

STANDARD POOLS= 2 GIP= 753 PROD= 677 IMG= 643 MGP= 85 RMG= 558 ENERGY= 20886

STANMORE (F) 029-11W4 08640
BELLY RIVER A VO 339.2 200 5.55 1110 .200 .55 2650 293 .949 2.992
WER1 ASSIGN 33 .65 22 .05 21 11
08640 0126001 000 BELLY RIV A 38.18E 10 382
BELLY RIVER .0006E .0156 .0004 .56 4619 190
1977-06-30 00/14-20-029-10W4/0 1975-10-20 TCPL

VO 296.6 200 1.24 247 .320 .70 2260 288 .965 5.185
WER1 ASSIGN 13 .60 8 .05 7
08640 0126098 005 38.18E 7 267
BELLY RIVER .0006E .56 4613 189
1977-12-31 00/06-18-028-10W4/0 1977-05-04 TCPL

VIKING C VO 855.1 2484 1.30 3223 .237 .60 7360 302 .869 11.341
WER1 ISOPAC 366 .85 311 .05 295 60
08640 0218003 000 VIKING C 37.43E 235 8796
UPPER VIKING .0003A .0221 .59 4571 194 .9475 .0156 .0079 .0015 .0025 .0017 .0005 .0004
1981-09-30 00/07-15-028-11W4/0 1970-11-00 TCPL

VIKING D VO 863.2 2640 .92 2429 .268 .60 7250 302 .880 12.494
WER1 ISOPAC 303 .75 227 .05 216 47
08640 0218004 000 VIKING D 37.43E 169 6326
VIKING 1 .0005A .0620 .0014 .60 4564 190 .9173 .0111 .0040 .0007 .0009 .0005 .0003 .0013
1980-10-31 00/11-09-028-10W4/0 1977-03-11 TCPL

VIKING E VO 869.9 200 2.78 555 .220 .50 7150 302 .885 8.360
WER1 ASSIGN 46 .75 35 .05 33 10
08640 0218005 000 VIKING E 37.43E 23 861
VIKING .0034 .0009A .0363 .58 4578 190 .9422 .0111 .0035 .0007 .0008 .0005 .0002 .0004
1977-12-31 00/07-24-028-10W4/0 1977-08-22

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

STANMORE (F) 029-11W4 08640
VIKING G MB 882.4 100 2.16 216 .230 .55 7230 303 .881 9.753
WER1 ASSIGN 68 .75 51 .05 48 36
08640 0218007 000 VIKING G 37.43E 12 449
VIKING .0004E .60 4564 190
1980-10-31 00/06-01-028-11W4/0 1976-06-25 TCPL

VIKING H VO 858.7 200 .80 160 .230 .45 7370 307 .876 8.066
WER1 ASSIGN 13 .65 8 .05 8 1
08640 0218008 000 VIKING H 37.43E 7 262
VIKING .0003E .0221 .59 4571 194 .9475 .0156 .0079 .0015 .0025 .0017 .0005 .0004
1983-09-30 00/09-17-028-11W4/0 1979-06-14

VIKING I VO 878.3 400 1.70 680 .260 .60 7360 302 .863 12.528
WER1 ASSIGN 85 .75 64 .05 61
08640 0218009 000 VIK I 37.43E 61 2283
VIKING #1 .0004A .0236 .0068 .63 4589 194 .9427 .0145 .0067 .0012 .0019 .0013 .0005 .0004
1983-08-31 00/16-08-028-11W4/0 1980-08-18

VIKING J VO 875.7 200 2.47 493 .240 .70 6800 302 .859 12.517
WER1 ASSIGN 62 .75 46 .05 44
08640 0218010 000 VIK J 37.43E 44 1647
VIKING .0004E .61 4599 197
1978-06-30 00/07-25-030-11W4/0 1977-11-12

VIKING A&B MB 874.5 7574 3.52 26660 .267 .60 7310 306 .870 12.510
WER1 ISOPAC 1654 .70 1158 .05 1100
08640 0218060 001 VIKING A&B 37.43E
VIKING .0004A .61 4599 197
1982-10-29 00/11-35-029-11W4/0 1961-07-03

VIKING A & B
WER1 ISOPAC 1654 .70 1158 .05 1100 884
08640 0218060 999 VIKING A+B 37.43E 216 8085
VIKING .0004A
1982-10-29 00/11-35-029-11W4/0 1961-07-03 PROGAS SLPETRO TCPL

VO 839.0 200 .90 180 .190 .50 7195 300 .879 7.371
STRIKE WER1 ASSIGN 13 .75 10 .05 10
08640 0218098 001 37.43E 10 374
VIKING 1 .0004E .0273 .0200 .58 4598 190 .9589 .0064 .0019 .0003 .0006 .0005 .0001 .0001
1979-12-29 00/06-01-028-09W4/0 1978-07-05 PROGAS TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
STANMORE	(F) 029-11W4 08640																
	VO							871.4		200	.93		185	.250	.55	7170	302 .868 10.690
	WER1 ASSIGN								20	.75		15	.05		14		
08640 0218098 004													38.37E		14		537
UPPER VIKING	E .0252						.60	4564	194	.9379	.0207	.0097	.0029	.0016	.1800		
1978-12-31 00/06-35-028-10W4/0 1977-08-26																	
	VO							857.1		200	2.00		400	.260	.50	7130	304 .884 9.809
	WER1 ASSIGN								39	.75		29	.05		28		
08640 0218098 007													37.43E		28		1048
VIKING	.0004E .0248 .0005						.58	4606	192	.9577	.0101	.0035	.0007	.0011	.0009	.0002	.0004
1982-07-30 00/07-15-028-09W4/0 1978-06-23 PROGAS TCPL																	
	VO -106.4							857.3		128	.60		77	.220	.45	7170	301 .869 7.717
	WER1 ASSIGN B								6	.70		4	.05		4		
08640 0218098 008													37.43E		4		150
VIKING	.0003A .0221						.59	4571	194	.9475	.0156	.0079	.0015	.0025	.0008	.0005	.0004
1982-11-30 00/08-02-028-12W4/0 1981-10-23																	
	VO							865.9		200	1.24		247	.240	.70	7010	302 .859 12.905
	WER1 ASSIGN								32	.75		24	.05		23		
08640 0218098 010													37.43E		23		861
VIKING	.0004E						.61	4599	197								
1977-06-30 00/11-11-029-10W4/0 1977-08-15 TCPL																	
	VO							854.3		200	1.50		300	.270	.60	6920	300 .874 12.159
	WER1 ASSIGN								36	.75		27	.05		26		
08640 0218098 012													37.43E		26		973
VIKING	.0004E .0248 .0005						.58	4606	192	.9577	.0101	.0035	.0007	.0011	.0009	.0002	.0004
1980-10-31 00/11-26-029-10W4/0 1979-07-27 TCPL																	
	VO							907.1		200	2.60		520	.200	.50	7260	303 .865 7.880
	WER1 ASSIGN								41	.75		31	.05		29		
08640 0218098 017													39.30E		29		1140
VIKING 1	.0004A .0280						.61	4592	197	.9528	.0253	.0135	.0021	.0039	.2500	.0008	.0005
1979-12-29 00/06-14-029-12W4/0 1978-09-04 TCPL																	
	VO							899.5		200	1.00		200	.250	.60	7990	302 .851 13.262
	WER1 ASSIGN								26	.75		20	.05		19		
08640 0218098 018													37.43E		19		711
VIKING	.0005A .0280						.61	4592	197	.9228	.0253	.0135	.0021	.0039	.0025	.0008	.0006
1981-09-30 00/06-25-029-12W4/0 1980-11-19 TCPL																	

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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STANMORE                (F)  029-11W4     08640
                             VO                          875.4      200    1.24        247  .190   .50   7240  303   .875  7.378
                        WER1 ASSIGN                        18  .75    14  .05     13
08640 0218098 020                                                              37.43E      13          487
VIKING                       .0004E          .0011        .61  4606 197                 .0141 .0064          .3300
1978-06-30 00/06-19-030-10W4/0 1976-12-29 PANALTA
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                             VO                          936.7      200    3.09        617  .240   .55   7340  306   .880 10.256
      STRIKE            WER1 ASSIGN                        63  .70    44  .05     42
08640 0248098 005                                                              39.30E      42          1651
MANNVILLE             .0004 .0004A .0234 .0005          .58  4613 192 .9577 .0133 .0025 .0011 .0005 .0200 .0001
1978-12-31 00/05-23-028-09W4/0 1978-08-07 PROGAS  TCPL
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                             VO                         1018.9      200    5.00       1000  .170   .50   8190  304   .845  7.707
                        WER1 ASSIGN                        77  .75    58  .05     55
08640 0248098 010                                                              39.30E      55          2162
MANNVILLE                    .0004A .0224 .0005          .62  4599 200 .8722 .0607 .0250 .0051 .0066 .0043 .0017 .0011
1982-08-31 00/07-21-028-10W4/0 1979-05-28
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                             VO                         1031.9      200    1.00        200  .280   .65   8191  304   .846 16.484
                        WER1 ASSIGN                        33  .75    25  .05     23
08640 0248098 015                                                              39.30E      23          904
MANNVILLE                    .0004A .0224 .0005          .62  4599 200 .8722 .0607 .0250 .0051 .0066 .0043 .0017 .0011
1979-12-29 00/07-21-028-10W4/0 1979-05-28
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UPPER MANNVILLE B            VO          -257.6         1026.0      546    1.78        974  .230   .55   9000  307   .832 12.700
  ASSOC             WER1 ISOPAC            COMB              124  .75    93  .10     83      20
08640 0250002 000 U MANN B       CONCURRENT PRODUCTION                                 39.30E      70          2751
U MANNVILLE 3                .0004A          .0006        .64  4599 203                 .0529
1976-06-30 00/07-10-030-11W4/0 1971-05-29 TCPL                                                  COMBINED ASSOC/SOLN PRODUCTION
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UPPER MANNVILLE B
  SOLN              WER1 ISOPAC            COMB              12          8          7                283.0   42
08640 0250002 000 U MANN B       CONCURRENT PRODUCTION                                 39.30E
U MANNVILLE 3                .0004A          .0006        .64  4599 203                 .0529
1976-06-30 00/07-10-030-11W4/0 1971-05-29 TCPL                                                  COMBINED ASSOC/SOLN PRODUCTION
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  COMBINED SOLN/ASSOC POOLS=     1  GIP=       136 PROD=       101  IMG=        90  MGP=        20  RMG=        70  ENERGY=      2751
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

STANMORE (F) 029-11W4 08640
UPPER MANNVILLE D — MB — 1045.8 — 200 — 2.47 — 493 .230 .55 9070 308 .822 12.882
WER1 ASSIGN — 96 .75 — 72 .05 — 68 — 61
08640 0250004 000 U MANN D — 39.30E — 7 — 275
UPPER MANN 3 .0004A — .66 4585 207
1976-06-30 00/07-17-030-11W4/0 1971-08-12 TCPL

UPPER MANNVILLE H — VO — 1008.4 — 200 — 4.32 — 863 .220 .55 8870 306 .832 11.989
WER1 ASSIGN ABAND — 103 .75 — 78 .05 — 74 — 25
08640 0250008 000 U MANN H — 39.30E — 49 — 1926
UPPER MANNVILLE .0005A .0555 .0022 — .66 4562 203 .8437 .0576 .0233 .0050 .0060 .0042 .0013 .0007
1982-08-31 00/11-15-028-10W4/0 1977-05-11 TCPL

UPPER MANNVILLE I — VO — 1025.3 — 200 — 2.78 — 555 .227 .65 8940 307 .865 14.139
WER1 ASSIGN — 78 .75 — 59 .05 — 56 — 2
08640 0250009 000 U MANN I — 39.30E — 54 — 2122
U MANNVILLE .0004A .0012 — .59 4585 193 — .0036 .0033 — .4100
1977-12-31 00/06-05-028-10W4/0 1977-09-02 TCPL

UPPER MANNVILLE J — VO — 1019.0 — 440 — 1.93 — 849 .270 .70 9440 307 .839 19.735
WER1 ASSIGN — 168 .75 — 126 .10 — 113 — 30
08640 0250010 000 U MANN J — 39.30E — 83 — 3262
UPPER MANNVILLE .0001E .0214 .0006 — .65 4600 206 .8708 .0621 .0259 .0052 .0067 .0040 .0016 .0017
1983-12-31 00/06-03-029-11W4/0 1973-03-12 TCPL

UPPER MANNVILLE N — VO — 1024.1 — 200 — .62 — 124 .240 .60 8340 306 .839 13.362
WER1 ASSIGN — 17 .75 — 12 .05 — 12 — 9
08640 0250014 000 U MANN N — 39.30E — 3 — 118
UPPER MANNVILLE .0004A — .63 4606 203
1976-06-30 00/11-22-028-10W4/0 1971-09-23 TCPL

UPPER MANNVILLE O — VO -271.7 — 1042.6 — 200 — 2.50 — 500 .230 .70 9280 306 .827 16.790
WER1 ASSIGN — B — 84 .70 — 59 .10 — 53 — 2
08640 0250015 000 U MANN O — 39.30E — 51 — 2004
GLAUCONITIC .0003E .0285 .0004 — .64 4595 203 .8808 .0535 .0216 .0044 .0057 .0033 .0010 .0005
1981-09-30 00/06-22-029-11W4/0 1980-09-01 TCPL

UPPER MANNVILLE S — PD — 1015.6 — 200 — 1.50 — 300 .270 .80 8720 303 .811 21.798
WER1 ASSIGN — 68 .75 — 51 .10 — 46 — 43
08640 0250019 000 U MANN S — 39.30E — 3 — 118
UPPER MANNVILLE .0001A .0216 — .66 4587 208 .8681 .0596 .0252 .0052 .0066 .0045 .0025 .0066
1983-06-30 00/06-18-030-10W4/0 1970-01-15

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
STANMORE	(F) 029-11W4	08640													
UPPER MANNVILLE T	VO -286.4	-289.5		1047.9	260	6.88		1789	.250	.80	8960	307	.832		19.952
ASSOC	WER1 ISOPAC	B		356	.75	268	.05	254							
08640 0250020 000 U MANN T								39.30E		254	9982				
U GLAUCONTIC	.0007A .0793 .0006		.67	4500	201	.8185	.0584	.0238	.0049	.0067	.0038	.0016	.0017		
1983-09-30 00/09-17-028-11W4/0	1979-06-14														
UPPER MANNVILLE U	VO	-289.5		1073.6	200	.70		140	.220	.70	12070	304	.812		21.414
ASSOC	WER1 ASSIGN			30	.75	23	.05	21							
08640 0250021 000 U MANN U								39.30E		21	825				
LOWER GLAUC	.0005 .0007A .0251		.61	4591	198	.9223	.0256	.0130	.0021	.0041	.0030	.0012	.0024		
1983-11-30 00/16-24-029-12W4/0	1982-09-27														
UPPER MANNVILLE V	VO			1036.9	200	4.20		840	.250	.70	8860	306	.839		17.175
	WER1 ASSIGN			144	.75	108	.10	97		7					
08640 0250022 000 U MANN V								39.30E		90	3537				
GLAUCONITIC	.0045A .0244 .0002		.62	4573	200	.8999	.0340	.0202	.0052	.0052	.0036	.0015	.0008		
1982-11-30 00/08-02-028-12W4/0	1981-10-23														
UPPER MANNVILLE A	VO			1020.4	1235	3.37		4168	.200	.60	9960	307	.814		13.613
ASSOC	WER1 ISOPAC			566	.85	482	.05	456							
08640 0250060 001 U MANN A								39.30E							
U MANNVILLE 4	.0004E .0215		.64	4599	204			.0238	.0109		.3800				
1982-12-01 00/10-11-030-11W4/0	1970-07-03														
UPPER MANNVILLE C	VO			1020.5	200	1.00		200	.200	.40	8870	306	.815		8.092
	WER1 ISOPAC			16	.85	14	.05	13							
08640 0250060 002 U MANN C								39.30E							
MANNVILLE 1	.0004E		.64	4585	204						.3800				
1982-08-31 00/07-10-030-11W4/0	1971-05-29														
UPPER MANNVILLE A & C															
ASSOC	WER1 ISOPAC			582	.85	496	.05	469		53					
08640 0250060 999 U MANN A+C	OIL POOL DEPLETED							39.30E		416	16349				
UPPER MANNVILLE	.0004E														
1982-08-31 00/10-11-030-11W4/0	1970-07-03 TCPL														
	VO			1017.3	200	4.00		800	.240	.60	9440	305	.834		15.197
	WER1 ASSIGN			122	.75	91	.10	82							
08640 0250098 005								39.30E		82	3223				
U MANNVILLE	.0038 .0007E .0761		.66	4502	198	.8494	.0288	.0174	.0045	.0062	.0058	.0032	.0041		
1982-08-31 00/11-06-029-10W4/0	1979-07-08														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / T / ENERGY / Z / GOR / M3/M3 PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
STANMORE	(F) 029-11W4 08640	
	VO	1020.8 200 1.24 247 .250 .80 8690 306 .856 18.912
	WER1 ASSIGN	47 .75 35 .05 33
08640 0250098 007		39.30E 33 1297
UPPER MANNVILLE	.0004A .0337	.61 4585 195 .9278 .0181 .0086 .0027 .0036 .2800 .0012 .0011
1978-12-31 00/10-18-029-10W4/0 1972-04-19		
	VO	1021.7 200 .93 185 .240 .60 8960 306 .840 14.298
	WER1 ASSIGN	26 .75 20 .05 19
08640 0250098 010		39.30E 19 747
U MANNVILLE	.0004A	.62 4599 200
1976-06-30 00/10-03-030-11W4/0 1970-11-01 TCPL		
	VO -292.2	1063.2 200 2.80 560 .240 .65 9670 304 .821 17.188
ASSOC	WER1 ASSIGN	96 .70 67 .10 60
08640 0250098 015		39.30E 60 2358
GLAUCONITIC SD	.0014E .0355 .0002	.63 4579 201 .8806 .0445 .0257 .0042 .0041 .0018 .0011 .0009
1981-09-30 00/06-23-028-12W4/0 1981-07-17		
LOWER MANNVILLE D	PD -286.9	1043.5 2753 1.76 4845 .205 .55 9450 311 .825 11.810
	WER1 ISOPAC B	941 .85 800 .05 760 530
08640 0310004 000	L MANN D	39.30E 230 9039
L MANNVILLE 1	.0004A .0210 .0007	.79 4569 205 .8763 .0591 .0257 .0052 .0065 .0035 .0010 .0005
1983-12-31 00/10-34-028-11W4/0 1970-11-29 TCPL		
LOWER MANNVILLE E		
SOLN	WER1 ISOPAC	11 7 6 1 398.0 28
08640 0310005 000	L MANN E	39.30E 5 197
L MANN	.0005E .0215 .0010	.63 4574 201 .8976 .0486 .0190 .0041 .0044 .0023 .0007 .0003
1983-12-31 00/01-01-029-11W4/0 1973-01-01		
LOWER MANNVILLE I	VO	1041.8 200 1.54 308 .240 .60 9380 306 .828 15.189
	WER1 ASSIGN	47 .75 35 .05 33 1
08640 0310009 000	L MANN I	39.30E 32 1258
L MANNVILLE	.0004A	.62 4599 200
1976-06-30 00/07-10-029-11W4/0 1973-08-17 TCPL		
LOWER MANNVILLE J	VO	1025.3 200 .93 185 .240 .50 8620 306 .830 11.603
	WER1 ASSIGN	21 .75 16 .10 14
08640 0310010 000	L MANN J	39.30E 14 550
LOWER MANNVILLE	.0004A	.64 4599 203 .0195 .0102 .4000
1978-06-30 00/10-24-030-11W4/0 1978-01-23 TCPL		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
STANMORE	(F) 029-11W4	08640												
LOWER MANNVILLE K	VO			1032.1	200	1.24	247	.290	.55	8430	302		.882	14.344
	WER1 ASSIGN			35	.75	26	.10	24		7				
08640 0310011 000	L MANN K							39.30E		17		668		
DETRITAL	.0004A .0793 .0006			.67	4523	201	.8191	.0584	.0238	.0049	.0067	.3800	.0016	.0017
1981-06-30	00/06-35-028-10W4/0	1977-08-26												
LOWER MANNVILLE M	VO			1056.4	200	2.47	493	.200	.45	9270	307		.831	9.300
	WER1 ASSIGN			46	.75	34	.05	33		2				
08640 0310013 000	L MANN M							39.30E		31		1218		
LOWER MANNVILLE	.0004A			.63	4606	203								
1982-08-31	00/07-16-030-11W4/0	1973-05-14 TCPL												
LOWER MANNVILLE N	VO			1031.4	200	1.24	247	.200	.56	8390	306		.835	10.484
	WER1 ASSIGN			25	.75	20	.10	18		3				
08640 0310014 000	L MANN N							39.30E		15		590		
LOWER MANNVILLE	.0004A .0035			.67	4523	199		.0228	.0099		.4500			
1978-06-30	00/11-11-029-10W4/0	1977-08-15 TCPL												
LOWER MANNVILLE P	MB			1039.5	933	1.88	1754	.250	.70	9180	304		.831	18.085
	WER1 ISOPAC			155	.85	132	.05	125		105				
08640 0310016 000	L MANN P							39.30E		20		786		
LMANN	.0005E .0185 .0010			.61	4574	198	.9246	.0304	.0138	.0039	.0032	.0026	.0009	.0006
1983-08-31	00/11-29-028-11W4/0	1978-10-14 TCPL												
LOWER MANNVILLE R	VO			1018.3	200	3.96	792	.240	.70	8690	307		.831	16.273
	WER1 ASSIGN			129	.75	97	.05	92		20				
08640 0310018 000	L MANN R							39.30E		72		2830		
LOWER MANNV	.0004A			.63	4599	202								
1982-12-31	00/07-25-030-11W4/0	1977-11-12 PANALTA												
LOWER MANNVILLE S	VO			1024.1	200	2.16	432	.260	.70	8650	306		.833	17.565
	WER1 ASSIGN			76	.75	57	.10	51		1				
08640 0310019 000								39.30E		50		1965		
BASAL QUARTZ	.0004A			.64	4599	204		.0235	.0109		.0006			
1977-06-30	00/06-29-030-10W4/0	1976-12-18 PANALTA												
LOWER MANNVILLE T	VO			1050.0	200	1.85	370	.270	.70	8860	307		.828	18.730
	WER1 ASSIGN			69	.75	52	.05	49						
08640 0310020 000								39.30E		49		1926		
DETRITAL	.0004E .0796 .0010			.62	4599	200	.8489	.0443	.0159	.0027	.0035	.0020	.0009	.0008
1981-11-30	00/06-10-028-10W4/0	1977-05-29 TCPL												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME    POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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STANMORE             (F)  029-11W4     08640
  LOWER MANNVILLE U        VO                          1009.3     200   2.60      520  .300  .75  8700 306  .824 22.078
                     WER1 ASSIGN                          115  .75     86  .05      82        15
    08640 0310021 000 L MANN U                                                    39.30E      67       2633
    BASAL QUARTZ    .0028 .0012E .0472 .0013          .68  4544 206 .8400 .0570 .0244 .0053 .0066 .0050 .0035 .0057
    1982-12-01 00/11-17-030-10W4/0 1978-08-06
-------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE V        PD                          1064.3     128    .60       77  .120  .40  9510 304  .835  5.114
                     WER1 ASSIGN                            8  .75      6  .05       6        4
    08640 0310022 000 L MANN V                                                    39.30E       2       79
    OSTRACOD            .0004E .0203                  .61  4606 198 .9225 .0326 .0140 .0038 .0033 .0023 .0007 .0001
    1983-12-31 00/11-25-028-11W4/0 1982-02-22 TCPL
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  LOWER MANNVILLE W        PD                          1024.4     200   1.80      360  .200  .60  8510 311  .844 11.064
                     WER1 ASSIGN                          189  .75    142  .10     128       108
    08640 0310023 000 L MANN W                                                    39.30E      20       786
    DETRITAL            .0004E .0205                  .63  4604 203 .8899 .0539 .0216 .0044 .0051 .0027 .0010 .0005
    1983-06-30 00/06-18-030-10W4/0 1977-01-15
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    LOWER MANNVILLE A      VO          -288.4          1066.4    1551   1.74     2699  .180  .50  9375 308  .822  9.477
    ASSOC            WER1 ISOPAC          COMB           256  .75    192  .05     182
    08640 0310060 001 L MANN A      CONCURRENT PRODUCTION                         39.30E
    GLAUCONITIC         .0004E .0255 .0006            .63  4599 200 .9017 .0347 .0186 .0048 .0060 .0044 .0013 .0019
    1982-12-01 00/11-18-029-11W4/0 1970-09-28                                                 COMBINED ASSOC/SOLN PRODUCTION
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    LOWER MANNVILLE A
    SOLN             WER1 ISOPAC          COMB             11         7        2                288.0   37
    08640 0310060 001 L MANN A      CONCURRENT PRODUCTION                         39.30E
    GLAUCONITIC         .0004E .0255 .0006            .63  4599 200 .9017 .0347 .0186 .0048 .0060 .0044 .0013 .0019
    1982-12-01 00/11-18-029-11W4/0 1970-09-28                                                 COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      267 PROD=       199  IMG=       184  MGP=            RMG=            ENERGY=

    LOWER MANNVILLE B        VO                          1072.0     200   1.85      370  .240  .60  9450 308  .840 14.938
                     WER1 ISOPAC          COMB            55  .75     41  .05      39
    08640 0310060 002 L MANN B                                                    39.30E
    MANNVILLE           .0004E                        .63  4599 200
    1976-06-30 00/11-18-029-11W4/0 1970-09-28                                                 COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AQUIFER — GIP — AREA — REC — PAY — PROD — SL — VOLUME — IMG — GHV — POR — GSAT — MGP — RMG — PI — STOIP — ENERGY — T — GOR — Z — PCT — M3/M3
POOL NAME
STATUS
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

STANMORE (F) 029-11W4 08640

L MANN A & B
ASSOC WER1 ASSIGN COMB 311 .75 233 .05 221 130
08640 0310060 999 L MANN A+B CONCURRENT PRODUCTION 39.30E 93 3655
MANN & GLAUC .0004A
1982-12-01 00/11-18-029-11W4/0 1970-09-28 TCPL COMBINED ASSOC/SOLN PRODUCTION

L MANN A & B
SOLN WER1 ASSIGN COMB 11 7 2
08640 0310060 999 L MANN A+B CONCURRENT PRODUCTION 39.30E
MANN & GLAUC .0004A
1982-12-01 00/11-18-029-11W4/0 1970-09-28 TCPL COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 322 PROD= 240 IMG= 223 MGP= 130 RMG= 93 ENERGY= 3655

VO 1030.2 200 2.16 432 .180 .60 8780 306 .829 10.621
WER1 ASSIGN 46 .75 34 .05 33
08640 0310098 005 39.30E 33 1297
LOWER MANNVILLE .0004A .65 4564 206
1978-06-30 00/10-08-028-10W4/0 1977-06-30

VO 1041.3 200 1.50 300 .180 .50 9540 306 .825 9.672
WER1 ASSIGN 29 .75 22 .05 21
08640 0310098 010 39.30E 21 825
L MANNVILLE .0003A .0208 .0019 .63 4609 202 .8935 .0468 .0188 .0036 .0047 .0028 .0009 .0009
1982-08-31 00/11-26-028-11W4/0 1975-02-13 TCPL

VO 1049.1 200 3.00 600 .270 .80 8930 306 .831 21.571
WER1 ASSIGN 129 .75 97 .05 92
08640 0310098 020 39.30E 92 3616
LOWER MANNVILLE .0004A .63 4606 203
1982-12-31 00/10-18-029-10W4/0 1972-03-19

VO 1092.5 200 2.30 460 .250 .55 9380 303 .850 14.241
STRIKE WER1 ASSIGN 65 .75 49 .05 47
08640 0310098 022 39.30E 47 1847
LOWER MANNVILLE .0004E .1439 .0020 .68 4442 192 .7861 .0311 .0155 .0041 .0055 .0037 .0015 .0009
1980-10-31 00/11-22-029-12W4/0 1979-06-27 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI / DRILL	OWI / AQUIFER / DATE	MFD / GIP / PURCHASERS	AREA / REC / PROD	PAY / SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 PCT
STANMORE	(F) 029-11W4	08640									
	VO			1005.8	200	1.22	244	.250	.55	8219	303	.840	12.627
	WER1 ASSIGN			31	.75	23	.05	22					
08640 0310098 023								40.62E	22	894			
L MANN	.0008A	.0228 .0004		.62	4599	202	.8954	.0485	.0185	.0040	.0043	.0028	.0011	.0014
1982-12-31 00/11-16-030-10W4/0			1978-01-05	PANALTA									
	VO	-293.5		1068.6	200	1.54	308	.160	.70	9380	308	.845	11.443
	WER1 ASSIGN			35	.75	26	.05	25					
08640 0310098 075								39.30E	25	983			
LOWER MANNVILLE	.0004A	.0562 .0008		.63	4557	197		.0151	.0089	.5800			
1976-06-30 00/06-17-029-11W4/0			1976-02-07	TCPL									
STANMORE	POOLS= 61	GIP= 7724	PROD= 5898	IMG= 5550	MGP= 2228	RMG= 3322	ENERGY= 128892						
STEELE	(F) 066-25W4	08620									
VIKING A	VO			551.1	200	2.16	432	.280	.55	4030	300	.926	6.373
	WER1 ASSIGN			27	.75	21	.05	19	2				
08620 0218001 000	VIKING A							37.06E	17	630			
VIKING	A .0146	.0035		.58	436	194	.9579	.0205	.0022	.0012	.0001		
1983-12-31 00/10-26-065-25W4/0			1975-11-20	TCPL									
	VO +102.4			571.2	200	.93	185	.300	.50	4100	294	.920	6.464
	WER1 ASSIGN	B		12	.70	8	.05	8					
08620 0218098 005								37.06E	8	296			
VIKING	.0003E			.57	4606	191							
1976-06-30 00/07-22-065-25W4/0			1974-01-03										
	VO +53.6			619.4	200	2.47	493	.250	.55	4830	297	.901	6.418
	WER1 ASSIGN	B		32	.70	22	.05	21					
08620 0250098 010								37.06E	21	778			
UPPER MANNVILLE	.0003E			.58	4626	195							
1976-06-30 00/07-22-065-25W4/0			1974-01-03	TCPL									
	VO			469.7	200	1.54	308	.300	.50	3650	297	.930	5.642
	WER1 ASSIGN			17	.70	12	.05	12					
08620 0250098 015								37.06E	12	445			
UPPER MANNVILLE	.0003E			.58	4626	192		.0010					
1977-06-30 00/07-28-066-24W4/0			1977-02-26	TCPL									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
STEELE	(F) 066-25W4 VO	08620		489.5	200	.62		123	.300	.50	3990	297	.925	6.190
	WER1 ASSIGN			8	.75	6	.05	5						
08620 0250098 020								37.06E		5		185		
UPPER MANNVILLE	.0003E	.0015		.57	4633	192		.0005	.0003		.1600			
1977-06-30 00/07-28-066-24W4/0	1977-02-26 TCPL													
	VO +75.3			515.4	200	1.24		247	.300	.50	4210	298	.922	6.533
	WER1 ASSIGN	B		16	.70	11	.05	11						
08620 0250098 025								37.06E		11		408		
UPPER MANNVILLE	.0003E			.56	4633	191								
1977-06-30 00/07-28-066-24W4/0	1977-02-26 TCPL													
GRAND RAPIDS A	VO			558.4	1278	1.37		1751	.240	.65	4190	303	.921	6.661
	WER1 ISOPAC			117	.75	87	.05	83		6				
08620 0262001 000	GRD RAP A							37.06E		77		2854		
GRAND RAPIDS 1	A .0190	.0036		.58	4629	194	.9471	.0239	.0046	.0009	.0007	.0002	.0001	
1982-08-31 00/06-25-066-25W4/0	1974-10-11 TCPL													
GRAND RAPIDS C	VO +119.8			541.6	1004	1.91		1918	.250	.65	4320	292	.908	7.530
	WER1 ISOPAC	FNE		144	.70	101	.05	96		72				
08620 0262003 000	GRD RAP C							37.06E		24		889		
GRAND RAPIDS 1	.0003E .0203	.0005		.58	4619	194	.9390	.0298	.0062	.0011	.0006	.0001		
1982-05-31 00/10-19-066-24W4/0	1974-03-10 TCPL													
GRAND RAPIDS D	VO			613.6	200	1.54		308	.300	.60	4450	303	.933	8.063
	WER1 ASSIGN			25	.70	17	.05	16						
08620 0262004 000	GRD RAP D							37.06E		16		593		
GRAND RAPIDS S	.0003E	.0017		.62	4461	184		.0006						
1976-06-30 00/10-27-066-25W4/0	1975-02-00 TCPL													
GRAND RAPIDS E	VO			584.0	200	1.85		370	.330	.60	4210	303	.922	8.497
	WER1 ASSIGN			32	.75	24	.05	23		12				
08620 0262005 000	GRD RAP E							37.06E		11		408		
GRAND RAPIDS 5	.0003E			.57	4640	193								
1976-06-30 00/06-25-066-25W4/0	1974-10-11 TCPL													
GRAND RAPIDS F	VO			595.3	200	1.85		370	.310	.70	4280	294	.916	9.799
	WER1 ASSIGN			36	.70	25	.05	24		6				
08620 0262006 000	GRD RAP F							37.06E		18		667		
MANNVILLE	.0003E			.56	4633	191								
1976-12-31 00/10-22-065-24W4/0	1976-07-02 TCPL													

	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	.0015		TCPL	.57	4633	192			.0005	.0003		.1600		
			TCPL	.56	4633	191								
			TCPL	.58	4629	194	.9471	.0239	.0046	.0009	.0007	.0002	.0001	
			TCPL	.58	4619	194	.9390	.0298	.0062	.0011	.0006	.0001		
	.0017		TCPL	.62	4461	184			.0006					
			TCPL	.57	4640	193								
			TCPL	.56	4633	191								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

STEELE (F) 066-25W4 08620
GRAND RAPIDS G VO +53.3 627.3 200 2.16 432 .300 .55 4570 303 .920 7.697
WER1 ASSIGN B 33 .65 22 .05 21 4
08620 0262007 000 GRD RAP G 37.06E 17 630
MANNVILLE .0003E .0007 .57 4633 192 .0022 .0006
1976-12-31 00/11-34-065-24W4/0 1976-02-07 TCPL

GRAND RAPIDS H MB +66.4 524.6 200 .93 185 .300 .50 4320 298 .914 6.761
WER1 ASSIGN B 87 .70 61 .05 58 32
08620 0262008 000 GRD RAP H 37.06E 26 964
UPPER MANNVILLE .0003E .0089 .58 4654 193 .0002
1977-06-30 00/07-28-066-24W4/0 1977-02-26 TCPL

GRAND RAPIDS I VO 561.4 200 1.85 370 .260 .60 4410 300 .916 7.126
WER1 ASSIGN 26 .75 20 .05 19 3
08620 0262009 000 GRD RAP I 37.06E 16 593
UPPER MANNVILLE .0003E .56 4633 191
1976-12-31 00/10-23-065-24W4/0 1975-11-11 TCPL

GRAND RAPIDS J VO 652.3 200 1.24 247 .280 .55 5050 304 .910 7.994
WER1 ASSIGN 20 .70 14 .05 13 1
08620 0262010 000 GRD RAP J 37.06E 12 445
MANNVILLE .0003E .0180 .60 4688 197 .0017 .0006
1977-12-31 00/06-35-065-25W4/0 1976-03-06 TCPL

GRAND RAPIDS K VO 591.0 200 6.17 1233 .230 .55 4570 300 .908 6.030
WER1 ASSIGN 74 .75 56 .05 53 11
08620 0262011 000 GRD RAP K 37.06E 42 1557
MANNVILLE .0003E .0180 .60 4688 197 .0017 .0006
1977-12-30 00/10-26-065-25W4/0 1975-11-20 TCPL

GRAND RAPIDS L MB +108.2 569.7 200 2.78 555 .300 .65 4270 300 .915 8.634
WER1 ASSIGN B 91 .70 64 .05 60 37
08620 0262012 000 GRD RAP L 37.06E 23 852
GRAND RAPIDS 1 .0003E .0005 .58 4619 194 .0057 .0011
1981-12-31 00/10-33-065-24W4/0 1955-10-26 TCPL

GRAND RAPIDS M VO 569.1 200 1.54 308 .260 .65 4590 300 .908 8.086
WER1 ASSIGN 25 .75 19 .05 18 8
08620 0262013 000 GRD RAP M 37.06E 10 371
GRAND RAPIDS 2 .0003E .60 4688 197
1977-12-30 00/11-34-065-24W4/0 1976-02-07 TCPL

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / H2S / DEN / DRILL DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP	PC	TC	AREA / REC	PAY / PROD	C1	C2	SL	VOLUME / IMG / GHV	C3	IC4	POR	GSAT / MGP / RMG	NC4	PI / STOIP / ENERGY	C5	T	C6	GOR	Z	C7	M3/M3 PCT
STEELE	(F) 066-25W4	08620																									
GRAND RAPIDS N	VO			605.9		200	1.24			247	.270	.60	4650	297	.903	7.994
	WER1 ASSIGN			20	.70		14	.05		13		10				
08620 0262014 000 GRD RAP N										37.06E		3		111		
UPPER MANNVILLE	.0003E		.60	4619	197											
1976-06-30 00/07-22-065-25W4/0 1974-01-03 TCPL																
GRAND RAPIDS O	VO			639.6		200	1.30			260	.330	.65	4500	303	.920	9.848
	WER1 ASSIGN			26	.70		18	.05		17		2				
08620 0262015 000 GR RPDS O										37.06E		15		556		
LOWER GR RPDS	.0003E .0137 .0003		.57	4626	192	.9680	.0165	.0011	.0001							
1980-07-31 00/03-10-065-24W4/0 1979-04-04																
GRAND RPAIDS P	VO +123.9			465.4		482	1.56			752	.270	.60	3500	290	.921	6.037
	WER1 ISOPAC	B		45	.70		32	.05		30		10				
08620 0262016 000 GR RAP P										38.14E		20		763		
GRAND RAPIDS #1	.0004A .0315 .0005		.60	4603	195	.9242	.0317	.0091	.0015	.0010	.0001					
1983-11-30 00/13-15-066-24W4/0 1980-02-14																
MCMURRAY A	VO -71.9			744.3		200	2.47			493	.250	.70	4370	307	.913	7.766
	WER1 ASSIGN	B		38	.60		23	.10		21		11				
08620 0328001 000 MCMURRAY A										37.06E		10		371		
MCMURRAY	.0003E .0223		.61	4702	200			.0036	.0007							
1976-06-30 00/06-31-066-24W4/0 1976-02-28 TCPL																
MCMURRAY B	VO			752.6		200	2.78			555	.220	.60	4550	307	.923	6.030
	WER1 ASSIGN			34	.65		22	.05		21		1				
08620 0328002 000 MCMURRAY B										37.06E		20		741		
MCMURRAY	.0003E .0213		.56	4695	193											
1976-12-31 00/10-23-065-24W4/0 1975-11-11 TCPL																
WABAMUN C	PD -74.4			751.6		252	3.42			862	.280	.75	4350	303	.912	9.401
	WER1 ISOPAC			308	.65		200	.05		190		117				
08620 0658003 000 WABAMUN C										37.43E		73		2732		
WABAMUN	.0001A .0070 .0241		.60	4702	198	.9303	.0310	.0061	.0009	.0003						
1983-09-30 00/10-33-065-24W4/0 1955-10-26 TCPL																
WABAMUN D	VO -106.1			770.2		703	5.25			3691	.190	.50	4480	308	.916	4.290
	WER1 ISOPAC	B		158	.65		103	.05		98		59				
08620 0658004 000 WABAMUN D										37.43E		39		1460		
WABAMUN	.0003 .0004A .0109 .0146		.60	4669	197	.9321	.0342	.0053	.0011	.0008	.0003					
1982-08-31 00/10-26-065-25W4/0 1975-11-20 TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI / GOR	T	Z	M3/M3 PCT
STEELE	(F) 066-25W4	08620										
WABAMUN E	VO	-124.4	797.1	200	3.10	620	.180	.70	4740	309	.911	6.033
	WER1 ASSIGN		37	.65	24	.05 23		2				
08620 0658005 000 WABAMUN E						37.43E		21	786			
WABAMUN	A .0094 .0163		.60	4682	198	.9286 .0393	.0043	.0009 .0005	.0004	.0003		
1980-07-31 00/07-22-065-25W4/0	1974-01-03 TCPL											
WABAMUN F	VO -65.9		668.5	1174	7.25	8512	.168	.65	4120	305	.918	4.570
	WER1 ISOPAC	F	389	.70	272	.05 258		90				
08620 0658006 000 WABAMUN F						37.43E		168	6288			
WABAMUN	.0001A .0085 .0183		.60	4684	198	.9322 .0309	.0072	.0012 .0011	.0005			
1983-11-30 00/07-20-066-24W4/0	1975-02-20 TCPL											
WABAMUN H	VO -99.1		767.7	506	7.23	3658	.200	.45	4320	308	.910	3.945
	WER2 ISOPAC	B	144	.65	94	.10 85		17				
08620 0658008 000 WABAMUN H						37.43E		68	2545			
WABAMUN	.0001E .0076 .0272 .0001		.60	4695	197	.9224 .0339	.0072	.0012 .0003				
1981-12-31 00/03-10-065-24W4/0	1979-04-04											
STEELE	POOLS= 28 GIP= 2021		PROD= 1392		IMG= 1316		MGP= 513		RMG= 803		ENERGY= 29918	
STEEN	(F) 108-01W6	08750										
BLUESKY A	VO		335.3	2603	1.91	4972	.210	.40	2480	292	.945	2.147
	WER1 ISOPAC		107	.50	53	.05 51						
08750 0304101 002 BLSKY A						37.43E						
BLSKY	.0001 .0001E .0300 .0122		.59	4654	196	.9396 .0103	.0048	.0009 .0010	.0006	.0002	.0001	
1982-12-01 00/07-36-102-03W6/0	1972-01-30											
BLUESKY A	VO		232.3	200	1.50	300	.210	.40	2480	289	.945	2.169
	WER1 ASSIGN		7	.65	4	.05 4						
08750 0304101 003 BLSKY A						37.43E						
BLSKY	.0001 .0001E .0300 .0122		.59	4654	196	.9396 .0103	.0048	.0009 .0010	.0006	.0002	.0001	
1982-12-01 00/06-08-107-21W5/0	1977-01-24											
BLUESKY A	VO		229.5	200	6.10	1220	.170	.40	2480	289	.945	1.756
	WER1 ASSIGN		21	.65	14	.05 13						
08750 0304101 004 BLSKY A						37.43E						
BLSKY	.0001 .0001E .0300 .0122		.59	4654	196	.9396 .0103	.0048	.0009 .0010	.0006	.0002	.0001	
1982-12-01 00/10-20-107-21W5/0	1976-03-16											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

STEEN (F) 108-01W6 08750

BLUESKY A VO 241.1 200 4.57 914 .210 .40 2480 289 .945 2.169
WER1 ASSIGN 20 .65 13 .05 12
08750 0304101 005 BLSKY A 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/06-03-107-22W5/0 1975-02-33

BLUESKY A VO +110.0 255.7 200 3.81 762 .200 .40 2480 289 .945 2.066
WER1 ASSIGN B 16 .55 9 .05 8
08750 0304101 006 BLSKY A 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/10-11-107-23W5/0 1976-02-09

BLUESKY A VO 292.5 200 11.19 2238 .217 .40 2480 291 .945 2.226
WER1 ASSIGN 50 .65 32 .05 31
08750 0304101 007 BLSKY A 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-21-107-24W5/0 1976-02-05

BLUESKY A VO 345.7 200 10.67 2134 .210 .40 2660 292 .945 2.303
WER1 ASSIGN 49 .65 32 .05 30
08750 0304101 008 BLUSKY A 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/11-08-107-01W6/0 1976-01-23

BLUESKY A VO 308.9 200 9.75 1950 .210 .40 2480 291 .945 2.154
WER1 ASSIGN 42 .65 27 .05 26
08750 0304101 009 BLSKY A 37.43E
BLUSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-13-107-01W6/0 1978-01-06

BLUESKY A VO 222.1 200 1.22 244 .210 .40 2480 288 .945 2.177
WER1 ASSIGN 5 .65 3 .05 3
08750 0304101 010 BLSKY A 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/11-08-108-21W5/0 1976-03-12

BLUESKY A VO +114.6 298.5 200 3.05 610 .210 .40 2480 291 .945 2.154
WER1 ASSIGN B 13 .55 7 .05 7
08750 0304101 011 BLSKY A 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/10-32-108-24W5/0 1977-03-05

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

STEEN (F) 108-01W6 08750

BLUESKY A VO +116.7 285.9 200 3.66 732 .210 .40 2480 290 .945 2.162
WER1 ASSIGN B 16 .55 9 .05 8
08750 0304101 012 BLSKY A 37.43E
BLUSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/10-36-108-24W5/0 1976-01-03

BLUESKY A VO 292.9 200 8.23 1646 .210 .40 2480 290 .945 2.162
WER1 ASSIGN 36 .65 23 .05 22
08750 0304101 013 BLSKY A 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/10-12-108-01W6/0 1978-01-30

BLUESKY A VO +123.1 273.7 200 2.70 540 .210 .40 2480 289 .945 2.169
WER1 ASSIGN B 12 .55 6 .05 6
08750 0304101 014 BLSKY A 37.43E
BLUSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/10-16-109-23W5/0 1976-01-10

BLUESKY A VO +123.7 282.4 200 1.80 360 .210 .40 2480 290 .945 2.162
WER1 ASSIGN B 8 .55 4 .05 4
08750 0304101 015 BLSKY A 37.43E
BLUESKY A .0001 .0001E .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/11-20-109-23W5/0 1977-02-21

BLUESKY A VO +120.7 313.8 200 2.10 420 .210 .40 2480 290 .945 2.162
WER1 ASSIGN B 9 .55 5 .05 5
08750 0304101 016 BLSKY A 37.43E
BLUESKY .0001 .0001E .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/06-32-109-24W5/0 1977-03-12

BLUESKY A VO +124.1 309.7 200 .90 180 .180 .50 2480 290 .945 2.316
WER1 ASSIGN B 4 .55 2 .05 2
08750 0304101 017 BLSKY A 37.43E
BLUSKY .0001 .0001E .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/10-34-109-24W5/0 1976-01-01

BLUESKY A VO 316.5 200 4.30 860 .240 .50 2480 291 .945 3.077
WER1 ASSIGN 26 .65 17 .05 16
08750 0304101 018 BLSKY A 37.43E
BLUSKY .0001 .0001E .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/10-23-109-01W6/0 1975-02-11

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                         AQUIFER  GIP   REC    PROD   SL   IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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STEEN                (F)  108-01W6     08750
    BLUESKY A             VO  +131.7                      301.6     200    1.52     304  .240  .50  2480 290  .945  3.088
                          WER1 ASSIGN                B          9  .55      5  .05      5
    08750 0304101 019 BLSKY A                                                      37.43E
    BLUESKY          .0001 .0001E .0122                .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/06-30-110-23W5/0 1977-01-08
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    BLUESKY A             VO  +128.0                      297.8     200    1.20     240  .210  .40  2480 290  .945  2.162
                          WER1 ASSIGN                B          5  .55      3  .05      3
    08750 0304101 020 BLSKY A                                                      37.43E
    BLUESKY          .0001 .0001E .0122                .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-22-110-24W5/0 1976-02-13
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  BLUESKY A
                          WER1 ISOPAC                       455  .60     268  .05     256
    08750 0304101 999 BLSKY A #1                                                   37.43E     256       9582
    BLUESKY               .0001E                    .59  4654 196
    1982-12-31 00/07-36-102-03W6/0 1972-01-30 TCPL
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                          VO
                          WER2 ASSIGN                       345.3     200    1.85     370  .200  .50  2860 292  .941  2.969
                                                              11  .65      7  .05      7
    08750 0326098 005                                                              37.43E       7        262
    GETHING               .0004E          .0014             .60  4585 192                .0072 .0026        .1000
    1976-06-30 00/10-23-109-01W6/0 1975-02-11
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                          VO
                          WER2 ASSIGN                       283.5     200    2.47     493  .110  .80  3210 289  .915  3.038
                                                              15  .70     10  .10     10
    08750 0658098 005                                                              40.05E      10        401
    WABAMUN               .0002E          .0308             .66  4688 207                .0355 .0075        .4800
    1978-12-31 00/06-03-107-22W5/0 1975-02-23 TCPL
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STEEN                     POOLS=     3  GIP=       481 PROD=       285  IMG=       273  MGP=            RMG=       273  ENERGY=     10245
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STEEP CREEK          (F)  066-07W6     08510
                          VO
                          WER2 ASSIGN                      2516.8     200    7.32    1464  .090  .65 20000 374  .929  9.576
                                                             140  .75     105  .05     100
    08510 0272098 005                                                              38.18E     100       3818
    FALHER                .0001E                    .70  4619 194                .0009 .0010
    1979-10-31 00/06-10-066-07W6/0 1978-07-16 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
STEEP CREEK	(F) 066-07W6	08510		2347.4	200	3.50		700	.100	.70	18650	367		.884	11.444
	VO														
	WER2 ASSIGN			80	.75	60	.05	57							
08510 0272098 020								38.18E		57	2176				
FALHER 'E'	.0001E .0016 .0158			.64	4680	206	.8938	.0661	.0123	.0026	.0021	.0016	.0010	.0031	
1981-09-30 02/07-28-066-07W6/0	1981-06-27 PANALTA	PROGAS	TCPL												
FALHER E-1	VO			2408.8	440	6.40		2816	.095	.75	31300	345		.958	19.189
	WER1 ASSIGN			540	.85	459	.05	436		41					
08510 0272401 000	FAL E-1							38.18E		395	15081				
FALHER E	A .0017 .0162			.60	4673	198	.9531	.0149	.0038	.0036	.0020	.0021	.0006	.0020	
1981-12-31 00/07-18-066-07W6/0	1981-12-01														
	VO			2590.3	200	3.20		640	.090	.70	20480	375		.879	11.131
	WER2 ASSIGN			71	.75	53	.05	51							
08510 0326098 002								38.18E		51	1947				
LWR GETHING	.0001 .0001A .0124 .0428			.70	4747	213	.8121	.1008	.0208	.0022	.0042	.0020	.0007	.0017	
1980-10-31 00/06-07-066-06W6/0	1978-11-16 PROGAS	TCPL													
	VO			2723.7	200	7.31		1462	.080	.75	21600	381		.944	10.247
	WER2 ASSIGN			150	.75	113	.05	107							
08510 0326098 003								38.18E		107	4085				
GETHING	.0001E			.70	4619	194		.0009	.0010						
1979-10-31 00/06-10-066-07W6/0	1978-07-16 TCPL														
	VO			2782.8	128	1.22		156	.070	.75	21650	384		.946	8.898
	WER2 ASSIGN			14	.75	10	.05	10							
08510 0326098 004								38.18E		10	382				
GETHING	.0001E			.70	4619	194		.0009	.0010						
1982-12-01 00/06-10-066-07W6/0	1978-07-16 TCPL														
	VO			2822.5	200	15.85		3170	.130	.70	22400	384		.947	15.941
	WER1 ASSIGN			505	.85	430	.05	408							
08510 0348098 006								38.18E		408	15577				
CADOMIN	.0001E .0035 .0131			.70	4619	194	.7948	.1147	.0430	.0038	.0102	.0060	.0036	.0072	
1983-12-31 00/06-10-066-07W6/0	1978-07-16														
	VO			2583.2	200	2.64		528	.080	.70	24610	376		.910	11.454
	WER2 ASSIGN			60	.75	45	.10	41							
08510 0348098 010								38.18E		41	1565				
CADOMIN	.0001E .0017 .0363			.66	4721	206	.8969	.0386	.0090	.0023	.0025	.0016	.0054	.0057	
1982-12-31 00/11-30-066-07W6/0	1969-12-13 PROGAS														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
STEEP CREEK           (F)  066-07W6     08510
                           VO                              2710.2     200   10.00      2000  .120  .70 21650 380  .869 15.662
                      WER2 ASSIGN                            313  .75    235  .05     223
    08510 0408098 003                                                          38.18E     223       8514
    LWR NIKANASSIN  .0001       A .0035 .0131        .73  4647 222 .7948 .1147 .0430 .0038 .0102 .0060 .0036 .0072
    1982-12-31 00/06-07-066-06W6/0 1978-11-16 PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                              2855.4     200    2.44       488  .130  .70 22600 387  .950 15.908
                      WER2 ASSIGN                             78  .75     59  .05      56
    08510 0408098 005                                                          38.18E      56       2138
    NIKANASSIN          .0001E                       .70  4619 194                .0009 .0010
    1979-10-31 00/06-10-066-07W6/0 1978-07-06 TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                              2897.1     440    4.63      2035  .080  .70 27580 386  .920 12.631
                      WER2 ASSIGN                            256  .75    192  .05     173
    08510 0500098 005                                                          38.56E     173       6671
    TRIASSIC            .0001E                       .73  4688 222
    1961-05-07 00/03-26-066-07W6/0 1956-12-00 TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                              3165.1     200    6.20      1240  .080  .65 26260 398  .972 10.038
                      WER2 ASSIGN                            124  .75     93  .10      84
    08510 0556098 005                                                          40.00E      84       3360
    BELLOY              .0002E .0203 .0203   .59  4672 193 .9518 .0067 .0007
    1980-07-31 00/06-07-066-06W6/0 1978-11-16 PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                              3191.2     440    6.70      2948  .120  .75 29800 398  .944 20.300
                      WER2 ASSIGN                            598  .75    448  .05     426
    08510 0556098 007                                                          37.43E     426      15945
    BELLOY                  A .0061 .0287 .1114  .66  5200 215 .8476 .0043 .0009 .0003       .0007
    1982-12-31 00/03-26-066-07W6/0 1956-12-13 PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                              3165.0     200    7.90      1580  .120  .60 30150 398  .978 15.860
                      WER2 ASSIGN                            250  .75    188  .10     169
    08510 0556098 010                                                          40.00E     169       6760
    BELLOY        .0002 .0005E .0992 .0141        .71  4553 206 .7412 .0989 .0344 .0032 .0053 .0021 .0006 .0003
    1981-09-30 00/11-30-066-07W6/0 1969-12-13 PROGAS
-------------------------------------------------------------------------------------------------------------------------------
STEEP CREEK             POOLS=   14  GIP=     3179 PROD=     2490  IMG=     2341  MGP=       41  RMG=     2300  ENERGY=    88019
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI     OWI    MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP    REC    PROD   SL    IMG       MGP   STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG   ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4   C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
STETTLER             (F)  038-20W4    08660
                          VO  +264.0                559.8     200    .50      100  .240  .50  2415  292   .953  2.962
                     WER1 ASSIGN                B          3  .55      2  .05     2
    08660 0126098 005                                                            37.43E      2       75
    BSL BR                .0005E .0239 .0001          .57  4605 190 .9705 .0035 .0004 .0001
    1979-12-29 02/10-18-038-20W4/0 1978-10-11
-------------------------------------------------------------------------------------------------------------------------------
  VIKING A                VO                        1150.6     770    1.34     1035  .200  .65  6690  319   .910  8.543
                     WER1 ISOPAC                        88  .65      57  .05       55        11
    08660 0218001 000 VIKING A                                                   38.18E      44      1680
    VIKING                .0006E                    .60  4585 192
    1963-01-28 00/03-27-038-20W4/0 1950-06-00
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        1163.1     200    2.40      480  .110  .50  6790  309   .885  3.884
                     WER1 ASSIGN                       19  .70      13  .05      12
    08660 0218098 005                                                            38.18E      12       458
    VIKING                     A .0369 .0096        .61  4613 196 .9129 .0225 .0095 .0020 .0029 .0020 .0010 .0007
    1982-10-29 00/16-24-038-20W4/0 1981-09-20 KANNGAZ
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        1279.0     200    2.00      400  .180  .50  8659  313   .868  8.157
         STRIKE      WER1 ASSIGN                       33  .70      23  .05      22
    08660 0300098 005                                                            37.43E      22       823
    GLAUCONITIC           .0006A .0291 .0030        .58  4625 196 .8953 .0382 .0190 .0062 .0047 .0045
    1980-07-31 00/09-06-038-20W4/0 1979-11-11
-------------------------------------------------------------------------------------------------------------------------------
  D-2 A
    SOLN                 WER1 ISOPAC                          590          266         53       47    9370.0    63
    08660 0696001 000 D-2 A                                                                  42.30E       6       254
    D-2                   .0004A                    .63  4240 189
    1982-12-01 00/01-01-038-20W4/0 1949-00-00 CWNG    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  D-2 B
    SOLN                 WER1 ASSIGN                            6            4          3                 95.0    62
    08660 0696002 000 D-2B                                                                   37.43E       3       112
    D-2                        A .0921 .0412 .0305   .96  4700 252 .4950 .1319 .1325 .0201 .0401 .0121
    1982-12-31 00/01-01-038-20W4/0 1978-00-00
-------------------------------------------------------------------------------------------------------------------------------
  D-3 A
    SOLN                 WER1 ISOPAC                          413          248        112       94    6150.0    67
    08660 0720001 000 D-3 A                                                                  37.43E      18       674
    D-3                   .0016A                    .63  4240 189
    1974-12-31 00/01-01-038-20W4/0 1949-00-00 CWNG    CWNGNUL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE      N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
STETTLER                (F)  038-20W4     08660
  D-3 B
    SOLN                WER1 ISOPAC                          19          12          5       5     300.0   62
    08660 0720002 000 D-3 B                                                                37.43E
    D-3                    .0016E                        .63  4240 189
    1982-12-01 00/01-01-038-20W4/0 1952-00-00 CWNG
-------------------------------------------------------------------------------------------------------------------------
STETTLER                  POOLS=     8  GIP=      1171 PROD=       625  IMG=       264  MGP=       157  RMG=       107  ENERGY=      4076
-------------------------------------------------------------------------------------------------------------------------
STETTLER NORTH          (F)  039-20W4     08670
  UPPER MANNVILLE A
    SOLN                WER2 ISOPAC                          27          18          9       7     618.0   44
    08670 0250001 000 U MANN A                                                             40.80E      2        82
    UPPER MANNVILLE        .0001E .0122 .0169            .64  4665 204 .8891 .0545 .0141 .0053 .0030 .0022 .0013 .0013
    1982-12-01 00/01-01-039-20W4/0 1976-01-01
    ---------------------------------------------------------------------------------------------------------------------
                        VO                                  1286.0      200    1.00       200   .150   .60  9660 313  .818  9.657
                    WER1 ASSIGN                                 19   .75      14   .05       13
    08670 0300098 010                                                                      40.80E      13       530
    GLAUCONITIC            .0030A .0340 .0059            .67  4595 209 .8198 .0962 .0215 .0058 .0060 .0040 .0012 .0002
    1982-05-31 00/15-13-039-20W4/0 1980-05-05
    ---------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B         MB                            1340.8      712    3.66      2606   .213   .75  9600 327  .858 15.545
                    WER1 ISOPAC                                716   .75     537   .10       483       172
    08670 0310002 000 L MANN B                                                             40.80E      311      12689
    LOWER ELLERSLIE        .0001A .0076 .0424            .66  4736 205 .8847 .0436 .0072 .0048 .0014 .0027 .0021 .0034
    1982-08-31 00/10-24-039-20W4/0 1962-11-12 LOC U   PWGE     TCPL
    ---------------------------------------------------------------------------------------------------------------------
                        VO                                  1316.4      128    1.23       157   .190   .55 10770 315  .828 12.288
                    WER1 ASSIGN                                 19   .75      14   .05       14
    08670 0310098 005                                                                      40.20E      14       563
    UPPER ELLERSLIE              E .0123 .0165            .66  4626 203 .8897 .0540 .0128 .0026 .0051 .0065
    1982-12-01 00/06-19-039-19W4/0 1975-04-08 LOC U    TCPL
    ---------------------------------------------------------------------------------------------------------------------
                        VO                                  1332.6      128    2.47       316   .210   .70  9860 317  .810 16.514
                    WER1 ASSIGN                                 52   .75      39   .10       35
    08670 0310098 010                                                                      40.80E      35      1428
    LOWER ELLERSLIE        .0007E       .0230             .66  4668 212              .0291
    1982-12-01 00/10-23-039-20W4/0 1968-08-00 LOC U
    ---------------------------------------------------------------------------------------------------------------------
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG / ENERGY	PI / STOIP	T	Z	GOR	M3/M3 PCT
STETTLER NORTH	(F) 039-20W4		08670												
	VO				1333.9	64	.70	45	.170	.65	6760	314	.882		7.670
STRIKE	WER2 ASSIGN				3	.65	2	.05	2						
08670 0310098 025									40.80E	2		82			
ELLERSLIE	.0019	.0001A	.0114	.0002		.60									
1983-12-31 00/01-26-039-20W4/0	1980-06-12				420	199	.9226	.0484	.0066	.0047	.0006	.0001	.0010	.0012	
STETTLER NORTH	POOLS= 6	GIP=	836	PROD=	624	IMG=	556	MGP=	179	RMG=	377	ENERGY=	15374		
STETTLER SOUTH	(F) 037-20W4		08680												
	VO				1159.9	200	3.00	600	.120	.30	6700	310	.892		2.481
STRIKE	WER1 ASSIGN				15	.70	11	.05	10						
08680 0218098 005									37.43E	10		374			
VIKING	.0005E	.0394				.60									
1982-05-31 00/11-31-037-19W4/0	1980-11-17				4590	194	.9232	.0271	.0064	.0011	.0012	.0008	.0002	.0001	
D-2															
SOLN	WER1 ISOPAC				101		66		16	10	1600.0		63		
08680 0696000 000 D-2									42.30E	6		254			
D-2	.0004E					.62									
1982-12-01 00/01-01-037-20W4/0	1951-00-00 CWNG			CWNGNUL		4206	192								
D-3															
SOLN	WER1 ISOPAC				30		19		6	6	394.0		75		
08680 0720000 000 D-3									37.43E						
D-3	.0016E					.63									
1982-12-01 00/01-01-037-20W4/0	1952-00-00 CWNG			CWNGNUL		4240	200								
STETTLER SOUTH	POOLS= 3	GIP=	146	PROD=	96	IMG=	32	MGP=	16	RMG=	16	ENERGY=	628		
STEVE	(F) 059-07W4		08650												
	VO				403.1	200	1.30	260	.260	.40	3640	287	.918		4.086
	WER1 ASSIGN				11	.70	7	.05	7						
08650 0218098 010									37.43E	7		262			
VIKING	.0001A	.0136				.58									
1980-12-31 00/02-18-059-07W4/0	1979-07-07 MIP				4630	195	.9464	.0341	.0058						
COLONY A	VO				394.8	627	3.38	2119	.250	.70	2890	288	.937		5.330
	WER1 ISOPAC				113	.65	73	.05	70	17					
08650 0256001 000 COLONY A									37.43E	53		1984			
COLONY	.0001	.0003E	.0137	.0004		.57									
1983-12-31 00/08-35-059-07W4/0	1979-07-20				4626	191	.9753	.0094	.0006	.0001	.0002	.0002			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
STEVE	(F) 059-07W4 08650														
GRAND RAPIDS A	VO +219.0			399.1	200	3.90		780	.290	.70	2950	287		.931	6.374
	WER1 ASSIGN	B		50	.65	32	.05	31		12					
08650 0262001 000	GRD RAP A							37.43E		19		711			
GR RPDS #1	.0001A .0109 .0037			.58	4640	194	.9571	.0223	.0055	.0001	.0001	.0002			
1981-06-30 00/12-25-059-07W4/0	1980-03-23														
GRAND RAPIDS B	VO			375.2	528	2.02		1066	.300	.80	3000	290		.938	7.527
	WER1 ISOPAC			80	.70	56	.05	53		13					
08650 0262002 000	GR RAP B							37.43E		40		1497			
GRAND RAPIDS #1	.0004A .0233			.57	4611	191	.9653	.0095	.0009	.0002	.0002	.0002			
1982-06-30 00/03-13-059-07W4/0	1981-03-03														
	VO +195.8			439.3	264	2.02		533	.286	.70	2940	289		.907	6.386
	WER1 ISOPAC			34	.70	24	.10	21							
08650 0262098 010								37.43E		21		786			
GR RPDS	.0004 .0002A .0071 .0192			.71	4660	217	.8139	.0963	.0339	.0050	.0102	.0071	.0036	.0031	
1981-12-31 00/02-18-059-07W4/0	1979-07-07 MIP			PANALTA	TCPL										
	VO			425.2	200	.60		120	.320	.60	2810	294		.940	5.552
	WER1 ASSIGN			7	.65	5	.05	5							
08650 0262098 015								37.43E		5		187			
GRD RPDS	.0001A .0001 .0006			.56	4646	193	.9825	.0167	.0001						
1981-12-31 00/10-31-059-07W4/0	1980-10-27 MIP			PANALTA											
	VO +72.4			566.4	200	1.70		340	.240	.65	3830	300		.931	6.084
	WER1 ASSIGN	B		21	.70	15	.05	14							
08650 0328098 005								37.43E		14		524			
MCMURRAY	.0001A .0068			.56	4632	191	.9930	.0001							
1981-12-31 00/05-06-059-07W4/0	1980-08-25 MIP														
STEVE	POOLS= 7 GIP=	316	PROD=	212	IMG=	201	MGP=	42		RMG=	159	ENERGY=	5951		
STEWART	(F) 032-28W4 08490														
	VO			2093.5	200	4.00		800	.150	.80	16500	330		.693	24.622
	WER2 ASSIGN			197	.80	158	.20	126							
08490 0300098 005								37.43E		126		4716			
L GLAUC	E .0116 .0080			.83	4570	240	.6816	.1253	.1067	.0287	.0293	.0103	.0022	.0017	
1982-12-31 02/08-29-032-28W4/0	1982-07-28														
STEWART	POOLS= 1 GIP=	197	PROD=	158	IMG=	126	MGP=			RMG=	126	ENERGY=	4716		

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
      STATUS                                    AQUIFER  GIP     REC     PROD   SL   IMG      MGP     STOIP  GOR  PCT
      FIELD/POOL CODE                                                          GHV      RMG     ENERGY
      ZONE                 H2     HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
      REVIEW DATE     LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
STIMSON                 (SA) 015-02W5     08686
                             VO                      644.3     200   13.57      2714   .100   .85  2480 296   .942  2.147
          STRIKE        WER2 ASSIGN                    58   .50     29   .05      28
   08686 0630098 005                                                            39.30E      28      1100
   TURNER VALLEY            .0001E                  .66  4551 199
   1976-06-30 02/06-17-015-02W5/0 1973-12-18
-------------------------------------------------------------------------------------------------------------------------------
STIMSON                   POOLS=     1  GIP=        58 PROD=        29  IMG=        28  MGP=              RMG=        28  ENERGY=      1100
-------------------------------------------------------------------------------------------------------------------------------
STIRLING                (F)  007-19W4     08690
  BOW ISLAND A                VO                      785.8    3881    2.56      9937   .204   .65  3340 300   .941  4.477
                              WER1 ISOPAC                445   .85     378   .05     361     284
   08690 0213001 000 BOW ISL A                                                  34.44A      77      2652
   BOW ISLAND               .0025E          .0003   .58  4571 188                .0008 .0001
   1973-12-31 00/04-12-007-19W4/0 1957-06-18 CWNG    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
                             VO                      739.5     200    1.00       200   .135   .70  3210 296   .941  3.097
          STRIKE        WER1 ASSIGN                    6   .55      3   .05       3
   08690 0213098 005                                                            34.44A       3      103
   BOW ISLAND #1                 E .0782          .59  4544 187 .9139 .0060 .0013 .0002 .0002 .0001
   1981-12-31 00/06-04-007-19W4/0 1981-07-20
-------------------------------------------------------------------------------------------------------------------------------
                             VO                      791.8     200    1.50       300   .206   .60  3360 298   .941  4.212
          STRIKE        WER1 ASSIGN                    13   .55      7   .05       7
   08690 0213098 010                                                            34.44A       7      241
   BOW ISLAND#2 SD               E .0782          .59  4544 187 .9139 .0060 .0013 .0002 .0002 .0001
   1981-12-31 00/06-04-007-19W4/0 1981-07-20
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STIRLING                  POOLS=     3  GIP=       464 PROD=       388  IMG=       371  MGP=       284  RMG=        87  ENERGY=      2996
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STOLBERG                (F)  042-15W5     08700
                             VO                     2557.6     200    6.10      1220   .120   .80 18900 342   .811 18.603
                              WER1 ASSIGN                227   .75     170   .10     153
   08700 0176098 005                                                            38.93E     153      5956
   CARDIUM                  .0001E .0061 .0121      .70  4650 217 .8113 .1000 .0477 .0070 .0098 .0048 .0009 .0002
   1982-12-31 00/10-10-041-14W5/0 1977-06-11 TCPL
-------------------------------------------------------------------------------------------------------------------------------
   RUNDLE A                  VO                     3490.9    1502   24.47     36754   .053   .80 31830 368   .975 10.697
                             WER2 ISOPAC               3931   .75     2948   .10    2653
                             VO                     3490.9     543   17.70      9611   .053   .80 31830 368   .975 10.697 PROBABLE
                                                       514            386       347                                    .50
   08700 0610060 001 RUNDLE A                                                   38.93E
   RUNDLE 1                 .0001E          .0309 .0242  .63  4826 207                .0174
   1982-12-31 02/06-10-042-15W5/0 1957-10-20
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
STOLBERG               (F)  042-15W5     08700
    RUNDLE B                VO                          3722.0    4090  15.59    63763  .056  .80 32470 368  .986 11.401
                       WER2 ISOPAC                        7269  .75  5452  .10   4907
                            VO                          3722.0     203  11.84    2403  .056  .80 32470 368  .986 11.401 PROBABLE
                                                         137        103          93                                  .50
    08700 0610060 002 RUNDLE B                                                   38.93E
    RUNDLE                  .0001E                 .63  4833 205
    1982-12-31 02/06-10-042-15W5/0 1957-10-20
-------------------------------------------------------------------------------------------------------------------------
    RUNDLE C                VO                          4115.7     200  14.18    2836  .077  .80 33290 368 1.017 15.582
                       WER2 ASSIGN ABAND                  442  .75   331  .10    298
    08700 0610060 003 RUNDLE C                                                   38.93E
    RUNDLE 3                .0001E      .0442 .0230    .63  4826 204 .8453 .0434 .0099 .0002 .0001
    1982-12-31 02/06-10-042-15W5/0 1957-10-20
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    RUNDLE D                VO                          4034.9    2134  12.88   27485  .069  .80 33400 368  .979 14.553
                       WER2 ISOPAC                       4000  .75  3000  .10   2700
    08700 0610060 004 RUNDLE D                                                   38.93E
    RUNDLE                  .0001E      .0522 .0361    .63  4944 209
    1982-12-31 00/10-31-041-14W5/0 1974-07-28
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  RUNDLE A,B,C & D
                       WER2 ISOPAC                      16293  .75 12220  .10  10998      550
                                                                                                              PROBABLE
    08700 0610060 999 RUNDLE ABCD                                                38.93E  10448     406741
    RUNDLE                    E
    1982-12-31 02/06-10-042-15W5/0 1957-10-20 PANALTA TCPL
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    RUNDLE E                VO                          3386.0     640  28.01   17925  .057  .80 31770 364  .995 11.375
                       WER2 ASSIGN                       2039  .75  1529  .15   1300
    08700 0610061 001                                                            38.93E
    RUNDLE                  .0001E .0013 .0437 .0224   .65  4723 202 .8893 .0339 .0058 .0012 .0009 .0006 .0002 .0006
    1982-12-31 00/06-14-041-14W5/0 1976-04-24
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    RUNDLE F                VO                          3633.0     200  54.86   10972  .065  .80 32310 367  .990 13.150
                       WER2 ASSIGN                       1443  .75  1082  .15    920
    08700 0610061 002                                                            38.93E
    RUNDLE                  .0001E .0021 .0306 .0034   .65  4695 200 .9045 .0481 .0067 .0014 .0009 .0006 .0005 .0011
    1983-12-31 00/06-14-041-14W5/0 1976-04-24
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z  M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
STOLBERG              (F)  042-15W5    08700
  RUNDLE E&F
                      WER2 ASSIGN                          3608  .75   2705  .15   2300     142
    08700 0610061 999 RUNDLE E&F                                                  38.93E   2158      84011
    RUNDLE                .0001E
    1982-12-31 00/06-14-041-14W5/0 1976-04-24 TCPL
-------------------------------------------------------------------------------------------------------------------------
                      VO                             3426.3     200   16.70      3340  .045  .80 31700 363  .980  9.123
                      WER2 ASSIGN                     304  .85    259  .10       233
    08700 0610098 005                                                             38.93E    233      9071
    TURNER VALLEY         .0001E .0013 .0437 .0224  .64  4859 206 .8893 .0339 .0057 .0012 .0009 .0006 .0003
    1982-12-01 00/10-11-041-14W5/0 1976-11-23 TCPL
-------------------------------------------------------------------------------------------------------------------------
STOLBERG                POOLS=    4  GIP=    20432 PROD=    15354  IMG=    13684  MGP=      692  RMG=    12992  ENERGY=   505779
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STONY PLAIN           (SA) 053-01W5    08703
                      VO                             1336.5     200    3.05       610  .190  .75 10150 315  .800 16.331
          STRIKE      WER2 ASSIGN                     100  .75     75  .10        67
    08703 0336098 005                                                             40.05E     67      2683
    ELLERSLIE             .0004A        .0239       .70  4640 213                .0302 .0132       .0900
    1983-12-31 02/07-11-053-01W5/0 1976-12-04
-------------------------------------------------------------------------------------------------------------------------
STONY PLAIN             POOLS=    1  GIP=      100 PROD=       75  IMG=       67  MGP=             RMG=       67  ENERGY=     2683
-------------------------------------------------------------------------------------------------------------------------
STOWE                 (SA) 091-01W6    08705
                      VO   -52.5                      686.5     200    1.00       200  .210  .60  5340 305  .819  7.660
          STRIKE      BER7 ASSIGN                B     15  .65     10  .05         9
    08705 0326098 005                                                             37.43E      9       337
    GETHING SD            .0001A .0042 .0179       .58  4685 233 .9689 .0072 .0007 .0010
    1980-10-31 00/02-14-091-01W6/0 1980-03-26 PROGAS
-------------------------------------------------------------------------------------------------------------------------
STOWE                   POOLS=    1  GIP=       15 PROD=       10  IMG=        9  MGP=             RMG=        9  ENERGY=      337
-------------------------------------------------------------------------------------------------------------------------
STRACHAN              (F)  037-09W5    08710
                      VO                             2980.7     200    3.20       640  .140  .65 32420 371  .965 23.434
                      WER1 ASSIGN                     150  .80    120  .10       108
    08710 0300098 005                                                             38.18E    108      4123
    GLAUCONITIC                E .0020 .0205       .70  4673 216 .8294 .0909 .0311 .0048 .0079 .0054 .0025 .0055
    1982-10-29 00/10-11-038-09W5/0 1972-12-10 CNG
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN		PC TC		C1 C2 C3 IC4				NC4	C5 C6 C7			
STRACHAN	(F) 037-09W5 08710												
	VO		2950.5	200	4.43		886	.090	.55	16770	352	.789	8.500
	WER1 ASSIGN		75	.70	53	.15	45						
08710 0300098 020							38.18E		45	1718			
GLAUCONITIC	.0001 E .0162 .0356		.79	4668 228	.7425	.1055	.0514	.0101	.0154	.0109	.0123		
1983-12-31 00/07-12-038-09W5/0	1982-12-22												
	VO		2932.2	200	7.78		1556	.073	.45	16770	352	.790	5.634
	WER1 ASSIGN		88	.70	62	.15	53						
08710 0300098 025							38.18E		53	2024			
GLAUCONITIC	.0001 E .0162 .0356		.79	4668 228	.7425	.1055	.0514	.0101	.0154	.0109	.0123		
1983-12-31 00/07-13-038-09W5/0	1982-05-06												
	VO -1893.4		3025.7	200	4.01		802	.130	.50	25010	364	.906	14.002
	WER1 ASSIGN	B	112	.75	84	.05	80						
08710 0310098 005							37.43E		80	2994			
LOWER MANNVILLE	.0001E .0214		.69	4682 215			.0296	.0121		.9900			
1976-06-30 00/10-11-038-09W5/0	1972-12-10 CNG												
	VO		3007.5	200	4.50		900	.090	.60	24910	354	.870	12.421
	WER2 ASSIGN		112	.75	84	.10	76						
08710 0310098 030							37.43E		76	2845			
ELLERSLIE	E .0020 .0205		.70	4673 217	.8294	.0909	.0311	.0048	.0079	.0054	.0025	.0055	
1983-12-31 00/07-13-038-09W5/0	1982-05-06												
	VO		3290.6	200	15.27		3053	.060	.80	29470	365	.929	11.877
	WER2 ASSIGN		363	.85	307	.15	262						
08710 0610098 005							37.81E		262	9906			
RUNDLE	.0002A .0197 .0919		.69	4840 211			.0154	.0028		.1900			
1976-12-31 02/11-27-037-09W5/0	1976-10-20												
D-3 A	MB -2947.1		4122.4	1900	112.93		214567	.077	.90	49300	397	1.146	21.355
	WER1 ISOPAC	B	40741	.90	36667	.25	27500		20118				
08710 0720001 000 D-3 A							40.80E		7382	301186			
D-3	.0002A .0221 .0963		.74	5068 226			.0061	.0047		.9600			
1983-07-31 00/06-33-037-09W5/0	1967-09-00 CNG		TCPL										
D-3 B	PD -2920.0		4098.0	645	51.51		33293	.031	.80	49190	397	1.146	7.538
	WER1 ISOPAC	B	1099	.80	882	.20	704		271				
08710 0720002 000 D-3 B							40.80E		433	17666			
D-3	.0002A		.74	5068 226									
1974-12-31 00/14-02-038-10W5/0	1969-03-09 TCPL												
STRACHAN	POOLS= 8 GIP= 42740		PROD= 38259		IMG= 28828		MGP= 20389		RMG= 8439		ENERGY= 342462		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3 IC4	NC4	C5	C6	C7				
STRATHMORE	(F) 024-25W4 08720													
BELLY RIVER A	VO			2211	3.53	8061	.228	.60	3190	309	.945	4.248		
	WER1 ISOPAC			1027	.80	822	.05	780	480					
08720 0126001 000	BELLY RIV A							37.06A	300	11118				
BSL BELLY RIVER	.0012A		.60	4606	193									
1963-01-16 00/11-24-024-25W4/0	1962-07-00 CWNG		CWNGNUL											
BELLY RIVER B	MB			841.2	200	7.10		1419 .200	.60	3280	300	.930	3.997	
	WER1 ASSIGN			218	.75	164	.05	155	117					
08720 0126002 000	BELLY RIV B							37.06A	38	1408				
BSL BELLY RIVER	.0012A		.60	4626	199									
1979-12-29 00/06-14-025-25W4/0	1962-08-00 CWNG		CWNGNUL											
BELLY RIVER C	VO			883.3	200	7.71		1542 .200	.60	3200	302	.948	3.814	
	WER1 ASSIGN			59	.50	29	.05	28	27					
08720 0126003 000	BELLY RIV C							37.06A	1	37				
BSL BELLY RIVER	.0012A		.57	4606	189			.0001						
1977-12-31 00/06-04-025-25W4/0	1962-03-28 CWNG		CWNGNUL											
BELLY RIVER D	PD			903.7	200	1.85		370 .180	.55	2950	303	.937	2.924	
	WER1 ASSIGN			62	.50	31	.10	28	27					
08720 0126004 000	BELLY RIV D							37.06A	1	37				
BSL BELLY RIVER	.0012A .0466		.61	4737	195			.0002 .0001						
1979-12-29 00/10-03-024-25W4/0	1976-11-05 CWNG		CWNGNUL											
BELLY RIVER E	PD			894.6	440	8.63		3799 .230	.70	3150	303	.943	5.048	
	WER1 ASSIGN			350	.50	175	.05	166	138					
08720 0126005 000	BELLY RIV E							37.06A	28	1038				
BSL BELLY RIVER	.0012A		.57	4613	191									
1981-12-31 00/06-28-023-25W4/0	1976-04-28 CWNG		CWNGNUL											
BELLY RIVER F	MB			895.5	440	5.55		2442 .180	.50	3120	303	.949	2.741	
	WER1 ASSIGN			145	.50	73	.05	67	38					
08720 0126006 000	BELLY RIV F							37.06A	29	1075				
BSL BELLY RIVER	.0012A		.59	4619	194									
1983-12-31 00/06-16-023-25W4/0	1975-09-23 CWNG		CWNGNUL											
BELLY RIVER G	VO			729.1	200	2.78		555 .170	.70	2600	297	.957	3.084	
	WER1 ASSIGN			17	.50	8	.05	8	7					
08720 0126007 000	BELLY RIV G							37.06A	1	37				
BELLY RIVER	.0012A .0002		.57	4592	189			.0007						
1977-12-31 00/11-25-023-25W4/0	1977-03-19 CWNG		CWNGNUL											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
STRATHMORE	(F) 024-25W4 08720														
BELLY RIVER H	VO				880.6	2152	4.78	10286	.202	.65	3210	300		.944	4.232
	WER1 ISOPAC				435	.60	261	.05	248		13				
08720 0126008 000 BELLY RIV H								37.06A			235				
BSL BELLY RIVER	.0012A .0303 .0010			.57	4599	189	.9639	.0029	.0004	.0002					
1982-12-01 00/10-20-022-25W4/0	1963-11-21 PANALTA CWNGNUL														
BELLY RIVER I	VO +66.4				905.0	200	11.00	2200	.260	.60	2960	300		.944	4.637
	WER1 ASSIGN		B		102	.50	51	.05	48		41				
08720 0126009 000 BELLY R I								37.06E			7				
BSL BELLY RIVER	.0025A .0327 .0033			.58	4591	192	.9429	.0098	.0028	.0013	.0009	259			
1981-12-31 00/16-08-024-25W4/0	1978-01-20 CWNGNUL										.0008	.0012	.0018		
BELLY RIVER J	PD				829.1	200	16.00	3200	.210	.70	3070	298		.944	4.562
	WER1 ASSIGN				750	.50	375	.05	356		114				
08720 0126010 000 BELLY R J								37.06E			242				
2ND BSL BELLY R	.0010E .0542 .0004			.58	4568	189	.9369	.0038	.0012	.0005	.0005	8969			
1981-12-31 00/11-13-025-25W4/0	1975-12-23 CWNGNUL										.0007	.0004	.0004		
BELLY RIVER K	VO				924.3	200	4.88	976	.180	.60	3220	301		.944	3.480
	WER1 ASSIGN				34	.50	17	.05	16		12				
08720 0126011 000 BELL RIV K								37.06E			4				
BELLY RIVER	A .0376 .0011			.57	4597	189	.9567	.0039	.0006	.0001		148			
1982-12-01 00/07-24-022-26W4/0	1976-06-25 CWNGNUL PANALTA														
BELLY RIVER L	VO				797.4	200	4.01	802	.230	.80	3250	300		.935	6.076
	WER1 ASSIGN				49	.50	24	.10	22		8				
08720 0126012 000 B RIV L								37.06A			14				
BELLY RIVER	.0012A .0524 .0463			.63	4702	194	.8916	.0063	.0034			519			
1982-12-01 00/10-11-022-25W4/0	1976-01-20 CWNGNUL PANALTA														
BELLY RIVER M	VO				869.6	440	4.88	2147	.210	.64	3110	309		.945	4.134
	WER1 ASSIGN				89	.60	53	.10	48		42				
08720 0126013 000 BELLY RIV M								37.06E			6				
BELLY RIVER	.0003 .0009A .0287 .0341			.62	4681	196	.9236	.0036	.0011	.0005	.0004	222			
1983-04-30 00/06-02-025-25W4/0	1976-03-21										.0005	.0007	.0056		
BELLY RIVER N	VO				858.6	1181	3.09	3649	.192	.65	3330	299		.938	4.214
	WER1 ISOPAC				154	.50	77	.05	73		21				
08720 0126014 000 B RIV N								37.06A			52				
BSL BELLY RIVER	.0032A .0382			.57	4579	189	.9535	.0039	.0005	.0001		1927			
1983-08-31 00/11-09-022-25W4/0	1976-10-22														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG	POR	GSAT / MGP	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
STRATHMORE (F) 024-25W4 08720														
BELLY RIVER D	VO			871.1	200	11.50	2300	.210	.50	3220	302	.941		3.383
	WER1 ASSIGN			78	.50	39	.05	37	12					
08720 0126015 000 B RIV D								37.06E	25	927				
BSL BELLY RIVER	.0012E .0298 .0003		.57	4596	190	.9603	.0042	.0014	.0006	.0005	.0007	.0008	.0002	
1983-11-30 02/09-09-025-25W4/0 1980-06-14														
	VO			904.6	200	3.09	617	.210	.65	3170	303	.943		4.317
	WER1 ASSIGN			26	.50	13	.05	13						
08720 0126098 030								37.06A	13	482				
BSL BELLY RIVER	.0012A		.57	4613	191									
1977-06-30 00/06-28-023-25W4/0 1976-04-28 CWNG			CWNGNUL											
	VO			912.3	200	5.86	1172	.200	.70	3030	303	.950		4.203
	WER1 ASSIGN			49	.50	25	.10	23						
08720 0126098 040								37.06A	23	852				
BELLY RIVER	.0012A .0466		.57	4613	191			.0002	.0001					
1977-12-31 00/07-05-024-25W4/0 1976-12-12 CWNG			CWNGNUL											
	VO			879.3	200	2.16	432	.250	.50	3110	303	.935		3.906
STRIKE	WER1 ASSIGN			17	.50	8	.05	8						
08720 0126098 044								37.06A	8	296				
BELLY RIVER	.0012A		.60	4626	199									
1978-12-31 00/10-33-025-25W4/0 1978-08-22														
	VO +101.2			830.6	128	3.39	434	.250	.60	3030	301	.940		4.568
STRIKE	WER1 ASSIGN	B		20	.50	10	.10	9						
08720 0126098 045								37.06A	9	334				
BELLY RIVER	.0012A .0466		.61	4737	195			.0002	.0001					
1982-12-01 00/11-35-025-25W4/0 1976-03-13 CWNG			CWNGNUL											
VIKING A	PD			1508.8	1018	2.51	2550	.200	.70	7480	324	.900		10.233
	WER1 ISOPAC			36	.70	25	.05	24	15					
08720 0218001 000 VIKING A								37.43E	9	337				
VIKING	.0006E		.61	4737	195									
1981-11-30 00/10-15-024-25W4/0 1962-09-00 CWNG			CWNGNUL											
VIKING B	VO			1456.8	5188	1.06	5499	.142	.65	7700	317	.884		7.212
	WER1 ISOPAC			396	.75	297	.05	282	85					
08720 0218002 000 VIKING B								37.43E	197	7374				
BOW ISLAND A .0524 .0021			.62	4572	196	.8946	.0265	.0145	.0024	.0042	.0022	.0007	.0004	
1982-11-30 00/10-20-022-25W4/0 1963-11-21 PANALTA TCPL			CWNGNUL											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

STRATHMORE (F) 024-25W4 08720
VIKING C PD 1564.2 1128 2.07 2340 .200 .60 6910 321 .893 8.223
WER1 ISOPAC 70 .60 42 .05 40 28
08720 0218003 000 VIKING C 37.43E 12
BOW ISLAND 2 .0006E .0011 .63 4551 198 .0126 .0071 .0065 449
1983-12-31 00/07-05-024-25W4/0 1976-12-10 CWNGNUL

VO 1402.5 200 1.00 200 .130 .50 7660 312 .878 5.169
WER1 ASSIGN 10 .65 7 .05 6
08720 0218098 005 37.43E 6 225
2ND BOW ISLAND .0007E .0504 .0016 .62 4568 195 .9032 .0213 .0127 .0024 .0041 .0022 .0008 .0006
1982-08-31 00/13-12-022-25W4/0 1982-02-03 KANNGAZ PANALTA

UPPER MANNVILLE A
SOLN WER1 ASSIGN 35 23 19 2
08720 0250001 000 U MANN A 37.43E 17 636
U MNV A .0111 .0083 .70 4633 216 .8164 .1023 .0373 .0063 .0089 .0047 .0016 .0031
1982-12-31 00/01-20-022-25W4/0 1963-01-01 CWNGNUL

LOWER MANNVILLE A
SOLN WER2 12 8 6 6 161.0 76
08720 0310001 000 L MANN A 40.30E
LOWER MANNVILLE .0006E .0218 .0079 .66 4850 203 .8517 .0734 .0242 .0046 .0079 .0044 .0021 .0019
1980-12-31 00/01-01-023-25W4/0 1976-00-00 CWNGNUL

LOWER MANNVILLE B VO 1785.2 200 2.40 480 .190 .75 3030 323 .942 4.036
WER1 ASSIGN 19 .50 10 .10 9
08720 0310002 000 37.43E 9 337
BSL. QTZ. E .0121 .0022 .65 4619 207 .8741 .0690 .0238 .0046 .0070 .0046 .0012 .0014
1981-12-31 00/16-08-024-25W4/0 1978-01-20 CWNGNUL

VO 1746.5 128 5.86 750 .118 .60 14480 331 .830 10.644
WER1 ASSIGN 80 .75 60 .05 57
08720 0310098 005 37.43E 57 2134
USTRACOD .0006E .63 4613 204
1982-12-01 00/06-21-022-25W4/0 1969-10-11 CWNGNUL

VO 1744.1 200 2.16 432 .110 .65 13530 327 .824 10.233
WER1 ASSIGN 44 .75 33 .10 30
08720 0310098 010 37.43E 30 1123
LOWER MANNVILLE .0006E .0004 .63 4613 204 .0273 .0134 .7100
1977-12-31 00/10-02-023-25W4/0 1977-05-02 PANALTA CWNGNUL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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STRATHMORE            (F)  024-25W4     08720
                           VO                                  1801.3     200    1.20       240   .150   .65 14060  323   .800 15.087
                      WER1 ASSIGN                                  36   .75     27   .10        24
    08720 0310098 012                                                                  40.30E     24         967
    LOWER MANN SD    .0001 .0008E .0221 .0098                .66  4625 208 .8525 .0732 .0225 .0044 .0068 .0042 .0019 .0017
    1981-09-30 00/10-06-023-25W4/0 1981-06-10 PANALTA
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                           VO                                  1807.9     200     .80       160   .150   .65 14060  323   .800 15.087
                      WER1 ASSIGN                                  24   .75     18   .10        16
    08720 0310098 013                                                                  37.43E     16         599
    L MANN SD        .0001 .0008E .0221 .0098                .66  4625 208 .8525 .0732 .0225 .0044 .0068 .0042 .0019 .0017
    1981-09-30 00/10-06-023-25W4/0 1981-06-10 PANALTA
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                           VO          +783.3                  1778.5     200    1.54       308   .150   .60 11980  328   .836 11.192
    ASSOC                 WER1 ASSIGN                                  35   .75     26   .05        25
    08720 0310098 015                                                                  37.43E     25         936
    OSTRACOD                 .0006E                          .63  4613 204
    1978-06-30 00/14-33-023-25W4/0 1977-09-05 CWNGNUL
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                           VO                                  1798.9     440    2.16       950   .050   .80 12310  333   .825  5.048
                      WER1 ASSIGN                                  48   .70     34   .05        32
    08720 0642098 005                                                                  37.43E     32        1198
    PEKISKO                  .0002A                      .69  4571 211
    1963-01-14 00/06-04-025-25W4/0 1962-03-00 CWNG    CWNGNUL
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STRATHMORE              POOLS=    32  GIP=      4526 PROD=      2865  IMG=      2703  MGP=      1233  RMG=      1470  ENERGY=     54709
=====================================================================================================================================
STROME                (F)  044-16W4     08730
                           VO                                   284.2     200    3.60       720   .280   .50  2430  286   .949  3.565
                      WER1 ASSIGN                                  26   .60     15   .05        15
    08730 0126098 005                                                                  38.56E     15         578
    BELLY RIVER              .0008A .0193 .0118              .57  4646 192 .9662 .0013 .0002
    1983-12-31 00/13-10-043-16W4/0 1982-10-25
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                           VO                                   373.1     200    3.70       740   .280   .40  2690  301   .950  2.996
                      WER1 ASSIGN                                  22   .65     14   .05        13
    08730 0126098 010                                                                  38.56E     13         501
    BSL BELLY RIVER          .0011A .0282                    .57  4601 189 .9701 .0005 .0001
    1983-12-31 00/06-29-044-16W4/0 1977-12-06
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / MFD / AREA / PAY / VOLUME / POR / GSAT / PI / T / Z / M3/M3 / AQUIFER / GIP / REC / PROD / SL / IMG / MGP / STOIP / GOR / PCT / GHV / RMG / ENERGY	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	LOCATION / DRILL DATE / PURCHASERS
STROME	(F) 044-16W4 08730																			
VIKING A	VO							847.8		200	1.00		200	.150	.60	6350	300	.887	6.108	
	WER1 ASSIGN								12	.70		9	.05	8						
08730 0218001 000 VIK A													37.43E		8		299			
VIKING	.0001 .0019A .0850 .0020							.61	4527	191	.8759	.0220	.0066	.0015	.0020	.0014	.0007	.0009		
1983-09-30 00/10-15-044-16W4/0 1976-12-01																				
	VO							866.4		200	3.50		700	.160	.50	6590	302	.881	5.635	
	WER1 ASSIGN								39	.70		28	.05	26						
08730 0218098 013													37.43E		2[illegible]		973			
LOWER VIKING	.0006 .0012A .0658							.61	4540	193	.8950	.0200	.0073	.0017	.0025	.0010	.0009	.0015		
1983-12-31 00/12-35-043-16W4/0 1982-11-01																				
	VO							852.3		128	1.50		192	.270	.50	6160	301	.873	8.999	
STRIKE	WER1 ASSIGN								17	.70		12	.05	11						
08730 0218098 015													38.56E		11		424			
VIKING	.0012E .0530							.61	4573	196	.8887	.0380	.0158	.0029	.0013	.0002				
1982-12-01 00/10-36-043-16W4/0 1980-11-02																				
	VO							861.0		200	2.30		460	.240	.60	6450	302	.889	9.838	
	WER1 ASSIGN								45	.70		32	.05	30						
08730 0218098 020													37.43E		30		1123			
VIKING	.0010E .0620 .0002							.61	4557	191	.9040	.0218	.0056	.0012	.0016	.0013	.0006	.0007		
1982-11-30 00/01-16-044-16W4/0 1980-10-17 TCPL																				
	VO							872.2		200	3.50		700	.250	.60	6460	300	.886	10.367	
	WER1 ASSIGN								72	.70		51	.05	48						
08730 0218098 025													37.43E		48		1797			
LOWER VIKING SD	.0010E .0620 .0002							.61	4557	191	.9040	.0218	.0056	.0012	.0016	.0013	.0006	.0007		
1982-10-29 00/01-16-044-16W4/0 1980-10-17 TCPL																				
MANVILLE A	VO -306.0							1011.9		209	1.68		351	.250	.65	7290	307	.873	12.570	
	WER1 ISOPAC B								44	.80		35	.05	34		6				
08730 0248001 000 MANNVILLE A													38.56E		28		1080			
ELLERSLIE 1	A .0349 .0179 .0013							.62	4654	197	.9038	.0323	.0047	.0023	.0014	.0007	.0002	.0005		
1982-12-01 00/13-10-044-16W4/0 1958-12-00																				
MANNVILLE D	VO -318.8							1025.7		724	3.45		2498	.236	.75	7410	306	.858	14.206	
	WER1 ISOPAC FN								355	.80		284	.10	256		118				
08730 0248004 000 MANNVILLE D													38.56E		138		5321			
ELLERSLIE 1	.0009A .0435 .0377 .0086							.67	4721	205	.8362	.0501	.0144	.0038	.0029	.0010	.0002	.0007		
1981-12-31 00/07-04-044-16W4/0 1969-08-00 A&S																			TCPL	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI / DRILL	OWI / AQUIFER / DATE	MFD / GIP / PURCHASERS	AREA / REC / PAY / PROD	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
STROME	(F) 044-16W4	08730										
MANNVILLE E	VO			1037.8	200	2.78	555	.180	.50	7310	306	.883 6.924
	WER1 ASSIGN			38	.70	27 .05	26		1			
08730 0248005 000	MANNVILLE E						38.56E		25	964		
ELLERSLIE	A .0379 .0034			.54	4602 191	.9451 .0094	.0023	.0012	.0005	.0001	.0001	
1982-12-01	00/10-28-043-16W4/0	1978-01-06	A&S	TCPL								
MANNVILLE F	VO	-318.1		1027.8	200	7.50	1500	.300	.80	7200	306	.863 18.608
ASSOC	WER1 ASSIGN			279	.65	181 .05	172					
08730 0248006 000	MANNVILLE F						38.56E		172	6632		
BSL QUARTZ	.0001 .0005A .0475			.63	4593 199	.8582 .0815	.0090	.0018	.0014			
1981-06-30	00/09-32-043-16W4/0	1980-10-16	A&S	TCPL								
MANNVILLE G	VO	-327.3		1043.3	1119	6.00	6712	.240	.74	7170	317	.887 12.183
	WER1 ISOPAC		B	818	.75	614 .05	583		6			
08730 0248007 000	MANNVILLE G						38.56E		577	22249		
ELLERSLIE	.0007A .0479 .0140			.63	4619 197	.8759 .0478	.0079	.0019	.0016	.0007	.0005	.0011
1983-12-31	00/07-16-043-16W4/0	1980-11-02										
MANNVILLE H	VO	-270.3		981.7	200	2.00	400	.200	.60	6880	305	.888 8.669
	WER1 ASSIGN		B	35	.65	23 .05	21		8			
08730 0248008 000	MANN H						38.56E		13	501		
ELLERSLIE	.0001 .0005E .0734			.60	4550 191	.8926 .0281	.0025	.0019	.0005	.0003	.0001	
1982-12-01	00/06-24-044-16W4/0	1982-01-20										
	VO	-196.7		918.5	200	3.00	600	.260	.60	7160	304	.877 11.914
	WER1 ASSIGN		B	71	.60	43 .05	41					
08730 0248098 004							38.56E		41	1581		
MANNVILLE #1	.0008E .0725 .0027			.62	4546 193	.8836 .0253	.0076	.0013	.0010	.0001	.0005	.0014
1983-12-31	00/13-10-043-16W4/0	1982-10-25										
	VO	-319.7		1043.0	200	1.24	247	.230	.60	7310	323	.887 10.013
	WER2 ASSIGN		B	25	.70	17 .05	17					
08730 0248098 005							38.56E		17	656		
ELLERSLIE 1	A .0062 .0179			.62	4681 201	.9177 .0399	.0111	.0029	.0021	.0012	.0006	.0004
1982-12-01	00/13-14-043-16W4/0	1969-12-23	LOC U A&S	TCPL								
	VO	-323.7		1047.3	200	.93	185	.190	.40	7380	323	.886 5.574
	WER1 ASSIGN		B	10	.70	7 .10	6					
08730 0248098 010							38.56E		6	231		
ELLERSLIE 2	A .0062 .0179			.62	4681 201	.9177 .0399	.0111	.0029	.0021	.0012	.0006	.0004
1982-12-01	00/13-14-043-16W4/0	1969-12-23	LOC U A&S	TCPL								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG          MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                                   GHV          RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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STROME                (F)  044-16W4     08730
  GLAUCONITIC A            VO  -289.6                997.6     101    .98        99  .250  .70  7190 306  .883 13.243
                      WER1 ISOPAC                FS          13  .80     10  .05     10
    08730 0300001 000 GLAUC A                                                38.56E     10        386
    GLAUCONITIC          .0012E .0493                    .60  4578 191 .9012 .0415 .0034 .0016 .0005 .0007 .0002 .0004
    1982-12-01 00/13-10-044-16W4/0 1958-12-00 LOC U
  ------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC B            VO  -296.3                1006.9     466   2.86      1332  .242  .70  7150 306  .885 12.719
                      WER1 ISOPAC                B         169  .75    127  .05    121      13
    08730 0300002 000 GLAUC B                                                38.56E    108       4164
    GLAUCONITIC          .0011A .0714 .0120              .61  4579 191 .8919 .0160 .0049 .0013 .0011 .0003
    1981-12-31 00/07-04-044-16W4/0 1969-08-00 A&S     TCPL
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  GLAUCONITIC C            VO                        1035.0     200   5.24      1048  .290  .75  7310 297  .853 17.839
                      WER1 ASSIGN                      187  .70    131  .05    124      10
    08730 0300003 000 GLAUCONITIC C                                          38.56E    114       4396
    GLAUCONITIC          .0007A .0479 .0140              .63  4620 197 .8759 .0478 .0079 .0019 .0016 .0007 .0005 .0011
    1983-12-31 00/13-14-043-16W4/0 1969-12-23 A&S     TCPL
  ------------------------------------------------------------------------------------------------------------------------------
                           VO          -293.8         1016.2     200   5.80      1160  .300  .85  7350 306  .870 20.021
                      WER1 ASSIGN                      232  .70    162  .05    154
    08730 0300098 005                                                        38.56E    154       5938
    GLAUC                .0007A .0479 .0140              .63  4619 197 .8759 .0478 .0079 .0019 .0016 .0007 .0005 .0011
    1981-09-30 00/07-16-043-16W4/0 1980-11-02 A&S     TCPL
  ------------------------------------------------------------------------------------------------------------------------------
                           VO                        1024.7     200   2.50       500  .290  .70  7100 306  .873 15.343
                      WER2 ASSIGN                       77  .70     54  .05     51
    08730 0300098 006                                                        38.56E     51       1967
    GLAUCONITIC          .0006E .0302 .0245 .0015        .62  4675 197 .9038 .0309 .0034 .0027 .0009 .0006 .0003 .0006
    1983-12-31 00/01-17-043-16W4/0 1982-08-31
  ------------------------------------------------------------------------------------------------------------------------------
                           VO                        1046.7     200   1.50       300  .210  .70  7400 306  .856 11.811
                      WER1 ASSIGN ABAND                 35  .70     25  .05     24
    08730 0300098 007                                                        38.56E     24        925
    GLAUCONITIC      .0001 .0009A .0469 .0284            .65  4654 202 .8467 .0531 .0162 .0033 .0031 .0011 .0001 .0001
    1982-10-29 00/10-21-043-16W4/0 1969-11-05 A&S     TCPL
  ------------------------------------------------------------------------------------------------------------------------------
                           VO                        1026.3     200   1.60       320  .120  .30  7370 306  .872  2.828
                      WER1 ASSIGN                        9  .70      6  .05      6
    08730 0300098 010                                                        37.43E      6        225
    GLAUCONITIC          .0017E .0384 .0178              .62  4627 196 .9019 .0280 .0060 .0031 .0010 .0005 .0003 .0013
    1982-08-31 00/10-30-043-16W4/0 1976-08-03 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
STROME	(F) 044-16W4 08730			1003.0	200	4.00	800	.230 .70	7150	306	.869	12.311
	VO -289.9											
	WER2 ASSIGN		B	98	.70	69 .10	62					
08730 0300098 011							38.56E	62	2391			
GLAUCONITIC	.0001A .0557 .0263 .0015		.64	4650	198	.8616 .0403	.0094	.0023 .0009	.0002	.0003	.0009	
1983-12-31 00/12-35-043-16W4/0	1982-11-01											
	VO -287.8			996.9	616	.84	517	.226 .55	7220	305	.873	9.585
	WER1 ISOPAC		B	50	.65	32 .05	31					
08730 0300098 013							38.56E	31	1195			
U GLAUCONITIC	.0005A .0262 .0164		.60	4621	195	.9227 .0302	.0014	.0019 .0004	.0003			
1983-09-30 00/10-15-044-16W4/0	1976-12-01											
	VO -339.2			1009.1	200	2.00	400	.210 .60	7126	305	.858	9.757
	WER1 ASSIGN		B	39	.65	25 .10	23					
08730 0300098 015							38.56E	23	887			
GLAUCONITE	.0012A .0256 .0154		.65	4661	203	.8890 .0479	.0123	.0050 .0033	.0015	.0009	.0015	
1981-06-30 00/10-15-044-16W4/0	1976-12-01 TCPL											
	VO -301.1			1011.6	464	1.16	538	.210 .60	7130	306	.877	9.520
	WER1 ISOPAC		B	51	.65	33 .05	32					
08730 0300098 017							38.56E	32	1234			
LOWER GLAUC	.0005A .0262 .0164		.60	4621	195	.9227 .0302	.0014	.0019 .0004	.0003			
1983-09-30 00/10-15-044-16W4/0	1976-12-01											
	VO -280.8			993.6	200	1.20	240	.210 .50	6750	305	.890	7.425
	WER1 ASSIGN		B	18	.65	12 .05	11					
08730 0300098 018							38.56E	11	424			
L GLAUCONITIC	.0001 .0005E .0734		.60	4550	191	.8926 .0281	.0025	.0019 .0005	.0003	.0001		
1983-12-31 00/06-24-044-16W4/0	1982-01-20											
	VO -270.6			985.0	200	2.00	400	.250 .40	6920	308	.875	7.302
	WER1 ASSIGN		B	29	.70	20 .05	19					
08730 0300098 020							37.43E	19	711			
GLAUCONITIC	.0006E .0421 .0129		.63	4627	199	.8734 .0569	.0095	.0027 .0017	.0002			
1982-08-31 00/10-35-044-16W4/0	1979-11-03 TCPL											
	VO -328.3			1043.5	200	7.00	1400	.240 .65	7380	306	.864	12.384
	WER1 ASSIGN		B	173	.65	113 .05	107					
08730 0336098 005							35.86E	107	3837			
ELLERSLIE	.0007A .0479 .0140		.63	4619	197	.8759 .0478	.0079	.0019 .0016	.0007	.0005	.0011	
1983-12-31 00/16-19-043-16W4/0	1982-12-03 TCPL											

	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
LOCATION / DRILL DATE / PURCHASERS																

4000 ENERGY RESOURCES CONSERVATION BOARD
DATE:1984-06-06 GAS RESERVES MASTER LIST (NON-CONF ONLY) DATA DATE:1983-12-31

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE PURCHASERS

ROME		(F)	044-16W4		08730																	
			VO						1020.3		200		.90		180		.250	.65	7190	306	.864	12.568
		WER2	ASSIGN							23	.70		16	.10	14							
08730 0336098 010															38.56E		14		540			
ELLERSLIE			.0011A	.0487	.0340	.0079	.66	4703	200	.8557	.0389	.0080	.0023	.0009	.0002	.0003	.0011					
1983-12-31 00/12-35-043-16W4/0 1982-11-01 TCPL																						
ROME			POOLS=	31	GIP=	3111	PROD=	2227	IMG=	2096	MGP=	162	RMG=	1934	ENERGY=	74130						
STRY		(F)	058-13W4		08610																	
			VO						481.7		200		.50		100		.210	.50	4200	290	.912	4.742
	STRIKE	WER1	ASSIGN							5	.75		4	.05	4							
08610 0218098 001															36.68E		4		147			
VIKING			.0009A	.0513			.58	4574	189	.9351	.0105	.0017	.0003	.0002								
1983-12-31 00/08-01-057-13W4/0 1981-10-01																						
			VO						440.4		400		2.10		840		.264	.50	4440	288	.907	6.381
		WER1	ASSIGN							54	.75		40	.05	38							
08610 0218098 002															36.68E		38		1394			
VIKING			.0001	.0003E	.0305		.57	4604	191	.9561	.0115	.0012	.0002	.0001								
1981-06-30 00/07-14-057-13W4/0 1980-05-09 TCPL																						
			VO						478.0		200		1.00		200		.180	.55	4010	290	.934	4.168
		WER1	ASSIGN							8	.60		5	.05	5							
08610 0218098 003															36.68E		5		183			
VIKING #1			.0004A	.0203	.0003		.57	4616	192	.9652	.0114	.0016	.0003	.0002	.0001							
1983-10-31 00/06-20-057-13W4/0 1982-12-11																						
			VO						478.8		440		1.23		543		.350	.70	4190	291	.912	10.987
		WER1	ASSIGN							60	.70		42	.05	40							
08610 0218098 005															36.68E		40		1467			
VIKING			.0004E				.58	4606	191													
1976-12-30 00/06-02-058-13W4/0 1974-09-21 TCPL																						
			VO						494.1		200		3.80		760		.280	.60	4250	290	.912	7.677
	STRIKE	WER1	ASSIGN							58	.75		44	.05	42							
08610 0218098 015															36.68E		42		1541			
M VIKING			.0003A	.0263	.0020		.57	4613	191	.9585	.0107	.0016	.0002	.0002	.0001	.0001						
1980-12-31 00/09-28-058-14W4/0 1980-03-04 PANALTA																						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
STRY	(F) 058-13W4 08610												
VIKING A	VO		480.1	9068	.96	8751	.250	.50	4190	291	.927	5.521	
	WER1 ISOPAC		483	.80	386	.05	367		1				
08610 0219601 000	VIKING A #6						36.68E		366	13425			
VIKING	.0004E .0008	.59	4592	191			.0022	.0008		.0100			
1980-10-31 00/13-03-060-11W4/0	1949-08-25 MIP	PANALTA TCPL											
UPPER MANNVILLE A	VO +37.5		614.2	3200	4.00	12799	.330	.60	4030	294	.921	8.383	
	WER1 ISOPAC FSE		1073	.70	751	.05	714		174				
08610 0250001 000	U MANN A						37.43E		540	20212			
CLEARWATER SD 1	.0005A .0149 .0014	.57	4626	192	.9692	.0115	.0012	.0005	.0005	.0003			
1981-06-30 00/06-26-057-13W4/0	1970-12-05 MIP	TCPL											
UPPER MANNVILLE B	VO		524.3	669	1.55	1046	.330	.45	3790	297	.938	5.756	
	WER1 ISOPAC		60	.75	45	.05	43		2				
08610 0250002 000	U MANN B						37.43E		41	1535			
COLONY 1 SS	.0003E	.57	4626	191									
1977-12-30 00/06-11-058-13W4/0	1975-02-12 MIP												
UPPER MANNVILLE C	VO		526.1	589	5.58	3290	.350	.75	3790	297	.928	10.278	
	WER1 ISOPAC		338	.80	270	.05	257		106				
08610 0250003 000	U MANN C						37.43E		151	5652			
COLONY 1 SS	.0003E	.57	4626	191									
1977-12-30 00/11-24-058-13W4/0	1975-02-12 MIP												
UPPER MANNVILLE D	CP +101.2		554.4	200	1.50	308	.320	.60	3940	293	.920	7.981	
	WER1 ASSIGN ABAND B		3	.70	2	.05	2		2				
08610 0250004 000	U MANN D						37.43E						
SPARKY	.0003E .0245 .0182	.58	4661	193	.9435	.0127	.0026	.0002	.0001				
1978-12-31 00/10-17-058-13W4/0	1976-11-26 MIP												
UPPER MANNVILLE E	VO		521.8	200	1.24	247	.340	.70	3860	292	.915	9.799	
	WER1 ASSIGN		24	.75	18	.05	17		5				
08610 0250005 000							37.43E		12	449			
COLONY 1	.0003E	.60	4613	195									
1977-06-30 00/10-05-058-13W4/0	1976-10-15 MIP												
UPPER MANNVILLE F	VO		509.0	2128	2.34	4980	.270	.60	3790	298	.925	6.334	
	WER1 ISOPAC		315	.75	237	.05	225		18				
08610 0250006 000	U MANN F						37.43E		207	7748			
COLONY	.0003E .0198	.58	4618	192	.9595	.0175	.0023	.0005	.0002	.0002			
1981-09-30 00/07-33-058-13W4/0	1976-06-05 MIP	PANALTA											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN PC TC							C1 C2 C3 IC4 NC4 C5 C6 C7					
STRY	(F) 058-13W4 08610												
UPPER MANNVILLE G	PD			505.1	200	1.20		240 .350	.80	3760	292	.915	11.206
	WER1 ASSIGN			43	.75	32	.05	30	22				
08610 0250007 000 U MANN G								37.43E	8	299			
UPPER MANNVILLE	.0003E		.57	4619	192								
1983-12-31 00/10-28-058-13W4/0 1977-02-22 MIP													
UPPER MANNVILLE I	VO +138.1			511.8	200	7.92		1584 .340	.90	3790	290	.918	12.388
	WER1 ASSIGN			196	.75	147	.05	140	30				
08610 0250009 000 U MANN I								37.43E	110	4117			
COLONY	.0002A .0137 .0015		.57	4594	193	.9638	.0174	.0025 .0006 .0003					
1980-07-31 00/07-08-058-13W4/0 1977-02-14 MIP													
UPPER MANNVILLE J	VO			515.7	200	1.50		300 .360	.65	3630	291	.925	8.974
	WER1 ASSIGN			27	.70	19	.05	18	7				
08610 0250010 000 U MANN J								37.43E	11	412			
COLONY	.0001 .0004A .0155		.57	4624	192	.9700	.0135	.0007					
1981-06-30 00/11-21-058-13W4/0 1979-02-16 MIP													
UPPER MANNVILLE K	VO			514.8	1053	1.09		1148 .300	.55	3930	299	.926	6.670
	WER1 ISOPAC			77	.75	57	.05	55					
08610 0250011 000 U MANN K								37.43E	55	2059			
COLONY 2	.0005 .0001A .0166		.58	4630	196	.9292	.0511	.0022 .0001 .0001 .0001					
1983-04-30 00/06-26-057-13W4/0 1970-12-05 TCPL													
UPPER MANNVILLE L	VO			520.6	1265	1.38		1746 .250	.50	3930	299	.926	5.048
	WER1 ISOPAC			88	.75	66	.05	63	6				
08610 0250012 000 U MANN L								37.43E	57	2134			
COLONY 1	.0005 .0001A .0166		.58	4630	196	.9292	.0511	.0022 .0001 .0001 .0001					
1981-06-30 00/04-26-057-13W4/0 1967-06-00 TCPL													
UPPER MANNVILLE M	PD			610.0	200	.70		140 .290	.60	3980	293	.922	7.290
	WER1 ASSIGN			25	.65	16	.05	15	9				
08610 0250013 000 U MANN M								37.43E	6	225			
MANN	.0004A .0255		.58	4610	191	.9633	.0103	.0005					
1982-12-31 00/15-18-058-13W4/0 1978-11-20 MIP													
UPPER MANNVILLE N	VO			535.5	200	11.72		2344 .280	.75	3860	293	.939	8.383
	WER1 ASSIGN			196	.75	147	.05	140	64				
08610 0250014 000 U MANN N								37.51E	76	2851			
COLONY 1	E .0132 .0005		.57	4592	191	.9732	.0123	.0005	.0001				
1978-12-31 00/07-09-058-13W4/0 1978-11-14 MIP													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
STRY	(F) 058-13W4 08610												
	VO +134.5			461.0	200	4.00		800	.300	.55	3460	289	.942 5.964
	WER1 ASSIGN		B	48	.70	33	.05	32					
08610 0250098 003								37.43E		32	1198		
COLONY #1 SAND	.0003E .0131 .0005			.57	4626	193	.9652	.0166	.0029	.0008	.0004	.0002	
1981-06-30 00/07-14-057-13W4/0 1980-05-09 TCPL													
	VO +92.4			572.4	128	1.22		156	.390	.70	3950	293	.920 11.375
	WER1 ASSIGN		B	18	.70	12	.05	12					
08610 0250098 015								37.43E		12	449		
SPARKY 2 SD	.0003E			.57	4619	191							
1983-12-31 00/07-28-057-13W4/0 1970-12-17 TCPL													
	VO			527.2	200	1.60		320	.280	.70	3860	292	.915 8.053
	WER1 ASSIGN			26	.75	19	.05	18					
08610 0250098 020								37.43E		18	674		
COLONY #2	A .0200 .0004			.58	4620	193	.9578	.0167	.0027	.0007	.0005	.0004	.0002 .0006
1983-04-30 00/06-29-057-13W4/0 1971-06-01													
	VO			518.8	200	8.02		1604	.340	.90	3790	292	.921 12.266
	WER1 ASSIGN			197	.70	138	.05	131					
08610 0250098 021								37.43E		131	4903		
COLONY	.0003E .0245 .0182			.58	4661	193	.9435	.0127	.0026	.0002	.0001		
1978-12-31 00/07-08-058-13W4/0 1977-02-14 MIP													
	VO +127.0			518.4	200	1.80		360	.270	.50	3250	291	.905 4.738
STRIKE	WER1 ASSIGN		B	17	.55	9	.05	9					
08610 0250098 025								37.43E		9	337		
COLONY #1	.0003E .0245 .0182			.58	4661	193	.9435	.0127	.0026	.0002	.0001		
1983-10-31 00/02-31-057-13W4/0 1982-12-16													
	VO +70.1			580.9	200	.93		185	.350	.60	3960	294	.910 8.839
	WER1 ASSIGN		B	16	.65	11	.05	10					
08610 0250098 030								37.43E		10	374		
LOWER SPARKY 3	.0003E			.60	4626	199							
1976-12-30 00/06-11-058-13W4/0 1974-12-19 MIP													
	VO +99.1			571.8	200	1.85		370	.300	.65	3930	294	.922 8.040
	WER1 ASSIGN		B	30	.60	18	.05	17					
08610 0250098 035								37.43E		17	636		
SPARKY MIDDLE	.0003E .0005			.58	4613	192			.0015	.0002			
1976-12-30 00/06-14-058-13W4/0 1975-07-19 MIP													

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC     PROD    SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE PURCHASERS
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STRY                 (F)  058-13W4     08610
                          VO                              503.4     200    2.30      460   .240   .50   3830  292   .918  4.876
                     WER1 ASSIGN                            22   .70      16   .05      15                37.43E     15      561
    08610 0250098 045
    COLONY 3 SD           .0001E .0047 .0001          .59  4638 198 .9425 .0373 .0153
    1980-10-31 00/12-25-058-13W4/0 1979-07-12 MIP
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                          VO   +42.4                      616.4    1315    1.42     1867   .292   .55   4010  300   .928  6.578
                     WER1 ISOPAC                B           123   .70      86   .05      82                37.43E     82     3069
                          VO                                                                                              PROBABLE
    08610 0250098 066
    GLAUCONITIC           .0003E .0409 .0027          .58  4597 190 .9449 .0082 .0014 .0006 .0006 .0004 .0002 .0001
    1981-09-30 00/14-16-058-14W4/0 1977-10-18 PANALTA
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                          VO                              527.9     200     .90      180   .270   .65   3710  295   .925  6.794
                     WER1 ASSIGN                            12   .70       9   .05       8                37.43E      8      299
    08610 0250098 068
    LOWER COLONY          .0003E .0227 .0003          .58  4614 192 .9570 .0166 .0020 .0005 .0002 .0002
    1983-12-31 00/04-24-058-14W4/0 1976-01-08 PANALTA
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                          VO                              525.2     200    4.30      860   .300   .70   3650  292   .920  8.114
                     WER1 ASSIGN                            70   .70      49   .05      46                37.43E     46      1722
    08610 0250098 070
    COLONY                .0003E                      .60  4613 195
    1983-12-31 00/16-25-058-14W4/0 1976-06-05 PANALTA
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                          VO                              594.7     200    1.00      200   .270   .50   3800  293   .918  5.424
                     WER1 ASSIGN                            11   .70       8   .05       7                37.43E      7      262
    08610 0280098 005
    CLEARWATER            .0001A .0069                .58  4636 197 .9427 .0388 .0101 .0010 .0002 .0002
    1980-07-31 00/12-25-058-13W4/0 1979-07-12 MIP
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  MCMURRAY A              VO                              634.1     200    1.40      280   .270   .75   4310  296   .908  9.235
                     WER1 ASSIGN                            26   .70      18   .05      17                37.43E     17      636
    08610 0328001 000 MCMURRAY A
    MCMURRAY SD           .0001A .0076                .56  4631 191 .9923
    1980-07-31 00/12-25-058-13W4/0 1979-07-12 MIP
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STRY                 POOLS=    32  GIP=      3749 PROD=      2754  IMG=      2619  MGP=       446  RMG=      2173  ENERGY=     80970
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG	POR	GSAT / MGP	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
STURGEON LAKE (F) 071-23W5 08740													
GETHING A	VO -650.4			1441.7	346	3.87	1340	.150	.70	10650	316	.870	11.580
	WER2 ISOPAC		B	155	.75	116	.05	111	1				
08740 0326001 000 GETH A								37.43E	110	4117			
GETHING-BLUESKY	.0002E			.59	4571	189		.0047					
1976-06-30 00/15-29-071-23W5/0 1953-12-01													
	VO			1365.2	200	3.09	617	.150	.70	10070	313	.851	11.306
STRIKE	WER2 ASSIGN			70	.75	52	.05	50					
08740 0326098 010								37.43E	50	1872			
UPPER GETHING	.0002E .0224			.59	4709	197		.0004					
1976-06-30 00/03-26-072-24W5/0 1960-09-00													
	VO			1386.2	200	5.55	1110	.150	.70	10250	314	.846	11.535
STRIKE	WER2 ASSIGN			128	.75	96	.10	86					
08740 0326098 015								37.43E	86	3219			
LOWER GETHING	.0002E .0276			.60	4723	199		.0023					
1976-06-30 00/03-26-072-24W5/0 1960-09-00													
D-3													
SOLN	WER2 ISOPAC			1327		664		133	38	7060.0	188		
08740 0720000 000 D-3								40.43E	95	3841			
D-3	.0041E .0641 .0208 .0892			.81	4910	233	.6105	.0845	.0748	.0105	.0345	.0026	.0023 .0021
1980-10-30 00/01-01-071-23W5/0 1952-00-00 TCPL													
	VO			2913.9	128	1.50	192	.100	.80	31510	360	1.060	18.775
	WER2 ASSIGN			36	.75	27	.15	23					
08740 0778098 005								37.43E	23	861			
GILWOOD	.0016E .0042			.87	4178	203		.1046					
1983-12-31 00/10-24-072-23W5/0 1965-01-00													
STURGEON LAKE POOLS= 5 GIP= 1716 PROD= 955 IMG= 403 MGP= 39 RMG= 364 ENERGY= 13910													
STURGEON LAKE SOUTH (F) 069-22W5 08760													
	VO -789.4			1442.4	200	3.40	680	.200	.65	13169	318	.845	18.118
	WER1 ASSIGN		B	123	.75	92	.05	87					
08760 0310098 003								37.43E	87	3256			
CADOMIN	.0002E .0404 .0035			.60	4605	194	.9098	.0408	.0021	.0007	.0004	.0003	.0006
1982-12-31 00/05-25-068-22W5/0 1957-07-01 PANALTA													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME IMG / GHV	POR	GSAT MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR / PCT
STURGEON LAKE SOUTH (F)	069-22W5	08760												
	VO -927.8			1682.8	200	6.79		1357	.150	.70	15030	339	.958	13.842
STRIKE	WER1 ASSIGN		B	188	.65	122	.05	116			4342			
08760 0310098 005								37.43E		116				
L MANNVILLE	.0002A	.0216		.61 4702	200			.0012	.0027		.1300			
1976-06-30 00/10-04-068-24W5/0	1975-03-03													
GETHING A	VO			1439.0	99	3.20		318	.160	.60	13100	322	.845	13.156
	WER1 ISOPAC			42	.75	29	.10	26						
08760 0326060 001 GETHING A								37.43E						
LOWER GETHING	.0002A			.61 4688	196									
1976-06-30 00/05-17-070-23W5/0	1964-08-20													
GETHING B	VO			1411.2	200	2.10		420	.170	.75	12690	323	.850	16.759
	WER1 ASSIGN			70	.75	53	.05	50						
08760 0326060 002 GETHING B								37.43E						
UPPER GETHING	.0002A			.60 4723	199									
1983-12-31 00/05-17-070-23W5/0	1964-08-20													
GETHING A & B														
	WER1 ISOPAC			112	.75	82	.05	76		14				
08760 0326060 999 GETHING A+B								37.43E		62	2321			
GETHING	.0002A													
1983-12-31 00/05-17-070-23W5/0	1964-08-20 TCPL													
GETHING C	VO			1435.6	200	4.94		987	.200	.80	13100	325	.840	21.834
	WER1 ASSIGN			216	.75	162	.10	145						
08760 0326061 001 GETHING C								37.43E						
UPPER GETHING	.0002A	.0250		.60 4716	199									
1982-06-30 00/15-08-070-23W5/0	1964-12-30													
GETHING D	VO			1455.1	200	6.79		1357	.200	.80	13100	328	.850	21.380
	WER1 ASSIGN			290	.85	247	.10	221						
08760 0326061 002 GETHING D								37.43E						
LOWER GETHING	.0002A	.0250		.60 4716	199									
1982-06-30 00/15-08-070-23W5/0	1964-12-30													
GETHING C & D														
	WER1 ASSIGN			506	.80	409	.10	366		17				
08760 0326061 999 GETHING C+D								37.43E		349	13063			
GETHING	.0002A													
1982-06-30 00/15-08-070-23W5/0	1964-12-30 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
STURGEON LAKE SOUTH	(F) 069-22W5	08760												
	VO			1371.0	440	2.16		950	.150	.70	10140	313	.843	11.489
	WER1 ASSIGN			109	.75	82	.10	74						
08760 0326098 010								37.43E		74	2770			
UPPER GETHING	.0002A	.0377		.61	4626	200								
1976-06-30 00/12-11-069-22W5/0	1953-11-00													
	VO			1407.3	200	7.71		1542	.150	.70	10410	314	.840	11.786
	WER1 ASSIGN			182	.75	136	.10	123						
08760 0326098 015								37.43E		123	4604			
LOWER GETHING	.0002A	.0377		.61	4626	200								
1976-06-30 00/12-11-069-22W5/0	1953-11-00													
	VO			1450.5	200	1.80		360	.150	.65	13100	334	.860	12.645
	WER1 ASSIGN			46	.75	34	.05	32						
08760 0326098 020								37.43E		32	1198			
GETHING	.0001E .0010	.0315		.60	4730	198	.9321	.0329	.0009	.0009	.0002	.0002	.0001	.0001
1982-06-30 00/05-09-070-23W5/0	1965-02-21 TCPL													
	VO -750.7			1413.1	200	.91		182	.260	.65	13220	317	.786	25.500
	WER1 ASSIGN		B	46	.80	37	.10	33						
08760 0348098 005								37.43E		33	1235			
CADOMIN	.0002A .0119	.0185		.67	4660	210	.8521	.0668	.0309	.0034	.0099	.0046	.0013	.0005
1979-12-29 00/11-04-069-21W5/0	1978-07-26													
TRIASSIC A														
SOLN	WER1 ISOPAC			485		315		95		36	4770.0	102		
08760 0500001 000	TRIASSIC A							44.17E		59	2606			
TRIASSIC	.0002A													
1969-12-31 00/01-01-069-22W5/0	1955-00-00													
TRIASSIC B	VO	-898.2		1540.5	342	1.58		540	.144	.70	13860	334	.825	14.436
ASSOC	WER1 ISOPAC			78	.75	59	.10	53						
08760 0500002 000	TRIASSIC B							44.17E		53	2341			
TRIASSIC	.0002A	.0137		.68	4571	209		.0598						
1976-06-30 00/03-25-068-22W5/0	1956-04-00													
	VO -1194.5			1942.5	200	2.70		540	.100	.80	17580	350	.876	13.042
STRIKE	WER1 ASSIGN		B	70	.85	60	.05	57						
08760 0560098 005								38.56E		57	2198			
PERMO-PENN	.0002A			.60	4633	199								
1983-12-31 00/14-13-068-25W5/0	1953-10-00													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3	C1	C2	C3	IC4	NC4	C5	C6	C7	PURCHASERS
STURGEON LAKE SOUTH	(F) 069-22W5	08760																														
D-1 A	VO -1645.6											2294.5	187	8.20		1529	.041	.80	23890	337		.825	8.040									
	WER1 ISOPAC										B	123	.80	99	.20	79		31														
08760 0658001 000 D-1 A																40.05E		48	1922													
BASAL WABAMUN	.0088A	.0240				.0826	.77	4881	217														.0590									
1976-06-30 00/05-05-069-21W5/0	1956-11-00																															
D-2 A																																
SOLN	WER1 ISOPAC											128		83		67		20	884.0	145												
08760 0696001 000 D-2 A																40.43E		47	1900													
D-2	.0023A	.0359				.0591																										
1971-12-31 00/01-01-069-22W5/0	1957-00-00																															
D-3	VO	-1873.0										2522.2	244	8.56		2085	.044	.80	26710	359		.864	8.543									
ASSOC	WER1 ISOPAC	SEGR										178	.80	143	.25	107																
08760 0720000 000 D-3																40.43E		107	4326													
D-3	.0050A	.2000					.77	4881	217																							
1976-12-30 00/01-01-069-22W5/0	1953-00-00 A&S																														SEGREGATED ASSOC/SOLN PRODUCTION	
D-3																																
SOLN	WER1 ISOPAC	SEGR										8290		4559		2510		1648	45300.0	183												
08760 0720000 000 D-3																40.43E		862	34851													
D-3	.0050A	.2000					.77	4881	217																							
1976-12-30 00/01-01-069-22W5/0	1953-00-00 A&S																														SEGREGATED ASSOC/SOLN PRODUCTION	
D-3 B	VO	-1942.8										2651.5	200	2.07		414	.050	.85	26040	379		.860	9.662									
ASSOC	WER1 ASSIGN											40	.80	32	.05	30																
08760 0720002 000 D-3 B																40.43E		30	1213													
D-3	.0005A						.77	4881	217																							
1983-12-31 00/05-17-070-23W5/0	1964-08-00 TCPL																															
STURGEON LAKE SOUTH	POOLS= 16	GIP= 10704										PROD= 6344		IMG= 3905		MGP= 1766		RMG= 2139	ENERGY= 84146													
SUFFIELD	(F) 018-06W4	08770																														
	VO											265.5	200	1.54		308	.300	.70	1720	283		.958	3.792									
	WER1 ASSIGN											12	.50	6	.05	6																
08770 0126098 005																36.31E		6	218													
BELLY RIVER	.0002E	.0012					.60	4571	192														.0070	.0048				.3600				
1978-12-31 00/06-27-019-06W4/0	1978-01-24 TCPL																															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	DRILL DATE	PURCHASERS
SUFFIELD	(F)	018-06W4	08770																									
MILK RIVER A	PD			355.7	246312	4.99	1229097	.154	.55	3140	289	.938	2.787															
	WER1 ISOPAC			31113	.70	21779	.05	20690																				
08770 0158160 061 MILK RIVER A								36.31A																				
MILK RIVER	.0007A															.58	4578	188										
1983-12-31 00/07-32-018-14W4/0 1911-00-00																												
MEDICINE HAT A	VO			487.7	224190	1.70	381123	.170	.55	4310	290	.913	4.328															
	WER1 ISOPAC			16495	.70	11546	.03	11200																				
08770 0158160 062 MED HAT A								36.31A																				
MEDICINE HAT	.0011A	.0320	.0005													.57	4599	189	.9627	.0027	.0002							
1982-12-01 02/10-31-012-05W4/0 1904-00-00																												
MEDICINE HAT C	VO			487.7	42746	.72	30777	.139	.60	4450	303	.921	3.925															
	WER1 ISOPAC			1208	.50	604	.03	586																				
08770 0158160 068 MED HAT C								36.31A																				
MEDICINE HAT	.0009A															.57	4599	190										
1982-12-01 00/10-08-015-05W4/0 1973-06-30																												
MEDICINE HAT D	VO			487.7	46906	1.12	52535	.139	.60	4450	292	.921	3.925															
	WER1 ISOPAC			2062	.50	1031	.03	1000																				
08770 0158160 069 MED HAT D								36.31A																				
MEDICINE HAT	.0009A															.57	4599	190										
1982-12-01 00/10-08-015-05W4/0 1973-06-30																												
SE ALTA GAS SYS(MU)																												
	WER1 ISOPAC			50878	.70	34960	.04	33476	6434																			
08770 0158160 999 SE AGS(MU)								36.31A	27042	981895																		
MILK R & MED H	.0008A																											
1983-12-31 02/10-31-012-05W4/0 1904-00-00 CWNGNUL PANALTA TCPL																												
	VO			269.7	200	.93	185	.150	.50	3100	284	.935	2.490															
	WER1 ASSIGN			5	.70	3	.05	3																				
08770 0160098 005								38.18E	3	115																		
UPPER COLORADO	.0006E															.56	4606	189										
1977-06-30 02/07-17-015-05W4/0 1975-06-09 TCPL																												
	VO			862.2	200	2.80	560	.220	.60	9010	299	.859	13.168															
	WER1 ASSIGN			74	.75	56	.05	53																				
08770 0160098 010								38.18E	53	2024																		
BSL COLORADO SD	.0022E	.0540														.58	4564	188	.9344	.0074	.0016	.0003	.0001	.0001				
1981-12-31 00/08-22-017-08W4/0 1981-08-04																												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

SUFFIELD (F) 018-06W4 08770
SECOND WHITE SPECKS A VO 630.0 150856 1.34 202147 .216 .60 5690 300 .899 7.776
WER1 ISOPAC 15719 .75 11789 .05 11200 1881
08770 0186101 000 2WS A #1 36.31E 9319 338373
2WS .0011A .0388 .0006 .57 4592 188 .9567 .0032 .0005 .0001 .0001
1982-12-01 00/04-14-020-11W4/0 1939-05-08 LOC U CWNGNUL PANALTA TCPL

BOW ISLAND D VO 588.3 200 2.78 555 .220 .60 6600 294 .888 9.479
WER1 ASSIGN 53 .80 42 .05 40 2
08770 0213004 000 BOW ISL D 36.31E 38 1380
BOW ISLAND .0021E .58 4551 187 .0007 .0002
1976-06-30 00/07-17-015-05W4/0 1974-10-25 TCPL

BOW ISLAND F VO 760.5 440 1.38 607 .196 .50 6980 299 .875 7.435
WER1 ASSIGN 45 .75 34 .05 32 8
08770 0213006 000 BOW ISL F 36.31E 24 871
BOW ISLAND .0021E .65 4371 179
1982-12-31 02/06-11-019-08W4/0 1976-10-10 PANALTA TCPL

BOW ISLAND G VO 757.7 200 1.14 228 .260 .40 4370 299 .915 4.728
WER1 ASSIGN 11 .75 8 .05 8 8
08770 0213007 000 BOW ISL G 36.31E
BOW ISLAND .0021E .0042 .61 4571 194 .0079 .0056 .2600
1982-12-31 03/06-16-020-07W4/0 1977-07-07 PANALTA TCPL

BOW ISLAND H VO 691.6 200 .61 122 .300 .55 6940 297 .887 12.361
WER1 ASSIGN 15 .75 11 .05 11 1
08770 0213008 000 BOW ISL H 36.31E 10 363
BOW ISLAND .0027A .1137 .0006 .60 4557 187 .8737 .0034 .0007 .0001
1980-07-31 00/15-03-019-05W4/0 1978-06-14

BOW ISLAND I VO +11.9 668.4 200 3.09 617 .285 .55 6830 304 .910 11.009
WER1 ASSIGN B 68 .70 48 .05 45 6
08770 0213009 000 BOW ISL I 36.31E 39 1416
BOW ISLAND .0021E .65 4371 179
1979-12-31 00/06-34-018-04W4/0 1978-07-04

BOW ISLAND J VO 767.5 741 1.48 1097 .220 .55 6790 298 .875 8.961
WER1 ISOPAC 98 .70 69 .05 65 19
08770 0213010 000 BOW ISL J 36.31E 46 1670
BOW ISLAND 1 .0007A .0347 .0009 .59 4593 192 .9378 .0165 .0064 .0010 .0013 .0007
1982-12-01 00/06-35-018-09W4/0 1973-11-26 PANALTA TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION DRILL DATE PURCHASERS														
SUFFIELD	(F) 018-06W4 08770														
BOW ISLAND L	VO			782.7	200	1.88		376	.190	.40	6980	299	.888	5.665	
	WER1 ASSIGN			21	.75	16	.05	15		1					
08770 0213012 000	BOW ISL L							36.31E		14		508			
BOW ISLAND	.0021E .0015	.59	4564	188			.0010								
1977-12-31	02/10-34-019-07W4/0 1977-07-22 PANALTA														
BOW ISLAND M	VO			748.9	200	1.23		246	.150	.50	6040	297	.905	4.797	
	WER1 ASSIGN			12	.70	8	.05	8							
08770 0213013 000	BOW ISL M							36.31E		8		290			
BOW ISLAND 1	.0021E .0004	.63	4447	183			.0030	.0018		.0200					
1983-12-31	00/10-21-020-08W4/0 1971-01-24 TCPL														
BOW ISLAND N	VO -45.8			817.6	2221	2.33		5175	.263	.60	7550	300	.875	12.907	
	WER1 ISOPAC	B		668	.80	534	.05	508		184					
08770 0213014 000	BOW ISL N							36.31E		324		11764			
BOW ISLAND #3	.0027A .0529	.60	4558	190	.9228	.0107	.0059	.0017	.0016	.0012	.0004	.0001			
1983-07-31	00/07-31-019-08W4/0 1970-12-31 PANALTA TCPL														
BOW ISLAND O	VO +1.8			781.1	512	1.51		773	.200	.55	7120	298	.879	8.500	
	WER1 ASSIGN	B		66	.70	46	.05	44		4					
08770 0213015 000	BOW ISL O							36.31E		40		1452			
BOW ISLAND	.0021E	.58	4571	189											
1982-12-31	02/06-11-019-08W4/0 1976-10-10 PANALTA TCPL														
BOW ISLAND P	VO			683.7	1949	1.26		2447	.250	.60	6560	297	.889	10.598	
	WER1 ISOPAC			259	.75	195	.05	185		38					
08770 0213016 000	BOW ISL P							36.31E		147		5338			
BOW ISLAND 1	.0021E .0661 .0020	.58	4557	187	.9285	.0013	.0002								
1978-12-31	00/10-13-017-05W4/0 1977-05-20 PANALTA TCPL														
BOW ISLAND Q	VO +1.1			756.2	577	1.11		640	.221	.50	5320	300	.912	6.110	
	WER1 ISOPAC	FN		39	.65	25	.05	24							
08770 0213017 000	BOW ISL Q							36.68E		24		880			
VIKING	.0013E .0531 .0018	.58	4574	188	.9358	.0051	.0021	.0004	.0003	.0001					
1983-11-30	00/06-10-020-07W4/0 1973-10-31 PANALTA TCPL														
BOW ISLAND R	VO			817.3	200	1.20		240	.260	.55	7370	311	.896	10.756	
	WER1 ASSIGN			26	.75	20	.05	19		3					
08770 0213018 000	B I R							36.31E		16		581			
MID BOW IS	.0022A .0489 .0002	.59	4571	189	.9367	.0092	.0018	.0004	.0002	.0001			.0001		
1982-12-31	00/05-29-018-08W4/0 1977-11-10 PANALTA TCPL														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                  H2    HE    N2   CO2  H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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SUFFIELD                (F)  018-06W4    08770
  BOW ISLAND S               VO    -7.0              750.9     326    1.31      427  .200  .50  7110 299  .879  7.693
                             WER1 ISOPAC        B          33  .70     23  .05      22
    08770 0213019 000 BOW ISL S                                                36.31E      22        799
    BOW ISLAND #2          .0027A .0477 .0015      .59  4571 189 .9353 .0089 .0021 .0003 .0002 .0001
    1983-09-30 00/10-21-020-08W4/0 1971-01-24 PANALTA TCPL
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  BOW ISLAND T               VO                    652.3     200    1.20      240  .250  .65  6589 296  .885 11.624
                             WER1 ASSIGN               28  .75     21  .05      20       1
    08770 0213020 000 B ISD T                                                  36.31E      19        690
    BOW ISLAND        .0006 .0011A .0338           .57  4592 188 .9597 .0044 .0004
    1982-12-01 00/10-19-016-05W4/0 1978-12-05 TCPL
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  BOW ISLAND U               VO    -6.5              756.4     312     .95      296  .182  .50  7000 299  .880  6.885
                             WER1 ISOPAC        B          20  .70     14  .05      14
    08770 0213021 000 B ISL U                                                  36.31E      14        508
    BOW ISLAND #2          .0027A .0477 .0015      .59  4571 189 .9353 .0089 .0021 .0003 .0002 .0001
    1983-08-31 00/06-10-020-08W4/0 1977-03-25
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  BOW ISLAND V               VO                    755.6     200    2.10      420  .230  .60  6760 296  .876 10.231
                             WER1 ASSIGN               43  .75     32  .05      30       4
    08770 0213022 000 B ISL V                                                  36.31E      26        944
    BOW ISLAND             .0007E .0233         .57  4609 191 .9665 .0065 .0022 .0003 .0004 .0001
    1981-12-31 00/14-02-018-08W4/0 1981-07-03
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  BOW ISLAND W               VO                    791.7     256    1.06      271  .246  .55  7010 299  .884 10.198
                             WER1 ASSIGN               28  .75     21  .05      20       1
    08770 0213023 000 B ISL W                                                  36.31E      19        690
    BOW ISLAND             .0021E               .58  4571 189
    1982-12-31 00/06-08-019-08W4/0 1976-12-31
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  BOW ISLAND X               VO                    776.5     200    1.20      240  .230  .50  6850 296  .876  8.640
                             WER1 ASSIGN               21  .70     15  .05      14       3
    08770 0213024 000 B ISL X                                                  36.31E      11        399
    BOW ISLAND             .0007A .0233         .57  4609 191 .9665 .0065 .0022 .0003 .0004        .0001
    1983-11-30 00/11-16-018-08W4/0 1981-09-17
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                               VO                    565.4     200    1.54      308  .270  .60  5690 294  .905  9.844
                             WER1 ASSIGN               30  .80     24  .05      23
    08770 0213098 002                                                          36.31E      23        835
    BOW ISLAND             .0021A               .58  4551 187            .0007 .0002
    1978-06-30 00/07-33-015-05W4/0 1975-06-17 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
	DRILL DATE PURCHASERS												
SUFFIELD	(F) 018-06W4 08770												
	VO			716.5	200	1.00	200	.220	.50	6890	297	.878	8.265
	WER1 ASSIGN			17	.75	12	.05	12					
08770 0213098 004								36.31E		12	436		
BOW ISLAND	E		.57	4611	190								
1980-10-31 00/12-21-015-08W4/0	1980-03-22 TCPL												
	VO			779.7	200	1.24	247	.240	.55	6830	300	.903	9.456
	WER1 ASSIGN			23	.75	17	.05	17					
08770 0213098 005								36.31E		17	617		
BOW ISLAND	.0021E		.65	4371	179								
1977-06-30 02/06-27-018-08W4/0	1977-01-06 PANALTA TCPL												
	VO			754.0	200	1.50	300	.180	.55	6730	296	.879	7.282
	WER1 ASSIGN			22	.75	16	.05	15					
08770 0213098 013								36.31E		15	545		
U BOW ISLAND SD .0002 .0010E .0433			.58	4583	190	.9386	.0124	.0034	.0006	.0005	.0001		
1981-12-31 00/08-22-017-08W4/0	1981-08-04												
	VO			756.5	200	1.80	360	.200	.60	6430	296	.884	8.386
	WER1 ASSIGN			30	.75	22	.05	21					
08770 0213098 015								36.31E		21	763		
BOW ISLAND SD .0002 .0010A .0433			.58	4583	190	.9386	.0124	.0034	.0006	.0005	.0001		
1981-12-31 00/06-30-017-08W4/0	1981-07-11												
	VO			760.2	200	1.70	340	.200	.50	6790	296	.878	7.430
	WER1 ASSIGN			25	.75	19	.05	18					
08770 0213098 017								36.31E		18	654		
BOW ISLAND .0002 .0010E .0433			.58	4583	190	.9386	.0124	.0034	.0006	.0005	.0001		
1981-12-31 00/06-35-017-08W4/0	1981-06-21												
	VO			768.0	200	1.60	320	.260	.45	6640	296	.870	8.579
	WER1 ASSIGN			27	.75	20	.05	20					
08770 0213098 022								36.31E		20	726		
MID BOW ISLAND .0013 .0021E .0337			.57	4581	194	.9247	.0238	.0088	.0013	.0019	.0012	.0006	.0006
1982-12-01 00/08-13-018-09W4/0	1981-11-07 TCPL												
	VO			805.2	200	2.10	420	.250	.40	7280	298	.861	8.069
	WER1 ASSIGN			34	.75	25	.05	24					
08770 0213098 023								36.31E		24	871		
L BOW ISLAND .0013 .0021E .0337			.59	4581	195	.9247	.0238	.0088	.0013	.0019	.0012	.0006	.0006
1982-12-01 00/08-13-018-09W4/0	1981-11-07 TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7					
SUFFIELD	(F) 018-06W4 08770													
	VO		765.4	200	.50		99	.200	.60	6980	298		.879	9.091
	WER1 ASSIGN		9	.75	7	.05	6							
08770 0213098 024							36.12E		6		217			
BOW ISLAND	E .0630 .0011	.58 4523 189	.9187	.0082	.0051	.0010	.0013	.1300						
1978-12-31 00/08-30-019-05W4/0 1978-11-18														
	VO		788.2	200	3.09		617	.236	.60	6660	300		.899	9.959
	WER1 ASSIGN		61	.75	46	.05	44							
08770 0213098 025							36.31E		44		1598			
BOW ISLAND 1	.0021E	.60 4488 183												
1977-06-30 00/06-08-019-06W4/0 1976-12-16 TCPL														
	VO		776.9	200	.62		123	.180	.60	6920	299		.875	8.131
	WER1 ASSIGN		10	.75	8	.05	7							
08770 0213098 026							36.31E		7		254			
BOW ISLAND	.0021E .0012	.60 4571 192			.0070	.0048		.3600						
1978-12-31 00/06-26-019-06W4/0 1978-03-02 PANALTA TCPL														
	VO -17.3		791.8	200	2.20		440	.260	.45	7320	297		.860	9.536
	WER1 ASSIGN B		42	.70	29	.05	28							
08770 0213098 027							36.31E		28		1017			
M BOW ISLAND .0013 .0021E .0337		.59 4581 194	.9247	.0238	.0088	.0013	.0019	.0012	.0006	.0006				
1982-12-01 00/08-23-018-09W4/0 1981-11-15 TCPL														
	VO		780.0	128	.60		77	.180	.45	6960	298		.885	6.079
	WER1 ASSIGN		5	.70	3	.05	3							
08770 0213098 028							36.31E		3		109			
BOW ISLAND	.0040A .0713 .0004	.59 4536 186	.9194	.0040	.0009									
1982-12-31 02/06-01-019-07W4/0 1977-07-30 PANALTA														
	VO		771.4	200	.68		136	.160	.50	5430	299		.914	4.523
	WER1 ASSIGN		6	.70	4	.05	4							
08770 0213098 030							36.31E		4		145			
BOW ISLAND	.0021E	.60 4488 183												
1977-12-31 00/10-34-019-07W4/0 1977-03-10 PANALTA														
	VO		751.7	200	.40		80	.150	.40	6410	296		.884	4.180
	WER1 ASSIGN		3	.75	2	.05	2							
08770 0213098 060							36.31E		2		73			
BOW ISLAND	.0002 .0017A .0527 .0001	.58 4566 190	.9285	.0104	.0043	.0008	.0008	.0005						
1982-12-01 00/08-27-019-08W4/0 1982-03-08 PANALTA TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
SUFFIELD	(F) 018-06W4 08770													
	VO			733.7	200	1.54	308	.240	.60	7160	298	.875	11.261	
	WER1 ASSIGN			35	.75	26	.05	25						
08770 0213098 081								36.31E		25	908			
BOW ISLAND 1	.0021E			.59	4571	191		.0049	.0023		.0900			
1978-12-31 00/06-08-020-04W4/0 1978-02-15 PANALTA TCPL														
	VO			746.8	200	.96	191	.240	.35	4360	299	.915	3.814	
	WER1 ASSIGN			7	.65	5	.05	5						
08770 0213098 090								36.31E		5	182			
BOW ISLAND	.0021E	.0042		.61	4571	194		.0079	.0056		.2600			
1977-12-31 03/06-16-020-07W4/0 1977-07-07 PANALTA TCPL														
	VO -17.9			770.9	32	1.80	58	.220	.45	7060	300	.882	7.512	
	WER1 ASSIGN		B	4	.70	3	.05	3						
08770 0213098 105								36.31E		3	109			
BOW ISLAND	.0027E .0477 .0015			.59	4571	189	.9353	.0089	.0021	.0003	.0002	.0001		
1983-12-31 00/04-10-020-08W4/0 1978-10-06 PANALTA TCPL														
BOW ISLAND C	VO			718.1	1838	1.84	3384	.234	.70	6890	300	.885	12.106	
	WER1 ISOPAC			409	.80	327	.05	313		4				
08770 0213303 000 BI C #1								36.31E		309	11220			
BOW ISLAND	.0021A			.63	4606	189								
1978-06-30 00/06-34-017-03W4/0 1955-11-13 TCPL														
VIKING A	VO +5.3			762.9	865	1.01	874	.229	.50	4650	300	.920	5.486	
	WER1 ISOPAC		FS	48	.65	31	.05	30						
08770 0220301 000 VIK A #12								36.68E		30	1100			
VIKING POOL #12	.0033E .0505 .0010			.59	4564	189	.9315	.0083	.0033	.0005	.0008	.0006	.0002	
1982-12-31 03/06-16-020-07W4/0 1976-05-10 PANALTA TCPL														
BASAL COLORADO A	VO			692.2	202	1.83	370	.210	.65	9110	297	.838	14.207	
	WER1 ISOPAC			53	.80	42	.05	40		4				
08770 0242001 000 BSL COLO A								38.18E		36	1374			
BASAL COLORADO	.0006E			.61	4578	194								
1976-06-30 00/07-17-015-05W4/0 1974-10-25 TCPL														
BASAL COLORADO B	VO -96.6			845.4	1278	1.36	1738	.160	.45	7730	300	.863	6.113	
	WER1 ISOPAC		FNE	106	.75	80	.05	76		26				
08770 0242002 000 BSL COLO B								41.18E		50	2059			
BSL COLORADO	.0005E .0512 .0051			.61	4592	194	.9075	.0204	.0068	.0025	.0033	.0023	.0003	.0001
1983-09-30 00/06-09-020-08W4/0 1976-06-09 PANALTA TCPL														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                                AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                        GHV       RMG      ENERGY
    ZONE                  H2      HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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SUFFIELD                 (F)  018-06W4     08770
  BASAL COLORADO C            VO                          762.4      200    1.00       200   .155   .50   8540 297   .828  7.654
                              WER1 ASSIGN                      15   .80      12   .10      11          1
    08770 0242003 000                                                                    38.18E      10        382
    BSL. COLORADO     .0001 .0014E .0509 .0108                .64  4585 199 .8684 .0355 .0188 .0034 .0058 .0038 .0008 .0003
    1981-12-31 00/10-10-015-06W4/0 1979-10-15
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  UPPER MANNVILLE A           VO                -173.7        929.0     1267    3.57      4534   .240   .70  10240 303   .850 18.981
    ASSOC                     WER1 ISOPAC                      859   .85     733   .05       696        124
    08770 0250001 000 U MANN A      CONCURRENT PRODUCTION                                    41.18E     572       23555
    GLAUCONITIC           .0005E                        .58  4571 189
    1977-12-30 02/06-16-020-07W4/0 1976-08-20 PANALTA TCPL
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    UPPER MANN C              VO                -199.7        937.6      128     .93       119   .240   .80  10500 298   .825 23.389
    ASSOC                     WER1 ASSIGN       COMB           28   .75      21   .05        20
    08770 0250003 001 U MANN C      CONCURRENT PRODUCTION                                    41.18E
    U MANN                .0005E .0687 .0147                .59  4626 192 .8765 .0219 .0082 .0028 .0029 .0020 .0008 .0005
    1983-12-31 00/08-13-020-08W4/0 1977-12-03                                                        COMBINED ASSOC/SOLN PRODUCTION
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    UPPER MANN C
    SOLN                      WER1 ASSIGN       COMB            6              4                 2                1710.0    37
    08770 0250003 001 U MANN C      CONCURRENT PRODUCTION                                    41.18E
    U MANN                .0005E .0687 .0147                .59  4626 192 .8765 .0219 .0082 .0028 .0029 .0020 .0008 .0005
    1983-12-31 00/08-13-020-08W4/0 1977-12-03                                                        COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        34 PROD=        25  IMG=         22  MGP=              RMG=              ENERGY=

    UPPER MANN C              VO                -199.7        945.0       64    .90        58   .260   .75  10550 300   .827 23.581
    ASSOC                     WER1 ASSIGN                      14   .75      10   .05        10
    08770 0250003 002 U MANN C                                                               41.18E
    UPP MANN              .0005E .0687 .0147                .59  4626 192 .8774 .0318 .0114 .0036 .0047 .0039
    1983-12-31 00/10-12-020-08W4/0 1976-10-24
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  UPPER MANNVILLE C
    ASSOC                     WER1 ASSIGN       COMB           42   .75      31   .05        30         8
    08770 0250003 999 U MANN C                                                                          24
    UPPER MANN
    1983-12-31 00/10-12-020-08W4/0 1976-10-24 PANALTA TCPL                                                   COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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SUFFIELD             (F)  018-06W4    08770
  UPPER MANNVILLE C
    SOLN             WER1 ASSIGN        COMB              6          4          2
    08770 0250003 999 U MANN C
    UPPER MANN
    1983-12-31 00/10-12-020-08W4/0 1976-10-24 PANALTA TCPL                                        COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=       48 PROD=        35  IMG=       32  MGP=        8  RMG=       24  ENERGY=

  UPPER MANNVILLE I        MB  -188.7                985.4     200   6.48      1295  .207  .70 10740 306  .843 17.176
                   WER1 ASSIGN                  B       663  .80    530  .05     504      397
    08770 0250009 000 U MANN I                                                41.18E      107       4406
    MANNVILLE            .0005E        .0189          .60  4640 192                .0009 .0014       .0100
    1979-12-29 00/06-19-018-08W4/0 1974-02-04 PANALTA TCPL
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  UPPER MANNVILLE K        VO                        982.1     200   4.94       987  .230  .80 10650 304  .819 22.361
                   WER1 ASSIGN                        221  .80    176  .10     159       80
    08770 0250011 000 U MANN K                                                41.18E       79       3253
    GLAUCONITE           .0005E        .0109          .64  4585 199                .0069 .0081       .4900
    1977-06-30 02/06-19-019-08W4/0 1976-10-30 PANALTA TCPL
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  UPPER MANNVILLE L        VO          -187.5          983.9     200   6.17      1233  .214  .85 10560 304  .830 21.630
                   WER1 ASSIGN                        267  .75    200  .05     190      183
    08770 0250012 000 U MANN L                                                41.18E        7        288
    GLAUCONITE           .0005E                      .60  4619 196
    1977-06-30 02/06-30-018-08W4/0 1976-12-07 PANALTA TCPL
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  UPPER MANNVILLE M        VO  -183.5                936.4     200   2.40       480  .240  .60 10350 304  .844 16.530
                   WER1 ASSIGN                  B        79  .80     63  .05      60        5
    08770 0250013 000 U MANN M                                                41.18E       55       2265
    GLAUCONITE           .0005E .0687 .0032          .62  4599 195 .8867 .0219 .0082 .0028 .0029 .0020 .0008 .0005
    1983-12-31 00/06-18-020-07W4/0 1977-10-01 PANALTA TCPL
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  UPPER MANNVILLE Z        VO          -219.7         1003.7     200   3.10       620  .330  .65 10740 306  .830 25.795
    ASSOC            WER1 ASSIGN                        160  .75    120  .05     114
    08770 0250026 000 U MANN Z                                                41.18E      114       4695
    GLAUCONITIC          .0005E .0687 .0032          .62  4626 196 .8867 .0219 .0082 .0028 .0029 .0020 .0008 .0005
    1983-12-31 00/06-28-019-08W4/0 1976-05-07
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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SUFFIELD                (F)  018-06W4     08770
  UPPER MANNVILLE BB          VO          -194.5          979.6      200      .93      185   .320   .75 10530 305   .833 28.300
    ASSOC                 WER1 ASSIGN                       52   .75      39   .10      35                 41.18E      35      1441
    08770 0250028 000 U MANN BB
    GLAUCONITIC                .0005E .0687 .0105   .59  4626 196 .8867 .0219 .0082 .0028 .0029 .0020 .0008 .0005
    1977-01-01 00/06-28-019-08W4/0 1976-05-07
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  UPPER MANNVILLE CC          VO                            976.6      200     1.50      300   .220   .70  8080 302   .856 13.688
                        WER1 ASSIGN                       41   .75      31   .10      28                 41.18E       2      1071
    08770 0250029 000 U MANN CC                                                                                      26
    GLAUCONITIC                .0014E .0782 .0205   .65  4584 195 .8568 .0291 .0027 .0039 .0007 .0005 .0014 .0048
    1981-12-31 00/07-36-017-09W4/0 1981-08-18
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  UPPER MANNVILLE DD          VO                            979.8      200     5.70     1140   .270   .65  8020 302   .892 14.859
                        WER1 ASSIGN                      169   .75     127   .05     121                 41.18E       1      4942
    08770 0250030 000 U MANN DD                                                                                      120
    GLAUCONITIC      .0005 .0001E .0415 .0246   .74  4622 193 .9130 .0164 .0011 .0010 .0001 .0001 .0002 .0005
    1982-12-01 00/08-13-018-09W4/0 1981-11-07
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  UPPER MANNVILLE EE          VO          -207.3  -211.8  983.0      128     2.47      316   .200   .60 10550 300   .827 14.549
    ASSOC                 WER1 ASSIGN       COMB            46   .75      34   .05      33                 41.18E      33      1359
    08770 0250031 000 U MANN EE     CONCURRENT PRODUCTION
    UPPER MANNVILLE            .0005E .0670          .62  4626 193 .8774 .0318 .0114 .0036 .0047 .0039
    1983-12-31 00/08-02-020-08W4/0 1977-10-21                                                                  COMBINED ASSOC/SOLN PRODUCTION
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                                VO                            686.1      200     1.85      370   .200   .55  6540 297   .825  8.360
                        WER1 ASSIGN                       31   .75      23   .05      22                 37.43E      22       823
    08770 0250098 003
    UPPER MANNVILLE            .0005E                .70  4557 207
    1978-06-30 00/07-33-015-05W4/0 1975-06-17 TCPL
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                                VO                            854.7      200     8.02     1604   .180   .65 10530 301   .828 14.070
                        WER1 ASSIGN                      225   .80     180   .10     162                 41.18E     162      6671
    08770 0250098 004
    GLAUCONITIC                .0005E .0645 .0271   .62  4626 194 .8790 .0180 .0035 .0040 .0008 .1200 .0003 .0004
    1978-12-31 00/06-13-019-05W4/0 1978-07-29
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                                VO                            793.5      200     2.50      500   .210   .50  8930 299   .846 10.541
                        WER1 ASSIGN                       53   .80      42   .05      40                 41.18E      40      1647
    08770 0250098 005
    UPPER MANN                 .0005E .0687 .0051   .61  4592 194 .8867 .0219 .0082 .0028 .0029 .0020 .0008 .0005
    1980-07-31 00/12-25-015-08W4/0 1980-02-19 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
SUFFIELD	(F) 018-06W4	08770													
	VO	-175.0		927.8	200	1.24		247	.240	.60	10180	304		.845	16.240
ASSOC	WER1 ASSIGN			40	.75	30	.10	27							
08770 0250098 008								41.18E		27	1112				
UPPER MANNVILLE	.0005E .0687 .0032		.62	4599	195	.8867	.0219	.0082	.0028	.0029	.0020	.0008	.0005		
1977-12-31 00/04-02-020-07W4/0	1977-10-10 PANALTA TCPL														
	VO	-182.9		936.0	200	.62		123	.240	.50	10200	304		.845	13.568
ASSOC	WER1 ASSIGN			17	.75	12	.10	11							
08770 0250098 009								41.18E		11	453				
UPPER MANNVILLE	.0005E .0127		.62	4599	195	.8867	.0219	.0082	.0028	.0029					
1977-12-31 00/04-02-020-07W4/0	1977-10-10 PANALTA TCPL														
	VO			770.2	200	2.00		400	.240	.55	8610	296		.842	12.968
	WER1 ASSIGN			52	.80	42	.05	40							
08770 0250098 010								41.18E		40	1647				
COLONY SD	.0017E .0532 .0007		.61	4563	193	.9088	.0203	.0078	.0022	.0023	.0020	.0008	.0002		
1981-12-31 00/10-15-015-06W4/0	1981-06-22														
	VO	-187.2		962.7	128	2.14		274	.250	.75	10370	302		.901	20.321
ASSOC	WER1 ASSIGN			56	.75	42	.05	40							
08770 0250098 012								41.18E		40	1647				
GLAUCONITE	.0005E .0687 .0009		.74	4137	169	.8867	.0219	.0082	.0028	.0029	.0020	.0008	.0005		
1982-12-01 00/08-02-020-08W4/0	1977-07-19 PANALTA TCPL														
	VO -102.4			851.9	200	3.39		678	.250	.70	9470	302		.838	18.661
	WER1 ASSIGN		B	127	.75	95	.05	90							
08770 0250098 018								41.18E		90	3706				
COLONY	.0005E .0687 .0032		.59	4626	196	.8867	.0219	.0082	.0028	.0029	.0020	.0008	.0005		
1976-12-31 00/06-09-020-08W4/0	1976-06-09 PANALTA TCPL														
	VO	-185.9		937.6	200	1.85		370	.270	.75	10330	304		.822	23.777
ASSOC	WER1 ASSIGN			88	.75	66	.10	59							
08770 0250098 025								41.18E		59	2430				
GLAUCONITE	.0005E .0687 .0343		.67	4654	202	.8567	.0219	.0082	.0028	.0029	.0020	.0008	.0005		
1977-06-30 00/08-11-020-08W4/0	1977-04-02 PANALTA TCPL														
	VO			924.5	200	3.09		617	.320	.80	10500	297		.810	32.160
	WER1 ASSIGN			197	.80	158	.05	150							
08770 0250098 030								41.18E		150	6177				
GLAUCONITE	.0005E .0051		.61	4592	194	.8867	.0219	.0082	.0028	.0029	.0020	.0008	.0005		
1978-06-30 00/08-13-020-08W4/0	1977-12-03 PANALTA TCPL														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                             AQUIFER  GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                  H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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SUFFIELD                 (F)  018-06W4    08770
                              VO          -184.4          903.1     200    .93      185  .216  .70  10450 306  .805 18.273
    ASSOC                WER1 ASSIGN                        34  .80    27  .05      26
    08770 0310098 004                                                            41.18E     26      1071
    LOWER MANNVILLE       .0005E .7118                .67  4640 204 .2740 .0041 .0016 .0006 .0006 .0400
    1978-12-00 00/14-17-015-06W4/0 1978-05-16
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                              VO          -197.5          996.7     128   1.23      157  .160  .60   8070 302  .845  8.634
    ASSOC                WER1 ASSIGN                        14  .70     9  .05       9
    08770 0310098 005                                                            41.18E      9       371
    BASAL QUARTZ          .0005E       .0104          .64  4613 200                .0166 .0094       .3200
    1982-12-01 00/06-25-018-09W4/0 1976-05-30 PANALTA TCPL
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                              VO                          877.2     200   2.44      488  .195  .65   9970 300  .848 14.126
                         WER1 ASSIGN                        69  .80    55  .05      52
    08770 0310098 010                                                            36.50E     52      1898
    L MANNVILLE           .0021A .0423 .0002          .58  4578 189 .9448 .0009 .0018 .0006 .0006 .0005 .0001 .0001
    1982-12-31 00/10-05-017-04W4/0 1977-11-30 TCPL
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SUFFIELD                   POOLS=    72  GIP=     72871 PROD=     51645  IMG=     49309  MGP=      9433  RMG=     39876  ENERGY=  1456290
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SUGDEN                   (F)  062-10W4    08810
                              VO                          339.2     200   1.50      300  .210  .50   2878 290  .945  3.136
                         WER1 ASSIGN                         9  .65     6  .05       6
    08810 0218098 005                                                            36.68E      6       220
    VIKING 1              .0004E .0637 .0006          .60  4564 190 .9125 .0182 .0032 .0006 .0002 .0009 .0001
    1979-10-31 00/12-12-060-07W4/0 1978-12-15
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                              VO                          288.0     200   1.00      200  .210  .50   2833 290  .942  3.097
                         WER1 ASSIGN                         6  .65     4  .05       4
    08810 0218098 010                                                            36.68E      4       147
    VIKING                .0004E .0637 .0006          .60  4564 190 .9125 .0182 .0032 .0006 .0002 .0009 .0001
    1979-10-31 00/12-15-060-07W4/0 1979-01-29
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                              VO                          285.2     200   1.50      300  .320  .40   2960 288  .963  3.885
         STRIKE          WER1 ASSIGN                        12  .65     8  .05       7
    08810 0218098 018                                                            36.68E      7       257
    VIKING          .0001 .0004E .0725 .0014          .60  4553 190 .8964 .0225 .0043 .0006 .0008 .0002 .0006 .0001
    1980-10-31 00/06-25-063-08W4/0 1980-03-07
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
SUGDEN	(F) 062-10W4 08810														
	VO			311.0	200	1.50		300	.240	.50	2680	285		.942	3.410
	WER1 ASSIGN			10	.65	7	.05	7							
08810 0218098 019								36.68E		7	257				
VIKING	.0001A .0260		.57	4608	190	.9711	.0021	.0007							
1981-11-30 00/10-30-064-08W4/0	1980-07-28 KANNGAZ														
	VO +281.8			343.9	332	.87		289	.300	.35	4560	291		.904	5.176
	WER1 ISOPAC B			15	.75	11	.05	10							
08810 0218098 020								36.68E		10	367				
VIKING	.0001E		.56	4640	192	.9868	.0074	.0008							
1980-07-31 00/15-01-065-10W4/0	1980-01-24 PANALTA														
VIKING A	VO			319.0	98602	1.46		143959	.270	.55	3040	291		.945	4.668
	WER1 ISOPAC			6720	.65	4368	.05	4150		5					
08810 0219601 000 VIK A #1								36.68E		4145	152039				
VIKING	.0004A		.57	4606	191										
1982-11-30 00/13-03-060-11W4/0	1949-08-25 CWNGNUL KANNGAZ MIP					PANALTA PWGE				PROGAS					
	VO			398.7	200	2.00		400	.300	.60	2560	287		.945	4.832
STRIKE	WER1 ASSIGN			19	.65	12	.05	11							
08810 0248098 005								37.43E		11	412				
MANN	.0006A .0364 .0057		.58	4610	191	.9459	.0103	.0008	.0002	.0001					
1981-11-30 00/16-15-060-08W4/0	1981-09-07														
COLONY B	VO +244.8			333.5	1335	1.80		2403	.342	.60	2520	292		.945	5.329
	WER1 ISOPAC			128	.65	83	.05	79		1					
08810 0256002 000 COLONY B								37.43E		78	2920				
GRAND RAPIDS	.0002A .0132 .0011		.57	4628	194	.9606	.0185	.0055	.0004	.0002	.0003				
1983-07-31 00/06-09-062-08W4/0	1973-07-22 MIP			PANALTA											
COLONY D	VO +248.8			315.7	3014	3.44		10368	.300	.75	2550	286		.943	6.050
	WER1 ISOPAC			627	.75	470	.05	447		122					
08810 0256004 000 COLONY D								37.43E		325	12165				
COLONY CHANNEL	.0004A .0204 .0002		.57	4617	192	.9618	.0156	.0011	.0003	.0001					
1982-12-01 00/11-32-062-08W4/0	1973-05-03 MIP			PANALTA											
COLONY E	VO			386.5	681	3.81		2596	.320	.75	3560	297		.942	8.680
	WER1 ISOPAC			225	.65	147	.05	139		47					
08810 0256005 000 COLONY E								37.43E		92	3444				
GRAND RAPIDS	.0004A		.57	4626	192										
1978-06-30 00/07-25-061-10W4/0	1973-08-05 MIP														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SUGDEN	(F) 062-10W4	08810		395.0	200	2.74	548	.300	.45	2620	294	.947	3.609
COLONY F	VO												
	WER1 ASSIGN			20	.65	13	.05	12	4				
08810 0256006 000 COLONY F								37.43E	8	299			
COLONY 3	.0004A	.0002		.57	4619	191		.0007					
1983-12-31 00/10-14-062-10W4/0		1975-11-18	MIP										
COLONY G	VO			453.9	200	4.27	854	.300	.65	2989	295	.944	5.952
	WER1 ASSIGN			51	.65	33	.05	31	12				
08810 0256007 000 COLONY G								37.43E	19	711			
COLONY	.0001 .0007A .1158			.62	4495	188	.8489	.0271	.0052 .0009 .0008	.0004	.0001		
1980-07-31 00/10-15-060-10W4/0		1975-11-22	MIP										
COLONY H	VO			409.8	200	1.50	300	.280	.70	2864	295	.943	5.738
	WER1 ASSIGN			17	.75	13	.05	12	12				
08810 0256008 000 COLONY H								37.43E					
COLONY	.0002E			.57	4626	192		.0014					
1982-12-31 00/11-17-060-09W4/0		1979-01-14	MIP										
COLONY I	VO +208.4			424.9	200	4.50	900	.360	.85	2895	287	.925	9.489
	WER1 ASSIGN		B	85	.65	56	.05	53	2				
08810 0256009 000 COLONY I								37.43E	51	1909			
COLONY	.0002 .0003A .0138 .0001			.57	4624	192	.9718	.0123	.0012 .0002	.0001			
1983-12-31 00/15-26-060-10W4/0		1979-07-31	MIP										
COLONY L	VO +202.0			451.3	200	6.30	1260	.330	.80	3035	288	.934	8.471
	WER1 ASSIGN		B	107	.65	70	.05	66	15				
08810 0256012 000 COLONY L								37.43E	51	1909			
	.0002 .0003A .0138 .0001			.57	4626	192	.9718	.0123	.0012 .0002	.0001			
1980-10-31 00/15-14-060-10W4/0		1979-08-22	MIP										
COLONY M	VO +224.9			400.1	1799	3.60	6476	.297	.75	2670	288	.939	6.254
	WER1 ISOPAC			405	.65	263	.05	250	165				
08810 0256013 000 COLONY M								37.43E	85	3182			
COLONY	.0004A .0165 .0004			.66	4600	193	.9559	.0223	.0040 .0004	.0001			
1983-07-31 00/06-21-061-09W4/0		1973-05-10	MIP										
COLONY N	VO +209.0			440.3	916	2.31	2116	.331	.85	2890	289	.936	8.548
	WER1 ISOPAC			181	.65	118	.05	112	33				
08810 0256014 000 COLONY N								37.43E	79	2957			
COLONY	.0002A .0146			.57	4624	192	.9716	.0120	.0012 .0003	.0003			
1982-05-31 00/10-08-060-09W4/0		1979-08-18	PANALTA PROGAS TCPL										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
SUGDEN	(F) 062-10W4 08810													
	VO			307.7	200	.70	140	.220	.35	2615	292	.942	2.082	
	WER1 ASSIGN			3	.65	2	.05	2						
08810 0256098 001							37.43E		2		75			
COLONY 1 SS	.0001 .0001A .0126		.57	4624	191	.9789	.0064	.0005	.0003	.0008	.0003			
1980-07-31 00/04-22-060-07W4/0	1979-06-29													
	VO			312.0	200	2.00	400	.270	.55	2690	293	.941	4.120	
	WER1 ASSIGN			16	.65	11	.05	10						
08810 0256098 002							37.43E		10		374			
COLONY 2 SS	.0001 .0001A .0126		.57	4624	191	.9789	.0064	.0005	.0003	.0008	.0003			
1980-07-31 00/04-22-060-07W4/0	1979-06-29													
	VO			326.0	200	1.40	280	.260	.60	2740	293	.940	4.413	
	WER1 ASSIGN			12	.65	8	.05	8						
08810 0256098 003							37.43E		8		299			
COLONY 5	.0001A .0092 .0045		.56	4642	191	.9862								
1980-00-31 00/04-22-060-07W4/0	1979-06-29													
	VO			330.1	200	1.40	280	.240	.60	2740	293	.940	4.074	
	WER1 ASSIGN			11	.65	7	.05	7						
08810 0256098 004							37.43E		7		262			
COLONY 6	.0001A .0092 .0045		.56	4642	191	.9862								
1980-07-31 00/04-22-060-07W4/0	1979-06-29													
	VO			462.4	200	1.22	244	.310	.55	2620	290	.945	4.636	
	WER1 ASSIGN			11	.70	8	.05	8						
08810 0256098 010							37.43E		8		299			
COLONY #1(B)	.0002 .0003A .0138 .0001		.57	4626	192	.9718	.0123	.0012	.0002	.0001				
1982-05-31 00/10-12-060-10W4/0	1973-07-18 MIP													
	VO			375.3	200	5.50	1100	.310	.80	2844	301	.947	7.037	
	WER1 ASSIGN			77	.65	50	.05	48						
08810 0256098 011							37.43E		48		1797			
COLONY	.0003E .0160 .0006		.57	4619	192	.9683	.0134	.0012	.0004	.0001				
1979-10-31 00/12-12-060-07W4/0	1978-12-15													
	VO			324.5	200	1.00	200	.290	.65	2658	291	.944	5.187	
	WER1 ASSIGN			10	.65	7	.05	7						
08810 0256098 012							37.43E		7		262			
COLONY 1	.0003E .0160 .0006		.57	4619	192	.9683	.0134	.0012	.0004	.0001				
1979-10-31 00/12-15-060-07W4/0	1979-01-29													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z / GOR	M3/M3 / PCT
SUGDEN	(F) 062-10W4	08810											
	VO			331.8	200	1.50		300	.270	.75	2660	292	.944	5.557
	WER1 ASSIGN			17	.65	11	.05	10						
08810 0256098 013								37.43E		10		374		
COLONY 2	.0003E .0160 .0006			.57	4619	192	.9683	.0134	.0012	.0004	.0001			
1979-10-31 00/12-15-060-07W4/0 1979-01-29														
	VO			370.6	200	1.00		200	.240	.55	2710	293	.940	3.694
	WER1 ASSIGN			7	.65	5	.05	5						
08810 0256098 014								37.43E		5		187		
COLONY ISS	.0001E .0109			.56	4627	190	.9890							
1980-07-31 00/03-24-060-07W4/0 1979-06-23														
	VO			373.9	200	1.70		340	.320	.70	2620	293	.942	6.047
	WER1 ASSIGN			21	.65	13	.05	13						
08810 0256098 015								37.43E		13		487		
COLONY 2 SS	.0001E .0109			.56	4627	190	.9890							
1980-07-31 00/03-24-060-07W4/0 1979-06-23														
	VO	+215.2		339.9	200	.40		80	.260	.60	2690	286	.935	4.454
	WER1 ASSIGN			4	.60	2	.05	2						
08810 0256098 016								37.43E		2		75		
COLONY 3	.0003E .0160 .0006			.57	4619	192	.9683	.0134	.0012	.0004	.0001			
1978-12-30 00/07-06-061-07W4/0 1978-08-25 TCPL														
	VO			389.5	200	1.20		240	.350	.65	3260	293	.930	7.740
	WER1 ASSIGN			19	.70	17	.05	16						
08810 0256098 017								37.43E		16		599		
COLONY 6 SS	.0001E .0109			.56	4627	190	.9890							
1980-07-31 00/03-24-060-07W4/0 1979-06-23														
	VO	+240.8		335.0	200	.93		185	.300	.45	2550	292	.948	3.540
	WER1 ASSIGN			6	.60	4	.05	4						
08810 0256098 020								37.43E		4		150		
COLONY 2	.0004A			.57	4619	191								
1976-12-30 00/06-19-061-07W4/0 1976-07-18 MIP														
	VO	+202.1		457.2	200	1.83		366	.310	.55	2620	290	.945	4.636
	WER1 ASSIGN		B	17	.65	11	.05	10						
08810 0256098 021								37.43E		10		374		
COLONY #1 A	.0002 .0003A .0138 .0001			.57	4626	192	.9718	.0123	.0012	.0002	.0001			
1982-05-31 00/10-12-060-10W4/0 1973-07-18 MIP														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
SUGDEN	(F) 062-10W4 08810													
	VO			406.3	200	1.24	247	.300	.45	2620	294	.945	3.632	
	WER1 ASSIGN			9	.65	6	.05	6						
08810 0256098 030								37.43E	6	225				
COLONY 2	.0004A		.57	4619	191									
1976-12-30 00/10-20-061-09W4/0 1973-07-09 MIP														
	VO	+183.5		411.5	200	2.78	555	.300	.45	2640	294	.947	3.632	
	WER1 ASSIGN			20	.60	12	.05	12						
08810 0256098 035								37.43E	12	449				
COLONY 3	.0004A .0009		.57	4619	192		.0010	.0005	.0100					
1976-12-31 00/10-20-061-09W4/0 1973-07-07 MIP														
	VO			316.1	200	.90	180	.300	.60	2550	292	.945	4.730	
	WER1 ASSIGN			9	.65	6	.05	6						
08810 0256098 040								37.43E	6	225				
COLONY 2	.0004A		.57	4619	191									
1980-07-31 00/07-20-062-07W4/0 1973-05-22 MIP														
	VO			313.0	200	1.85	370	.300	.70	2450	292	.945	5.302	
	WER1 ASSIGN			20	.65	13	.05	12						
08810 0256098 045								37.43E	12	449				
COLONY 2	.0004A		.57	4613	190		.0005							
1980-07-31 00/10-31-062-07W4/0 1973-03-00 MIP														
	VO	+244.4		351.6	200	.90	180	.280	.60	2560	286	.943	4.535	
	WER1 ASSIGN			8	.65	5	.05	5						
08810 0256098 050								37.43E	5	187				
COLONY #1B	.0001 .0001E .0112 .0004		.57	4630	192	.9713	.0154	.0014	.0001					
1983-04-30 00/06-20-062-08W4/0 1975-12-15														
	VO			387.7	200	3.39	678	.300	.45	2690	289	.950	3.769	
	WER1 ASSIGN			26	.65	17	.05	16						
08810 0256098 055								37.43E	16	599				
COLONY 1	.0004A		.57	4619	192									
1976-12-30 00/10-06-062-09W4/0 1975-12-14 PANALTA														
	VO	+223.4		398.4	200	1.54	308	.300	.60	2620	294	.947	4.817	
	WER1 ASSIGN			15	.60	9	.05	9						
08810 0256098 060								37.43E	9	337				
COLONY 3	.0004A .0004		.56	4626	191		.0006							
1980-07-31 00/10-06-062-09W4/0 1975-12-14 PANALTA														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
SUGDEN	(F) 062-10W4	08810		381.4	128	.91		116	.300	.50	2620	289		.948		4.079
	VO +236.5															
	WER1 ASSIGN		B	5	.65	3	.05	3								
08810 0256098 065								37.43E		3		112				
COLONY 1	.0004A .0141 .0004			.56	4626	191	.9797	.0047	.0005						.0001	
1982-12-01 00/06-21-062-09W4/0	1976-06-17															
	VO +239.9			365.9	200	1.50		300	.300	.75	2620	289		.948		6.119
	WER1 ASSIGN		B	18	.65	12	.05	11								
08810 0256098 067								37.43E		11		412				
COLONY 1	.0004A .0141 .0004			.56	4626	191	.9797	.0047	.0005						.0001	
1982-06-30 00/06-29-062-09W4/0	1972-08-03 TCPL															
	VO +259.0			301.2	200	1.83		366	.320	.60	2430	291		.947		4.815
	WER1 ASSIGN		B	18	.55	10	.05	10								
08810 0256098 073								37.43E		10		374				
COLONY #1 SAND	.0006A .0048			.56	4670	192	.9843	.0092	.0004	.0001	.0002	.0002	.0001	.0001		
1980-07-31 00/10-12-063-08W4/0	1972-11-16															
	VO			315.5	200	1.85		370	.300	.45	2650	289		.945		3.746
	WER1 ASSIGN			14	.70	10	.05	9								
08810 0256098 075								37.43E		9		337				
COLONY 3	.0004A			.56	4633	192										
1976-12-31 00/10-12-063-08W4/0	1972-11-16															
	VO			349.6	200	2.78		555	.300	.45	2520	292		.945		3.518
	WER1 ASSIGN			19	.65	13	.05	12								
08810 0256098 080								37.43E		12		449				
COLONY 3	.0004A			.57	4613	190										
1976-12-30 00/07-17-063-08W4/0	1962-01-00															
	VO +242.3			338.3	200	.92		184	.270	.60	2690	286		.935		4.637
	WER1 ASSIGN			8	.60	5	.05	5								
08810 0256098 085								37.43E		5		187				
COLONY 3	.0003E .0160 .0006			.57	4619	192	.9683	.0134	.0012	.0004	.0001					
1978-12-31 02/04-27-063-08W4/0	1968-06-23															
GRAND RAPIDS B	VO +255.4			322.3	4333	2.29		9923	.300	.60	2420	291		.948		4.490
	WER1 ISOPAC		FNW	446	.65	290	.05	276		87						
08810 0262002 000	GRD RAP B							37.43E		189		7074				
GRAND RAPIDS 1	.0004E .0200			.57	4620	192	.9643	.0152								
1980-07-31 00/07-32-063-08W4/0	1977-07-29 MIP			PANALTA												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / MFD / AQUIFER	GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
SUGDEN	(F) 062-10W4 08810														
GRAND RAPIDS C	VO			379.3	1582	1.52		2405	.290	.55	2610	297	.950		4.196
	WER1 ISOPAC			101	.70	71	.05	67		19					
08810 0262003 000 GRD RAP C								37.43E		48	1797				
GRAND RAPID 1SS	.0004A .0191 .0004			.56	4619	191	.9713	.0083	.0006						
1980-12-31 00/10-22-062-10W4/0 1973-06-01 MIP															
GRAND RAPIDS E	VO			422.8	1655	.69		1142	.300	.60	2710	296	.943		4.970
	WER1 ISOPAC			57	.65	37	.05	35		3					
08810 0262005 000 GRD RAP E								37.43E		32	1198				
GRAND RAPIDS 1	.0004A .0138 .0002			.57	4626	192	.9729	.0117	.0001						
1979-12-29 00/10-03-061-10W4/0 1974-08-03 MIP	PANALTA														
GRAND RAPIDS F	VO +220.3			395.9	922	1.08		996	.300	.60	2665	289	.945		4.995
	WER1 ISOPAC		B	50	.65	32	.05	31		6					
08810 0262006 000 GRD RAP F								37.43E		25	936				
GRAND RAPIDS CH	.0004A .0004			.57	4606	189									
1980-12-31 00/06-34-061-10W4/0 1975-11-23 MIP	PANALTA														
GRAND RAPIDS G	PD			341.0	915	1.05		961	.320	.70	2510	286	.944		5.922
	WER1 ISOPAC			85	.65	55	.05	52		45					
08810 0262007 000 GRD RAP G								37.43E		7	262				
GRAND RAPIDS 2	.0004A .0125 .0010			.56	4634	191	.9810	.0050	.0002						
1981-12-31 00/10-30-063-08W4/0 1975-10-23 MIP	PANALTA														
GRAND RAPIDS H	VO +239.9			357.2	3506	2.25		7889	.300	.70	2570	289	.945		5.620
	WER1 ISOPAC			443	.70	310	.05	295							
08810 0262008 000 GRD RAP H								37.43E		295	11042				
GRAND RAPIDS	.0004A .0158 .0026			.56	4624	190	.9686	.0128	.0002						
1980-07-31 00/06-08-063-09W4/0 1975-11-04 MIP	PANALTA TCPL														
GRAND RAPIDS I	VO			322.8	1549	1.32		2045	.300	.55	2640	291	.945		4.505
	WER1 ISOPAC			92	.65	60	.05	57		9					
08810 0262009 000 GRD RAP I								37.43E		48	1797				
GRAND RAPIDS 1	.0004A .0084 .0008			.57	4632	191	.9890	.0012	.0002	.0001	.0001				
1980-07-31 00/11-30-061-07W4/0 1974-09-21 MIP	PANALTA PROGAS														
GRAND RAPIDS L	VO +222.2			334.7	200	2.47		493	.330	.60	2780	292	.945		5.687
	WER1 ASSIGN		B	28	.65	18	.05	17		8					
08810 0262012 000								37.43E		9	337				
GRAND RAPIDS 4	.0004A .0021			.58	4606	190		.0001							
1978-06-30 00/09-21-061-07W4/0 1977-08-25 MIP	PANALTA														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
SUGDEN	(F) 062-10W4 08810												
GRAND RAPIDS M	VO			393.8	200	2.78	555 .350	.50	2560	294	.949		4.568
	WER1 ASSIGN			25	.65	17 .05	16	3					
08810 0262013 000							37.32E	13	485				
GRAND RAPIDS 1	E .0143 .0014		.57	4585	191	.9794	.0023 .0013	.0002 .0005	.0002				
1978-12-31 00/11-24-061-10W4/0	1978-07-17 MIP												
GRAND RAPIDS N	VO			357.3	1508	1.90	2865 .305	.70	2570	292	.946		5.649
	WER1 ISOPAC			162	.55	89 .05	85						
08810 0262014 000							37.43E	85	3182				
GR RAPIDS	.0004A .0204 .0002		.57	4617	192	.9618	.0156 .0011	.0033 .0001					
1982-12-31 00/11-09-065-09W4/0	1979-01-31 KANNGAZ												
GRAND RAPIDS P	VO			333.8	200	1.85	370 .390	.70	2590	286	.906		8.291
	WER1 ASSIGN			31	.70	21 .05	20	1					
08810 0262016 000 GR RAP P							37.43E	19	711				
SPARKY #2	.0004A		.60	4599	195								
1976-06-30 00/10-12-063-08W4/0	1972-11-16												
GRAND RAPIDS Q	VO			375.7	200	2.70	540 .300	.75	2900	294	.942		6.700
	WER1 ASSIGN			36	.65	24 .05	22	1					
08810 0262017 000 GR RAP Q							37.43E	21	786				
SPARKY	.0004A		.56	4619	191								
1981-06-30 00/11-23-061-08W4/0	1971-03-13												
GRAND RAPIDS R	VO +228.2			384.4	200	3.90	780 .290	.75	2550	287	.945		5.816
	WER1 ASSIGN	B		45	.60	27 .05	26	7					
08810 0262018 000 GR RAP R							37.43E	19	711				
GRAND RAPIDS	.0001A .0128 .0004		.56	4626	191	.9827	.0039 .0001						
1981-11-30 00/07-02-062-10W4/0	1981-08-06												
GRAND RAPIDS S	VO +245.6			351.3	200	1.50	300 .300	.55	2480	288	.945		4.276
	WER1 ASSIGN			13	.55	7 .05	7	5					
08810 0262019 000 GR RAPD S							37.43E	2	75				
GRAND RAPIDS #2 .0008	.0005A .0170		.56	4618	191	.9754	.0052 .0004						
1983-10-31 00/05-13-063-09W4/0	1980-09-28												
GRAND RAPIDS T	VO +250.3			354.2	200	9.50	1900 .300	.85	2500	288	.945		6.661
	WER1 ASSIGN	B		127	.55	70 .05	66	3					
08810 0262020 000 GR RAP T							37.43E	63	2358				
GRAND RAPIDS #1	.0006A .0153 .0001		.56	4620	190	.9802	.0034 .0004						
1983-11-30 00/07-15-064-09W4/0	1980-02-01												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
SUGDEN	(F) 062-10W4		08810													
GRAND RAPIDS M	VO					393.8	200	2.78	555	.350	.50	2560	294	.949		4.568
	WER1 ASSIGN					25	.65	17 .05	16	3						
08810 0262013 000									37.32E	13	485					
GRAND RAPIDS 1		E .0143	.0014			.57	4585	191	.9794	.0023	.0013	.0002	.0005	.0002		
1978-12-31 00/11-24-061-10W4/0			1978-07-17		MIP											
GRAND RAPIDS N	VO					357.3	1508	1.90	2865	.305	.70	2570	292	.946		5.649
	WER1 ISOPAC					162	.55	89 .05	85							
08810 0262014 000									37.43E	85	3182					
GR RAPIDS		.0004A	.0204	.0002		.57	4617	192	.9618	.0156	.0011	.0033	.0001			
1982-12-31 00/11-09-065-09W4/0			1979-01-31		KANNGAZ											
GRAND RAPIDS P	VO					333.8	200	1.85	370	.390	.70	2590	286	.906		8.291
	WER1 ASSIGN					31	.70	21 .05	20	1						
08810 0262016 000 GR RAP P									37.43E	19	711					
SPARKY #2		.0004A				.60	4599	195								
1976-06-30 00/10-12-063-08W4/0			1972-11-16													
GRAND RAPIDS Q	VO					375.7	200	2.70	540	.300	.75	2900	294	.942		6.700
	WER1 ASSIGN					36	.65	24 .05	22	1						
08810 0262017 000 GR RAP Q									37.43E	21	786					
SPARKY		.0004A				.56	4619	191								
1981-06-30 00/11-23-061-08W4/0			1971-03-13													
GRAND RAPIDS R	VO +228.2					384.4	200	3.90	780	.290	.75	2550	287	.945		5.816
	WER1 ASSIGN				B	45	.60	27 .05	26	7						
08810 0262018 000 GR RAP R									37.43E	19	711					
GRAND RAPIDS		.0001A	.0128	.0004		.56	4626	191	.9827	.0039	.0001					
1981-11-30 00/07-02-062-10W4/0			1981-08-06													
GRAND RAPIDS S	VO +245.6					351.3	200	1.50	300	.300	.55	2480	288	.945		4.276
	WER1 ASSIGN					13	.55	7 .05	7	5						
08810 0262019 000 GR RAPD S									37.43E	2	75					
GRAND RAPIDS #2 .0008		.0005A	.0170			.56	4618	191	.9754	.0052	.0004					
1983-10-31 00/05-13-063-09W4/0			1980-09-28													
GRAND RAPIDS T	VO +250.3					354.2	200	9.50	1900	.300	.85	2500	288	.945		6.661
	WER1 ASSIGN				B	127	.55	70 .05	66	3						
08810 0262020 000 GR RAP T									37.43E	63	2358					
GRAND RAPIDS #1		.0006A	.0153	.0001		.56	4620	190	.9802	.0034	.0004					
1983-11-30 00/07-15-064-09W4/0			1980-02-01													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7															
SUGDEN	(F) 062-10W4	08810														
GRAND RAPIDS A	VO			339.5	4880	2.12		10343	.300	.60	2540	292		.957	4.653	
	WER1 ISOPAC			481	.80	385	.05	366								
08810 0262060 001 GR RAP A								37.43E								
COLONY #3	.0004E .0342 .0005			.58	4601	190	.9579	.0071	.0002							
1980-07-31 00/11-23-061-08W4/0 1971-03-31																
GRAND RAPIDS D	VO	+249.3		320.3	200	3.96		792	.300	.75	2590	291		.952	5.984	
	WER1 ASSIGN			47	.65	31	.05	29								
08810 0262060 002 GR RAP D								37.43E								
COLONY #1	.0040A .0004			.57	4619	191		.0007	.0002							
1983-10-31 00/06-24-061-08W4/0 1977-12-08																
GRAND RAPIDS A & D																
	WER1 ISOPAC			528	.80	416	.05	395		84						
08810 0262060 999 GR RAP A & D								37.43E		311	11641					
COLONY	.0004E															
1983-10-31 00/11-23-061-08W4/0 1971-03-31																
GRAND RAPIDS J	VO	+241.6		338.4	1786	2.96		5286	.293	.65	2590	292		.947	5.073	
	WER1 ISOPAC			268	.65	174	.05	165								
08810 0262061 001 GR RAP J								37.43E								
COLONY #1	.0001A .0171 .0001			.57	4622	191	.9715	.0107	.0005							
1982-05-31 00/07-20-061-08W4/0 1971-10-04																
GRAND RAPIDS K	VO	+227.9		350.7	413	2.30		950	.300	.60	2590	292		.945	4.805	
	WER1 ISOPAC			46	.65	30	.05	28								
08810 0262061 002 GR RAP K								37.43E								
COLONY #3	.0004A			.57	4633	192										
1983-07-31 00/07-20-061-08W4/0 1971-10-04																
GRAND RAPIDS J & K																
	WER1 ISOPAC			314	.65	204	.05	193		32						
08810 0262061 999 GR RAP J & K								37.43E		161	6026					
COLONY	.0002E															
1983-10-31 00/07-20-061-08W4/0 1971-10-04																
	VO			338.7	200	1.40		280	.300	.50	2810	293		.938	4.361	
	WER1 ASSIGN			12	.70	9	.05	8								
08810 0262098 005								37.43E		8	299					
UP GRND RPDS	.0001A .0109			.56	4627	190	.9890									
1980-00-31 00/04-22-060-07W4/0 1979-06-29																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

SUGDEN (F) 062-10W4 08810

VO 406.5 200 2.00 400 .350 .70 2900 294 .937 7.335
WER1 ASSIGN 29 .70 21 .05 20
08810 0262098 007 37.43E 20 749
UP GRND RPDS .0001E .0109 .56 4627 190 .9890
1980-07-31 00/03-24-060-07W4/0 1979-06-23

VO 316.4 200 2.47 493 .300 .60 2630 292 .945 4.888
WER1 ASSIGN 24 .65 16 .05 15
08810 0262098 010 37.43E 15 561
GRAND RAPIDS 2 .0004A .0003 .58 4606 190
1978-06-30 00/09-21-061-07W4/0 1977-08-25 MIP PANALTA

VO 325.4 200 1.00 200 .290 .60 2740 288 .940 5.008
WER1 ASSIGN 10 .75 8 .05 7
08810 0262098 020 37.43E 7 262
GRND RPDS #2 .0001A .0150 .57 4625 191 .9726 .0123
1980-10-31 00/12-28-061-07W4/0 1979-08-28 MIP PANALTA

VO +228.3 352.7 200 1.24 247 .300 .70 2560 292 .945 5.550
WER1 ASSIGN B 14 .60 8 .05 8
08810 0262098 025 37.43E 8 299
GRAND RAPIDS 5 .0004A .0003 .58 4606 190
1978-06-30 00/11-29-061-07W4/0 1978-02-01 PROGAS

VO 340.0 200 2.20 440 .310 .75 3270 286 .927 8.155
WER1 ASSIGN 36 .70 25 .05 24
08810 0262098 040 37.43E 24 898
U GR RAPIDS #1 .0001E .0139 .0017 .57 4630 192 .9731 .0106 .0006
1982-05-31 00/03-32-061-08W4/0 1979-10-28 PANALTA PROGAS TCPL

VO 348.0 316 2.20 695 .270 .75 2590 286 .936 5.572
WER1 ISOPAC 39 .65 25 .05 24
08810 0262098 061 37.43E 24 898
COLONY #1 .0001E .0138 .59 4630 197 .9291 .0453 .0106 .0010 .0001
1983-06-30 00/07-25-061-09W4/0 1977-11-30 MIP

VO 364.5 200 3.09 617 .300 .60 2620 294 .945 4.819
WER1 ASSIGN 30 .65 19 .05 18
08810 0262098 065 37.43E 18 674
GRAND RAPIDS .0040A .0001 .57 4626 192 .0011
1978-06-30 00/07-31-061-09W4/0 1977-02-14 MIP

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR / PCT
SUGDEN	(F) 062-10W4 08810												
	VO			358.4	200	2.47	493	.270	.60	2720	294	.945	4.523
	WER1 ASSIGN			22	.65	14	.05	14					
08810 0262098 070								37.43E		14		524	
GRAND RAPIDS	.0004A	.0001		.57	4626	192		.0011					
1978-06-30 00/07-34-061-09W4/0	1977-02-14 PANALTA												
	VO			364.4	200	3.05	601	.300	.60	2720	293	.945	5.029
	WER1 ASSIGN			30	.75	23	.05	22					
08810 0262098 074								37.43E		22		823	
GRAND RAPIDS 2	.0004A .0149			.57	4624	192	.9721	.0116	.0009	.0002	.0001		
1980-07-31 00/07-34-061-09W4/0	1977-02-14 PANALTA												
	VO			391.7	200	1.85	370	.300	.40	2870	294	.940	3.540
	WER1 ASSIGN			13	.65	8	.05	8					
08810 0262098 075								37.43E		8		299	
GRAND RAPIDS	.0004A	.0001		.57	4626	192		.0011					
1978-06-30 00/07-34-061-09W4/0	1977-02-14 PANALTA												
	VO			402.3	200	4.01	802	.300	.75	3000	294	.938	6.961
	WER1 ASSIGN			56	.70	39	.05	37					
08810 0262098 080								37.43E		37		1385	
GRAND RAPIDS 6	.0004A	.0009		.57	4619	192		.0005		.0100			
1980-07-31 00/07-34-061-09W4/0	1977-02-14 PANALTA												
	VO			448.7	200	.93	185	.300	.45	2760	297	.945	3.769
	WER1 ASSIGN			7	.65	5	.05	4					
08810 0262098 085								37.43E		4		150	
GRAND RAPIDS 1	.0004A	.0004		.57	4626	192		.0011		.0002			
1978-06-30 00/02-18-061-10W4/0	1977-03-17 PANALTA												
	VO			304.9	994	1.01	1004	.300	.60	2410	291	.947	4.477
	WER1 ISOPAC			45	.60	27	.05	26					
08810 0262098 087								37.43E		26		973	
GRAND RAPIDS #1	.0002A .0235			.57	4613	191	.9649	.0097	.0015	.0001	.0001		
1980-07-31 00/10-31-062-07W4/0	1973-03-02 MIP		PANALTA										
	VO	+227.3		394.2	200	1.50	300	.300	.55	1850	287	.959	3.154
	WER1 ASSIGN			9	.50	5	.05	5					
08810 0262098 088								37.43E		5		187	
GR RPDS #1	.0001 .0001A .0125			.57	4625	191	.9829	.0038	.0006				
1931-11-30 00/11-26-061-10W4/0	1981-01-29 MIP												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG / GHV	POR	GSAT MGP / RMG	PI STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
SUGDEN	(F) 062-10W4	08810																													
	VO								337.4		200	1.80			360	.270	.60										260	285	.940	4.471
	WER1 ASSIGN									16	.65	10	.05		10																
08810 0262098 097															37.43E		10										374				
GRD RPD	.0001A .0142 .0005							.57	4626	192	.9713	.0127	.0008	.0003	.0001																
1980-12-31 00/06-09-062-08W4/0	1973-07-22 MIP																														
	VO								333.5		200	1.85			370	.300	.70										2600	292	.945	5.642
	WER1 ASSIGN									21	.65	14	.05		13																
08810 0262098 105															37.43E		13										487				
GRAND RAPIDS 3	.0004A .0002							.57	4619	192			.0021																		
1978-06-30 00/11-34-062-08W4/0	1977-10-11 MIP								PANALTA																						
	VO								295.3		200	1.40			280	.280	.65										2450	282	.939	4.789
STRIKE	WER1 ASSIGN									13	.60	8	.05		8																
08810 0262098 109															37.43E		8										299				
GR RAPIDS	.0002A .0129 .0009							.56	4626	191	.9762	.0092	.0003	.0001	.0001	.0002															
1981-09-30 00/10-09-063-07W4/0	1980-12-01																														
	VO	+258.4							313.2		200	.70			140	.340	.60										2440	282	.939	5.346
STRIKE	WER1 ASSIGN									7	.60	4	.05		4																
08810 0262098 111															37.43E		4										150				
GR RPDS	.0002A .0129 .0009							.56	4626	191	.9762	.0092	.0003	.0001	.0001	.0002															
1981-09-30 00/10-19-063-07W4/0	1980-11-10																														
	VO								333.2		200	1.20			240	.310	.55										2510	292	.949	4.392
STRIKE	WER1 ASSIGN									10	.60	6	.05		6																
08810 0262098 113															37.43E		6										225				
U.GR.RAPIDS#4SD	.0002E .0129 .0009							.56	4626	191	.9762	.0092	.0003	.0001	.0001	.0001	.0001														
1981-09-30 00/10-26-063-07W4/2	1979-08-08																														
	VO	+244.8							326.7		200	1.24			247	.300	.40										2440	291	.948	3.015
	WER1 ASSIGN									7	.55	4	.05		4																
08810 0262098 125															37.43E		4										150				
COLONY 3	.0004A							.56	4633	192			.0004	.0003		.0400															
1976-12-31 00/10-15-063-08W4/0	1976-07-25 MIP																														
	VO	+239.9							350.3		200	1.50			300	.290	.70										3834	287	.918	8.401
	WER1 ASSIGN		8							25	.75	19	.05		18																
08810 0262098 136															37.43E		18										674				
GRAND RAPIDS	.0004A .0191 .0004							.57	4619	191	.9713	.0083	.0006																		
1979-12-29 00/07-28-063-10W4/0	1979-03-04 TCPL																														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / RMG	GSAT / MGP	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
SUGDEN	(F) 062-10W4	08810													
	VO			461.8	200	.93		185	.300	.55	3140	292	.938		5.436
	WER1 ASSIGN			10	.70	7	.05	7							
08810 0262098 140								37.43E		7		262			
SPARKY 2	.0004A			.57	4613	189									
1976-06-30 00/10-03-061-10W4/0 1974-08-03 MIP															
	VO			319.3	200	5.00		1000	.320	.60	2400	292	.947		4.739
STRIKE	WER1 ASSIGN			47	.60	28	.05	27							
08810 0262098 146								37.43E		27		1011			
U GRND RPDS 1SS	.0001E			.58	4652	196	.9550	.0449							
1980-07-31 00/07-03-064-07W4/0 1979-09-05															
	VO	-258.7		349.6	200	1.10		220	.200	.65	2450	293	.946		3.268
STRIKE	WER1 ASSIGN			7	.60	4	.05	4							
08810 0262098 147								37.43E		4		150			
UGRND RPDS 1SS	.0001E			.58	4652	196	.9550	.0449							
1980-07-31 00/10-28-064-07W4/0 1979-09-11															
	VO	+241.4		345.0	200	3.00		600	.310	.60	2420	293	.944		4.628
	WER1 ASSIGN		B	28	.55	15	.05	14							
08810 0262098 148								37.43E		14		524			
GR RPDS #2 SAND	.0001A			.58	4652	196	.9550	.0449							
1980-07-31 00/13-07-064-08W4/0 1980-01-16															
	VO	+239.9		349.3	200	1.54		308	.320	.60	2480	292	.915		5.071
	WER1 ASSIGN			14	.65	9	.05	8							
08810 0262098 149								37.43E		8		299			
GRAND RAPIDS 2	.0004E	.0012		.64	4399	179		.0001	.0007		.1700				
1978-06-30 00/10-14-064-09W4/0 1977-11-06 KANNGAZ															
	VO	+246.7		378.3	1760	2.64		4650	.294	.70	2930	292	.945		6.214
	WER1 ISOPAC			289	.60	173	.05	165							
08810 0262098 150								37.43E		165		6176			
GR RPDS CH .0001	.0004E	.0272	.0014	.57	4613	189	.9680	.0031	.0002						
1982-12-31 00/11-21-064-09W4/0 1978-01-29 PANALTA															
	VO			346.5	200	1.10		220	.300	.60	2490	292	.957		4.561
	WER1 ASSIGN			10	.60	6	.05	6							
08810 0262098 151								37.43E		6		225			
GRAND RAPIDS #1 .0001	.0001E	.0490		.58	4579	188	.9494	.0013							
1980-10-31 00/06-31-064-08W4/0 1980-02-15 KANNGAZ															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	POR GSAT MGP RMG	PI STOIP ENERGY	T	Z	M3/M3 GOR	PCT
SUGDEN	(F) 062-10W4	08810												
	VO			351.0	200	1.20		240	.320	.55	2775	292	.951	5.002
	WER1 ASSIGN			12	.65	8	.05	7						
08810 0262098 153								37.43E		7		262		
GRAND RAPIDS #2 .0001 .0001E .0490			.58	4579	188	.9494	.0013							
1980-10-31 00/06-31-064-08W4/0 1980-02-15 KANNGAZ														
	VO	+242.5		355.6	200	2.50		500	.290	.75	2620	290	.937	5.964
	WER1 ASSIGN			30	.65	19	.05	18						
08810 0262098 165								37.43E		18		674		
GRAND RAPIDS .0002 .0003A .0139			.60	4615	198	.9368	.0320	.0080	.0014	.0014	.0013	.0017	.0016	
1982-11-30 00/07-03-064-09W4/0 1980-03-04 SOQUIP TCPL														
	VO	+260.2		374.1	472	.69		326	.290	.65	3200	290	.923	6.409
	WER1 ISOPAC			21	.65	14	.05	13						
08810 0262098 170								37.43E		13		487		
GRAND RPAIDS #4 .0002 .0003A .0139			.60	4615	198	.9368	.0320	.0080	.0014	.0013	.0017	.0020	.0020	
1982-12-31 00/15-01-065-10W4/0 1980-01-24 PANALTA														
	VO			430.6	200	1.10		220	.340	.70	3045	294	.934	7.505
	WER1 ASSIGN			17	.70	12	.05	11						
08810 0276098 005								37.43E		11		412		
SPARKY .0002A .0051 .0007			.68	4599	190	.9937	.0003							
1980-07-31 00/03-24-060-07W4/0 1979-06-23														
	VO			223.4	200	1.30		260	.290	.65	2796	288	.940	5.536
	WER1 ASSIGN			14	.60	8	.05	8						
08810 0276098 010								37.43E		8		299		
SPARKY .0001 .0006A .0089			.56	4626	191	.9870	.0028	.0001	.0001	.0002	.0002			
1980-10-31 00/10-08-062-09W4/0 1977-12-15 PANALTA														
CLEARWATER A	VO			436.2	200	1.24		247	.230	.70	3150	296	.934	5.231
	WER1 ASSIGN			13	.70	9	.05	8		5				
08810 0280001 000 CLEARWTR A								37.43E		3		112		
CLEARWATER 1 .0004A .0020			.61	4544	189		.0015							
1976-06-30 00/10-20-061-07W4/0 1975-06-21 MIP														
CLEARWATER B	PD			416.0	756	1.04		786	.300	.60	3320	295	.937	6.148
	WER1 ISOPAC			226	.70	158	.05	150		103				
08810 0280002 000 CLEARWTR B								37.43E		47		1759		
L CLEARWATER .0004A .0883 .0020			.61	4542	189	.8756	.0321	.0015						
1980-07-31 00/10-31-067-07W4/0 1974-08-11 MIP				PANALTA PROGAS										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
SUGDEN (F) 062-10W4 08810												
CLEARWATER C VO +78.6				535.5	200	1.24		247	.300	.55	3590	.931
WER1 ASSIGN		B		15	.70	11	.05	10		3	294	6.144
08810 0280003 000 CLEARWTR C								37.43E		7		
L CLEARWATER .0004A			.56	4640	191						262	
1976-06-30 00/06-28-061-10W4/0 1974-07-16 MIP												
CLEARWATER D PD				457.2	400	.93		372	.260	.65	3290	.940
WER1 ASSIGN				69	.65	45	.05	43		16	297	5.665
08810 0280004 000 CLEARWTR D								37.43E		27		
WABISKAW .0004A .0112 .0009			.57	4640	192	.9719	.0134	.0022			1011	
1983-12-31 00/11-34-062-08W4/0 1977-10-11												
CLEARWATER E VO				408.4	733	.80		586	.250	.70	3260	.932
WER1 ISOPAC				35	.70	24	.05	23		8	294	5.921
08810 0280005 000 CLWTR E								37.43E		15		
CLEARWATER .0002E .0009			.56	4633	192	.9832	.0004	.0007			561	
1982-12-01 00/07-14-063-09W4/0 1975-10-27												
VO				417.6	440	3.08		1357	.350	.60	3000	.939
WER1 ASSIGN				89	.70	62	.05	59		59	292	6.555
08810 0280098 015								37.43E				
U CLEARWATER .0004A			.57	4626	192						2208	
1976-12-31 00/10-31-061-07W4/0 1974-08-11 MIP PROGAS												
VO				421.2	440	1.23		543	.330	.60	3000	.939
WER1 ASSIGN				34	.70	24	.05	23		23	292	6.167
08810 0280098 030								37.43E				
U CLEARWATER .0004A			.57	4626	192						861	
1976-06-30 00/11-23-061-08W4/0 1971-03-13 PANALTA PROGAS TCPL												
VO				421.8	200	1.54		308	.300	.70	3160	.930
WER1 ASSIGN				21	.70	15	.05	14		14	294	6.902
08810 0280098 035								37.43E				
CLEARWATER .0004A .0016			.59	4544	186						524	
1980-07-31 00/06-24-061-08W4/0 1977-12-08 PANALTA PROGAS TCPL												
VO				531.7	801	.89		713	.310	.65	3550	.935
WER1 ISOPAC				52	.70	36	.05	34		34	300	7.252
08810 0280098 040								37.43E				
WABISKAW .0001A .0147 .0017			.56	4627	190	.9834	.0001				1273	
1980-10-31 00/10-20-061-09W4/0 1973-07-07 MIP												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SUGDEN	(F) 062-10W4	08810												
	VO +138.1			463.3	200	1.54		308	.300	.60	3360	297	.940	6.167
	WER1 ASSIGN		B	20	.65	13	.05	12						
08810 0280098 050								37.43E		12	449			
U CLEARWATER	.0004A	.0017	.56	4626	191									
1978-06-30 00/07-34-061-09W4/0	1977-02-14 PANALTA													
	VO			471.2	200	1.85		370	.300	.60	3390	297	.937	6.236
	WER1 ASSIGN			23	.65	15	.05	14						
08810 0280098 055								37.43E		14	524			
L CLEARWATER	.0004A	.0017	.56	4626	191									
1978-06-30 00/07-34-061-09W4/0	1977-02-14 PANALTA													
	VO			481.7	568	1.82		1034	.300	.60	3370	297	.935	6.212
	WER1 ISOPAC			64	.70	45	.05	43						
08810 0280098 075								37.43E		43	1609			
CLEARWATER	.0004A .0121	.0007	.56	4629	191	.9781	.0083	.0005	.0001	.0001				
1980-07-31 00/07-17-062-09W4/0	1973-07-18 PANALTA TCPL													
	VO			443.5	200	3.70		740	.320	.70	3380	296	.945	7.697
STRIKE	WER1 ASSIGN			57	.65	37	.05	35						
08810 0280098 080								37.43E		35	1310			
WABISKAW	.0004A		.56	4633	192									
1976-06-30 00/10-11-063-07W4/0	1971-02-20													
	VO	+133.8		481.0	200	2.78		555	.290	.60	3400	297	.895	6.327
ASSOC	WER1 ASSIGN			34	.65	22	.05	21						
08810 0280098 150								37.43E		21	786			
CLEARWATER	.0004A	.0033	.59	4606	192			.0017	.0003					
1978-06-30 00/07-36-063-10W4/0	1977-09-23 MIP													
WABISKAW A	VO			500.5	200	2.13		426	.300	.55	3530	291	.925	6.154
	WER1 ASSIGN			26	.70	18	.05	17		4				
08810 0306001 000 WABIS A								37.43E		13	487			
WABISKAW .0004	E .0099	.0020	.56	4633	191	.9857	.0020							
1982-12-01 00/07-34-061-09W4/0	1977-02-14 PANALTA													
	VO			483.1	200	3.05		610	.300	.55	3110	291	.936	5.358
	WER1 ASSIGN ABAND			33	.70	23	.05	22						
08810 0306098 003								37.43E		22	823			
WABISKAW	.0004A .0099	.0020	.56	4633	191	.9857	.0020							
1979-12-29 00/09-24-061-09W4/0	1952-02-28 PANALTA PROGAS TCPL													

ZONE / REVIEW DATE	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
U CLEARWATER	.0004A		.0017			.56	4626	191								
1978-06-30 00/07-34-061-09W4/0	1977-02-14 PANALTA															
L CLEARWATER	.0004A		.0017			.56	4626	191								
1978-06-30 00/07-34-061-09W4/0	1977-02-14 PANALTA															
CLEARWATER	.0004A	.0121	.0007			.56	4629	191	.9781	.0083	.0005	.0001	.0001			
1980-07-31 00/07-17-062-09W4/0	1973-07-18 PANALTA TCPL															
WABISKAW	.0004A					.56	4633	192								
1976-06-30 00/10-11-063-07W4/0	1971-02-20															
CLEARWATER	.0004A		.0033			.59	4606	192			.0017	.0003				
1978-06-30 00/07-36-063-10W4/0	1977-09-23 MIP															
WABISKAW .0004	E	.0099	.0020			.56	4633	191	.9857	.0020						
1982-12-01 00/07-34-061-09W4/0	1977-02-14 PANALTA															
WABISKAW	.0004A	.0099	.0020			.56	4633	191	.9857	.0020						
1979-12-29 00/09-24-061-09W4/0	1952-02-28 PANALTA PROGAS TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SUGDEN	(F) 062-10W4	08810										
	VO +73.8			544.1	200	1.85	370	.220	.50	3170	292	.935	3.632
	WER1 ASSIGN		B	14	.60	8	.05	8				
08810 0306098 005							37.43E	8	299			
WABISKAW	.0003E .0160 .0006		.57	4619	192	.9683	.0134	.0012 .0004 .0001				
1978-12-31 00/02-06-062-10W4/0	1976-03-26	MIP	PANALTA									
MCMURRAY A	VO +114.2			488.9	128	.70	90	.300	.75	3420	291	.928	8.103
	WER1 ASSIGN			7	.65	5	.05	4	3			
08810 0328001 000	MCMURRAY A						37.43E		1	37		
MCMURRAY	.0001A .0057 .0007		.56	4636	191	.9929	.0005	.0001				
1982-12-01 00/11-30-061-07W4/0	1974-09-21	MIP										
MCMURRAY B	VO			510.8	200	1.54	308	.240	.55	3560	297	.930	4.842
	WER1 ASSIGN			14	.65	9	.05	8	2			
08810 0328002 000	MCM B						37.43E		6	225		
MCM	.0004A .0007		.56	4633	191			.0001				
1982-12-01 00/07-34-061-09W4/0	1977-02-14	PANALTA										
MCMURRAY C	VO +116.3 +116.8			450.1	800	2.09	1672	.300	.70	3340	296	.935	7.207
	WER1 ISOPAC		B	121	.65	79	.05	75	28			
08810 0328003 000	MCM C						37.43E		47	1759		
U MCMURRAY	.0004A .0129 .0023		.57	4631	191	.9847	.0001					
1980-07-31 00/10-31-061-07W4/0	1974-08-11											
	VO +96.0			508.1	200	1.90	380	.290	.70	3730	298	.937	7.712
	WER1 ASSIGN		B	29	.70	21	.05	19				
08810 0328098 001							37.43E		19	711		
MCMURRAY	.0001A .0083 .0010		.68	4597	190	.9902	.0004					
1980-07-31 00/03-24-060-07W4/0	1979-06-23											
	VO			596.9	200	.60	120	.300	.55	3040	294	.942	5.151
	WER1 ASSIGN			6	.70	4	.05	4				
08810 0328098 003							37.43E		4	150		
MCMURRAY	.0001A .0004 .0005		.56	4623	190	.9905	.0002	.0002 .0001				
1981-12-31 00/06-06-060-09W4/0	1980-09-04	MIP										
	VO			460.6	200	3.39	678	.350	.60	3310	294	.937	7.172
	WER1 ASSIGN			49	.70	34	.05	32				
08810 0328098 005							37.43E		32	1198		
MCMURRAY	.0004A		.57	4633	191							
1976-06-30 00/10-31-061-07W4/0	1974-08-11	MIP	PROGAS									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
SUGDEN                (F)  062-10W4     08810
                           VO          +115.7          455.8     200    .90     180  .300   .55  3140 286  .930  5.539
        STRIKE        WER1 ASSIGN                        10  .70     7   .05      7                37.43E    7      262
    08810 0328098 011
    MCMURRAY           .0009 .0004A .0048          .56  4630 191 .9934 .0005
    1981-09-31 00/10-19-063-07W4/0 1980-11-10
    ---------------------------------------------------------------------------------------------------------------------
                           VO                          552.3     200   2.47     493  .260   .55  3360 300  .932  4.888
        STRIKE        WER1 ASSIGN                        24  .70    17   .05     16                37.43E   16      599
    08810 0328098 015
    MCMURRAY           .0001E                      .56  4640 191
    1977-06-30 00/11-17-065-10W4/0 1976-02-02
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SUGDEN                     POOLS=  120   GIP=     13699 PROD=      9068  IMG=      8614  MGP=       903  RMG=     7711  ENERGY=   285489
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SULLIVAN LAKE         (F)  035-13W4     08800
    BELLY RIVER A          VO  +376.1                  438.0    2388   4.36   10412  .300   .50  3100 289  .936  4.889
                      WER1 ISOPAC          B             509  .75    382   .05     363                38.18E
    08800 0126060 001 BELLY RIV A
    BSL BELLY RIVER    .0005E .0186 .0001          .56  4616 190 .9806 .0004
    1983-07-31 00/01-30-035-13W4/0 1957-09-23
    ---------------------------------------------------------------------------------------------------------------------
    BELLY RIVER B          VO                          421.9     553   1.99    1100  .270   .50  3050 289  .937  4.324
                      WER1 ISOPAC                       48  .70     33   .05      32                38.18E
    08800 0126060 002 BELLY RIV B
    BELLY RIVER        .0005E .0186 .0001          .56  4616 190 .9806 .0004
    1979-12-29 00/07-18-035-13W4/0 1976-05-26
    ---------------------------------------------------------------------------------------------------------------------
  BELLY RIVER A&B
                      WER1 ISOPAC                       557  .75    415   .05     395      300
    08800 0126060 999 BELLY R A&B                                                38.18E     95      3627
    BELLY RIVER        .0005E
    1983-07-31 00/01-30-035-13W4/0 1957-09-23 TCPL
    ---------------------------------------------------------------------------------------------------------------------
                           VO                          437.9     200   3.00     600  .300   .50  1890 289  .958  2.912
                      WER1 ASSIGN                       17  .55     10   .05      9                38.18E     9      344
    08800 0126098 010
    BELLY RIVER        .0012E .0165                .56  4615 190 .9822 .0001
    1982-12-01 00/06-05-034-14W4/0 1982-04-15 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3 IC4	NC4	C5	C6	C7						
	LOCATION	DRILL DATE	PURCHASERS													
SULLIVAN LAKE	(F) 035-13W4	08800														
	VO			457.1	200	7.30		1460	.310	.50	2370	290		.949	3.976	
	WER1 ASSIGN			55	.60	33	.05	32								
08800 0126098 015								38.18E		32		1222				
BSL BELLY RIVER	.0012E .0165			.56	4615	190	.9822	.0001								
1982-12-01 00/06-05-034-14W4/0	1982-04-15	TCPL														
	VO			475.0	200	4.30		860	.270	.50	3130	290		.938	4.418	
	WER1 ASSIGN			38	.70	27	.05	26								
08800 0126098 025								38.18E		26		993				
BSL BELLY RIVER	.0002 .0009A .0195			.56	4612	190	.9792	.0002								
1983-12-31 00/13-10-034-14W4/0	1982-03-12															
	VO			836.2	200	1.70		340	.120	.50	6120	300		.893	3.898	
STRIKE	WER1 ASSIGN			13	.70	9	.05	9								
08800 0186098 005								38.18E		9		344				
2WS	.0003A .0262 .0014			.57	4611	191	.9628	.0074	.0013	.0003	.0003					
1982-05-31 00/16-12-034-13W4/0	1981-04-20															
VIKING J	VO			990.6	200	3.00		600	.274	.50	6090	305		.881	8.830	
	WER1 ASSIGN			53	.70	37	.05	35								
08800 0218010 000 VIK J								38.93E		35		1363				
VIKING #1,2	.0005A .0236 .0034			.62	4601	199	.9256	.0211	.0123	.0021	.0035	.0021	.0011	.0047		
1983-12-31 00/11-23-034-14W4/0	1968-06-18															
VIKING A	VO			956.0	3963	.89		3527	.265	.50	6000	303		.885	8.428	
	WER1 ISOPAC			297	.80	238	.05	226								
08800 0218060 001 VIKING A								38.93E								
VIKING 1	.0002A .0231 .0010			.59	4606	193	.9429	.0154	.0097	.0016	.0031	.0017	.0006	.0007		
1983-12-31 00/11-20-035-13W4/0	1967-08-07															
VIKING B	VO			965.4	2268	1.02		2313	.227	.60	6100	306		.886	8.715	
	WER1 ISOPAC			201	.80	161	.05	153								
08800 0218060 002 VIKING B								38.93E								
VIKING 4	.0004E .0236 .0026			.62	4606	198	.9221	.0232	.0153	.0027	.0051	.0029	.0012	.0013		
1983-12-31 00/11-20-035-13W4/0	1967-08-07															
VIKING C	VO			957.1	1109	.49		543	.265	.40	5990	306		.888	6.645	
	WER1 ISOPAC			36	.70	25	.05	24								
08800 0218060 003 VIKING C								38.93E								
VIKING 2	.0004E .0236 .0026			.61	4592	197	.9221	.0232	.0153	.0027	.0051	.0029	.0012	.0013		
1983-12-31 00/11-20-035-13W4/0	1967-08-07															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL	VOLUME IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
SULLIVAN LAKE	(F) 035-13W4	08800													
VIKING F	VO			962.2	2388	.49		1170	.265	.45	6070	304	.883	7.669	
	WER1 ISOPAC			90	.70	63	.05	60							
08800 0218060 004 VIK F								38.93E							
VIK	.0004E .0236 .0026			.62	4606	198	.9221	.0232	.0153	.0027	.0051	.0029	.0012	.0013	
1983-12-31 00/11-20-035-13W4/0 1967-08-07															
VIKING A,B,C, & F															
	WER1 ISOPAC			624	.78	487	.05	463		136					
08800 0218060 999 VIK ABC+F								38.93E		327	12730				
VIK 1-2-3-4	.0004E														
1983-12-31 00/11-20-035-13W4/0 1967-08-07 TCPL															
VIKING E	VO			994.3	200	1.00		200	.230	.50	5990	306	.889	7.201	
	WER1 ASSIGN			14	.70	10	.05	10							
08800 0218061 001 VIK E								38.93E							
VIKING #1 &2	.0004E .0212			.59	4592	197	.9484	.0166	.0079	.0013	.0024	.0013	.0006	.0003	
1983-12-31 00/10-07-034-13W4/0 1968-01-24															
VIKING G	VO			1004.9	200	1.20		240	.265	.60	6100	306	.886	10.174	
	WER1 ASSIGN			24	.80	20	.05	19							
08800 0218061 002 VIK G								38.93E							
VIKING	.0004E .0236 .0026			.62	4606	198	.9221	.0232	.0153	.0027	.0051	.0029	.0012	.0013	
1983-12-31 00/10-07-034-13W4/0 1968-01-24															
VIKING E & G															
	WER1 ASSIGN			38	.20	30	.05	29		4					
08800 0218061 999 VIK E & G								38.93E		25	973				
VIKING	.0004E														
1983-12-31 00/10-07-034-13W4/0 1968-01-24															
VIKING H	VO			991.8	200	1.20		240	.265	.60	6100	306	.886	10.174	
	WER1 ASSIGN			24	.80	20	.05	19							
08800 0218062 001 VIK H								38.93E							
VIKING #4	.0004E .0236 .0026			.62	4606	198	.9221	.0232	.0153	.0027	.0051	.0029	.0012	.0013	
1983-12-31 00/10-30-034-13W4/2 1976-06-02															
VIKING I	VO			979.6	200	.90		180	.210	.50	6100	305	.885	6.748	
	WER1 ASSIGN			12	.70	9	.05	9							
08800 0218062 002 VIK I								38.93E							
VIKING #1	.0010A .0260 .0011			.61	4599	197	.9284	.0207	.0127	.0022	.0037	.0023	.0008	.0011	
1983-12-31 00/10-30-034-13W4/2 1976-06-02															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN			PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
SULLIVAN LAKE	(F) 035-13W4 08800													
VIKING H & I	WER1 ASSIGN			36	.20	29	.05	27		5				
08800 0218062 999	VIK H & I							38.93E		22	856			
VIK	.0007E													
1983-12-31 00/10-30-034-13W4/0	1976-06-02													
	VO			991.5		200	1.00	200	.220	.60	5930	305	.900	8.100
STRIKE	WER1 ASSIGN			16	.70	11	.10	10						
08800 0218098 005								38.93E		10	389			
VIKING	.0010E .0285 .0010			.59	4600	194	.9350	.0215	.0077	.0012	.0019	.0013	.0004	.0004
1981-11-30 00/16-36-033-14W4/0	1981-09-26													
	VO -362.6			1171.3		200	4.40	880	.230	.80	10030	310	.812	20.850
STRIKE	WER1 ASSIGN		B	183	.70	128	.10	115						
08800 0310098 002								37.43E		115	4304			
UPPER ELLERSLIE	E .0349 .0004			.66	4580	206	.8545	.0585	.0315	.0068	.0078	.0039	.0017	
1982-11-30 00/13-30-033-14W4/0	1982-04-07													
	VO			1102.9		200	2.20	440	.200	.55	8330	308	.858	9.861
STRIKE	WER1 ASSIGN			43	.75	32	.05	30						
08800 0310098 003								37.43E		30	1123			
ELLERSLIE	.0001 .0007E .0188			.61	4606	198	.9269	.0300	.0147	.0026	.0025	.0019	.0009	.0009
1982-05-31 00/01-24-034-13W4/0	1981-06-20													
	VO -291.7			1093.0		200	.62	123	.270	.50	8450	308	.745	14.116
STRIKE	WER1 ASSIGN ABAND		B	17	.70	12	.15	10						
08800 0310098 005								37.43E		10	374			
LOWER MANNVILLE	.0005E .0006			.81	4482	229		.0578	.0448		.1800			
1978-06-30 00/10-25-034-13W4/0	1978-03-08													
	VO			1056.3		200	4.33	866	.200	.50	8560	304	.832	9.624
	WER1 ASSIGN			83	.75	62	.10	56						
08800 0310098 035								41.18E		56	2306			
L MANNVILLE	.0004E .0279 .0007			.80	4540	203	.8915	.0304	.0228	.0070	.0072	.0064	.0034	.0023
1982-12-31 00/16-24-035-14W4/0	1981-12-05 TCPL													
DETRITAL A	VO			1059.3		200	3.50	700	.180	.65	8595	306	.742	12.595
	WER1 ASSIGN			88	.75	66	.15	56		6				
08800 0350001 000	DET A							37.43E		50	1872			
DETRITAL	.0005E .0315 .0006			.81	4482	229	.8993	.0319	.0578	.0448	.0050	.0058	.0030	.0010
1979-10-31 00/01-25-035-14W4/0	1979-06-05													
SULLIVAN LAKE	POOLS= 15 GIP= 1861			PROD=	1388	IMG=	1302	MGP=	451	RMG=	851	ENERGY=	32820	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG / ENERGY	PI / STOIP	T	GOR	Z	PCT	M3/M3	C1	C2	C3	IC4	NC4	C5	C6	C7
SUNBURST	(SA) 001-18W4	08775										784.6	200	1.24		247	.140	.70	3190	300		.950		3.106								
	VO																															
STRIKE	BER7 ASSIGN											8	.50	4	.05	4																
08775 0213098 005																38.18E		4		153												
BOW ISLAND 4	.0005E							.60	4454	183																						
1977-06-30 00/10-05-001-18W4/0		1976-11-16																														
SUNBURST	POOLS= 1	GIP=	8	PROD=	4	IMG=	4	MGP=		RMG=	4	ENERGY=	153																			
SUNCHILD	(F) 043-11W5	08780										2922.1	1259	1.07		1344	.090	.85	26100	386		.947		15.532								
ELKTON-SHUNDA A	VO																															
	WER2 ISOPAC											208	.75	157	.10	141																
08780 0639060 001	ELK-SHUNDA A															40.80E																
ELKTON	.0001E	.0413						.68	4716	208							.0112	.0091		.5000												
1977-12-30 00/10-34-043-11W5/0		1969-12-27																														
ELKTON-SHUNDA A	VO											2936.3	3077	2.90		8923	.090	.85	26100	382		.933		15.532								
	WER2 ISOPAC											1386	.85	1178	.10	1060																
08780 0639060 002																40.80E																
SHUNDA A&B	E .0086	.0335						.64	4737	210	.8688	.0428	.0129	.0051	.0068	.0099	.0065	.0053														
1980-10-31 00/10-34-043-11W5/0		1969-12-27																														
ELKTON-SHUNDA A	VO											2922.4	1373	1.95		2678	.120	.85	26100	386		.953		20.625								
	WER2 ISOPAC											552	.85	471	.10	423																
08780 0639060 003	ELK-SHUNDA A															40.80E																
SHUNDA D	.0001E	.0359	.0191					.65	4813	208																						
1977-12-30 00/10-34-043-11W5/0		1969-12-27																														
ELKTON A & SHUNDA A																																
	WER2 ISOPAC											2146	.85	1806	.10	1624		24														
08780 0639060 999	ELK A+SH A															40.80E		1600		65280												
ELKTON & SHUNDA	.0001E																															
1980-10-31 00/10-34-043-11W5/0		1969-12-27	PROGAS	TCPL																												
SUNCHILD	POOLS= 1	GIP=	2146	PROD=	1806	IMG=	1624	MGP=		RMG=	1600	ENERGY=	65280																			
SUNDANCE	(F) 054-21W5	08790										2286.4	200	4.00		800	.150	.80	12980	334		.790		16.787								
	VO																															
	WER1 ASSIGN											134	.70	94	.10	85																
08790 0176098 005																37.43E		85		3182												
CARDIUM	.0001A	.0052	.0022					.72	4606	221	.8059	.0972	.0513	.0078	.0180	.0050	.0024	.0009														
1983-12-31 00/06-02-054-21W5/0		1966-02-20																														

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI   T     Z  M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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SUNDANCE              (F)  054-21W5    08790
                           VO                          2203.5    200   4.10     820  .110  .75 20400 334  .817 17.540
        STRIKE        WER1 ASSIGN                        144  .80    115  .10    104      104      3893
    08790 0176098 010                                                        37.43E      104
    CARDIUM                    E .0060 .0083          .68  4642 213 .8472 .0826 .0337 .0053 .0103 .0052 .0010 .0004
    1983-12-31 00/16-29-054-21W5/0 1980-02-24
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  VIKING A                 VO                          2731.0   1281   4.33    5545  .148  .80 30410 364  .948 29.693
                           WER1 ISOPAC                1645  .90   1482  .05    1410      505
    08790 0218001 000 VIKING A                                               42.67E      905      38616
    VIKING                    .0001E                  .71  4640 214                .0223 .0094      .9600
    1975-12-30 00/06-25-054-21W5/0 1971-03-08 PANALTA
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  TRIASSIC A               VO                          3230.6    718   1.59    1139  .070  .75 27990 314  .893 14.892
                           WER1 ISOPAC                 170  .75    127  .05     121       13
    08790 0500001 000 TRIASSIC A                                             39.30E      108      4244
    TRIASSIC                  .0001E       .0209      .64  4654 196                .0019 .0015      .1800
    1976-06-30 00/07-09-054-21W5/0 1974-08-07 DOMEDOW TCPL
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SUNDANCE                  POOLS=    4  GIP=     2093 PROD=     1818  IMG=     1720  MGP=      518  RMG=     1202  ENERGY=    49935
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SUNDRE                (F)  034-05W5    08820
  VIKING B
    SOLN                   WER1 ISOPAC                   27          18        16          214.0  128
    08820 0218002 000 VIKING B                                               39.30E       16      629
    VIKING                    .0007E .0020 .0021      .69  4633 218 .8090 .1190 .0487 .0051 .0082 .0031 .0007 .0004
    1983-12-31 00/01-01-034-05W5/0 1981-01-01
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                           VO                          2817.9    200   3.86     772  .119  .80 10240 348  .818  9.739
        STRIKE        WER1 ASSIGN                         75  .60     45  .15     38       38      1422
    08820 0300098 005                                                        37.43E
    GLAUCONITIC                E .0032                 .77  4625 229 .7524 .1206 .0662 .0120 .0169 .0093 .0035 .0032
    1983-12-31 00/06-31-033-05W5/0 1982-09-28
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  BASAL MANNVILLE A        VO          -1619.4        2694.3    440    .90     396  .130  .75 27550 345  .863 25.657
    ASSOC                  WER1 ASSIGN                 102  .75     77  .10     69       32
    08820 0320001 000 BSL MANN A                                             38.18E       37      1413
    BSL MANNVILLE B           .0001A .0102 .0102      .76  4619 228                .0560 .0282      .0000
    1983-12-31 00/11-10-034-05W5/0 1957-10-01 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION	DRILL DATE	PURCHASERS												
SUNDRE	(F) 034-05W5	08820													
BASAL MANNVILLE C	VO	-1603.0		2667.9	367	1.95		716	.122	.80	29580	345	.888	26.799	
ASSOC	WER1 ISOPAC			192	.75	144	.05	137		50					
08820 0320003 000	BSL MANN C							38.18E		87	3322				
LOWER MANNVILLE	.0001A		.76	4619	228										
1982-08-31 00/11-10-034-05W5/0	1957-10-18 TCPL														
	VO			2839.0	200	2.50		500	.115	.80	30760	350	.931	24.698	
STRIKE	WER1 ASSIGN			123	.80	98	.10	88							
08820 0320098 001								38.18E		88	3360				
ELLERSLIE #1	.0001E .0064 .0180		.68	4675	214	.8265	.0967	.0331	.0051	.0075	.0040	.0012	.0005		
1983-12-31 00/06-31-033-05W5/0	1982-09-28														
	VO			2845.8	200	1.60		320	.162	.85	15740	350	.835	21.090	
STRIKE	WER1 ASSIGN			67	.70	47	.10	42							
08820 0320098 003								38.18E		42	1604				
ELLERSLIE #2	.0001E .0064 .0180		.68	4675	214	.8265	.0967	.0331	.0051	.0075	.0040	.0012	.0005		
1983-12-31 00/06-31-033-05W5/0	1982-09-28														
	VO			2606.3	200	1.05		210	.097	.75	26310	342	.848	18.769	
	WER1 ASSIGN			39	.80	32	.05	30							
08820 0320098 004								44.93E		30	1348				
ELLERSLIE #1-2	.0001A .0031 .0139		.75	4636	226	.7668	.1213	.0514	.0093	.0134	.0056	.0067	.0021		
1983-12-31 00/12-13-034-05W5/0	1982-02-21														
	VO			2839.8	200	5.00		1000	.110	.80	31360	349	.928	24.232	
	WER1 ASSIGN			242	.80	194	.10	174							
08820 0320098 005								44.93E		174	7818				
ELLERSLIE	.0001E .0022 .0252		.70	4695	217	.8161	.0973	.0382	.0053	.0094	.0042	.0011	.0009		
1982-10-29 00/06-18-034-05W5/0	1980-12-02 PROGAS														
RUNDLE A	VO	-1661.2		2754.8	673	4.79		3219	.102	.82	25290	368	.895	18.296	
ASSOC	WER1 ISOPAC	SEGR		589	.85	500	.15	425		-62					
08820 0610001 000	RUNDLE A							39.68A		487	19324				
ELKTON-SHUNDA	.0002A .0455 .0715		.71	4737	214			.0322	.0146		.0058				
1982-12-31 00/03-03-034-05W5/0	1955-04-00 A&S										SEGREGATED ASSOC/SOLN PRODUCTION				
RUNDLE A															
SOLN	WER1 ISOPAC	SEGR		1938		775		388		365					
08820 0610001 000	RUNDLE A							39.68A		23	913				
ELKTON-SHUNDA	.0002A .0455 .0715		.71	4737	214			.0322	.0146		.0058				
1982-12-31 00/03-03-034-05W5/0	1955-04-00 A&S										SEGREGATED ASSOC/SOLN PRODUCTION				

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7														
SUNDRE	(F) 034-05W5 08820														
RUNDLE B															
SOLN	WER1 ISOPAC			580		180		108		89					
08820 0610002 000	RUNDLE B							39.68A		19	754				
RUNDLE	.0002A														
1983-12-31 00/01-01-034-05W5/0	1960-00-00 A&S		TCPL												
SUNDRE	POOLS= 11 GIP= 3974 PROD= 2110 IMG= 1515 MGP= 474 RMG= 1041 ENERGY= 41907														
SUNNYNOOK	(F) 026-11W4 08830														
VIKING A	VO			775.7	200	.93		186	.200	.50	7040 301	.867	7.675		
	WER1 ASSIGN			14	.65	9	.05	9							
08830 0218001 000	VIKING A							38.18E		9	344				
VIKING	.0003E			.59	4633 197										
1983-12-31 00/10-36-026-11W4/0	1965-10-00 TCPL														
	VO			774.5	200	3.09		617	.230	.50	7370 300	.850	9.456		
	WER1 ASSIGN			59	.75	45	.05	42							
08830 0218098 005								38.18E		42	1604				
VIKING 1	.0003E .0006			.59	4606 194			.0055	.0032	.5200					
1978-06-30 00/06-25-026-11W4/0	1977-07-13 TCPL														
	VO			889.7	200	1.00		200	.230	.50	9870 302	.858	12.471		
	WER1 ASSIGN			25	.80	20	.05	19							
08830 0218098 010								38.18E		19	725				
VIKING 1	.0003E			.61	4509 186										
1982-08-31 00/11-13-027-11W4/0	1976-06-11 TCPL														
	VO			911.0	200	.62		123	.200	.50	7640 303	.885	8.109		
	WER1 ASSIGN			10	.75	8	.05	7							
08830 0218098 015								38.18E		7	267				
VIKING 2	.0003E			.61	4537 186										
1977-06-30 00/11-13-027-11W4/0	1976-06-11 TCPL														
	VO			907.3	200	1.50		300	.200	.50	7355 302	.876	7.906		
	WER1 ASSIGN			24	.75	18	.05	17							
08830 0218098 020								38.18E		17	649				
VIKING 1	.0003E .0276			.58	4602 191	.9578	.0093	.0031	.0004	.0006	.0002				
1982-12-31 00/06-24-027-11W4/0	1978-12-02 KANNGAZ TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
SUNNYNOOK (F)	026-11W4	08830													
UPPER MANNVILLE A	VO			1008.6	200	4.32		863	.250	.45	10170	304		.846	12.634
	WER1 ASSIGN			109	.75	82	.05	77		17					
08830 0250001 000 U MANN A								38.18E		60	2291				
UPPER MANNVILLE	.0006E		.63	4516	192			.0201							
1982-07-30 00/06-30-026-10W4/0		1966-07-00	TCPL												
	VO			1062.2	200	1.24		247	.220	.60	9790	308		.854	13.956
	WER1 ASSIGN			34	.75	26	.05	25							
08830 0250098 005								37.43E		25	936				
U MANNVILLE	E .0454 .0007		.60	4544	192	.9233	.0180	.0039	.0020	.0013	.0051				
1978-12-31 00/11-14-027-11W4/0		1974-09-18													
	VO			1034.8	200	.93		185	.180	.50	9150	307		.862	8.862
STRIKE	WER1 ASSIGN			16	.75	12	.05	12							
08830 0310098 010								38.18E		12	458				
LOWER MANNVILLE	.0006E		.63	4592	197										
1977-12-31 00/10-30-027-10W4/0		1977-06-19													
	VO			1067.7	440	1.20		528	.230	.65	9975	306		.817	16.963
	WER1 ASSIGN			90	.75	67	.10	60							
08830 0310098 083								38.18E		60	2291				
LOWER MANN	.0006E .0214 .0010		.63	4602	202	.8971	.0458	.0189	.0049	.0057	.0035	.0015	.0005		
1983-12-31 00/11-14-027-11W4/0		1974-09-18	TCPL												
BASAL MANNVILLE A	VO			1045.8	200	1.83		366	.250	.45	9650	307		.842	11.943
	WER1 ASSIGN			44	.75	33	.05	31							
08830 0320001 000 BSL MANN A								38.18E		31	1184				
BSL MANNVILLE	.0006E		.63	4592	197										
1982-07-30 00/06-22-026-11W4/0		1964-02-13	TCPL												
BASAL MANNVILLE B	VO -249.0			1018.0	200	4.01		802	.220	.60	10160	307		.849	14.632
	WER1 ASSIGN			117	.75	88	.05	84		50					
08830 0320002 000 BSL MANN B								38.18E		34	1298				
LOWER MANNVILLE .0003	A .0140 .0060		.58	4637	193	.9663	.0080	.0023	.0020	.0003	.0004	.0003	.0001		
1980-12-31 00/11-24-026-11W4/0		1965-11-00	TCPL												
BASAL MANNVILLE C	VO -249.9			1029.3	200	4.01		802	.220	.65	10140	309		.837	15.943
	WER1 ASSIGN		B	128	.75	96	.05	91		8					
08830 0320003 000 BSL MANN C								38.18E		83	3169				
BASAL MANNVILLE	.0006E		.61	4599	198										
1976-06-30 00/10-26-026-11W4/0		1965-06-00	TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

SUNNYNOOK (F) 026-11W4 08830
BASAL MANNVILLE D VO 1025.3 514 .63 325 .220 .65 10200 278 .848 16.012
WER1 ISOPAC 52 .75 39 .05 37
08830 0320004 000 BSL MANN D 38.18E 37 1413
BASAL MANNVILLE .0006E .63 4516 192
1976-06-30 00/10-36-026-11W4/0 1965-10-00 TCPL

BASAL MANNVILLE E VO 1019.3 200 6.48 1295 .250 .77 9530 306 .855 19.986
WER1 ASSIGN 259 .75 194 .05 186 52
08830 0320005 000 BSL MANN E 38.18E 134 5116
BASAL MANNVILLE .0006E .0081 .58 4647 194 .0040 .0037 .0300
1978-06-30 00/06-25-026-11W4/0 1977-07-13 TCPL

BASAL MANNVILLE G VO -246.0 1022.0 200 7.71 1542 .240 .65 10140 308 .846 17.245
WER1 ASSIGN B 266 .75 199 .05 190 16
08830 0320007 000 BSL MANN G 38.18E 174 6643
BASAL MANNVILLE .0006E .60 4606 196
1976-06-30 00/07-06-027-10W4/0 1972-01-01 TCPL

VO 1050.1 200 1.80 360 .250 .50 9650 307 .852 13.115
WER1 ASSIGN 47 .75 35 .05 34
08830 0320098 005 38.18E 34 1298
BSL MANN .0003 A .0140 .0060 .58 4637 193 .9663 .0080 .0023 .0020 .0003 .0004 .0003 .0001
1982-07-30 00/06-22-026-11W4/0 1964-02-13 TCPL

SUNNYNOOK POOLS= 16 GIP= 1294 PROD= 971 IMG= 921 MGP= 143 RMG= 778 ENERGY= 29686

SUNSET (F) 069-19W5 08840
VO 1399.0 200 4.63 925 .160 .60 13440 322 .842 13.545
STRIKE WER2 ASSIGN 125 .75 94 .05 89
08840 0326098 005 38.18E 89 3398
GETHING .0005E .59 4668 197
1976-06-30 00/10-13-069-20W5/0 1969-12-23

VO 1385.6 200 8.02 1604 .150 .55 12490 331 .830 10.690
WER2 ASSIGN 172 .75 130 .10 117
08840 0500098 005 44.17E 117 5168
TRIASSIC .0002E .0185 .67 4661 210 .0309 .0133 .6400
1978-06-30 00/10-15-070-20W5/0 1977-10-27

SUNSET POOLS= 2 GIP= 297 PROD= 224 IMG= 206 MGP= RMG= 206 ENERGY= 8566

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
H2 HE N2 CO2 H2S DEN PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7					
SUPERBA	(F) 026-03W4 08850												
	VO +443.4			338.1	200	1.80	360	.350	.70	2620	288	.944	6.714
	WER1 ASSIGN	B		24	.55	13 .05	12						
08850 0126098 005							37.06E		12		445		
BELLY RIVER	.0009A .0376			.58	4590	189 .9588	.0023	.0003		.0001			
1981-09-30 00/08-11-027-03W4/0 1981-01-27													
VIKING A	VO			790.3	440	1.54	678	.220	.70	6880	304	.890	11.136
	WER1 ASSIGN			76	.65	49 .05	47		34				
08850 0218001 000 VIKING A							37.06E		13		482		
VIKING	.0005A			.58	4585	190							
1982-12-01 00/04-03-027-03W4/0 1951-10-00 TCPL													
	VO			763.5	200	2.47	493	.310	.75	6710	302	.885	16.628
	WER1 ASSIGN			82	.75	61 .05	58						
08850 0218098 005							37.06E		58		2149		
1 VIKING	.0005A .0427 .0005			.58	4592	191 .9417	.0087	.0031	.0009	.0007	.0600	.0004	.0005
1978-12-31 00/11-28-026-03W4/0 1977-12-14 KANNGAZ													
	VO -11.9			788.5	200	1.24	247	.200	.70	6460	305	.888	9.502
	WER1 ASSIGN	B		23	.70	16 .05	15						
08850 0218098 010							37.06E		15		556		
VIKING	.0005A			.58	4619	192							
1976-06-30 00/06-35-026-03W4/0 1973-07-02													
	VO			795.3	200	1.60	320	.280	.30	6700	304	.888	5.929
	WER1 ASSIGN			19	.65	12 .05	12						
08850 0218098 015							37.06E		12		445		
VIKING	.0005E .0427 .0005			.58	4592	191 .9417	.0087	.0031	.0009	.0007	.0006	.0004	.0005
1982-12-31 00/06-12-027-03W4/0 1981-06-05 KANNGAZ													
	VO			866.2	200	.93	185	.150	.70	7670	306	.865	8.657
	WER1 ASSIGN			16	.65	10 .05	10						
08850 0242098 005							43.05E		10		431		
BASAL COLORADO	.0003E			.59	4633	197							
1976-06-30 00/04-03-027-03W4/0 1951-10-00													
	VO			865.1	200	.90	180	.210	.60	9340	302	.862	12.856
	WER1 ASSIGN			23	.75	17 .05	16						
08850 0256098 003							43.05E		16		689		
COLONY SD	.0009E .0418 .0007			.58	4585	190 .9435	.0084	.0032	.0006	.0004	.0005		
1980-10-31 00/10-33-026-03W4/0 1979-07-01 TCPL													

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

SUPERBA (F) 026-03W4 08850
VO 865.3 200 1.24 247 .320 .65 9340 308 .860 20.831
WER1 ASSIGN 51 .75 39 .05 37
08850 0256098 005 43.05E 37 1593
COLONY .0003E .59 4599 192
1976-06-30 00/06-35-026-03W4/0 1973-07-00

VO -150.7 890.0 200 2.00 400 .280 .80 9055 302 .852 22.418
ASSOC WER1 ASSIGN 90 .75 67 .05 64
08850 0300098 005 43.05E 64 2755
GLAUCONITIC .0009A .0371 .59 4585 192 .9414 .0103 .0037 .0023 .0018 .0009 .0012 .0004
1980-12-31 00/16-30-026-03W4/0 1979-10-09 KANNGAZ

VO 930.7 200 1.50 300 .300 .75 9050 303 .852 22.431
WER1 ASSIGN 67 .75 50 .05 48
08850 0300098 010 43.05E 48 2066
GLAUCONITIC .0006A .0286 .0005 .59 4602 193 .9473 .0155 .0031 .0025 .0005 .0004 .0003 .0007
1981-09-30 00/08-11-027-03W4/0 1981-01-27

SUPERBA POOLS= 10 GIP= 471 PROD= 334 IMG= 319 MGP= 34 RMG= 285 ENERGY= 11611

SURMONT (SA) 084-06W4 08856
VO 209.5 534 3.89 2077 .310 .35 880 284 .982 .974
STRIKE BER7 ISOPAC 20 .50 10 .05 10
08856 0328098 005 37.81E 10 378
MCMURRAY .0007E .0065 .0030 .56 4638 191 .9881 .0012 .0004 .0001 .0001 .0001
1981-12-31 00/10-29-084-06W4/0 1981-02-16

SURMONT POOLS= 1 GIP= 20 PROD= 10 IMG= 10 MGP= RMG= 10 ENERGY= 378

SURRETTE (SA) 097-16W5 08853
VO +131.7 369.1 200 2.16 432 .270 .50 2280 293 .955 3.129
STRIKE BER7 ASSIGN B 14 .55 7 .05 7
08853 0304098 005 37.43E 7 262
BLUESKY .0003E .0195 .58 4654 192
1977-12-30 00/10-24-097-16W5/0 1977-02-20

VO 368.8 200 6.79 1357 .198 .55 2580 293 .948 2.878
STRIKE BER7 ASSIGN 39 .65 25 .05 24
08853 0304098 006 37.43E 24 898
BLUESKY .0001E .0070 .0198 .58 4682 192 .9722 .0003
1978-12-31 00/06-26-097-16W5/0 1978-03-15

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

SURRETTE (SA) 097-16W5 08853
VO 333.8 200 1.24 247 .270 .50 2250 292 .954 3.106
STRIKE BER7 ASSIGN 8 .60 5 .05 4
08853 0304098 010 37.43E 4 150
BLUESKY .0003E .0195 .58 4654 192
1977-12-30 00/10-33-097-16W5/0 1977-02-09

VO +88.7 408.4 200 9.25 1850 .110 .75 2550 293 .950 2.147
STRIKE BER7 ASSIGN B 40 .60 24 .05 23
08853 0658098 005 37.43E 23 861
WABAMUN .0002E .0080 .60 4619 191
1977-12-30 00/10-24-097-16W5/0 1977-02-20

VO 402.3 200 9.22 1844 .102 .75 2720 294 .951 2.124
STRIKE BER7 ASSIGN 39 .60 23 .05 22
08853 0658098 010 37.43E 22 823
WABAMUN .0002E .1395 .0076 .63 4488 183 .8446 .0080 .0001
1978-12-31 00/06-35-097-16W5/0 1978-01-16

SURRETTE POOLS= 5 GIP= 140 PROD= 84 IMG= 80 MGP= RMG= 80 ENERGY= 2994

SUTTON (F) 091-03W6 08470
VO -50.9 742.9 1296 1.06 1374 .220 .30 5280 307 .915 3.528
WER1 ISOPAC B 48 .65 31 .05 29
08470 0326098 005 39.30E 29 1140
BLUESKY-GETHING .0002A .0041 .0011 .56 4640 191 .9904 .0029 .0007 .0004 .0001 .0001
1980-07-31 00/11-28-091-02W6/0 1972-02-08

VO 772.6 2162 5.73 12388 .213 .45 5640 308 .908 5.497
WER1 ISOPAC 681 .80 545 .05 518
08470 0326098 015 39.30E 518 20357
GETHING .0001A .0049 .0027 .57 4641 192 .9879 .0027 .0007 .0008 .0001 .0001
1982-08-31 00/10-21-092-03W6/0 1972-02-14

VO 743.5 828 .85 704 .190 .30 5380 307 .915 3.105
BER6 ISOPAC 22 .70 15 .05 14
08470 0326098 020 39.30E 14 550
BLUESKY-GETHING .0001A .0611 .0186 .0028 .60 4628 190 .9161 .0006 .0006 .0001
1980-07-31 00/11-27-092-03W6/0 1975-02-19

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN	DRILL DATE	PURCHASERS	PC	TC	C1	C2	C3 IC4 NC4	C5	C6	C7	
SUTTON	(F) 091-03W6 08470											
	VO -45.7			759.6	2611	1.42		3718 .140 .65	5300	303	.928	4.888
	WER1 ISOPAC		B	182	.65	118	.10	106				
08470 0556098 005								39.30E	106	4166		
BELLOY	E .0326		.87	4723	194							
1978-12-31 00/10-18-092-02W6/0		1972-01-10										
	VO			753.1	200	4.00		800 .120 .55	5350	308	.925	3.525
	WER2 ASSIGN			28	.70	20	.05	19				
08470 0556098 020								39.30E	19	747		
BELLOY .0034 .0001E .0790 .0113			.60	4564	186	.9058	.0003	.0001				
1983-12-31 00/07-26-092-03W6/0		1977-01-20										
SUTTON	POOLS= 5 GIP= 961			PROD= 729		IMG= 686		MGP=		RMG= 686		ENERGY= 26960
SWALWELL	(F) 029-24W4 08860											
BELLY RIVER A	VO			574.2	200	2.47		493 .310 .85	2230	293	.957	5.962
	WER1 ASSIGN			29	.60	18	.05	17 7				
08860 0126001 000 BELLY RIV A								38.18E	10	382		
BELLY RIVER .0006E			.56	4633	191							
1976-12-31 00/06-27-029-24W4/0		1976-01-28 A&S										
BELLY RIVER B	VO			673.9	200	1.85		370 .220 .70	2490	297	.950	3.860
	WER1 ASSIGN			14	.50	7	.05	7 7				
08860 0126002 000 BELLY RI B								38.18E				
BELLY RIVER 4 .0006E .0001			.57	4613	190			.0004 .0002				
1977-12-31 00/06-07-029-24W4/0		1977-07-04 A&S										
BELLY RIVER C	VO			613.0	200	4.00		800 .280 .65	2380	294	.951	4.406
	WER1 ASSIGN			35	.60	21	.05	20 1				
08860 0126003 000								38.18E	19	725		
U BELLY R SD .0001E .0294			.57	4608	191	.9530	.0175					
1981-09-30 00/06-09-030-24W4/0		1980-09-14 A&S	TCPL									
BELLY RIVER D	VO			643.7	200	4.32		863 .140 .70	2120	296	.958	2.101
	WER1 ASSIGN			18	.50	9	.05	8 2				
08860 0126004 000 BELLY R D								38.18E	6	229		
BELLY RIVER 1 .0006E .0001			.57	4613	190			.0004 .0002				
1977-12-31 00/06-12-029-25W4/0		1977-09-28										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN		PC	TC	C1	C2	C3 IC4		NC4	C5	C6	C7	
SWALWELL	(F) 029-24W4 08860												
BELLY RIVER E	VO			844.0	200	1.80	360 .140	.70	3590	298	.934	3.595	
	WER1 ASSIGN			13	.55	7 .05	7						
08860 0126005 000 B RIV E							38.18E		7	267			
BELLY RIVER #7	.0012E .0279 .0033		.58	4609	190	.9604	.0043 .0009	.0005	.0007	.0003	.0003	.0002	
1983-08-31 00/06-12-029-25W4/0 1977-09-28													
	VO			542.5	200	.93	185 .190	.50	2240	294	.955	2.147	
	WER1 ASSIGN			4	.60	2 .05	2						
08860 0126098 005							38.18E		2	76			
BELLY RIVER	.0006E .0001		.56	4633	191		.0009 .0005						
1978-06-30 00/10-06-029-23W4/0 1977-11-26													
	VO			640.1	200	6.79	1357 .200	.74	2140	296	.965	3.152	
	WER1 ASSIGN			43	.50	21 .05	20						
08860 0126098 010							38.18E		20	764			
BELLY RIVER	.0006E .0001		.57	4613	190		.0004						
1977-12-31 00/06-07-029-24W4/0 1977-07-04 A&S													
	VO +64.0			843.8	200	8.67	1734 .190	.65	3480	302	.944	4.300	
	WER1 ASSIGN	N		75	.55	41 .05	39						
08860 0126098 020							38.18E		39	1489			
BELLY R 8	.0029A .0308 .0002		.58	4590	191	.9456	.0149 .0033	.0009	.0005	.0002	.0001	.0006	
1983-12-31 00/06-07-029-24W4/0 1977-07-04 A&S													
	VO			764.3	200	2.00	400 .200	.50	3182	298	.943	3.220	
	WER1 ASSIGN			13	.55	7 .05	7						
08860 0126098 021							38.18E		7	267			
BELLY RIVER	.0006E .0246 .0001		.56	4613	189	.9680	.0064 .0004	.0001					
1979-12-29 00/06-16-029-24W4/0 1979-08-01 TCPL													
	VO			571.5	200	6.14	1227 .189	.65	2230	293	.942	2.832	
	WER1 ASSIGN			35	.60	21 .10	19						
08860 0126098 025							38.18E		19	725			
BELLY RIVER	.0006E		.65	4592	206		.0293 .0114			.8000			
1976-12-31 02/06-27-029-24W4/0 1976-07-09 A&S													
	VO			771.0	200	2.50	500 .220	.50	3273	298	.941	3.651	
	WER1 ASSIGN			18	.55	10 .05	10						
08860 0126098 026							38.18E		10	382			
BELLY RIVER	.0006E .0246 .0001		.56	4613	189	.9680	.0064 .0004	.0001					
1979-12-29 00/08-29-029-24W4/0 1979-08-29 TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

SWALWELL (F) 029-24W4 08860
VO 728.2 200 5.10 1020 .230 .75 3300 296 .938 5.830
WER1 ASSIGN 59 .55 32 .05 30
08860 0126098 028 38.18E 30 1145
BELLY RIVER .0003E .0246 .0001 .57 4610 190 .9680 .0064 .0004 .0001 .0001
1981-12-31 00/16-32-029-24W4/0 1980-10-10 TCPL

VO 687.7 128 2.00 256 .220 .60 2230 296 .958 2.952
WER1 ASSIGN 8 .50 4 .05 4
08860 0126098 029 38.18E 4 153
U BELLY RIVER .0012E .0281 .0002 .57 4601 190 .9643 .0045 .0005 .0005 .0002 .0002 .0001 .0002
1983-12-31 00/06-03-029-25W4/0 1982-11-01

VO 792.7 200 2.50 500 .240 .70 2970 298 .945 5.039
WER1 ASSIGN 25 .50 13 .05 12
08860 0126098 030 38.18E 12 458
BELLY RIVER .0012E .0281 .0002 .57 4601 190 .9643 .0045 .0005 .0005 .0002 .0002 .0001 .0002
1983-12-31 00/06-03-029-25W4/0 1982-11-01

VO 811.1 200 4.32 863 .160 .65 4080 300 .927 4.340
WER1 ASSIGN 37 .60 23 .05 21
08860 0126098 035 38.18E 21 802
BSL BELLY RIVER .0006E .56 4613 189
1977-06-30 00/06-24-029-25W4/0 1977-02-05 PANALTA

VO 657.6 200 3.35 670 .200 .55 2140 294 .958 2.377
WER1 ASSIGN 16 .50 8 .05 7
08860 0126098 037 38.18E 7 267
U BELLY RIVER A .0366 .0017 .57 4601 190 .9534 .0067 .0011 .0003 .0001 .0001
1982-12-31 00/10-10-029-25W4/0 1975-05-28 KANNGAZ

VO 853.8 128 6.00 768 .160 .60 3480 301 .939 3.361
WER1 ASSIGN 26 .55 14 .05 13
08860 0126098 040 38.18E 13 496
BSL BELLY RIVER .0016E .0097 .0009 .57 4624 191 .9828 .0034 .0010 .0001 .0001 .0002 .0001 .0001
1982-12-01 00/06-06-030-24W4/0 1978-11-09

VO 804.0 128 2.10 269 .230 .70 3240 298 .941 5.290
WER1 ASSIGN 14 .55 8 .05 7
08860 0126098 043 38.18E 7 267
BELLY RIVER .0008 .0019E .0364 .58 4584 189 .9536 .0054 .0013 .0003 .0003 .0001
1982-12-01 00/16-05-030-24W4/0 1980-10-28 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
SWALWELL	(F) 029-24W4	08860														
VIKING A	VO			1386.6	5210	1.96		10212	.164	.60	8070	312		.843		8.586
	WER1 ISOPAC			877	.80	701	.10	631		525						
08860 0218001 000 VIKING A								37.43E		106	3968					
VIKING	.0006E .0162 .0029		.65	4613	207	.8735	.0616	.0280	.0032	.0077	.0041	.0013		.0013		
1982-11-30 00/08-04-030-24W4/0 1963-07-17 A&S			TCPL													
VIKING B	PD			1348.4	200	2.40		480	.130	.55	6890	311		.844		5.337
	WER1 ASSIGN			45	.65	29	.10	26		23						
08860 0218002 000 VIKING B								37.43E		3	112					
U VIKING SD	.0002 .0015A .0233		.70	4567	213	.8346	.0692	.0365	.0048	.0124	.0079	.0037		.0059		
1982-12-31 00/10-06-029-23W4/0 1977-11-26																
VIKING C	VO			1350.5	200	5.00		1000	.150	.65	6890	309		.855		7.231
	WER1 ASSIGN			72	.65	47	.10	42		6						
08860 0218003 000 VIK C								37.43E		36	1347					
VIKING	.0009A .0029 .0020		.67	4590	208	.8600	.0591	.0313	.0040	.0091	.0055	.0024		.0017		
1982-12-31 00/06-07-029-23W4/0 1981-10-07 A&S																
VIKING D	VO			1474.7	200	2.20		440	.140	.57	8170	319		.840		6.919
	WER1 ASSIGN			30	.65	20	.05	19		7						
08860 0218004 000 VIK D								41.18E		12	494					
VIKING	.0018A .0020 .0001		.67	4605	212	.8532	.0685	.0251	.0052	.0082	.0056	.0024		.0023		
1983-09-30 00/08-11-029-25W4/0 1982-09-09																
	VO			1387.3	128	1.50		192	.120	.40	8165	312		.900		3.969
	WER1 ASSIGN			7	.70	5	.05	5								
08860 0218098 005								37.43E		5	187					
VIKING SS	.0002 .0001E .1189		.61	4491	184	.8733	.0038	.0007	.0001							
1932-12-01 00/14-02-029-24W4/0 1980-11-30																
	VO			1451.8	128	1.00		128	.120	.40	4780	316		.928		2.225
	WER1 ASSIGN			3	.50	1	.05	1								
08860 0218098 010								37.43E		1	37					
VIKING SS	.0018E .1950 .0064		.71	4391	192	.7141	.0430	.0238	.0025	.0061	.0036	.0016		.0021		
1982-12-01 00/06-04-029-24W4/0 1980-08-11																
	VO			1433.9	200	2.60		520	.100	.60	8250	318		.847		5.226
	WER1 ASSIGN			27	.70	19	.10	17								
08860 0218098 012								37.43E		17	636					
VIKING #1 SS	.0025E .0282 .0001		.67	4571	208	.8468	.0618	.0371	.0044	.0104	.0057	.0018		.0013		
1931-09-30 00/14-05-029-24W4/0 1980-07-24																

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GUI      OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                          GHV      RMG     ENERGY
   ZONE                 H2     HE      N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
SWALWELL              (F)  029-24W4     08860
                           VO                              1453.8     200    4.00       800  .120   .50   7990 314   .858  4.894
                      WER1 ASSIGN                             39  .65     25  .10     23
   08860 0218098 014                                                                37.43E      23        861
   VIKING                .0018A .1950 .0064          .71  4391 192 .7141 .0430 .0238 .0025 .0061 .0036 .0016 .0021
   1982-12-31 00/06-26-029-25W4/0 1980-06-20 KANNGAZ TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                              1480.0     200    1.00       200  .110   .40   8245 318   .886  3.662
                      WER1 ASSIGN                              7  .70      5  .05      5
   08860 0218098 015                                                                37.43E       5        187
   VIKING SS             .0018A .1950 .0064          .71  4391 192 .7141 .0430 .0238 .0025 .0061 .0036 .0016 .0021
   1980-12-31 00/06-27-029-25W4/0 1980-06-28
-------------------------------------------------------------------------------------------------------------------------------
SHUNDA A                   PD                              1592.5     200    4.00       800  .036   .60  11590 322   .804  2.750
                      WER1 ASSIGN                             93  .75     70  .10     63      41
   08860 0640001 000 SHUNDA A                                                       41.18E      22        906
   SHUNDA L SAND         .0018A .0020 .0001          .67  4605 212 .8662 .0721 .0296 .0063 .0094 .0065 .0033 .0027
   1982-12-31 02/08-11-029-24W4/0 1980-08-14 A&S
-------------------------------------------------------------------------------------------------------------------------------
                           VO                              1700.4     200   16.00      3200  .080   .60  11520 321   .806  6.078
                      WER1 ASSIGN                            194  .75    146  .10    131
   08860 0640098 013                                                                41.18E     131       5395
   SHUNDA                .0002E .0084 .0209          .68  4635 211 .8532 .0685 .0251 .0052 .0082 .0056 .0024 .0023
   1982-05-31 00/11-22-029-25W4/0 1978-07-02
-------------------------------------------------------------------------------------------------------------------------------
PEKISKO A                  VO          -765.0          1632.2    1940    6.04    11718  .088   .70  10550 333   .848  6.545
   ASSOC              WER1 ISOPAC        COMB             767  .90     690  .10     621     185
   08860 0642001 000 PEKISKO A      CONCURRENT PRODUCTION                            41.18E     501      20631
   PEKISKO          .0002 .0001A .0080 .0003          .66  4647 209 .8651 .0741 .0267 .0054 .0084 .0060 .0028 .0029
   1982-12-01 00/08-04-030-24W4/0 1963-07-00 A&S       TCPL                                        COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
PEKISKO A
   SOLN               WER1 ISOPAC        COMB             120         72         65          1620.0   74
   08860 0642001 000 PEKISKO A      CONCURRENT PRODUCTION                            41.18E
   PEKISKO          .0002 .0001A .0080 .0003          .66  4647 209 .8651 .0741 .0267 .0054 .0084 .0060 .0028 .0029
   1982-12-01 00/08-04-030-24W4/0 1963-07-00 A&S       TCPL                                        COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
   COMBINED SOLN/ASSOC POOLS=     1  GIP=       887 PROD=       762  IMG=       686  MGP=       185  RMG=       501  ENERGY=     20631
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
SWALWELL             (F)  029-24W4    08860
  PEKISKO D
    SOLN             WER1 ISOPAC                              29           19          13       1      408.0   71
    08860 0642004 000 PEKISKO D                                                      41.18E      12       494
    PEKISKO               .0001E .0095 .0281          .67  4692 209 .8559 .0655 .0223 .0047 .0071 .0045 .0011 .0012
    1983-12-31 00/01-01-029-24W4/0 1976-01-01
-------------------------------------------------------------------------------------------------------------------------------
  PEKISKO F
    SOLN             WER2 ISOPAC                              95           62          46       5     1670.0   57
    08860 0642006 000 PEKISKO F                                                      41.18E      41       1688
    PEKISKO                    E .0069 .0189 .0046   .73  4668 223 .7831 .1024 .0414 .0144 .0184 .0079 .0015 .0005
    1982-12-01 00/01-01-029-24W4/0 1979-01-01 A&S
-------------------------------------------------------------------------------------------------------------------------------
  PEKISKO H
    SOLN             WER2 ASSIGN                              34           22          17       1      603.0   57
    08860 0642008 000 PEKISKO H                                                      41.18E      16       659
    PEKISKO                    E .0069 .0189 .0046   .73  4668 223 .7831 .1024 .0414 .0144 .0184 .0079 .0015 .0005
    1982-12-01 00/01-01-029-24W4/0 1979-01-01 TCPL
-------------------------------------------------------------------------------------------------------------------------------
  PEKISKO J                  VO          -778.2          1672.9      200   6.60       1320   .090   .60 10550 324   .802  6.235
    ASSOC            WER1 ASSIGN                              82   .70     58   .05      55
    08860 0642010 000 PEKISKO J                                                      41.18E      55       2265
    PEKISKO          .0007 .0009E .1740 .0008          .85  4329 215 .6448 .0695 .0407 .0106 .0168 .0138 .0074 .1270
    1981-06-30 00/06-18-029-24W4/0 1980-01-29 A&S
-------------------------------------------------------------------------------------------------------------------------------
  PEKISKO K                  VO                       1667.6      200   2.00        400   .050   .55 10550 318   .817  3.176
                     WER1 ASSIGN                              13   .70      9   .10       8       1
    08860 0642011 000 PEK K                                                          41.18E       7       288
    PEKISKO          .0002 .0001E .0080 .0003          .66  4647 209 .8651 .0741 .0267 .0054 .0084 .0060 .0028 .0029
    1983-08-31 00/06-16-030-24W4/0 1982-10-28
-------------------------------------------------------------------------------------------------------------------------------
                       VO  -806.1                     1689.5      200   1.70        340   .050   .50 11350 339   .829  2.872
                     WER1 ASSIGN              B               10   .70      7   .15       6
    08860 0642098 005                                                                41.18E       6       247
    PEKISKO          .0007 .0009E .1740 .0008          .85  4329 215 .6448 .0695 .0407 .0106 .0168 .0138 .0074 .0200
    1982-12-31 00/06-26-029-25W4/0 1980-06-20 KANNGAZ TCPL
-------------------------------------------------------------------------------------------------------------------------------
                       VO                       1676.2      200   3.70        740   .080   .60 11520 338   .849  5.480
                     WER1 ASSIGN                              41   .70     28   .10      26
    08860 0642098 010                                                                41.18E      26       1071
    PEKISKO               .0002A .0088 .0261          .66  4694 208 .8625 .0658 .0219 .0043 .0063 .0035 .0006
    1982-12-31 00/06-26-029-25W4/0 1980-06-20 KANNGAZ TCPL
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME             ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
   STATUS                                          AQUIFER  GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
   ZONE                  H2     HE      N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4    NC4    C5     C6    C7
   REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
SWALWELL                 (F)  029-24W4     08860
  D-2 A                       VO          -1123.5        1970.5     200    1.85      370   .080   .75 16480 336   .816 10.256
   ASSOC                  WER1 ASSIGN                       38   .75     28   .15       24                                
   08860 0696001 000 D-2 A                                                          43.42E      24      1042              
   NISKU                      .0002A                    .75  4854  220                                                     
   1976-06-30 00/06-23-029-24W4/0 1969-08-00 TCPL
-------------------------------------------------------------------------------------------------------------------------------
SWALWELL                 POOLS=   39  GIP=     3105 PROD=     2329  IMG=     2094  MGP=      812  RMG=     1282  ENERGY=    51409
-------------------------------------------------------------------------------------------------------------------------------
SWAN HILLS               (F)  068-10W5     08870
                            VO   +91.9        657.8     200    .80      160   .270   .55  4200 296   .915  6.549
        STRIKE          WER1 ASSIGN                B      10   .60      6   .05        6                                 
   08870 0218098 003                                                                37.43E      6       225              
   VIKING                     .0012 .0009A .0161                .57  4608  192 .9672 .0071 .0029 .0010 .0010 .0014 .0007 .0005
   1983-12-31 00/06-18-071-10W5/0 1982-03-06
-------------------------------------------------------------------------------------------------------------------------------
                            VO                 775.4     200   1.20      240   .220   .55  6200 298   .885  8.089
        STRIKE          WER1 ASSIGN                      19   .70     13   .05       12                                 
   08870 0218098 005                                                                37.43E      12      449              
   VIKING                     .0012 .0009E .0161                .57  4608  192 .9672 .0071 .0029 .0010 .0010 .0014 .0007 .0005
   1983-12-31 00/06-33-071-11W5/0 1982-02-22
-------------------------------------------------------------------------------------------------------------------------------
                            VO  -385.9        1366.1     128   5.24      671   .150   .70  8620 323   .880  8.999
                           WER1 ASSIGN            B      60   .80     48   .05       46                                 
   08870 0326098 005                                                                39.30E      46      1808             
   GETHING                    .0002A                    .56  4619  197                                                     
   1982-12-01 00/02-24-067-10W5/0 1962-02-00
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                            VO                 980.5     200   1.54      308   .170   .60  6560 317   .897  6.692
        STRIKE          WER1 ASSIGN                      21   .70     14   .05       14                                 
   08870 0326098 010                                                                39.30E      14      550              
   GETHING                    .0002A                    .56  4619  197                                                     
   1978-12-31 00/11-31-071-10W5/0 1978-03-24
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BEAVERHILL LAKE C
   SOLN                    WER1 ISOPAC                      7600          3040        1064      281  98700.0    77
   08870 0744003 000 BEAVH L C                                                      44.92A      783    35172              
   BEAVERHILL LAKE            .0008A          .0150                                .0699 .0198          .6200              
   1980-12-31 00/01-01-068-10W5/0 1959-00-00 CWNGNUL PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
SWAN HILLS            (F)  068-10W5    08870
    BEAVERHILL LAKE A&B
    SOLN              WER1 ISOPAC                          30300       13635       8863          303000.0  100
    08870 0744060 001 BH LK A&B                                                    44.92A
    BEAVERHILL LAKE       .0008A        .0193                                  .1258 .0410       .9300
    1980-12-31 00/08-11-068-10W5/0 1957-03-27
-------------------------------------------------------------------------------------------------------------------------------
  BEAVERHILL LAKE A&B
    ASSOC             WER1 ISOPAC        SEGR                      .75         .15          -63
    08870 0744060 999 BEAVH L A&B                                                  44.92A     63      2830
    BEAVERHILL LAKE       .0008A        .0193                                  .1258 .0410       .9300
    1982-12-31 00/08-11-068-10W5/0 1957-03-27 CWNGNUL                                      SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  BEAVERHILL LAKE A&B
    SOLN              WER1 ISOPAC        SEGR              30300       13635       8863     5521
    08870 0744060 999 BEAVH L A&B                                                  44.92A   3342     150123
    BEAVERHILL LAKE       .0008A        .0193                                  .1258 .0410       .9300
    1982-12-31 00/08-11-068-10W5/0 1957-03-27 CWNGNUL                                      SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
SWAN HILLS              POOLS=     7  GIP=     38010 PROD=     16756  IMG=     10005  MGP=      5739  RMG=      4266  ENERGY=    191157
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SWAN HILLS SOUTH      (F)  065-10W5    08890
    BEAVERHILL LAKE A&B   VO
    ASSOC             WER1 ISOPAC        COMB                      .75         .20
    08890 0744060 001                DRY GAS BREAKTHROUGH                      41.92A
    BEAVERHILL LAKE       .0006A
    1983-12-31 00/12-18-065-10W5/0 1959-12-08                                              COMBINED ASSOC/SOLN PRODUCTION
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    BEAVERHILL LAKE A&B
    SOLN              WER1 ISOPAC        COMB              16272       10577       6875
    08890 0744060 001                DRY GAS BREAKTHROUGH                      41.92A
    BEAVERHILL LAKE       .0006A
    1983-12-31 00/12-18-065-10W5/0 1959-12-08                                              COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=     16272 PROD=     10577  IMG=      6875  MGP=            RMG=            ENERGY=

  BEAVERHILL LAKE A&B
    ASSOC             WER1 ISOPAC        COMB                      .75         .20          3882
    08890 0744060 999 BEAVH L A&B                                                  41.92A   2993     125467
    BEAVERHILL LAKE       .0006A
    1983-12-31 00/12-18-065-10W5/0 1959-12-08 A&S                                          COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	H2	HE	N2	CO2	H2S	DEN	LOCATION	DRILL DATE	PURCHASERS	GOI	OWI / AQUIFER	MFD / GIP	PC	TC	AREA / REC	PAY / PROD	SL	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
SWAN HILLS SOUTH BEAVERHILL LAKE A&B SOLN 08890 0744060 999 BEAVERHILL LAKE 1983-12-31 00/12-18-065-10W5/0	(F) 065-10W5								08890																									
	WER1 ISOPAC										COMB		16272				10577									6875 41.92A								
	BEAVH L A&B																																	
	.0006A																																	
COMBINED SOLN/ASSOC POOLS= 1 GIP= 16272 PROD= 10577 IMG= 6875 MGP= 3882 RMG= 2993 ENERGY= 125467 — COMBINED ASSOC/SOLN PRODUCTION																																		
SWAN HILLS SOUTH POOLS= 2 GIP= 16272 PROD= 10577 IMG= 6875 MGP= 3882 RMG= 2993 ENERGY= 125467																																		
SWEETGRASS	(F) 001-15W4								08900																									
	VO													700.1		128		1.20								154	.240	.70	6100	302	.882	10.941	
	WER1 ASSIGN													17	.75		13	.05								12							
08900 0330098 005																										43.05E		12		517				
MOULTON #1	A	.0212	.0157				.61	4654	197	.9222	.0225	.0112	.0021	.0036	.0013	.0001	.0001																	
1983-08-31 00/15-04-001-15W4/0 1968-09-23 CWNG								CWNGNUL																										
	VO													703.8		128		.90								115	.150	.70	6100	302	.882	6.838	
	WER1 ASSIGN													8	.75		6	.05								6							
08900 0330098 010																										43.05E		6		258				
MOULTON #2	A	.0212	.0157				.61	4654	197	.9222	.0225	.0112	.0021	.0036	.0013	.0001	.0001																	
1983-08-31 00/15-04-001-15W4/0 1968-09-23																																		
CUTBANK A	PD													731.8		22		.98								22	.215	.75	6170	300	.887	10.633	
	WER1 ISOPAC													12	.75		9	.05								9		6					
08900 0344001 000 CUTBANK A																										43.05E		3		129				
CUTBANK	.0004A	.0088	.0220				.59	4688	194	.9591	.0068	.0009	.0009	.0001	.0003	.0002	.0005																	
1983-09-30 00/15-04-001-15W4/0 1968-09-23 CWNG								CWNGNUL																										
CUTBANK B	VO													737.3		128		2.16								276	.220	.70	6650	303	.883	10.895	
	WER1 ASSIGN													30	.75		23	.05								21		5					
08900 0344002 000 CUTBANK B																										43.05E		16		689				
CUTBANK	.0003A						.59	4688	194																									
1982-12-01 00/04-18-001-15W4/0 1969-08-24 CWNG								CWNGNUL																										
SWIFT A	VO													733.3		123		1.89								231	.200	.65	6170	304	.892	8.405	
	WER1 ISOPAC													19	.70		14	.05								13		1					
08900 0420001 000 SWIFT A																										38.18E		12		458				
SWIFT	.0004A						.59	4661	193																									
1976-06-30 00/02-09-001-15W4/0 1966-10-00 CWNG								CWNGNUL																										

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI        GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                             AQUIFER  GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                              GHV       RMG      ENERGY
    ZONE                    H2     HE      N2    CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------------
SWEETGRASS             (F)  001-15W4     08900
                            VO                                    745.2     128    1.23          157   .180   .65   6210  300   .887  7.743
                       WER1 ASSIGN                                    12   .75       9    .05          9
    08900 0420098 005                                                                  38.18E        9          344
    SWIFT                       .0004A                          .59  4688 194
    1982-12-01 00/01-09-001-15W4/0 1969-07-29 CWNG     CWNGNUL
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SWEETGRASS               POOLS=     6  GIP=        98 PROD=         74  IMG=         70  MGP=         12  RMG=         58  ENERGY=      2395
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SWIMMING               (F)  052-06W4     08880
                            VO                                    479.4     200    3.00          600   .200   .50   3800  290   .920  4.050
                       WER2 ASSIGN                                    24   .75      18    .05         17
    08880 0218098 004                                                                  37.43E        17         636
    VIKING                      .0009E .0340                    .58  4596 189 .9596 .0050 .0005
    1981-12-31 00/06-08-052-06W4/0 1980-10-05
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                            VO                                    448.1     200     .93          185   .260   .50   3550  291   .928  4.865
                       WER2 ASSIGN                                     9   .70       6    .05          6
    08880 0218098 005                                                                  37.43E        6          225
    VIKING                      .0006A                          .59  4585 191
    1978-12-31 00/11-34-052-06W4/0 1978-06-21 PANALTA
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                            VO                                    440.6     268     .50          134   .264   .50   3480  289   .929  4.866
                       WER1 ISOPAC                                     7   .70       5    .05          4
    08880 0218098 010                                                                  37.43E        4          150
    VIKING          .0002 .0012A .0375 .0002                    .58  4589 189 .9555 .0046 .0007 .0001
    1982-08-31 00/10-02-053-06W4/0 1977-06-15 PANALTA
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  UPPER MANNVILLE B        VO                                    546.8     200    2.78          555   .330   .60   4070  293   .920  8.520
                       WER2 ASSIGN                                    47   .75      35    .05         34
    08880 0250002 000 U MANN B                                                         39.30E        34         1336
    REX SAND                    .0006E                          .57  4606 190
    1978-12-31 00/06-24-052-06W4/0 1977-05-27
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                            VO                                    489.8     200    1.24          247   .280   .55   3740  292   .925  6.076
                       WER1 ASSIGN                                    15   .70      10    .05         10
    08880 0250098 005                                                                  39.30E        10         393
    UPPER MANNVILLE             .0006E                          .57  4606 190
    1977-12-31 00/11-06-052-06W4/0 1977-06-02 PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN		PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
SWIMMING	(F) 052-06W4 08880													
	VO			502.6	200	1.24	247	.230	.50	3740	291	.925	4.568	
	WER1 ASSIGN			11	.75	8	.05	8						
08880 0250098 010								39.30E		8		314		
UPPER MANNVILLE	.0006E		.57	4606	190									
1977-12-31 00/11-06-052-06W4/0	1977-06-06 PANALTA													
	VO			548.5	200	4.50	900	.320	.65	3890	293	.923	8.508	
	WER2 ASSIGN			76	.75	57	.05	54						
08880 0250098 016								37.43E		54		2021		
SPARKY	.0003E .0377 .0020		.58	4602	190	.9447	.0146	.0005	.0001	.0001				
1980-12-31 00/10-10-052-07W4/0	1978-06-27 PANALTA													
	VO			545.8	200	2.00	400	.328	.70	4100	292	.920	9.965	
	WER2 ASSIGN			40	.75	30	.05	28						
08880 0250098 017								37.43E		28		1048		
SPARKY 2	.0002A .1073		.61	4514	188	.8567	.0346	.0010	.0001	.0001				
1983-12-31 00/06-11-052-07W4/0	1980-06-02 PANALTA													
	VO			554.4	200	1.80	360	.310	.65	4140	293	.921	8.791	
	WER2 ASSIGN			32	.75	24	.05	22						
08880 0250098 018								37.43E		22		823		
SPARKY 3	.0002A .1073		.61	4514	188	.8567	.0346	.0010	.0001	.0001				
1980-12-31 00/06-11-052-07W4/0	1980-06-02 PANALTA													
	VO			542.7	200	2.60	520	.300	.55	4000	292	.917	7.010	
	WER2 ASSIGN			36	.75	27	.05	26						
08880 0250098 019								37.43E		26		973		
SPARKY	.0012 .0002A .0209		.57	4611	190	.9731	.0043	.0003						
1981-12-31 00/10-13-052-07W4/0	1980-06-09													
	VO			606.6	200	.80	160	.250	.50	4390	293	.916	5.815	
	WER2 ASSIGN			9	.75	7	.05	7						
08880 0250098 021								37.43E		7		262		
GLAUCONITIC	.0002E .1073		.61	4514	188	.8567	.0346	.0010	.0001	.0001				
1981-12-31 00/06-23-052-07W4/0	1981-01-28 PANALTA													
COLONY B	VO			490.4	200	.93	186	.280	.65	3430	299	.936	6.343	
	WER1 ASSIGN			12	.70	8	.05	8						
08880 0256002 000 COL B								39.30E		8		314		
COLONY	.0006E .0010		.57	4619	191			.0004	.0002					
1982-12-01 00/10-28-052-06W4/0	1975-07-08													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
SWIMMING	(F)	052-06W4 08880													
COLONY C	VO			495.0	200	1.24		247	.280	.50	3530	291	.928		5.208
	BER7	ASSIGN		13	.70	9	.05	8							
08880 0256003 000 COL C								39.30E		8	314				
COLONY	.0006E	.0010		.57	4619	191									
1978-12-31 00/11-34-052-06W4/0		1978-06-21													
	VO	+123.1		508.0	200	5.50		1100	.310	.75	3430	292	.932		8.333
ASSOC	WER2	ASSIGN		92	.65	60	.05	57							
08880 0256098 022								39.30E		57	2240				
COLONY	.0002A	.0147		.57	4626	193	.9642	.0199	.0006	.0002	.0002				
1980-12-31 00/11-02-052-07W4/0		1980-05-22 PANALTA													
	VO			495.4	200	1.50		300	.330	.55	3600	291	.925		6.903
	WER2	ASSIGN		21	.70	14	.05	14							
08880 0256098 023								37.43E		14	524				
COLONY 2	.0002A	.1073		.61	4514	188	.8567	.0346	.0010	.0001	.0001				
1980-12-31 00/10-10-052-07W4/0		1978-06-27 PANALTA													
	VO			491.4	200	1.20		240	.320	.55	3420	291	.934		6.298
	WER2	ASSIGN		15	.70	10	.05	10							
08880 0256098 024								39.30E		10	393				
COLONY 1	.0002A	.1073		.61	4514	188	.8567	.0346	.0010	.0001	.0001				
1980-12-31 00/10-10-052-07W4/0		1978-06-27 PANALTA													
	VO			537.4	200	1.85		370	.340	.75	3860	293	.928		10.295
	WER2	ASSIGN		38	.75	29	.05	27							
08880 0256098 025								37.43E		27	1011				
UPPER MANNVILLE	.0003E	.0230 .0005		.57	4613	219			.0005	.0003					
1979-12-29 00/11-07-053-06W4/0		1975-09-15 PANALTA													
SPARKY C	VO	+97.3		522.1	200	1.20		240	.280	.50	3810	292	.925		5.616
	WER2	ASSIGN		13	.70	9	.05	9							
08880 0276003 000 SPRKY C								37.43E		9	337				
SPARKY	.0003E	.0377 .0020		.58	4602	190	.9447	.0146	.0005	.0001	.0001				
1979-12-29 00/10-02-053-06W4/0		1977-06-15													
	VO			587.5	200	1.00		200	.310	.50	4270	294	.927		6.906
	WER2	ASSIGN		14	.75	10	.05	10							
08880 0294098 005								37.43E		10	374				
LLOYD 2	A	.1455		.62	4460	182	.8534	.0011							
1980-12-31 00/10-10-052-07W4/0		1978-06-27 PANALTA													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
SWIMMING	(F) 052-06W4	08880		592.8	200	2.00		400	.350	.50	4340	294		.920	7.985
	VO														
	WER2 ASSIGN			32	.75	24	.05	23							
08880 0294098 010								37.43E		23	861				
LLOYD 3	.0001A .0443 .0018		.58	4590	188	.9528	.0010								
1980-12-31 00/10-10-052-07W4/0	1978-06-27	PANALTA													
	VO			581.2	200	2.40		480	.340	.75	4360	294		.920	11.689
	WER2 ASSIGN			56	.75	42	.05	40							
08880 0294098 015								37.43E		40	1497				
LLOYD	.0001A .0443 .0018		.58	4590	188	.9528	.0010								
1980-12-31 00/06-11-052-07W4/0	1980-06-02	PANALTA													
	VO			603.5	200	1.20		240	.270	.45	4350	294		.914	5.593
	WER2 ASSIGN			13	.75	10	.05	10							
08880 0302098 003								37.43E		10	374				
CUMMINGS	.0002E .1073		.61	4514	188	.8567	.0346	.0010	.0001	.0001					
1980-12-31 00/10-10-052-07W4/0	1978-06-27	PANALTA													
	VO			609.9	200	3.00		600	.320	.60	4440	294		.914	9.022
	WER2 ASSIGN			54	.75	40	.05	38							
08880 0302098 004								37.43E		38	1422				
CUMMINGS	.0001A .0379 .0007		.57	4596	189	.9613									
1980-12-31 00/10-10-052-07W4/0	1978-06-27	PANALTA													
	VO			603.2	200	2.40		480	.310	.65	4460	294		.918	9.469
	WER2 ASSIGN			45	.75	34	.05	32							
08880 0302098 010								37.43E		32	1198				
CUMMINGS	.0002E .1073		.61	4514	188	.8567	.0346	.0010	.0001	.0001					
1980-12-31 00/06-11-052-07W4/0	1980-06-02	PANALTA													
	VO			609.7	200	1.30		260	.300	.55	4440	294		.914	7.753
	WER2 ASSIGN			20	.75	15	.05	14							
08880 0302098 015								37.43E		14	524				
CUMMINGS	.0001A .0379 .0007		.57	4596	189	.9613									
1980-12-31 00/10-22-052-07W4/0	1979-10-04	PANALTA													
	VO			623.3	200	1.20		240	.310	.65	4480	295		.916	9.500
	WER2 ASSIGN			23	.75	17	.05	16							
08880 0322098 020								37.43E		16	599				
DINA	.0001A .0379 .0007		.57	4596	189	.9613									
1980-12-31 00/10-10-052-07W4/0	1978-06-27														
SWIMMING	POOLS= 26	GIP= 767	PROD= 558	IMG= 532	MGP=	RMG= 532	ENERGY= 20163								

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FIELD/AREA NAME            IDENTIFICATION
   POOL NAME            ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                          AQUIFER  GIP    REC    PROD   SL    IMG      MGP      STOIP   GOR   PCT
   FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
   ZONE                  H2     HE      N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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SYLVAN LAKE          (F)  037-03W5     08910
                          VO                                  891.8      200    7.30      1460   .200   .60   3790  300   .895  4.817
                     WER1 ASSIGN                                  70   .70     49   .10      44
   08910 0106098 005                                                                  37.43E      44       1647
   EDMONTON               .0003E .0068 .0304                .71  4695 217 .8101 .0927 .0338 .0053 .0090 .0055 .0024 .0037
   1982-11-30 00/06-23-037-03W5/0 1960-12-31 A&S      TCPL      PROGAS
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  CARDIUM A
   SOLN                   WER1 ISOPAC                                 39           25          15       2      550.0   71
   08910 0176001 000 CARDIUM A                                                                37.81E      13       492
   CARDIUM                .0003E          .0041                                                .0856 .0305          .8100
   1980-12-31 00/01-01-037-03W5/0 1964-00-00 A&S      TCPL
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  VIKING A                VO              -915.9              1909.3     1290    .76       977   .120   .70 15170  333   .800 13.590
   ASSOC                  WER1 ISOPAC       COMB                133   .75     99   .10      90      110
   08910 0218001 000 VIKING A       CONCURRENT PRODUCTION                                     37.81A     123       4651
   VIKING                 .0003A                            .68  4613 212                    .0395 .0130          .8000
   1983-12-31 00/07-15-038-02W5/0 1962-12-23 A&S      TCPL                                                    COMBINED ASSOC/SOLN PRODUCTION
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  VIKING A
   SOLN                   WER1 ISOPAC         COMB                275          179         143                2500.0  110
   08910 0218001 000 VIKING A       CONCURRENT PRODUCTION                                     37.81A
   VIKING                 .0003A                            .68  4613 212                    .0395 .0130          .8000
   1983-12-31 00/07-15-038-02W5/0 1962-12-23 A&S      TCPL                                                    COMBINED ASSOC/SOLN PRODUCTION
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   COMBINED SOLN/ASSOC POOLS=     1  GIP=       408 PROD=       278  IMG=       233  MGP=       110  RMG=       123  ENERGY=      4651
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  VIKING B                 MB                                 2004.7      440    1.54       678   .080   .75 15240  336   .822  9.410
                     WER1 ASSIGN                                 113   .75     85   .05      80      77
   08910 0218002 000 VIKING B                                                                 37.81A       3       113
   VIKING                 .0003A          .0055                .66  4626 209 .8701 .0642 .0312 .0033 .0086 .0043 .0014 .0013
   1980-12-31 00/10-31-037-03W5/2 1962-06-16 A&S      TCPL
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  VIKING G
   SOLN                   WER2 ASSIGN                                  8           5           2                64.5  123
   08910 0218007 000 VIKING G                                                                 37.80E       2        76
   VIKING                          E .0070 .0066                .70  4640 217 .8070 .1066 .0575 .0043 .0086 .0023 .0001
   1981-12-31 00/01-01-037-03W5/0 1964-01-01 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC		C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION DRILL DATE PURCHASERS												
SYLVAN LAKE	(F) 037-03W5 08910												
VIKING H													
SOLN	WER1 ASSIGN			8		5		4			73.9	105	
08910 0218008 000	VIKING H							37.81E	4		151		
VIKING	.0001A .0031 .0063		.91	4597	227	.7532	.1334	.0721	.0163	.0056	.0010	.0010	
1982-12-31 00/10-10-037-03W5/0	1981-00-00 A&S		TCPL										
VIKING J													
SOLN	WER1 ASSIGN			10		6		4	1		77.8	125	
08910 0218010 000	VIKING J							37.81E	3		113		
VIKING	.0001E .0031 .0063		.75	4597	227	.7532	.1334	.0721	.0079	.0163	.0056	.0010	.0010
1982-12-31 00/01-16-038-03W5/0	1981-01-01 TCPL												
	VO			1860.1	200	1.70		340	.100	.50	14140	330	.792 7.693
	WER1 ASSIGN			26	.75	20	.10	18					
08910 0218098 003								37.81A	18		681		
VIKING	.0003 .0008A .0148		.70	4577	215	.8360	.0730	.0393	.0043	.0122	.0076	.0041	.0076
1981-12-31 02/16-21-037-02W5/0	1980-11-18												
	VO			1909.3	440	1.70		748	.091	.65	15170	331	.680 11.337
	WER1 ASSIGN ABAND			85	.75	64	.05	61					
08910 0218098 005								37.81A	61		2306		
VIKING	.0003A		.94	4564	243								
1983-12-31 00/10-36-037-02W5/0	1965-08-00												
	VO			1998.3	64	.83		53	.055	.60	12660	328	.828 4.375
	WER1 ASSIGN			2	.70	1	.10	1					
08910 0218098 007								37.81E	1		38		
VIKING	.0001 .0002A .0105 .0035		.79	4595	206	.8776	.0650	.0317	.0027	.0057	.0020	.0005	.0005
1983-12-31 00/08-16-037-03W5/0	1982-03-16												
	VO			2181.1	200	2.50		500	.090	.60	17100	332	.782 10.115
	WER1 ASSIGN			50	.75	38	.10	34					
08910 0218098 010								37.81E	34		1286		
VIKING	.0001 .0002A .0061		.70	4606	219	.8103	.1041	.0489	.0063	.0135	.0057	.0019	.0029
1982-08-31 00/07-07-037-04W5/0	1981-03-06 PROGAS												
	VO			2194.4	200	.80		160	.150	.60	19490	333	.796 18.819
	WER1 ASSIGN			30	.75	23	.10	20					
08910 0218098 015								37.81E	20		756		
VIKING	.0001E .0072 .0016		.70	4611	217	.8193	.0971	.0462	.0048	.0125	.0058	.0023	.0031
1982-10-29 00/07-26-037-05W5/0	1981-04-20												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

SYLVAN LAKE (F) 037-03W5 08910
VO 2086.7 200 3.00 600 .120 .60 10770 339 .832 7.819
WER1 ASSIGN 47 .70 33 .10 30
08910 0248098 003 37.43E 30 1123
UPPER MANNVILLE E .0046 .0279 .70 4695 217 .8134 .0935 .0367 .0058 .0099 .0045 .0016 .0020
1983-09-30 00/04-31-037-03W5/0 1979-11-19

VO 1949.9 128 1.70 217 .150 .75 12730 326 .772 16.183
WER1 ASSIGN 35 .70 25 .10 23
08910 0248098 004 37.43E 23 861
UPPER MANNVILLE .0007 .0003E .0083 .0019 .72 4596 220 .8053 .1067 .0397 .0063 .0109 .0065 .0029 .0105
1983-11-30 00/13-03-038-02W5/0 1981-10-18

VO 1949.5 200 1.21 242 .080 .75 12090 332 .836 7.433
WER1 ASSIGN 18 .70 13 .10 12
08910 0248098 005 41.18A 12 494
MANNVILLE 1 .0002A .0164 .0001 .65 4592 207 .8791 .0529 .0263 .0091 .0057 .0041 .0020 .0033
1983-12-31 00/06-24-038-03W5/0 1976-11-20 TCPL

GLAUCONITIC C
SOLN WER1 ISOPAC 30 19 9 1 337.0 89
08910 0300003 000 GLAUC C 37.43A 8 299
GLAUCONITIC .0002A .0331 .0391 .0166 .7800
1976-12-30 00/01-01-037-03W5/0 1964-00-00 A&S TCPL

VO 2013.7 200 5.00 1000 .170 .85 13750 333 .814 20.845
WER1 ASSIGN 208 .75 156 .05 149
08910 0300098 003 41.18E 149 6136
GLAUCONITIC .0001 .0002E .0920 .73 4496 211 .7451 .0925 .0378 .0062 .0111 .0035 .0069 .0046
1980-12-31 00/16-12-037-02W5/0 1980-05-03 TCPL

VO 2077.0 200 2.40 480 .110 .80 15950 335 .770 15.474
WER1 ASSIGN 74 .75 56 .05 53
08910 0300098 005 37.43A 53 1984
GLAUCONITIC .0002A .1177 .82 4479 225 .6002 .1941 .0527 .0071 .0097 .0063 .0038 .0084
1980-10-31 00/04-01-038-03W5/0 1979-07-24

VO 2054.4 200 1.20 240 .090 .75 18120 329 .769 13.748
WER1 ASSIGN 33 .80 26 .10 24
08910 0300098 010 41.18E 24 988
GLAUCONITIC .0001 .0005A .0119 .0026 .73 4588 221 .8017 .0930 .0481 .0088 .0159 .0095 .0039 .0040
1982-11-30 00/07-24-037-02W5/0 1976-06-18 A&S TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SYLVAN LAKE (F) 037-03W5 08910														
GLAUC A & SHUNDA A MB				2119.0	3731	9.36	34914	.132	.70	16720	336	.785	16.651	
WER1 ISOPAC				6255	.95	5945	.10	5350						
08910 0300360 001 GLC A & SHU A								41.18A						
.0001A			.73	4675	219									
1975-12-31 00/05-16-038-02W5/0 1953-04-25														
LOWER MANNVILLE D VO				2119.3	200	3.66	732	.120	.75	8550	337	.839	7.740	
WER1 ASSIGN				57	.60	34	.15	29						
08910 0300360 002								41.18A						
LOWER MANNVILLE .0002A .0345			.74	4688	222			.0510	.0220		.0093			
1979-02-29 00/06-24-038-03W5/0 1976-11-20														
GLAUC A,SHUN A&L MN D *														
WER1 ISOPAC				6312	.95	5979	.10	5379		4442				
08910 0300360 999 GLA,SHA+LMD								41.18A		937	38586			
GLAUC & SHUNDA .0001A														
1979-02-29 00/05-16-038-02W5/0 1953-04-00 A&S			TCPL											
LOWER MANNVILLE A VO				2179.9	1144	5.39	6166	.129	.70	17060	339	.808	16.012	
WER1 ISOPAC				986	.90	887	.09	809		746				
08910 0310001 000 L MANN A								41.18A		63	2594			
LOWER MANNVILLE .0001A .0292			.70	4695	215			.0313	.0129		.9400			
1973-12-31 00/03-18-038-03W5/0 1955-09-00 A&S			TCPL											
LOWER MANNVILLE B VO				2208.3	181	3.78	685	.121	.70	18440	339	.811	16.171	
WER1 ISOPAC				111	.75	83	.10	75		1				
08910 0310002 000 L MANN B								41.18A		74	3047			
LOWER MANNVILLE .0002A .0298			.73	4640	215			.0392	.0167		.1500			
1976-06-30 00/06-31-037-03W5/0 1962-01-00 A&S			TCPL											
LOWER MANNVILLE C PD				2190.3	915	3.90	3575	.133	.70	16920	339	.800	16.537	
WER1 ISOPAC				1333	.90	1200	.10	1090		816				
08910 0310003 000 L MANN C								41.18A		274	11283			
LOWER MANNVILLE .0001A .0325			.71	4702	217			.0352	.0149		.0300			
1983-12-31 00/16-29-037-03W5/0 1953-10-00 A&S			TCPL											
LOWER MANNVILLE D MB				2119.2	354	4.24	1501	.129	.70	16620	336	.748	16.982	
WER1 ISOPAC				367	.90	330	.06	310		116				
08910 0310004 000 L MANN D								41.18A		194	7989			
LOWER MANNVILLE .0001A .1246 .0025			.67	4556	232	.7000	.1105	.0611	.0100	.0103	.0095	.0029	.0030	
1981-06-30 00/11-09-038-02W5/0 1960-06-23 A&S			TCPL											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / PCT	M3/M3
SYLVAN LAKE	(F) 037-03W5 08910												
LOWER MANNVILLE E	VO			2264.4	200	7.71	1542 .129	.70	16730	342	.800	15.715	
	WER1 ASSIGN			242	.75	182 .10	164	34					
08910 0310005 000	L MANN E						41.18A	130	5353				
LOWER MANNVILLE	.0002A .0341		.73	4695	218		.0361 .0166		.3200				
1976-06-30 00/12-23-038-04W5/0	1962-12-00 TCPL												
LOWER MANNVILLE H	VO			2113.0	581	7.08	4111 .130	.90	16830	337	.804	20.667	
	WER1 ISOPAC			850	.85	723 .10	651	177					
08910 0310008 000	L MANN H						41.18A	474	19519				
LOWER MANNVILLE	.0001A .0041 .0315		.69	4713	215	.8244 .0899	.0326 .0047	.0074	.0036	.0009	.0008		
1979-12-29 00/10-12-038-03W5/0	1973-09-17 A&S TCPL												
LOWER MANNVILLE M	VO			2135.4	226	5.50	1243 .140	.75	16690	336	.780	19.016	
	WER1 ISOPAC			236	.75	177 .10	159						
08910 0310013 000	L MANN M						41.18A	159	6548				
LOWER MANNVILLE	.0004A .0174 .0247		.74	4688	222	.7953 .0926	.0400 .0060	.0112	.0066	.0029	.0029		
1980-12-31 00/10-23-038-03W5/0	1970-01-04 TCPL												
LOWER MANNVILLE P	MB			2102.2	200	1.60	320 .150	.60	16760	338	.773	16.418	
	WER1 ASSIGN			263	.75	197 .10	177	62					
08910 0310016 000	L MANN P						41.18E	115	4736				
BASAL QUARTZ	.0002A .0078 .0398		.73	4675	219	.8122 .0769	.0337 .0047	.0115	.0072	.0028	.0032		
1981-12-31 00/13-31-037-02W5/0	1979-09-15												
	VO			2083.5	200	2.50	500 .130	.70	14360	336	.803	13.773	
	WER2 ASSIGN			69	.75	52 .05	49						
08910 0310098 001							41.92E	49	2054				
ELLERSLIE	.0001E .0035 .0062		.68	4637	214	.8384 .0867	.0426 .0067	.0111	.0048				
1979-10-31 00/06-17-037-01W5/0	1979-01-25 TCPL												
	VO			2082.6	200	2.70	540 .130	.80	16570	330	.800	18.563	
	WER1 ASSIGN ABAND			100	.75	75 .10	68						
08910 0310098 002							41.18E	68	2800				
BASAL QUARTZ	.0001 .0002E .0920		.73	4496	211	.7451 .0975	.0378 .0062	.0111	.0071	.0033	.0046		
1982-11-30 00/10-10-037-02W5/0	1959-05-31												
	VO			2065.8	200	2.40	480 .085	.75	9475	334	.841	.115	
	WER1 ASSIGN			29	.65	19 .05	18						
08910 0310098 003							41.18E	18	741				
ELLERSLIE	E .0097 .0148		.68	4661	214	.8243 .0971	.0360 .0051	.0079	.0016	.0014	.0021		
1980-12-31 00/06-14-037-02W5/0	1979-10-12 TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SYLVAN LAKE	(F) 037-03W5	08910										
	VO			2156.8	200	3.60	720	.210	.80	10300	345	.854 16.702
	WER1 ASSIGN			120	.65	78	.10 70					
08910 0310098 004							41.18E	70	2883			
ELLERSLIE	.0001A .0035 .0062			.68	4637 214	.8384	.0867 .0426	.0067	.0111 .0048			
1981-09-30 00/05-18-037-02W5/0		1980-04-01										
	VO			2268.0	128	2.26	289	.137	.70	17150	342	.800 17.131
	WER1 ASSIGN			50	.75	38	.15 32					
08910 0310098 005							41.18A	32	1318			
BASAL QUARTZ 1	.0002A			.73	4675 219							
1983-12-31 00/12-36-037-04W5/0		1963-03-00 A&S		TCPL								
	VO			2191.8	200	2.60	520	.060	.50	14110	333	.770 4.695
	WER1 ASSIGN			24	.75	18	.10 16					
08910 0310098 006							41.18E	16	659			
OSTRACOD	.0001 E .0049 .0340			.74	4708 224	.7668	.1273 .0362	.0060	.0099 .0055	.0028	.0065	
1982-10-29 00/13-31-037-02W5/0		1979-09-15										
	VO			2417.7	200	7.70	1540	.120	.75	18950	338	.807 17.781
	WER1 ASSIGN			274	.75	205	.10 185					
08910 0310098 007							41.18E	185	7618			
ELLERSLIE	.0001A .0037 .0249			.69	4683 215	.8212	.0932 .0342	.0052	.0086 .0051	.0017	.0021	
1982-08-31 00/11-24-037-05W5/0		1980-11-18 PROGAS										
	VO			2408.5	200	3.50	700	.120	.75	20480	338	.816 19.005
	WER1 ASSIGN			133	.75	100	.10 90					
08910 0310098 008							41.18E	90	3706			
ELLERSLIE	.0001E .0037 .0249			.69	4683 215	.8212	.0932 .0342	.0052	.0086 .0051	.0017	.0021	
1982-10-29 00/07-26-037-05W5/0		1981-04-20										
	VO			2086.1	200	2.47	493	.120	.85	20020	327	.773 22.955
	WER1 ASSIGN			113	.80	91	.15 77					
08910 0310098 010							41.18A	77	3171			
BASAL QUARTZ	.0002A .0265			.71	4668 222		.0680 .0160		.8500			
1976-06-30 00/06-06-038-02W5/0		1976-01-16 TCPL										
	VO			2106.8	200	3.09	617	.120	.75	17480	328	.760 17.930
	WER1 ASSIGN			111	.75	83	.15 71					
08910 0310098 015							41.18A	71	2924			
BASAL QUARTZ	.0002A .0265			.71	4668 222		.0680 .0160		.8500			
1976-06-30 00/06-06-038-02W5/0		1976-01-16 TCPL										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
SYLVAN LAKE	(F) 037-03W5	08910													
	VO			2132.3	200	2.50		500	.250	.85	16740	335		.773	39.063
	WER1 ASSIGN			195	.75	146	.15	124							
08910 0310098 020								41.18E		124	5106				
MDDL ELLERSLIE	.0002E	.0265						.0680	.0160		.0085				
1979-12-29	00/13-07-038-02W5/0	1978-11-25 A&S	TCPL												
	VO			2110.4	200	4.00		800	.130	.60	15960	335		.771	13.707
	WER1 ASSIGN			110	.75	82	.05	78							
08910 0310098 022								41.92E		78	3270				
ELLERSLIE	.0001E	.1177		.82	4479	225	.6002	.1941	.0527	.0071	.0097	.0063	.0038	.0084	
1980-10-31	00/04-01-038-03W5/0	1979-07-24													
	VO			2206.6	200	4.59		918	.110	.70	17330	344		.812	13.586
	WER1 ASSIGN			125	.75	94	.10	84							
08910 0310098 025								41.18E		84	3459				
L MANNVILLE	.0001A	.0033 .0286		.70	4702	216	.8234	.0913	.0319	.0050	.0092	.0037	.0017	.0009	
1982-08-31	00/10-05-038-03W5/0	1962-08-17 A&S	TCPL												
L MANN K & ELKTON H	VO			2365.9	128	9.87		1263	.089	.75	17340	344		.810	11.809
	WER1 ASSIGN			149	.75	112	.10	100							
08910 0310560 001	L MN K&ELK U							41.18A							
L MANN & ELKTON	.0001A	.0296		.71	4688	217		.0350	.0156		.6200				
1982-12-01	00/11-35-036-04W5/0	1974-06-22													
L MANN K & ELKTON H															
	WER1 ASSIGN			149	.75	112	.10	100		34					
08910 0310560 999	LMN K+ELK H							41.18A		66	2718				
L.MANN & ELKTON	.0001A														
1978-06-30	00/11-35-036-04W5/0	1974-06-22 TCPL													
	VO			2085.7	200	1.50		300	.090	.75	18350	336		.790	13.270
	WER1 ASSIGN			40	.80	32	.10	29							
08910 0312098 005								41.18E		29	1194				
OSTRACOD	.0001 .0005A	.0117 .0028		.73	4585	220	.8054	.0921	.0461	.0076	.0149	.0088	.0034	.0066	
1983-12-31	00/07-24-037-02W5/0	1976-06-18 A&S	TCPL												
	VO	-1258.5		2199.1	128	4.63		593	.140	.70	17000	339		.805	17.382
ASSOC	WER1 ASSIGN			103	.75	77	.10	70							
08910 0312098 006								38.18E		70	2673				
OSTRACOD	.0002A	.0297		.71	4695	218		.0350	.0266						
1983-12-31	00/02-28-037-03W5/0	1965-10-01													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	POR	GSAT MGP RMG	PI STOIP ENERGY	T	Z	M3/M3 GOR	PCT
H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7														
SYLVAN LAKE (F)	037-03W5 08910													
	VO		2389.5	200	5.80		1160	.100	.70	12260	338	.848	8.515	
	WER1 ASSIGN		99	.70	69	.10	62							
08910 0312098 007							41.18E		62	2553				
OSTRACOD .0001A .0072 .0271		.65	4677 207	.8649	.0743	.0193	.0019	.0030	.0015	.0004	.0003			
1982-08-31 00/07-07-037-04W5/0 1981-03-06 PROGAS														
	VO		2298.2	200	1.17		234	.088	.70	17440	342	.805	10.324	
	WER1 ASSIGN		24	.75	18	.15	15							
08910 0312098 010							41.18A		15	618				
OSTRACOD .0002A .0275		.70	4695 217				.0372	.0144		.6600				
1976-06-30 00/07-22-037-04W5/0 1970-06-08 TCPL														
	VO		2265.9	200	1.85		370	.120	.70	17490	364	.835	13.750	
	WER1 ASSIGN		51	.75	38	.15	31							
08910 0312098 015							41.18A		31	1277				
OSTRACOD 1 .0002A .0282		.73	4675 220				.0433	.0200		.1000				
1978-06-30 00/10-26-037-04W5/0 1976-10-13 A&S			PROGAS TCPL											
	VO		2273.2	200	2.16		432	.120	.70	17490	364	.835	13.750	
	WER1 ASSIGN		59	.75	45	.15	39							
08910 0312098 020							41.18A		39	1606				
OSTRACOD 2 .0002A .0282		.73	4675 220				.0433	.0200		.1000				
1978-06-30 00/10-26-037-04W5/0 1976-10-13 A&S			PROGAS TCPL											
	VO		2386.3	440	4.40		1936	.143	.80	18690	338	.823	21.856	
	WER1 ASSIGN		423	.85	360	.10	324							
08910 0312098 025							41.92E		324	13582				
OSTRACOD .0002A .0265 .0018		.67	4604 210	.8312	.0901	.0327	.0048	.0073	.0038	.0012	.0004			
1983-12-31 00/11-24-037-05W5/0 1980-11-18 PROGAS														
	VO		2053.7	200	4.32		863	.170	.70	14960	344	.810	18.159	
	WER1 ASSIGN		157	.75	118	.10	106							
08910 0312098 035							41.18A		106	4365				
OSTRACOD 2 .0002A .0273		.72	4682 219				.0409	.0166		.5800				
1976-06-30 00/06-20-038-01W5/0 1971-01-02														
OSTRACOD A	VO -1294.5		2279.6	128	3.70		474	.170	.70	17430	342	.800	21.585	
ASSOC	WER1 ASSIGN		102	.70	72	.15	61							
08910 0316001 000 OSTRACOD A	OIL POOL DEPLETED						41.18A		61	2512				
OSTRACOD .0002A		.73	4613 219											
1982-12-01 00/02-35-037-04W5/0 1963-08-00 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN PC TC		C1	C2	C3 IC4	NC4	C5	C6	C7						
SYLVAN LAKE	(F) 037-03W5 08910														
OSTRACOD B	VO -1384.4			2384.9	1067	4.16		4439	.170	.70	20340	344		.834	23.983
	WER1 ISOPAC			1065	.90	959	.12	844		223					
08910 0316002 000	OSTRACOD B							41.18A		621	25573				
OSTRACOD	.0002A .0228		.68	4688	213			.0337	.0122		.4000				
1975-06-30 00/02-33-036-04W5/0	1963-06-00 TCPL														
OSTRACOD C	PD			2211.6	200	3.09		617	.170	.70	17170	339		.798	21.493
	WER1 ASSIGN			16	.75	12	.10	11		8					
08910 0316003 000	OSTRACOD C							41.18A		3	124				
OSTRACOD	.0002A .0122		.71	4626	217			.0462	.0194		.2600				
1981-11-30 00/06-10-037-03W5/0	1961-03-00 TCPL														
OSTRACOD E	VO			2250.9	200	2.78		555	.170	.70	17500	342		.807	21.493
	WER1 ASSIGN			119	.75	89	.15	76		50					
08910 0316005 000	OSTRACOD E							41.18A		26	1071				
OSTRACOD	.0002A .0295		.71	4688	217			.0356	.0147		.1900				
1976-06-30 00/12-36-037-04W5/0	1963-03-00 A&S	TCPL													
	VO			2067.0	200	2.00		400	.130	.70	14360	336		.803	13.773
	WER2 ASSIGN			55	.75	41	.05	39							
08910 0316098 005								41.92E		39	1635				
OSTRACOD	.0001E .0035 .0062		.68	4637	214	.8384	.0867	.0426	.0067	.0111	.0048				
1979-10-31 00/06-17-037-01W5/0	1979-01-25 TCPL														
	VO			2075.5	200	5.00		1000	.130	.70	14360	336		.803	13.773
	WER2 ASSIGN			138	.75	104	.05	99							
08910 0316098 010								41.92E		99	4150				
OSTRACOD	.0001E .0035 .0062		.68	4637	214	.8384	.0867	.0426	.0067	.0111	.0048				
1979-10-31 00/06-17-037-01W5/0	1979-01-25 TCPL														
BASAL QUARTZ A															
SOLN	WER1 ISOPAC			167		125		113		37	435.0	108			
08910 0334001 000	BSL QTZ A							37.43A		76	2845				
BASAL QUARTZ	.0002A .0310														
1973-05-31 00/01-01-037-03W5/0	1964-00-00 TCPL														
	VO			2210.0	200	4.50		900	.150	.70	17030	344		.812	18.205
	WER1 ASSIGN			164	.75	123	.10	111							
08910 0334098 005								41.18E		111	4571				
BSL QTZ	.0003E .0122 .0126		.87	4597	216	.8198	.0805	.0442	.0075	.0124	.0065	.0031	.0040		
1982-08-31 00/12-14-037-03W5/0	1964-02-07 A&S	TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN		PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
SYLVAN LAKE	(F) 037-03W5 08910			2348.5	200	.50		100	.120	.70	17245	336	.794	15.441
	VO													
	WER1 ASSIGN			15	.75	11	.15	9						
08910 0334098 010								41.18A		9	371			
BASAL QUARTZ #1	.0002A .0078 .0396		.72	4709	217	.8122	.0769	.0337	.0047	.0115	.0072	.0028	.0032	
1979-12-29 00/10-11-037-04W5/0	1979-01-30													
	VO			2215.9	200	5.60		1120	.130	.70	17190	344	.816	15.848
	WER1 ASSIGN			177	.75	133	.10	119						
08910 0334098 015								41.18E		119	4900			
BSL QTZ	.0001E .0032 .0366		.85	4696	215	.8208	.0888	.0324	.0048	.0075	.0020	.0016	.0022	
1982-08-31 00/04-07-038-03W5/0	1964-07-23 A&S		TCPL											
DETRITAL D	VO	-1184.7		2169.1	128	8.53		1092	.137	.70	16890	339	.795	17.108
ASSOC	WER1 ASSIGN			187	.75	140	.15	119		1				
08910 0350004 000 DETRITAL D								41.18A		118	4859			
DETRITAL A	.0002A .0330		.73	4675	219			.0273	.0100		.3300			
1983-12-31 00/07-15-038-02W5/0	1962-12-23 A&S		TCPL											
DETRITAL E	VO			2419.5	200	4.17		833	.137	.70	18730	344	.808	18.364
	WER1 ASSIGN			153	.75	115	.15	97						
08910 0350360 001 DET E								41.18A						
DETRITAL 2	.0002A		.73	4675	219									
1976-06-30 00/10-05-037-04W5/0	1963-10-00													
ELKTON E														
SOLN	WER1 ASSIGN			45		29		22			443.0	102		
08910 0350360 002 ELK E								41.18A						
ELKTON	.0002E													
1982-12-01 00/10-05-037-04W5/0	1963-00-00													
DETRITAL E & ELKTON E														
	WER1 ASSIGN			153	.75	115	.15	97		19				
08910 0350360 999 DET E+ELK E								41.18A		78	3212			
DETR & ELKTON	.0002E													
1982-12-01 00/10-05-037-04W5/0	1963-10-00													
DETRITAL E & ELKTON E														
SOLN	WER1 ASSIGN			45		29		22						
08910 0350360 999 DET E+ELK E								41.18A		22	906			
DETR & ELKTON	.0002E													
1982-12-01 00/10-05-037-04W5/0	1963-10-00													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GUI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
SYLVAN LAKE	(F) 037-03W5	08910																											
JURASSIC A	VO	-1295.7		2259.5	1220	6.28												7659	.140	.70	17230	344	.825	16.902					
ASSOC	WER1 ISOPAC	SEGR		1293	.90	1164	.10											1050											
08910 0446001 000 JURASSIC A																		38.18A		1050		40089							
JURASSIC A	.0002A	.0329	.0011	.69	4688	213												.0580	.0242			.3600							
1973-12-31 00/04-30-037-03W5/0	1962-12-23 A&S	TCPL																				SEGREGATED ASSOC/SOLN PRODUCTION							
JURASSIC A																													
SOLN	WER1 ISOPAC	SEGR		401		261												209		85	4180.0		96						
08910 0446001 000 JURASSIC A																		38.18A		124	4734								
JURASSIC A	.0002A	.0329	.0011	.69	4688	213												.0580	.0242			.3600							
1973-12-31 00/04-30-037-03W5/0	1962-12-23 A&S	TCPL																				SEGREGATED ASSOC/SOLN PRODUCTION							
JURASSIC D	VO	-1259.4		2197.9	210	1.40												294	.170	.70	16760	333	.772	22.063					
ASSOC	WER1 ISOPAC	SEGR		65	.70	46	.15											39											
08910 0446004 000 JURASSIC D	OIL POOL DEPLETED																	38.18E		39	1489								
JURASSIC	E .0033	.0414		.74	4723	222	.7864	.0891	.0498	.0085	.0140	.0060	.0010	.0005															
1982-12-01 00/01-01-037-03W5/0	1963-00-00 A&S	TCPL																				SEGREGATED ASSOC/SOLN PRODUCTION							
JURASSIC D																													
SOLN	WER1 ISOPAC	SEGR		40		26												3		3	429.0		94						
08910 0446004 000 JURASSIC D	OIL POOL DEPLETED																	38.18E											
JURASSIC	E .0033	.0414		.74	4723	222	.7864	.0891	.0498	.0085	.0140	.0060	.0010	.0005															
1982-12-01 00/01-01-037-03W5/0	1963-00-00 A&S	TCPL																				SEGREGATED ASSOC/SOLN PRODUCTION							
JURASSIC E																													
SOLN	WER1 ASSIGN			69		45												34		28	726.0		95						
08910 0446005 000 JURASSIC E																		38.18A		6	229								
JURASSIC	.0002A	.0280																.0326	.0123			.5100							
1976-12-30 00/01-01-037-03W5/0	1964-00-00 A&S	TCPL																											
JURASSIC F	VO			2298.8	128	1.80												230	.140	.70	17430	342	.800	17.793					
	WER1 ASSIGN			41	.75	31	.15											26											
08910 0446006 000 JURASSIC F																		38.18E		26	993								
JURASSIC	A .0042			.73	4757	219	.7962	.0876	.0339	.0053	.0104	.0057	.0020	.0024															
1982-12-01 00/10-13-038-04W5/0	1962-10-00 A&S	TCPL																											
JURASSIC G	VO			2172.9	128	7.40												947	.140	.70	16630	339	.812	16.857					
	WER1 ASSIGN			160	.75	120	.10											108		2									
08910 0446007 000 JURASSIC G																		38.18A		106	4047								
JURASSIC	.0002A	.0187		.68	4682	213												.0327	.0119			.5400							
1982-12-01 00/07-03-038-03W5/0	1958-09-00 A&S	TCPL																											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3 IC4	NC4	C5	C6	C7					
SYLVAN LAKE	(F) 037-03W5	08910		2203.1	213	4.75		1013 .140	.70	17240	334		.795		18.113
JURASSIC K	VO			183	.75	137	.10	124	106						
	WER1 ISOPAC							38.18A	18		687				
08910 0446011 000	JURASSIC K														
JURASSIC	.0002A .0298		.70	4702	215			.0326 .0133		.7800					
1976-06-30	00/11-05-038-03W5/0	1962-04-00	A&S TCPL												
JURASSIC L	VO			2211.6	695	5.27		3663 .150	.70	16790	339		.800		18.501
	WER1 ISOPAC			678	.60	407	.15	346	30						
08910 0446012 000	JURASSIC L							38.18A	316		12065				
JURASSIC L	.0002A .0328		.70	4723	217			.1248 .0529		.9700					
1983-12-31	00/10-22-037-03W5/0	1962-10-00	A&S TCPL	PROGAS											
JURASSIC M					26		17	13	12		184.0	103			
SOLN	WER1 ASSIGN							38.18A	1		38				
08910 0446013 000	JURASSIC M														
JURASSIC	.0002A .0280							.0326 .0123		.5100					
1978-12-30	00/01-01-037-03W5/0	1970-00-00	TCPL												
	VO			2419.0	200	5.50		1100 .115	.65	16060	338		.807		12.516
	WER1 ASSIGN			138	.75	103	.05	98							
08910 0446098 001								38.18E	98		3742				
JURASSIC	.0002A .0064 .0249		.72	4675	217	.8167	.0888	.0349 .0054	.0098	.0055	.0028	.0048			
1983-12-31	00/05-33-036-04W5/0	1982-11-21													
	VO	-1279.9		2245.4	64	2.20		141 .100	.70	17340	340		.803		12.641
	WER1 ASSIGN			18	.75	14	.15	12							
08910 0446098 003								38.18E	12		458				
JURASSIC #2 SD	A .0064 .0249		.72	4675	217	.8167	.0888	.0349 .0054	.0098	.0055	.0028	.0048			
1982-11-30	00/16-09-037-03W5/0	1982-03-30													
	VO			2214.4	200	10.05		2010 .160	.65	17100	344		.812		18.106
	WER1 ASSIGN			364	.85	309	.10	278							
08910 0446098 010								38.18E	278		10614				
JURASSIC	E .0064 .0249		.71	4675	217	.8167	.0888	.0349 .0054	.0098	.0055	.0028	.0048			
1982-08-31	00/04-23-037-03W5/0	1964-06-15	A&S TCPL	PROGAS											
	VO			2266.2	200	5.25		1050 .130	.70	17330	345		.816		15.931
	WER1 ASSIGN			167	.75	125	.10	113							
08910 0446098 015								31.18E	113		3523				
JURASSIC	.0001E .0035 .0294		.85	4674	215	.8249	.0908	.0332 .0048	.0076	.0037	.0011	.0018			
1982-08-31	00/02-31-037-03W5/0	1964-06-15	A&S TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
SYLVAN LAKE	(F) 037-03W5	08910																
ELKTON B	VO	-1274.1						2235.1		32	5.84		187	.097	.75	16960	342	.800 12.837
ASSOC	WER1 ASSIGN	SEGR							24	.70	17	.15	14					
08910 0638002 000 ELKTON B													41.18A		14	577		
ELKTON	.0002E	.0399						.72	4737	219			.0394					
1976-06-30 00/04-29-037-03W5/0	1963-10-00 A&S	TCPL														SEGREGATED ASSOC/SOLN PRODUCTION		
ELKTON B																		
SOLN	WER1 ASSIGN	SEGR								80		48	29		12	869.0	92	
08910 0638002 000 ELKTON B													41.18A		17	700		
ELKTON	.0002E	.0399						.72	4737	219			.0394					
1976-06-30 00/04-29-037-03W5/0	1963-10-00 A&S	TCPL														SEGREGATED ASSOC/SOLN PRODUCTION		
ELKTON C	VO	-1310.6						2289.4		128	6.78		868	.109	.80	17410	342	.800 15.806
ASSOC	WER1 ASSIGN	SEGR							137	.70	96	.15	82					
08910 0638003 000 ELKTON C													41.18A		82	3377		
ELKTON	.0002E	.0405						.74	4730	223			.0490	.0181		.4600		
1982-12-01 00/10-24-037-04W5/0	1964-01-12 A&S	TCPL														SEGREGATED ASSOC/SOLN PRODUCTION		
ELKTON C																		
SOLN	WER1 ASSIGN	SEGR								444		266	213		93	4770.0	93	
08910 0638003 000 ELKTON C													41.18A		120	4942		
ELKTON	.0002E	.0405						.74	4730	223			.0490	.0181		.4600		
1982-12-01 00/10-24-037-04W5/0	1964-01-12 A&S	TCPL														SEGREGATED ASSOC/SOLN PRODUCTION		
ELKTON F																		
SOLN	WER1 ASSIGN									40		24	21		12	454.0	89	
08910 0638006 000 ELKTON F													41.18A		9	371		
ELKTON	.0002E	.0054																
1971-12-31 00/01-01-037-03W5/0	1963-00-00 TCPL																	
ELKTON G	VO							2209.5		128	7.68		983	.097	.75	17370	339	.795 13.362
	WER1 ASSIGN								131	.75	98	.15	83					
08910 0638007 000 ELKTON G													41.18E		83	3418		
ELKTON	.0001	A .0047	.0363					.72	4737	219	.7111	.1487	.0519	.0095	.0196	.0116	.0038	.0026
1983-12-31 00/10-15-037-03W5/0	1960-03-00 A&S	TCPL	PROGAS															
ELKTON-SHUNDA A	MB							2167.7		1416	5.97		8462	.071	.75	16720	339	.804 9.296
	WER1 ISOPAC								1465	.90	1318	.10	1190	1102				
08910 0639001 000 ELK-SHUN A													41.18A		88	3624		
ELKTON-SHUNDA	.0001A	.0319						.70	4716	216			.0377	.0178		.5200		
1982-12-31 00/03-36-037-03W5/0	1955-10-00 A&S	TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
SYLVAN LAKE	(F) 037-03W5 08910													
ELKTON-SHUNDA B	MB			2146.1	829	12.58	10429	.134	.75	17030	344	.801	17.633	
	WER1 ISOPAC			1150	.85	978	.10	880		627				
08910 0639002 000 ELK-SHUN B								41.18A		253		10419		
ELKTON-SHUNDA	.0001A			.73	4654	219								
1982-08-31 00/06-24-037-03W5/0	1973-02-08 A&S													
ELKTON-SHUNDA C	VO	-1394.5		2383.8	74	9.45	699	.100	.75	18340	339	.796	14.504	
	WER1 ISOPAC			101	.70	71	.15	60						
08910 0639003 000 ELK-SHUN C								41.18A		60		2471		
ELKTON-SHUNDA	.0002E .0540			.69	4764	220	.7854	.0927	.0406	.0057	.0122	.0033		
1981-06-30 00/16-27-036-04W5/0	1974-11-22													
	VO	-1375.9		2376.8	128	7.40	947	.070	.80	17240	336	.812	10.073	
	WER1 ASSIGN	B		95	.75	72	.10	64						
08910 0639098 005								41.18A		64		2636		
ELKTON-SHUNDA	.0001A			.70	4750	212								
1982-12-01 00/06-33-037-04W5/0	1972-03-26 TCPL													
SHUNDA B	VO			2189.7	852	6.43	5483	.095	.75	16890	339	.805	12.563	
	WER1 ISOPAC			687	.90	620	.15	527						
08910 0640002 000 SHUNDA B								41.18A		527		21702		
SHUNDA	.0001A .0302			.70	4702	216		.0344	.0147			.8800		
1975-12-31 00/03-15-038-03W5/0	1953-11-00 A&S			TCPL										
SHUNDA C														
SOLN	WER1 ISOPAC				27		20		17		16			
08910 0640003 000 SHUNDA C								41.18A			1	41		
SHUNDA	.0001A													
1983-12-31 00/14-04-038-03W5/0	1972-00-00 TCPL													
PEKISKO A	VO	-1335.3		2297.3	32	8.03	257	.097	.75	17620	342	.820	13.019	
	WER1 ASSIGN	B		34	.70	23	.15	20		3				
08910 0642001 000 PEKISKO A								41.18A		17		700		
PEKISKO	.0002E .0548			.73	4771	217		.0241	.0115			.5300		
1976-06-30 00/06-31-037-03W5/0	1962-01-00 A&S			TCPL										
PEKISKO B	VO	-1262.2		2215.3	512	5.47	2805	.138	.75	16960	339	.795	18.547	
ASSOC	WER1 ISOPAC	SEGR		521	.90	468	.15	397						
08910 0642002 000 PEKISKO B								41.18A		397		16348		
PEKISKO	.0002A .0323			.71	4709	218		.0383	.0157			.7200		
1976-12-30 00/02-21-038-03W5/0	1962-12-00 A&S			TCPL								SEGREGATED ASSOC/SOLN PRODUCTION		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
SYLVAN LAKE	(F) 037-03W5	08910														
PEKISKO B																
SOLN	WER1 ISOPAC		SEGR		731		439		351		230	7950.0	92			
08910 0642002 000	PEKISKO B								41.18A		121	4983				
PEKISKO	.0002A		.0323		.71 4709 218				.0383 .0157			.7200				
1976-12-30 00/02-21-038-03W5/0	1962-12-00 A&S				TCPL							SEGREGATED ASSOC/SOLN PRODUCTION				
PEKISKO C	VO		-1287.8		2221.7	142	2.04		291	.097	.75	17240	339	.789	13.339	
ASSOC	WER1 ISOPAC		SEGR		39	.70	27	.15	23							
08910 0642003 000	PEKISKO C								41.18A		23	947				
PEKISKO	.0002E		.0433		.73 4737 220				.0380 .0166			.6500				
1976-06-30 00/06-33-037-03W5/0	1962-12-00 A&S				TCPL							SEGREGATED ASSOC/SOLN PRODUCTION				
PEKISKO C																
SOLN	WER1 ISOPAC		SEGR		244		147		81		43	2620.0	93			
08910 0642003 000	PEKISKO C								41.18A		38	1565				
PEKISKO	.0002E		.0433		.73 4737 220				.0380 .0166			.6500				
1976-06-30 00/06-33-037-03W5/0	1962-12-00 A&S				TCPL							SEGREGATED ASSOC/SOLN PRODUCTION				
PEKISKO D	VO		-1289.7		2254.7	97	6.81		661	.100	.70	17310	345	.702	14.224	
ASSOC	WER1 ISOPAC				94	.75	71	.15	60							
08910 0642004 000	PEKISKO D								41.18E		60	2471				
PEKISKO	.0001A	.0044	.0440		.90 4679 249	.6267	.1648	.0845	.0146	.0298	.0164	.0058	.0089			
1982-08-31 00/08-15-037-03W5/0	1961-06-00 A&S				TCPL	PROGAS										
PEKISKO E																
SOLN	WER1 ISOPAC				14		8		1		1	159.0	85			
08910 0642005 000	PEKISKO E		OIL DEPLETED						41.18A							
PEKISKO	.0001A															
1978-12-31 00/01-01-037-03W5/0	1963-00-00															
PEKISKO F	VO		-1362.5		2336.9	32	3.69		118	.097	.75	17650	344	.812	13.065	
	WER1 ASSIGN				15	.70	11	.15	9							
08910 0642006 000	PEKISKO F								41.18A		9	371				
PEKISKO	.0002E				.71 4682 217											
1976-06-30 00/12-36-037-04W5/0	1963-03-00 A&S				TCPL											
PEKISKO H	CP		-1332.3		2238.8	16	5.56		89	.097	.75	17620	342	.832	12.837	
	WER1 ASSIGN	ABAND			3	.70	2	.10	2		2					
08910 0642008 000	PEKISKO H								41.18A							
PEKISKO	.0002E		.0280	.0012	.66 4709 208				.0201 .0102			.5400				
1979-12-29 00/04-05-038-03W5/0	1962-12-00															

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	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
SYLVAN LAKE	(F) 037-03W5 08910			2290.0	335	7.57	2540	.097	.75	17790	342	.840	12.837
PEKISKO I	VO -1344.2												
	WER1 ISOPAC		FSE	327	.80	262	.15	222	58				
08910 0642009 000 PEKISKO I								37.43A	164	6139			
PEKISKO	.0002E .0580 .0072	.69	4806	212			.0198	.0091		.5800			
1969-12-31 00/12-06-038-03W5/0	1963-04-00 A&S		TCPL										
PEKISKO J	VO			2130.9	128	5.26	673	.097	.75	16750	336	.785	13.156
	WER1 ASSIGN ABAND			89	.75	66	.10	60					
08910 0642010 000 PEKISKO J								41.18A	60	2471			
PEKISKO	.0002E .0191	.72	4654	219			.0272	.0080		.7200			
1982-12-01 00/06-14-038-02W5/0	1960-03-00 A&S		TCPL										
PEKISKO K	VO			2140.9	128	16.55	2118	.058	.75	16750	339	.832	7.355
	WER1 ASSIGN			156	.75	117	.10	105	7				
08910 0642011 000 PEKISKO K								41.18E	98	4036			
PEKISKO	.0002A .0327	.68	4688	207			.0273	.0100		.3300			
1983-12-31 00/05-16-038-02W5/0	1953-04-00 A&S		TCPL										
PEKISKO N	MB			2196.1	690	12.30	8479	.090	.80	17070	344	.813	12.494
	WER1 ISOPAC			1350	.85	1148	.05	1090	698				
08910 0642014 000 PEKISKO N								41.18A	392	16143			
PEKISKO	.0001A	.70	4668	217									
1982-08-31 00/07-13-037-03W5/0	1973-03-24 A&S												
PEKISKO O	VO			2186.0	128	7.62	975	.050	.65	16110	331	.775	5.804
	WER1 ASSIGN			57	.75	42	.15	36	21				
08910 0642015 000 PEKISKO O								41.18A	15	618			
PEKISKO	.0002E .0323	.71	4709	218		.0009	.0162	.0157	.0496	.1120	.1308	.6748	
1982-12-01 00/11-07-037-02W5/0	1977-05-03												
	VO			2127.7	200	8.00	1600	.090	.70	10625	337	.831	6.797
	WER1 ASSIGN			109	.65	71	.10	64					
08910 0642098 007								41.18A	64	2636			
PEKISKO	.0002E .0145 .0098	.70	4632	216	.8140	.0989	.0372	.0059	.0102	.0057	.0021	.0015	
1979-12-29 00/07-28-037-02W5/0	1978-12-19												
	VO -1327.1			2292.4	200	4.50	900	.128	.70	17580	342	.812	16.130
	WER1 ASSIGN	B		145	.70	102	.10	92					
08910 0642098 010								41.18E	92	3789			
PEKISKO 1	A .0033 .0296	.71	4730	215	.8401	.0759	.0317	.0044	.0087	.0041	.0022		
1982-08-31 00/10-30-037-03W5/0	1962-11-00 A&S		TCPL										

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SYLVAN LAKE	(F) 037-03W5 08910												
	VO		2316.9	200	9.50		1900	.070	.65	17360	335	.800	8.382
	WER1 ASSIGN		159	.75	119	.10	107						
08910 0642098 013							41.18E		107	4406			
PEKISKO	E .0033 .0296	.71	4730	215	.8401	.0759	.0317	.0044	.0087	.0041	.0022		
1983-09-30 00/04-31-037-03W5/0	1979-11-19												
	VO		2240.3	200	4.80		960	.090	.80	17130	342	.812	12.630
	WER1 ASSIGN		121	.75	91	.10	82						
08910 0642098 015							41.18E		82	3377			
PEKISKO 3	A .0033 .0414	.71	4730	215	.7864	.0891	.0498	.0085	.0140	.0060	.0010	.0005	
1982-08-31 00/10-20-038-03W5/0	1963-06-00 A&S TCPL												
D-3 A	VO	-1902.9	2865.4	728	12.59		9171	.072	.85	23920	372	.900	12.426
ASSOC	WER1 ISOPAC	COMB	1138	.90	1026	.11	913		296				
08910 0720001 000 D-3 A	CONCURRENT PRODUCTION OIL DEPLETED						38.18A		769	29360			
D-3	.0005A	.0525 .0170	.70	4861	217		.0266	.0159		.9100			
1979-12-29 00/06-17-037-03W5/0	1961-12-00 A&S TCPL									COMBINED ASSOC/SOLN PRODUCTION			
D-3 A													
SOLN	WER1 ISOPAC	COMB	425		276		152			1620.0	262		
08910 0720001 000 D-3 A	CONCURRENT PRODUCTION OIL DEPLETED						38.18A						
D-3	.0005A	.0525 .0170	.70	4861	217		.0266	.0159		.9100			
1979-12-29 00/06-17-037-03W5/0	1961-12-00 A&S TCPL									COMBINED ASSOC/SOLN PRODUCTION			
COMBINED SOLN/ASSOC POOLS= 1	GIP= 1563	PROD= 1302	IMG= 1065	MGP= 296	RMG= 769	ENERGY= 29360							
SYLVAN LAKE POOLS= 110	GIP= 30750	PROD= 25537	IMG= 22588	MGP= 10444	RMG= 12144	ENERGY= 488220							
TABER	(F) 009-17W4 08930												
	VO		194.7	64	3.70		237	.150	.55	2220	289	.952	1.893
	WER1 ASSIGN		4	.60	2	.05	2						
08930 0158098 005							37.81E		2	76			
MILK RIVER	A .0381	.57	4593	189	.9577	.0034	.0003	.0001	.0001	.0002	.0001		
1982-12-31 00/08-33-009-17W4/0	1975-03-17 KANNGAZ												
SECOND WHITE SPECKS A	PD		599.5	200	1.85		370	.120	.60	4910	294	.911	3.746
	WER1 ASSIGN		23	.75	17	.05	16		12				
08930 0186001 000 2W SPECKS A							36.31E		4	145			
2WS	.0018A	.59	4557	187									
1982-12-31 00/06-11-010-16W4/0	1975-09-03 CWNGNUL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
TABER	(F) 009-17W4	08930														
SECOND WHITE SPECKS B	VO					595.9		440	.93		407	.198	.60	5030	294	.909	6.350
	WER1 ASSIGN						26	.70	18	.05	17		8				
08930 0186002 000 2W SPECKS B											36.31E		9		327		
2WS	.0018A		.0016			.59	4557	187			.0016	.0004		.0200			
1976-06-30 00/06-14-010-16W4/0 1964-04-25 CWNG	CWNGNUL																
	VO					664.2		128	.93		119	.210	.60	3230	300	.946	4.066
	WER1 ASSIGN						5	.55	3	.05	3						
08930 0186098 005											36.31E		3		109		
2WS	.0018A		.0016			.59	4557	187			.0012	.0004		.0200			
1982-12-01 00/14-31-009-17W4/0 1975-09-12																	
	VO					637.3		128	1.23		157	.250	.60	3270	300	.932	4.979
	WER1 ASSIGN						8	.60	5	.05	5						
08930 0204098 000											36.31E		5		182		
BARON	.0018A					.65	4613	206									
1982-12-01 00/13-19-009-16W4/0 1974-05-28																	
BOW ISLAND B	VO					701.5		354	2.32		822	.200	.70	6180	297	.895	9.256
	WER1 ISOPAC						76	.75	57	.05	54		1				
08930 0213002 000 BOW ISLE B											37.81E		53		2004		
BOW ISLAND	.0047A					.60	4527	186	.9010	.0004	.0002	.0001					
1979-12-29 00/13-15-009-17W4/0 1944-08-12 CWNGNUL																	
BOW ISLAND C	VO					672.7		440	3.39		1493	.220	.65	3790	297	.937	5.550
	WER1 ASSIGN						83	.65	54	.05	51		1				
08930 0213003 000 BOW ISLE C											37.81E		50		1891		
BOW ISLAND 1	.0047A					.60	4516	185									
1976-06-30 00/13-01-009-17W4/0 1948-11-00																	
MANNVILLE A	VO	-129.1				982.4		31	3.90		121	.210	.80	10280	302	.789	20.612
ASSOC	WER2 ISOPAC						25	.75	19	.10	17						
08930 0248001 000 MANNVILLE A	CONCURRENT PRODUCTION										38.18E		17		649		
TABER SS	.0046A	.0893	.0046	.0001	.71	4487	205	.7705	.0571	.0350	.0089	.0165	.0094	.0027	.0013		
1982-10-29 00/04-15-009-17W4/0 1948-04-29 CWNGNUL																	
MANNVILLE G	VO	-129.0	-130.5	-135.9		989.7		102	2.70		275	.250	.70	10730	302	.782	22.611
ASSOC	WER1 ISOPAC		COMB	FW			62	.75	47	.10	42		12				
08930 0248007 000 MANNVILLE G	CONCURRENT PRODUCTION										38.18E		37		1413		
TABER SS	.0046A	.0893	.0046	.0001	.71	4487	205	.7705	.0571	.0350	.0089	.0165	.0094	.0027	.0013		
1982-12-31 00/07-09-009-17W4/0 1972-08-13													COMBINED ASSOC/SOLN PRODUCTION				

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FIELD/AREA NAME          IDENTIFICATION
  POOL NAME              ANALYSIS GWI      GOI      OWI   MFD    AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
  STATUS                                            AQUIFER  GIP  REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
  FIELD/POOL CODE                                                              GHV      RMG     ENERGY
  ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
  REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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TABER                 (F)  009-17W4     08930
  MANNVILLE G
    SOLN              WER1 ISOPAC         COMB                  12          8          7              529.0   23
    08930 0248007 000 MANNVILLE G    CONCURRENT PRODUCTION                          38.18E
    TABER SS              .0046A .0893 .0046 .0001  .71  4487 205 .7705 .0571 .0350 .0089 .0165 .0094 .0027 .0013
    1982-12-31 00/07-09-009-17W4/0 1972-08-13                                                 COMBINED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        74 PROD=        55  IMG=        49  MGP=        12  RMG=        37  ENERGY=      1413

  MANNVILLE K             VO              -131.0          987.7     56   3.00      168  .189   .65 10370 303  .793 15.078
    ASSOC             WER2 ISOPAC                          25  .75      19  .10      17
    08930 0248011 000 MANN K                                                38.18E      17       649
    TABER SS              .0046A .0893 .0046 .0001  .71  4487 205 .7705 .0571 .0350 .0089 .0165 .0094 .0027 .0013
    1982-10-29 00/14-10-009-17W4/0 1978-08-30 CWNGNUL
    ---------------------------------------------------------------------------------------------------------------------
                            VO                          986.9     128   1.23      157  .150   .70 10980 306  .652 16.468
                      WER2 ASSIGN                          26  .80      21  .20      17
    08930 0248098 010                                                       38.18E      17       649
    LOWER MANNVILLE       .0009A       .0480 .0018  .84  4661 234                .1150 .0222        .6700
    1982-12-01 00/14-31-009-17W4/0 1975-09-19
    ---------------------------------------------------------------------------------------------------------------------
                            VO              -127.4          991.8     200   7.00     1400  .250   .70 10720 304  .723 24.273
    ASSOC             WER1 ASSIGN                         340  .80     272  .30      190
    08930 0346098 005                                                       38.18E     190       7254
    TABER                 .0001E .0148 .0083        .11  4399 218 .5161 .1279 .1292 .0324 .0780 .0700 .0186 .0046
    1982-12-01 00/07-08-009-17W4/0 1972-08-13
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TABER                  POOLS=    13  GIP=       715 PROD=       542  IMG=       438  MGP=        34  RMG=       404  ENERGY=     15348
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TABER NORTH           (F)  007-17W4     08940
                            VO   +37.5          747.3     200    .50      100  .230   .60  7030 299  .860 10.729
                      BER7 ASSIGN                  B          11  .75       8  .10       7
    08940 0213098 004                                                       37.43E       7       262
    BOW ISLAND SS     .0003 .0062E .1502 .0010        .72  4371 195 .7782 .0090 .0096 .0045 .0130 .0155 .0082 .0043
    1981-06-30 00/06-14-011-16W4/0 1979-03-06
    ---------------------------------------------------------------------------------------------------------------------
                            VO                          749.2     200   1.00      200  .230   .55  6780 298  .901  9.084
                      BER7 ASSIGN                          18  .75      14  .05       13
    08940 0213098 005                                                       37.43E      13       487
    BOW ISLAND            .0009E .0858                .59  4521 185 .9062 .0042 .0005 .0001 .0001
    1979-10-31 00/12-14-011-16W4/0 1978-10-16
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FIELD/AREA NAME              IDENTIFICATION
  POOL NAME                  ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                             AQUIFER  GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
      FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
        ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
          REVIEW DATE         LOCATION       DRILL DATE PURCHASERS
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TABER NORTH                (F) 007-17W4     08940
                               VO           -177.0        949.0     64    1.60        102  .200  .70  12660 304   .736 22.527
    ASSOC                  BER7 ASSIGN                      23  .80     18  .15          16                                
    08940 0300098 005                                                                37.43E    16        599               
    GLAUCONITIC SS          .0009E .0385 .1006        .91  4825 213 .7719 .0539 .0195 .0027 .0057 .0038 .0014 .0011
    1980-12-31 00/16-18-011-16W4/0 1980-09-27
-------------------------------------------------------------------------------------------------------------------------------
                               VO           -199.5        978.5     200     .70         140  .171  .60  11060 302   .783 13.647
                           BER7 ASSIGN                      19  .75     14  .10          13                                
    08940 0300098 010                                                                37.43E    13        487               
    GLAUCONITIC SD          .0016E .0266 .0085        .65  4610 205 .8676 .0535 .0261 .0037 .0070 .0036 .0012 .0006
    1981-12-31 00/04-18-011-16W4/0 1981-03-13
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TABER NORTH                  POOLS=     4  GIP=        71 PROD=        54  IMG=         49  MGP=              RMG=        49  ENERGY=      1835
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TABER SOUTH                (F) 007-16W4     08950
                               VO                        676.4     200     2.47        493  .149  .60  6310 297   .896  6.030
                           WER1 ASSIGN                      30  .75     22  .05          21                                
    08950 0206098 005                                                                37.43E    21        786               
    BASE OF FISH SC         .0008A                    .60  4544 186
    1978-12-31 00/06-11-007-17W4/0 1978-08-09
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                               VO                        733.7     200     1.00        200  .130  .60  4000 297   .901  3.316
          STRIKE           WER1 ASSIGN                       7  .60      4  .10           4                                
    08950 0206098 010                                                                37.43E     4        150               
    FISH SCALE              .0014E .0152 .0020        .65  4613 206 .8803 .0608 .0278 .0027 .0061 .0036 .0010 .0025
    1979-10-31 02/07-19-007-17W4/0 1978-09-20
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  BOW ISLAND A                 VO                        702.4    8774     1.98      17373  .210  .65  3610 297   .937  5.036
                           WER1 ISOPAC                     875  .90     787  .05         748          158                      
    08950 0213001 000 BOW ISL A                                                      37.43E    590      22084               
    BOW ISLAND              .0008A .0728              .59  4551 187 .9242 .0032
    1983-09-30 00/10-10-008-17W4/0 1958-06-13 CWNGNUL KANNGAZ
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  BOW ISLAND D                 VO                        710.7    1094     1.84       2018  .210  .70  4610 298   .921  7.012
                           WER1 ISOPAC                     142  .65      92  .05           87          81                       
                                VO                       711.4     201     1.49        299  .210  .70  4610 298   .921  7.012 PROBABLE
                                                          10                7             6                                .50
    08950 0213004 000 BOW ISL D                                                      37.43E    12        449               
    BOW ISLAND              .0036A .0637 .0009        .59  4551 186 .9187 .0088 .0021 .0005 .0008 .0006 .0003
    1976-12-30 00/10-10-008-17W4/0 1958-06-13 NUL     CWNGNUL
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TABER SOUTH                  POOLS=     4  GIP=      1064 PROD=       912  IMG=         866  MGP=       239  RMG=       627  ENERGY=     23469
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

TALBOT LAKE (SA) 098-12W5 08963
VO 654.7 200 5.24 1048 .150 .70 4140 303 .914 4.477
STRIKE BER6 ASSIGN ABAND 47 .80 38 .05 36
08963 0326098 005 38.18E 36 1374
GETHING .0001A .60 4626 199
1976-06-30 00/06-11-098-12W5/0 1960-02-00

TALBOT LAKE POOLS= 1 GIP= 47 PROD= 38 IMG= 36 MGP= RMG= 36 ENERGY= 1374

TANGENT (F) 080-24W5 08990
PEACE RIVER A VO +216.0 352.8 2882 4.29 12364 .283 .75 1330 293 .967 2.833
WER1 ISOPAC B 350 .50 175 .05 166
08990 0228001 000 PEACE RIV A 37.43E 166 6213
CADOTTE .0001A .0049 .0006 .56 4633 191 .9932 .0011 .0001
1982-12-31 00/16-34-080-24W5/0 1951-02-20 PANALTA PROGAS

VO 355.1 200 5.10 1020 .300 .75 1520 293 .967 3.433
WER1 ASSIGN 35 .50 18 .05 17
08990 0228098 010 37.43E 17 636
PEACE RIVER .0004 .0003A .0169 .0250 .59 4650 193 .9538 .0022 .0007 .0006 .0001
1983-12-31 00/11-30-080-23W5/0 1967-07-10

VO +215.9 350.0 200 4.60 920 .300 .75 1520 293 .967 3.433
WER1 ASSIGN B 32 .50 16 .05 15
08990 0228098 015 37.43E 15 561
PEACE RIVER .0003 .0002A .0070 .0002 .56 4595 190 .9922 .0001
1981-06-30 00/06-32-080-23W5/0 1979-10-05 PROGAS

VO +214.6 354.6 200 8.60 1720 .300 .80 2750 292 .944 6.809
WER1 ASSIGN B 117 .60 70 .05 67
08990 0228098 020 37.43E 67 2508
PEACE RIVER .0001E .0049 .0006 .56 4633 191 .9932 .0011 .0001
1983-12-31 02/16-25-080-24W5/0 1981-12-03

VO +211.8 358.4 200 1.90 380 .300 .55 1500 294 .964 2.483
WER1 ASSIGN B 9 .50 5 .05 5
08990 0228098 025 37.43E 5 187
PEACE RIVER .0003 .0002A .0070 .0002 .56 4595 190 .9922 .0001
1983-12-21 00/16-05-081-24W5/0 1951-08-31

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
TANGENT	(F) 080-24W5 08990			741.9	200	1.54	308	.150 .55	7340	307	.898	6.258
	VO											
	WER1 ASSIGN			19	.75	15 .05	14					
08990 0250098 002							36.68E	14	514			
BLUESKY	.0008A .0027 .0177			.63	4475 184	.9596 .0196 .0001						
1982-12-01 00/04-14-080-23W5/0 1974-07-05 LOC U												
	VO -180.4			751.3	200	3.00	600	.180 .65	7130	308	.881	8.743
	WER1 ASSIGN	B		52	.70	37 .05	35					
08990 0250098 003							37.43E	35	1310			
BLUESKY	.0001E .0011 .0098			.58	4671 195	.9646 .0232 .0008 .0003 .0001						
1982-12-31 00/16-20-080-24W5/0 1951-10-03												
	VO			732.2	200	4.50	900	.240 .80	7150	306	.885	14.416
	WER1 ASSIGN ABAND			130	.75	98 .05	93					
08990 0250098 004							37.43E	93	3481			
BLUESKY	.0001 .0001E .0177 .0001			.56	4619 191	.9764 .0056						
1983-12-31 00/04-25-081-25W5/0 1963-12-18												
	VO			737.6	200	2.78	555	.240 .80	7220	307	.887	14.504
	WER1 ASSIGN			81	.75	60 .10	54					
08990 0250098 005							37.43E	54	2021			
BLUESKY	.0002E .0321			.59	4647 192							
1976-12-31 00/06-25-081-25W5/0 1975-11-25												
	VO			734.1	200	1.70	340	.230 .75	7050	308	.878	12.789
	WER1 ASSIGN			43	.75	33 .05	31					
08990 0250098 010							36.68E	31	1137			
BLUESKY #2 SAND .0011 .0002A .0023 .0001				.58	4640 196	.9530 .0311 .0044 .0011 .0015 .0002						
1981-12-31 00/06-01-081-24W5/0 1981-10-11												
	VO			588.0	200	2.16	432	.300 .50	4620	301	.918	7.126
STRIKE	WER1 ASSIGN			31	.75	23 .05	22					
08990 0264098 005							37.43E	22	823			
SPIRIT RIVER	.0002E .0049 .0008			.56	4640 191	.9942						
1978-12-31 00/11-14-081-25W5/0 1977-08-07												
BLUESKY A	VO			743.6	839	2.53	2123	.230 .65	7050	307	.882	11.069
	WER1 ISOPAC			235	.75	176 .05	167	12				
08990 0304001 000 BLUESKY A							37.43E	155	5802			
BLUESKY	.0002 .0002A .0032 .0096			.58	4632 194	.9604 .0258 .0005 .0001						
1983-09-30 00/16-25-080-24W5/0 1951-07-19 PROGAS												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

TANGENT (F) 080-24W5 08990
VO -156.0 730.3 200 6.10 1220 .210 .65 7440 305 .872 10.859
WER1 ASSIGN B 132 .75 99 .05 94
08990 0304098 005 36.68E 94 3448
BLUESKY .0003E .0027 .0177 .58 4690 195 .9596 .0196 .0001
1982-12-01 00/15-25-080-23W5/0 1956-05-01

VO 750.1 200 2.60 520 .230 .80 7380 307 .874 14.392
WER1 ASSIGN 75 .75 56 .05 53
08990 0304098 025 36.68E 53 1944
BLUESKY #2 .0011 .0002E .0023 .0001 .58 4637 196 .9530 .0311 .0044 .0011 .0015 .0002
1983-10-31 00/06-01-081-24W5/0 1981-10-11

GETHING A VO 733.7 440 5.24 2307 .258 .50 7000 303 .880 9.639
WER1 ASSIGN 222 .75 167 .05 158 42
08990 0326001 000 GETHING A 37.43E 116 4342
BLUESKY-GETHING .0002E .56 4640 219
1976-06-30 00/16-34-080-24W5/0 1951-02-00 PANALTA

GETHING B VO 760.5 200 3.09 617 .258 .65 7240 302 .880 13.019
WER1 ASSIGN 80 .75 60 .05 57
08990 0326002 000 GETHING B 37.43E 57 2134
MIDDLE GETHING .0002E .56 4640 192
1976-06-30 00/16-25-080-24W5/0 1951-07-00 PANALTA

GETHING C VO -209.7 781.3 200 1.50 300 .258 .65 7290 308 .896 12.598
WER1 ASSIGN B 38 .75 28 .05 27
08990 0326003 000 36.68E 27 990
LOWER GETHING A .0068 .0149 .57 4675 189 .9775 .0006
1981-12-31 00/16-20-080-24W5/0 1951-10-03 PANALTA

GETHING D VO -189.6 761.8 200 4.00 800 .250 .65 7340 308 .883 12.472
WER1 ASSIGN B 100 .75 75 .05 71 9
08990 0326004 000 36.68E 62 2274
MIDDLE GETHING .0003A .0027 .0177 .58 4690 195 .9596 .0196 .0001
1981-12-31 00/11-30-080-23W5/0 1967-07-10 PROGAS

GETHING E VO -189.6 763.1 200 2.10 420 .280 .85 7340 308 .872 18.497
WER1 ASSIGN B 78 .70 54 .10 49
08990 0326005 000 GETHING E 36.68E 49 1797
LOWER GETHING A .0030 .0223 .61 4709 201 .9192 .0441 .0074 .0017 .0004 .0008 .0003 .0008
1982-12-31 00/13-35-080-24W5/0 1951-09-04 PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    SL   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                         AQUIFER  GIP     REC     PROD        IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2    HE      N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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TANGENT                (F)  080-24W5    08990
  GETHING F                 VO  -189.6                      762.2     200    1.50      300  .230   .70  7250 307  .888 12.176
                       WER1 ASSIGN                  B          37   .75     27  .05     26      3
    08990 0326006 000 GETHING F                                                        37.43E     23       861
    GETHING                      E .1766 .0910          .60  4675 190 .7311 .0012 .0001
    1983-12-31 02/11-29-080-23W5/0 1980-09-15 PROGAS
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                           VO                            759.2     200    1.60      320  .250   .65  7490 306  .880 12.854
                       WER1 ASSIGN                            41   .75     31  .05     29
    08990 0326098 010                                                                  37.43E     29      1085
    GETHING          .0004 .0003A .0169 .0250          .59  4650 193 .9538 .0022 .0007 .0006       .0001
    1983-12-31 00/06-32-080-23W5/0 1979-10-05 PROGAS
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                           VO  -194.0                    764.8     200    2.40      480  .280   .85  7400 308  .884 18.395
                       WER1 ASSIGN                  B         88   .70     62  .05     59
    08990 0326098 015                                                                  36.68E     59      2164
    BSL GETHING           .0001E .0043 .0124          .58  4672 193 .9729 .0102 .0001
    1982-12-31 00/06-01-081-24W5/0 1981-10-11 PANALTA
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    TRIASSIC A             VO                          869.0     880    1.14     1003  .232   .75  8450 316  .871 15.212
                       WER1 ASSIGN                           153   .75    115  .05    109
    08990 0500060 001 TRIASSIC A                                                       37.81E
    TRIASSIC A            .0002E                 .59  4619 196
    1983-12-31 00/16-34-080-24W5/0 1951-02-20
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    TRIASSIC B             VO                          878.1     880     .93      818  .232   .75  8450 316  .871 15.212
                       WER1 ASSIGN                           124   .75     93  .05     88
    08990 0500060 002 TRIASSIC B                                                       37.81E
    TRIASSIC B            .0002E                 .59  4619 196
    1983-12-31 00/16-34-080-24W5/0 1951-02-20
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TRIASSIC A & B
                       WER1 ASSIGN                           277   .75    208  .05    197       87
    08990 0500060 999 TRIASSIC AB                                                      37.81E     110      4159
    TRIASSIC              .0002E
    1983-12-31 00/16-34-080-24W5/0 1951-02-20 PANALTA
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                           VO                            868.4     200    1.52      304  .250   .65  7960 306  .845 14.253
                       WER1 ASSIGN                            44   .75     33  .05     31
    08990 0500098 002                                                                  40.80E     31      1265
    TRIASSIC              .0002E .0077 .0172          .63  4640 204 .9228 .0316 .0116 .0021 .0037 .0022 .0005 .0003
    1982-12-01 00/04-14-080-23W5/0 1974-07-05
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
TANGENT	(F) 080-24W5 08990												
	VO		849.5	200	3.96		792	.170	.50	7820	311	.903	6.731
	WER1 ASSIGN		53	.75	40	.05	38						
08990 0500098 003							40.80E		38	1550			
TRIASSIC	.0002E .0077 .0172	.62	4672	200	.9228	.0316	.0116	.0021	.0037	.0022	.0005	.0003	
1982-12-01 00/15-25-080-23W5/0 1956-05-08													
	VO		890.3	200	3.89		777	.230	.75	8450	317	.871	15.052
	WER1 ASSIGN		117	.75	88	.05	83						
08990 0500098 005							37.81E		83	3138			
TRIASSIC C	.0002E	.59	4619	196									
1976-06-30 00/16-20-080-24W5/0 1951-10-00 PANALTA													
	VO		865.7	200	24.40		4880	.110	.50	7930	300	.847	4.881
	WER1 ASSIGN		238	.75	179	.05	170						
08990 0500098 008							37.81E		170	6428			
MONTNEY	.0008 .0004A .0172 .0002	.62	4595	199	.9186	.0317	.0118	.0025	.0044	.0025	.0010	.0008	
1981-11-30 00/02-31-080-23W5/0 1981-09-10 PROGAS													
	VO		867.9	200	1.50		300	.230	.75	9890	312	.842	18.468
	WER1 ASSIGN		55	.75	41	.05	39						
08990 0500098 020							37.81E		39	1475			
TRIASSIC	.0002A .0048 .0256	.61	4706	200	.9196	.0375	.0075	.0022	.0013	.0008	.0003	.0002	
1983-12-31 00/16-05-081-24W5/0 1951-08-31													
TANGENT	POOLS= 28 GIP= 2809	PROD=	1974	IMG=	1867	MGP=	153	RMG=	1714	ENERGY=	64247		
TARA	(SA) 076-20W4 08965												
	VO		378.8	200	.91		182	.330	.70	2430	294	.952	5.703
STRIKE	BER7 ASSIGN		10	.60	6	.05	6						
08965 0280098 005							37.06E		6	222			
CLEARWATER	.0002E .0090 .0069	.57	4646	192	.9821	.0004		.0001	.0001	.0003	.0004	.0006	
1979-12-29 00/11-17-076-20W4/0 1978-03-19													
TARA	POOLS= 1 GIP= 10	PROD=	6	IMG=	6	MGP=		RMG=	6	ENERGY=	222		
TATE	(SA) 120-03W6 08967												
	VO -877.2		1477.1	64	3.70		237	.101	.75	12070	339	.882	8.702
STRIKE	BER6 ASSIGN B		21	.70	14	.15	12						
08967 0781098 005							41.18E		12	494			
SULPHUR POINT	.0006A .0766 .0051	.64	4875	202			.0440						
1976-06-30 00/06-10-120-03W6/0 1968-01-00													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION	DRILL DATE	PURCHASERS												
TATE	(SA) 120-03W6 08967														
	VO			1425.9	64	6.78		434	.080	.80	11720	333		.861	7.446
STRIKE	BER7 ASSIGN			32	.75	24	.15	21							
08967 0781098 010								41.18E		21		865			
SULPHUR POINT	.0006A .0600		.64	4875	202			.0220							
1976-06-30 00/10-05-121-01W6/0		1969-04-01													
	VO			1468.0	64	4.50		288	.090	.60	11680	334		.853	6.296
STRIKE	BER6 ASSIGN ABAND			18	.75	14	.15	12							
08967 0781098 015								41.18E		12		494			
SULPHUR POINT	.0004 .0004A .0109 .0609		.66	4774	205	.8740	.0235	.0139	.0023	.0048	.0027	.0009	.0002		
1983-10-31 00/10-22-121-02W6/0		1981-02-15													
	VO -859.2			1395.3	32	2.10		67	.074	.75	11680	330		.850	6.572
STRIKE	BER6 ASSIGN ABAND	B		4	.70	3	.10	3							
08967 0781098 040								41.18E		3		124			
SULPHUR POINT	.0010E .0203 .0640 .0105		.66	4826	203	.8790	.0124	.0064	.0010	.0023	.0014	.0005	.0012		
1983-12-31 00/10-01-121-03W6/0		1968-03-21													
TATE	POOLS= 4 GIP=	75	PROD=	55	IMG=	48	MGP=		RMG=	48	ENERGY=	1977			
TAWATINAW	(F) 062-22W4 09440														
GRAND RAPIDS A	PD			633.3	200	1.10		220	.250	.65	5055	294		.901	8.819
	WER1 ASSIGN			31	.70	22	.05	21		19					
09440 0262001 000 GRD RAP A								37.43E		2		75			
GRAND RAPIDS	.0002A .0158 .0006		.57	4624	192	.9680	.0136	.0014	.0001	.0001					
1981-12-31 00/15-26-062-22W4/0		1979-09-03 TCPL													
	VO -6.0			698.7	128	1.40		179	.260	.55	5340	295		.895	8.225
STRIKE	WER1 ASSIGN	B		15	.70	10	.05	10							
09440 0262098 015								37.43E		10		374			
GR RPDS #4	.0002A .0158 .0006		.57	4624	192	.9680	.0136	.0014	.0001						
1982-12-01 00/13-20-062-22W4/0		1981-02-06 TCPL													
	VO			778.5	128	1.10		141	.180	.65	5380	298		.899	6.682
STRIKE	WER1 ASSIGN			9	.65	6	.05	6							
09440 0262098 017								37.43E		6		225			
GR RPDS #8	.0002A .0158 .0006		.57	4624	192	.9680	.0136	.0014	.0001						
1982-12-01 00/13-20-062-22W4/0		1981-02-06 TCPL													
TAWATINAW	POOLS= 3 GIP=	55	PROD=	38	IMG=	37	MGP=		RMG=	18	ENERGY=	674			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
TEEPEE	(F) 073-03W6 09040													
LOWER MANNVILLE A	VO			1474.6	200	4.01		802	.200	.60	13840	316	.860	17.405
	WER1 ASSIGN			139	.75	105	.05	99		35				
09040 0310001 000 L MANN A								39.30E		64	2515			
CADOMIN	.0024E .0243		.61	4702	199			.0070						
1977-12-31 00/07-02-074-04W6/0 1973-05-08														
	VO -749.5			1417.9	200	3.70		740	.180	.65	13080	331	.860	15.326
	WER1 ASSIGN		B	113	.75	85	.05	81						
09040 0310098 005								39.30E		81	3183			
LOWER GETHING	.0024E .0243		.61	4702	199			.0070						
1976-06-30 00/10-31-073-03W6/0 1973-08-03 TCPL														
	VO			1564.7	1568	3.23		5083	.129	.80	14920	317	.783	17.641
	WER1 ISOPAC			897	.70	628	.10	565						
09040 0500098 005								38.56E		565	21786			
HALFWAY	.0001A .0035 .0080 .0018		.66	4661	208	.8917	.0475	.0232	.0026	.0072	.0043	.0021	.0080	
1982-08-31 00/06-32-073-03W6/0 1972-09-26 TCPL														
KISKATINAW A	VO -1283.8			1944.9	200	1.85		370	.200	.75	18980	338	.840	28.551
	WER2 ASSIGN		B	106	.80	85	.10	76		14				
09040 0606001 000 KISKAT A								37.43E		62	2321			
KISKATINAW	.0002E .0099 .0131		.65	4675	204			.0122	.0093		.0900			
1977-12-30 00/06-26-073-04W6/0 1973-02-21 TCPL														
	VO			1894.0	200	10.30		2060	.100	.75	18480	350	.766	14.702
	WER1 ASSIGN			303	.85	257	.15	219						
09040 0606098 003								37.43E		219	8197			
KISKATINAW .0018 A .0076			.88	4458	236	.8052	.0377	.0253	.0055	.0236	.0337	.0214	.0382	
1981-06-30 00/06-28-073-03W6/0 1980-06-08 TCPL														
	VO -1248.5			1926.0	440	2.78		1221	.250	.70	18320	323	.840	33.645
	WER2 ASSIGN		B	411	.85	349	.10	316						
09040 0606098 005								37.43E		316	11828			
KISKATINAW	.0002E .0099 .0131		.65	4675	204			.0122	.0093		.0900			
1973-12-31 00/07-02-074-04W6/0 1973-05-08 TCPL														
WABAMUN C	VO -2133.0			2755.0	2584	19.46		50285	.060	.80	29300	358	.968	11.541
	WER1 ISOPAC		FNE	5804	.90	5223	.10	4700		267				
09040 0658003 000 WABAMUN C								37.43E		4433	165927			
WABAMUN .0002 .0039A .0260 .0513 .0606			.65	4953	206	.8447	.0094	.0021	.0004	.0007	.0004	.0002		
1983-11-30 00/10-21-073-03W6/0 1972-01-27														
TEEPEE POOLS= 7 GIP= 7773 PROD= 6732 IMG= 6056 MGP= 316 RMG= 5740 ENERGY= 215757														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	C1	C2	C3	IC4	NC4	PI / STOIP / ENERGY	C5	C6	T	Z	GOR	M3/M3 PCT	C7	
TEHZE	(F) 108-09W6	09000																														
SULPHUR POINT A																																
SOLN	WER1 ISOPAC											36		23		12		8						604.0		60					
09000 0781001 000 SULP PT A																41.18E		4						165							
SULPHUR POINT	.0005A																															
1975-12-31 00/01-01-108-09W6/0 1967-00-00																																
MUSKEG A																																
SOLN	WER1 ISOPAC											36		23		13		3						715.0		50					
09000 0782001 000 MUSKEG A																41.18E		10						412							
MUSKEG	.0005A																															
1973-12-31 00/01-01-108-09W6/0 1967-00-00																																
KEG RIVER A																																
SOLN	WER1 ISOPAC											355		188		104		49						2540.0		140					
09000 0788001 000 KEG RIVER A																41.18E		55						2265							
KEG RIVER	.0005A																															
1976-12-30 00/01-01-108-09W6/0 1966-00-00																																
TEHZE	POOLS= 3	GIP= 427	PROD= 234	IMG= 129	MGP= 60	RMG= 69	ENERGY= 2842
TELFORDVILLE	(SA) 050-02W5	09003																														
	VO											1489.6		202	12.19	2467	.080	.80	11200	327		.826	7.560								
STRIKE	BER7 ISOPAC											187	.80	149	.10	134																
	VO											1489.6		975	2.59	2539	.080	.80	11200	327		.826	7.560	PROBABLE							
												192			134	121														.50		
09003 0600098 005																41.55E		255		10595												
MISSISSIPPIAN	.0002E							.70	4750	211																						
1957-03-06 00/02-22-050-02W5/0 1955-02-00																																
	VO -941.5											1689.5		200	9.25	1850	.080	.80	13300	342		.824	8.611								
STRIKE	BER6 ASSIGN						B					159	.75	120	.15	102																
09003 0658098 005																40.80E		102		4162												
WABAMUN	.0006E		.0257	.0364				.71	4819	216						.0161	.0279															
1978-06-30 00/05-20-050-02W5/0 1965-09-00																																
TELFORDVILLE	POOLS= 2	GIP= 538	PROD= 403	IMG= 357	MGP=	RMG= 357	ENERGY= 14757
TEMPLETON	(F) 001-12W4	08980																														
	VO											476.4		128	1.85	237	.250	.85	2130	291		.956	4.637								
	BER6 ASSIGN ABAND											11	.60	7	.05	6																
08980 0213098 005																34.81E		6		209												
SOW ISLAND	.0024E		.0004					.60	4530	187						.0002	.0001		.0400													
1982-12-01 00/11-08-001-12W4/0 1975-12-04																																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG / ENERGY	POR / GSAT / MGP / STOIP / NC4 / C5	PI / T / Z / GOR / PCT / C6	M3/M3 / C7
TEMPLETON	(F) 001-12W4 08980								
	VO		511.5	128	1.54	197 .240	.75	2670 292	.947 4.956
	BER6 ASSIGN ABAND		10	.65	6 .05	6			
08980 0213098 010						34.81E	6	209	
BOW ISLAND	.0024E .0004		.60 4530 187			.0002 .0001		.0400	
1982-12-01 00/11-08-001-12W4/0 1975-12-04									
	VO		545.3	200	5.24	1048 .200	.75	3190 293	.940 4.956
	BER6 ASSIGN ABAND		52	.70	36 .05	35			
08980 0213098 015						34.81E	35	1218	
BOW ISLAND	.0024E .0004		.60 4530 187			.0002 .0001			
1976-06-30 00/11-08-001-12W4/0 1975-12-04									
RUNDLE A	VO		778.8	200	3.09	617 .132	.80	7720 307	.870 8.680
	BER7 ASSIGN		54	.75	40 .10	36			
08980 0610001 000 RUNDLE A						37.43E	36	1347	
MISSISSIPPIAN	.0008A		.70 4654 194						
1965-01-13 00/07-17-001-12W4/0 1955-12-00									
	VO		775.1	200	3.39	678 .060	.80	7050 300	.869 3.700
STRIKE	BER7 ASSIGN		25	.75	19 .05	18			
08980 0610098 005						37.43E	18	674	
LIVINGSTONE	.0008A		.70 4654 194						
1978-12-31 00/10-28-001-13W4/0 1978-04-00									
TEMPLETON	POOLS= 5 GIP= 152		PROD= 108		IMG= 101	MGP=		RMG= 101	ENERGY= 3657
THERIEN	(F) 060-09W4 09010								
	VO		445.9	200	.90	180 .210	.50	4070 290	.948 4.431
	WER1 ASSIGN		8	.75	6 .05	6			
09010 0218098 004						36.68E	6	220	
UPPER VIKING	.0004E .0025		.67 4330 176			.0006 .0002			
1978-12-31 00/06-26-058-09W4/0 1978-06-14 MIP			PANALTA TCPL						
	VO		408.4	200	1.70	340 .200	.75	3390 288	.925 5.430
	WER1 ASSIGN		18	.70	13 .05	12			
09010 0218098 007						36.68E	12	440	
VIKING	.0001A .0438		.60 4595 195	.9026	.0462	.0070 .0002	.0001		
1981-11-30 00/09-24-059-08W4/0 1979-08-12 MIP			PANALTA						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION DRILL DATE PURCHASERS														
THERIEN	(F) 060-09W4 09010														
	VO			399.8	200	.90		180	.220	.50	2940	294	.938	3.335	
	WER1 ASSIGN			6	.75	4	.05	4							
09010 0218098 008								37.43E		4	150				
VIKING	.0002A .0315 .0018		.58	4574	192	.9425	.0195	.0033	.0006	.0006					
1982-12-31 00/06-15-059-09W4/0 1976-10-08 MIP	PANALTA														
	VO			403.6	200	.93		185	.230	.65	3650	294	.931	5.665	
	WER1 ASSIGN			10	.70	7	.05	7							
09010 0218098 010								36.68E		7	257				
VIKING	.0004E		.58	4613	190										
1976-12-30 00/11-24-059-09W4/0 1975-10-06 MIP	PANALTA														
VIKING A # 6	VO			370.1	9700	1.04		10088	.241	.50	3360	288	.928	4.308	
	WER1 ISOPAC			435	.65	283	.05	269							
09010 0219601 000 VIKING A								36.68E		269	9867				
VIKING	.0001 .0004A .0495 .0008		.59	4581	191	.9228	.0215	.0039	.0008	.0004	.0003	.0001			
1982-11-30 00/13-03-060-11W4/0 1949-08-25 MIP	PANALTA PWGE PROGAS TCPL														
	VO			538.1	200	.40		80	.300	.75	3580	292	.927	8.463	
	WER1 ASSIGN			7	.70	5	.05	4							
09010 0248098 005								37.43E		4	150				
MANNVILLE	.0001A .0180 .0015		.57	4630	193	.9570	.0240	.0010	.0002	.0002					
1981-12-31 00/09-24-059-08W4/0 1979-08-12 MIP	PANALTA														
UPPER MANNVILLE A	VO			381.0	440	1.54		678	.300	.45	2710	289	.942	3.814	
	WER1 ASSIGN			26	.70	18	.05	17		12					
09010 0250001 000 U MANN A								37.43E		5	187				
COLONY 1	.0002A .0129		.57	4626	192	.9737	.0118	.0010	.0003	.0001					
1983-12-31 00/07-25-060-09W4/0 1965-09-00															
UPPER MANNVILLE B	VO +178.9			432.7	823	1.63		1341	.350	.75	2965	292	.942	8.047	
	WER1 ISOPAC	FE		108	.65	70	.05	67		7					
09010 0250002 000 U MANN B								37.43E		60	2246				
SPARKY #3	.0001 .0001A .0712 .0019		.59	4558	187	.8258	.0009								
1981-06-30 00/07-25-060-09W4/0 1965-09-06 MIP	PANALTA PWGE PROGAS TCPL														
UPPER MANNVILLE D	VO +222.3			388.6	200	7.30		1460	.330	.85	2898	287	.936	8.605	
ASSOC	WER1 ASSIGN			126	.65	82	.05	78							
09010 0250004 000								36.68E		78	2861				
COLONY CHANL	.0002A .0129		.56	4626	192	.9737	.0118	.0010	.0003	.0001					
1980-10-31 00/09-23-060-09W4/0 1979-08-06 MIP															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT	MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
THERIEN	(F) 060-09W4	09010												
UPPER MANNVILLE E	VO +135.3			474.2	64	1.30		83	.300	.50	15000	290	.796	27.719
	WER1 ASSIGN		B	23	.85	20	.05	19		4				
09010 0250005 000 U MANN E								37.43E		15		561		
WABISKAW	.0001 .0001A .0712 .0019			.59	4557	187	.9258	.0009						
1982-12-01 00/06-32-060-08W4/0	1970-10-08		PANALTA	PWGE		PROGAS	TCPL							
UPPER MANNVILLE F	VO	+231.2		363.2	2101	5.23		10988	.306	.65	2690	294	.948	5.459
	WER1 ISOPAC			600	.75	450	.05	427						
	VO			363.2	258	8.14		2100	.306	.65	2690	294	.948	5.459 PROBABLE
				57		43		41						.50
09010 0250006 000 U MANN F								37.43E		468		17517		
COLONY CCH	.0002 .0002E .0162			.56	4615	190	.9824	.0005	.0003					
1983-07-31 00/07-30-060-08W4/0	1976-10-08		MIP	PANALTA		PROGAS	TCPL	CWNGNUL						
UPPER MANNVILLE G	VO	+201.2		443.2	970	3.09		2996	.280	.65	3030	294	.950	5.615
	WER1 ISOPAC			168	.60	101	.05	96		4				
09010 0250007 000 U MANN G								37.43E		92		3444		
COLONY CHANNEL	.0002A .0353 .0006			.58	4599	190	.9523	.0100	.0011	.0002	.0001			
1980-07-31 00/07-25-059-09W4/0	1974-11-04													
UPPER MANNVILLE H	VO			414.5	200	4.90		980	.270	.85	2890	294	.943	6.796
	WER1 ASSIGN			67	.60	40	.05	38		1				
09010 0250008 000 U MANN H								37.43E		37		1385		
COLONY	.0002A .0623			.59	4566	189	.9209	.0148	.0015	.0004	.0001			
1983-12-31 00/09-30-059-08W4/0	1977-10-04													
UPPER MANNVILLE I	VO	+201.8		419.7	200	3.00		600	.290	.75	2990	289	.934	6.852
	WER1 ASSIGN			41	.70	29	.05	27						
09010 0250009 000 U MANN I								37.43E		27		1011		
COLONY	.0001A .0160 .0015			.57	4630	193	.9570	.0240	.0010	.0002	.0002			
1982-05-31 00/11-29-059-08W4/0	1978-05-13													
UPPER MANNVILLE J	VO			546.2	200	2.16		432	.240	.70	3700	300	.930	6.350
	WER1 ASSIGN			27	.75	21	.05	19		1				
09010 0250010 000 U MANN J								37.43E		18		674		
CLEARWATER	.0002A			.58	4619	193		.0048	.0016		.0300			
1976-06-30 00/09-30-059-08W4/0	1977-10-04													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
THERIEN (F)	060-09W4	09010		594.2	200	8.00		1600	.260	.90	3480	294	.935		8.424
UPPER MANNVILLE K	VO														
	WER1 ASSIGN			135	.65	88	.05	83		14					
09010 0250011 000	U MANN K							37.43E		69	2583				
WABISKAW	A .0282 .0008			.56	4608	189	.9703	.0007							
1983-11-30 00/15-23-058-09W4/0	1982-09-15														
	VO	+52.9		601.4	128	.50		64	.320	.95	3900	294	.922		12.438
ASSOC	WER1 ASSIGN			8	.70	6	.05	6							
09010 0250098 001								37.43E		6	225				
MCMURRAY	.0002A .0063 .0022			.56	4638	191	.9906	.0006	.0001						
1983-08-31 00/15-23-058-09W4/0	1982-09-15														
	VO	+185.0		493.0	200	1.50		300	.280	.75	3090	294	.940		6.774
	WER1 ASSIGN			20	.80	16	.05	15							
09010 0250098 003								37.43E		15	561				
COLONY CHANNEL	.0007A .0178 .0002			.56	4617	190	.9795	.0018							
1982-12-20 00/09-34-058-09W4/0	1976-10-03 MIP			PANALTA											
	VO			533.4	200	1.20		240	.280	.55	3380	292	.935		5.436
	WER1 ASSIGN			13	.70	9	.05	9							
09010 0250098 004								37.43E		9	337				
SPARKY	.0002A .0019			.59	4557	187									
1983-12-31 00/06-26-058-09W4/0	1978-06-14 MIP			PANALTA TCPL											
	VO			424.9	200	2.78		555	.300	.65	3100	292	.939		6.281
	WER1 ASSIGN			35	.70	25	.05	23							
09010 0250098 005								37.43E		23	861				
COLONY 2	.0002A			.59	4578	189									
1976-12-31 00/04-21-059-08W4/0	1951-08-15 MIP			PANALTA											
	VO			490.4	200	1.90		380	.260	.70	2950	290	.936		5.625
	WER1 ASSIGN			21	.65	14	.05	13							
09010 0250098 013								37.43E		13	487				
SPARKY	.0001A .0180 .0015			.57	4630	193	.9570	.0240	.0010	.0002	.0002				
1981-12-31 00/09-24-059-08W4/0	1979-08-12 MIP			PANALTA											
	VO	+212.2		428.9	200	3.00		600	.240	.70	2840	292	.941		4.938
	WER1 ASSIGN	B		30	.65	19	.05	18							
09010 0250098 015								37.43E		18	674				
COLONY	.0002 .0001A .0088 .0026			.56	4637	191	.9883								
1981-12-31 00/12-34-059-08W4/0	1981-08-16 MIP			PANALTA											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC						C1 C2 C3 IC4		NC4	C5	C6	C7		
THERIEN	(F) 060-09W4 09010													
	VO +122.8			529.7	128	3.39	434 .320	.70	3550	303		.939		7.948
	WER1 ASSIGN		B	34	.65	22 .05	21							
09010 0250098 020							37.43E		21	786				
SPARKY	.0002A			.56	4613	189								
1982-12-01 00/10-06-059-09W4/0 1970-10-22 PROGAS TCPL														
	VO			563.3	128	2.13	273 .310	.55	3790	303		.935		6.487
	WER1 ASSIGN			18	.65	12 .05	11							
09010 0250098 025							37.43E		11	412				
CLEARWATER	.0002A			.56	4613	189								
1983-12-31 00/10-06-059-09W4/0 1970-10-22 PROGAS TCPL														
	VO +185.9 +191.0			468.1	1210	2.18	2638 .305	.75	3040	290		.935		7.293
	WER1 ISOPAC		FSW	192	.65	125 .05	119							
09010 0250098 035							37.43E		119	4454				
COLONY	.0002A .0144 .0003			.57	4626	192 .9720	.0123 .0009 .0001							
1982-12-01 00/07-08-059-09W4/0 1973-11-15 TCPL														
	VO			408.5	200	1.00	200 .250	.50	2690	289		.961		3.443
	WER1 ASSIGN			7	.65	4 .05	4							
09010 0250098 043							37.43E		4	150				
COLONY	.0033 .0001E .3471			.71	4199	170 .6344	.0133 .0018							
1980-12-31 00/10-06-060-08W4/0 1980-04-18														
	VO			493.9	200	2.80	560 .330	.70	2930	291		.941		7.029
	WER1 ASSIGN			39	.70	28 .05	26							
09010 0250098 045							37.43E		26	973				
COLONY	.0002 .0003E .0138 .0001			.57	4624	192 .9718	.0123 .0012 .0002 .0001							
1980-12-31 00/11-11-060-09W4/0 1980-01-09 MIP														
	VO			430.7	200	.62	123 .330	.75	2990	290		.941		7.720
	WER1 ASSIGN			10	.70	7 .05	6							
09010 0250098 060							37.43E		6	225				
SPARKY	.0002A			.59	4557	187								
1977-06-30 00/11-21-060-08W4/0 1976-11-03 PANALTA PROGAS TCPL														
	VO +174.0			437.4	200	3.09	617 .320	.80	3140	291		.937		8.405
	WER1 ASSIGN		B	52	.65	34 .05	32							
09010 0250098 075							37.43E		32	1198				
SPARKY	.0002A			.56	4619	190								
1977-06-30 00/07-30-060-08W4/0 1976-10-28 PANALTA PROGAS TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI MFD AQUIFER GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	POR GSAT MGP RMG	PI T Z M3/M3 STOIP ENERGY GOR PCT	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
THERIEN	(F) 060-09W4	09010								
	VO +144.8		467.9	200	.61		122	.300	.50	3050 290 .938 4.783
	WER1 ASSIGN	B	6	.70	4	.05	4			
09010 0250098 077							37.43E		4	150
CLWTR # 1	.0002 .0002E .0162		.56	4615 190	.9824	.0005	.0003			
1982-08-31 00/07-30-060-08W4/0	1976-10-28 PANALTA PROGAS TCPL									
	VO +189.0		425.2	870	2.00		1740	.300	.65	3140 290 .934 6.429
	WER1 ISOPAC	FE	112	.65	73	.05	69			
09010 0250098 079							37.43E		69	2583
SPARKY #2	.0002 .0004A .0162		.56	4615 190	.9824	.0005	.0003			
1981-06-30 00/06-32-060-08W4/0	1970-10-08 PANALTA PWGE PROGAS TCPL									
	VO		408.4	200	3.39		678	.300	.45	2930 292 .939 4.111
	WER1 ASSIGN		28	.70	19	.05	19			
09010 0250098 085							37.43E		19	711
COLONY 162	.0002A		.57	4626 192						
1976-12-30 00/10-02-060-09W4/0	1971-05-21									
	VO		399.9	200	2.50		500	.290	.85	2830 288 .938 7.344
	WER1 ASSIGN		37	.65	24	.05	23			
09010 0250098 090							37.43E		23	861
COLONY #1	.0001A .0130		.57	4626 192	.9701	.0140	.0017	.0007	.0004	
1982-05-31 00/14-10-060-09W4/0	1981-11-12 MIP									
	VO +204.9		410.7	200	1.80		360	.300	.70	2830 288 .980 6.256
	WER1 ASSIGN		23	.60	14	.05	13			
09010 0250098 095							37.43E		13	487
COLONY #2	.0001A .0130		.57	4626 192	.9701	.0140	.0017	.0007	.0004	
1982-05-31 00/14-01-060-09W4/0	1981-11-12									
	VO		401.2	200	1.40		280	.300	.60	2800 288 .939 5.300
	WER1 ASSIGN		15	.65	10	.05	9			
09010 0250098 100							37.43E		9	337
COLONY #2	.0001A .0130		.57	4626 192	.9701	.0140	.0017	.0007	.0004	
1982-05-31 00/10-12-060-09W4/0	1981-09-11 MIP									
	VO +220.4		389.5	200	3.30		660	.320	.70	2750 288 .939 6.478
	WER1 ASSIGN		43	.60	26	.05	24			
09010 0250098 105							37.43E		24	898
COLONY	.0002A .0129		.57	4626 192	.9737	.0118	.0010	.0003	.0001	
1982-12-01 00/03-27-060-09W4/0	1981-11-03 MIP									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
THERIEN                (F)  060-09W4     09010
  LOWER MANNVILLE A          VO                          519.6      200    1.20       240  .250   .60  3690 294  .929  5.763
                             WER1 ASSIGN                   14  .70    10  .05          9           3
    09010 0310001 000 L MANN A                                                      37.43E          6        225
    MCMURRAY                 .0001E .0069 .0016          .56  4633 190 .9903 .0008 .0002 .0001
    1981-06-30 00/06-32-060-08W4/0 1970-10-08 PANALTA PWGE      PROGAS  TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B          VO                          529.4      200    1.00       200  .220   .50  3800 294  .929  4.352
                             WER1 ASSIGN                    9  .70     6  .05          6           1
    09010 0310002 000 L MANN B                                                      37.43E          5        187
    MCMURRAY                 .0001A .0069 .0016          .56  4636 190 .9903 .0008 .0002 .0001
    1981-06-30 00/10-13-060-09W4/0 1970-10-25 PANALTA PROGAS  TCPL
  -----------------------------------------------------------------------------------------------------------------------------
                             VO  +110.2                  530.3      200    2.30       460  .250   .80  3580 292  .930  7.498
                             WER1 ASSIGN            B       34  .70    24  .05         23
    09010 0310098 005                                                               37.43E         23        861
    MCMURRAY                 .0001A .0004 .0005          .56  4633 190 .9905 .0002 .0002 .0001
    1981-12-31 00/12-34-059-08W4/0 1981-08-16 MIP      PANALTA
  -----------------------------------------------------------------------------------------------------------------------------
                             VO  +71.7                   568.8      200    2.50       500  .260   .70  3790 293  .925  7.238
                             WER1 ASSIGN            B       36  .70    25  .05         24
    09010 0310098 010                                                               37.43E         24        898
    MCMURRAY                 .0001A .0004 .0005          .56  4623 190 .9905 .0002 .0002 .0001
    1981-12-31 00/12-34-059-08W4/0 1981-08-16 MIP      PANALTA
  -----------------------------------------------------------------------------------------------------------------------------
THERIEN                  POOLS=   40  GIP=     2698 PROD=     1836  IMG=     1740  MGP=       47  RMG=     1693  ENERGY=    63094
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THOMPSON LAKE          (F)  040-11W4     09020
  VIKING A                   VO                          779.0      882    1.10       970  .254   .60  5760 300  .885  9.403
                             WER2 ISOPAC                   91  .70    64  .05         61          15
    09020 0218001 000 VIKING A                                                      38.93E         46       1791
    UPPER VIKING             .0008A .0301 .0006          .61  4554 196 .9227 .0208 .0134 .0024 .0046 .0028 .0010 .0008
    1983-09-30 00/16-03-041-11W4/0 1958-02-23 KANNGAZ TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  VIKING C                   VO                          822.7      200    5.50      1100  .200   .50  5961 300  .888  6.363
                             WER1 ASSIGN                   70  .70    49  .05         47
    09020 0218003 000                                                               38.93E         47       1830
    VIKING U/D SS            .0005 .0018E .0941          .64  4502 192 .8558 .0231 .0138 .0025 .0041 .0025 .0010 .0008
    1982-12-01 02/06-27-040-12W4/0 1982-07-28
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
THOMPSON LAKE	(F) 040-11W4	09020										
	VO			812.6	200	1.00	200	.230	.45	5870	300	.883	6.522
	WER2 ASSIGN			13	.75	10	.05 9						
09020 0218098 004							37.43E	9	337				
VIKING	.0003E .0600		.63	4564	197	.8706	.0460	.0164	.0028	.0034	.0005		
1981-09-30 00/04-22-040-12W4/0	1981-01-01 TCPL												
	VO			808.1	563	1.32	743	.238	.55	5620	300	.885	7.880
	WER2 ISOPAC			59	.70	41	.05 39						
09020 0218098 015							38.93E	39	1518				
VIKING	.0003E .0329		.61	4586	197	.9164	.0243	.0141	.0027	.0048	.0029	.0009	.0007
1983-12-31 00/05-21-041-11W4/0	1956-00-00 TCPL												
	VO			729.5	200	1.00	200	.140	.50	3630	298	.932	2.601
	WER1 ASSIGN			5	.60	3	.05 3						
09020 0218098 045							38.93E	3	117				
UPPER VIKING	.0008A .0301 .0006		.61	4554	196	.9227	.0208	.0134	.0024	.0046	.0028	.0010	.0008
1983-12-31 02/11-32-041-11W4/0	1981-08-15												
	VO -188.7			903.9	200	.70	140	.330	.50	6190	302	.885	10.867
	WER2 ASSIGN	B		15	.70	11	.05 10						
09020 0310098 005							37.43E	10	374				
LOWER MANN	.0005E .0588 .0025		.60	4571	192	.8981	.0320	.0042	.0013	.0005	.0002		
1980-07-31 00/06-34-041-11W4/0	1979-02-08 TCPL												
THOMPSON LAKE	POOLS= 6 GIP=	253	PROD=	178	IMG=	169	MGP=	15	RMG=	154	ENERGY=	5967	
THORHILD	(F) 059-21W4	09030											
SECOND WHITE SPECKS A	VO +184.4			480.4	9911	.96	9515	.200	.50	3860	289	.920	4.129
	WER1 ISOPAC	FE		393	.85	334	.05	317	130				
09030 0186001 000	2W SPECKS A							36.31E	187	6790			
2WS	.0008A .0444 .0002		.56	4619	190	.9473	.0068	.0004					
1982-12-01 00/10-25-059-22W4/0	1964-12-03 TCPL												
VIKING A	VO			667.2	200	1.80	360	.200	.60	4170	296	.913	5.266
	WER1 ASSIGN			19	.65	12	.05 11						
09030 0218001 000	VIKING A							37.43E	11	412			
VIKING #1	.0011E .0413 .0002		.61	4578	194	.9134	.0276	.0085	.0015	.0022	.0013	.0008	.0017
1982-05-31 00/10-25-059-22W4/0	1964-12-03												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
THORHILD	(F) 059-21W4	09030																												
	VO +70.5			576.1	200	.60		120	.210	.50	5020	293	.895	5.716																
STRIKE	WER1 ASSIGN		B	7	.75	5	.05	5																						
09030 0218098 005								37.43E		5		187																		
VIKING	.0001 .0003A .0264																			.59	4607	194	.9417	.0227	.0056	.0014	.0014	.0004		
1982-12-01 00/02-11-060-21W4/0		1981-10-19																												
MANNVILLE A	VO -130.1			786.7	749	3.61		2704	.245	.70	5100	303	.905	9.091																
	WER1 ISOPAC		B	246	.75	184	.05	175		72																				
09030 0248001 000	MANNVILLE A							37.43E		103		3855																		
GLAUCONITIC	.0003E																			.60	4688	194								
1982-08-31 00/06-29-059-21W4/0		1963-12-07	LOC U	TCPL																										
MANNVILLE C	VO			748.0	200	10.18		2035	.200	.70	4480	300	.915	6.510																
	WER1 ASSIGN			132	.65	86	.05	82		16																				
09030 0248003 000	MANNVILLE C							37.43E		66		2470																		
CLEARWATER	.0004E																			.57	4619	194								
1977-12-30 00/10-34-060-21W4/0		1964-06-00	TCPL																											
MANNVILLE D	VO -108.2			758.3	200	4.94		987	.300	.75	4810	298	.913	11.329																
	WER1 ASSIGN		B	112	.60	67	.05	64		8																				
09030 0248004 000	MANNVILLE D							37.43E		56		2096																		
UPPER MANNVILLE	.0004E	.0072																		.58	4647	194								
1976-06-30 00/10-33-060-21W4/0		1975-06-20	TCPL																											
MANNVILLE E	VO -29.0			677.6	200	3.35		676	.260	.55	5430	297	.910	8.177																
	WER1 ASSIGN		B	55	.65	36	.05	34		11																				
09030 0248005 000	MANNVILLE E							37.43E		23		861																		
UPPER MANNVILLE	.0004E	.0003						.0104	.0038		.0900									.67	4392	185								
1983-12-31 00/06-04-060-21W4/0		1975-12-01	TCPL																											
MANNVILLE F	PD -104.5			758.3	128	8.63		1105	.200	.60	4550	300	.913	5.665																
	WER1 ASSIGN		B	80	.60	48	.05	46		36																				
09030 0248006 000	MANNVILLE F							37.43E		10		374																		
UPPER MANNVILLE	.0004E																			.57	4647	193								
1982-12-31 00/06-18-060-21W4/0		1970-09-27	TCPL																											
MANNVILLE G	VO			766.9	200	1.54		308	.210	.55	4870	299	.909	5.893																
	WER1 ASSIGN			18	.65	12	.05	11		2																				
09030 0248007 000	MANNVILLE G							37.43E		9		337																		
UPPER MANNVILLE	.0004E	.0016						.0005												.57	4633	193								
1977-06-30 00/11-12-060-22W4/0		1975-12-09	TCPL																											

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

THORHILD (F) 059-21W4 09030

MANNVILLE H — VO — 747.1 — 1926 — 3.90 — 7514 .280 .60 — 5550 298 .901 9.867
WER1 ISOPAC — 741 .80 — 594 .05 — 563 — 17
09030 0248008 000 MANNVILLE H — 37.43E — 546 — 20437
GLAUCONITIC .0003E .0009 — .57 4606 189
1977-12-31 00/10-25-059-22W4/0 1964-12-03 TCPL

MANNVILLE I — VO — 792.9 — 200 — .93 — 185 .270 .60 — 5500 300 .905 9.319
WER1 ASSIGN — 17 .70 — 12 .05 — 12 — 1
09030 0248009 000 MANNVILLE I — 37.43E — 11 — 412
UPPER MANNVILLE .0004E .0161 .0003 — .56 4619 190 .9833 .0001
1978-12-31 00/11-33-059-22W4/0 1978-01-04 TCPL

MANNVILLE J — VO — 817.2 — 200 — 1.54 — 308 .260 .40 — 5380 300 .905 5.870
WER1 ASSIGN — 18 .60 — 11 .05 — 10
09030 0248010 000 MANNVILLE J — 37.43E — 10 — 374
UPPER MANNVILLE .0004E .0161 .0003 — .56 4619 190 .9833 .0001
1978-12-31 00/11-33-059-22W4/0 1978-01-04 TCPL

MANNVILLE K — VO — 749.5 — 200 — 1.20 — 240 .240 .50 — 5657 308 .909 6.895
WER1 ASSIGN — 16 .70 — 12 .05 — 11 — 4
09030 0248011 000 MANNVILLE K — 37.43E — 7 — 262
MANNVILLE SS .0004E .0376 .0128 — .59 4632 192 .9319 .0171 .0004 .0001
1979-12-29 00/06-26-060-22W4/0 1978-02-03 TCPL

MANNVILLE L — VO -125.5 — 785.9 — 636 — 1.07 — 680 .234 .65 — 5030 299 .905 8.040
WER1 ISOPAC B — 55 .60 — 33 .05 — 31 — 3
09030 0248012 000 MANNVILLE L — 37.43E — 28 — 1048
BSL QUARTZ .0002 .0007A .0061 .0010 — .57 4636 193 .9744 .0168 .0006 .0001 .0001
1982-08-31 00/07-31-060-21W4/0 1975-12-10 TCPL

MANNVILLE M — VO — 708.1 — 128 — 2.16 — 276 .210 .50 — 5720 297 .884 6.510
WER1 ASSIGN — 18 .70 — 13 .05 — 12
09030 0248013 000 MANN M — 38.82E — 12 — 466
GLAUCONITIC E .0122 .0051 — .56 4606 197 .9346 .0359 .0087 .0018 .0016
1982-12-31 00/06-23-059-21W4/0 1975-00-00

VO — 681.8 — 128 — 3.39 — 434 .200 .70 — 4340 297 .912 6.373
WER1 ASSIGN — 28 .75 — 21 .05 — 20
09030 0248098 005 — 37.43E — 20 — 749
SPARKY .0004E — .57 4619 194
1982-12-31 00/06-29-059-21W4/0 1963-12-00

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
THORHILD	(F) 059-21W4		09030													
	VO				768.7	200	4.63		925	.200	.50	5840	299	.900	6.167	
	WER1 ASSIGN				57	.70	40	.05	38							
09030 0248098 010									37.43E		38	1422				
UPPER MANNVILLE	H2 .0004E	HE	N2 .0009	CO2	H2S	DEN .57	PC 4606	TC 189	C1	C2	C3	IC4	NC4	C5	C6	C7
1977-12-31 00/07-26-059-22W4/0	LOCATION		DRILL	DATE	PURCHASERS	TCPL										
	VO -171.6				839.7	200	1.85		370	.250	.60	3640	312	.913	5.459	
	WER1 ASSIGN			B	20	.50	10	.05	10							
09030 0248098 030									37.43E		10	374				
LOWER MANNVILLE	H2 .0004E	HE	N2 .0011	CO2	H2S	DEN .57	PC 4640	TC 193	C1	C2	C3	IC4	NC4	C5	C6	C7
1977-06-30 00/07-13-061-22W4/0	LOCATION		DRILL	DATE 1976-08-08	PURCHASERS	TCPL										
WABAMUN A	VO				805.6	200	.93		185	.140	.70	5230	300	.938	5.185	
	WER1 ASSIGN				10	.65	6	.05	6		1					
09030 0658001 000									40.05E		5	200				
WABAMUN	H2 .0005E	HE	N2 .0231	CO2	H2S	DEN .73	PC 4254	TC 171	C1	C2	C3	IC4	NC4	C5	C6	C7
1977-06-30 00/06-23-060-22W4/0	LOCATION		DRILL	DATE 1977-01-08	PURCHASERS	TCPL										
WABAMUN B	VO				762.3	200	5.80		1160	.160	.80	4961	298	.907	6.681	
	WER1 ASSIGN				78	.65	50	.05	48		25					
09030 0658002 000	WABAMUN B								40.05E		23	921				
WABAMUN	H2 .0003	HE .0002A	N2 .0312	CO2 .0005	H2S	DEN .58	PC 4606	TC 192	C1 .9389	C2 .0283	C3 .0005	IC4 .0001	NC4	C5	C6	C7
1980-07-31 00/07-22-059-21W4/0	LOCATION		DRILL	DATE 1977-08-30	PURCHASERS	TCPL										
WABAMUN C	VO -121.0				756.8	200	3.70		740	.220	.70	4900	300	.905	7.903	
	WER1 ASSIGN			B	59	.70	41	.10	37		5					
09030 0658003 000	WABAMUN C								40.05E		32	1282				
WABAMUN	H2 .0005E	HE	N2 .0276	CO2	H2S	DEN .60	PC 4702	TC 196	C1	C2	C3	IC4	NC4	C5	C6	C7
1977-12-31 00/06-23-059-21W4/0	LOCATION		DRILL	DATE 1975-02-15	PURCHASERS	PANALTA										
THORHILD	POOLS= 21	GIP=	2179	PROD=	1627	IMG=	1543	MGP=	331	RMG=	1212	ENERGY=	45329			
THORNBURY	(F) 078-13W4		09450													
GRAND RAPIDS A	VO +421.4				265.7	6678	2.51		16762	.299	.65	700	289	.985	1.359	
	WER2 ISOPAC			B	228	.50	114	.05	108							
09450 0262001 000	GR RAPIDS A								37.43E		108	4042				
GR RAPIDS #1	H2 .0004E	HE .0450	N2 .0001	CO2	H2S	DEN .57	PC 4585	TC 188	C1 .9544	C2 .0001	C3	IC4	NC4	C5	C6	C7
1983-04-30 00/07-28-079-12W4/0	LOCATION		DRILL	DATE 1979-02-06	PURCHASERS											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION	DRILL DATE	PURCHASERS												
THORNBURY	(F) 078-13W4	09450													
	VO			292.0	200	2.47		493	.350	.70	2070	290	.957	5.185	
STRIKE	WER2 ASSIGN			26	.60	15	.05	15							
09450 0262098 005								37.43E		15	561				
GRAND RAPIDS	.0001E		.57	4819	194										
1977-12-31 00/06-11-077-13W4/0	1978-01-22														
	VO			297.6	200	4.88		976	.350	.70	1010	291	.980	2.468	
	WER2 ASSIGN			24	.50	12	.05	11							
09450 0262098 010								37.43E		11	412				
U GRAND RAPIDS	.0001E .0450 .0001		.57	4584	188	.9544	.0001								
1979-12-29 00/10-18-078-12W4/0	1978-02-23														
	VO			270.5	200	2.00		400	.350	.70	870	289	.981	2.131	
	WER2 ASSIGN			9	.50	4	.05	4							
09450 0262098 015								37.43E		4	150				
GRAND RAPIDS	.0001E .0450 .0001		.57	4584	188	.9544	.0001								
1979-12-29 00/06-28-078-13W4/0	1979-03-16														
	VO	+417.4		270.5	128	.90		115	.330	.70	2130	290	.958	5.037	
	WER2 ASSIGN			6	.50	3	.05	3							
09450 0262098 025								37.43E		3	112				
GRAND RAPIDS #2	.0003E .0150 .0002		.56	4621	190	.9844	.0001								
1983-12-31 00/11-16-079-12W4/0	1982-02-08														
	VO			295.4	200	1.20		240	.320	.70	2070	292	.958	4.714	
	WER2 ASSIGN			11	.55	6	.05	6							
09450 0262098 027								37.43E		6	225				
GRAND RAPIDS	.0003E .0150 .0002		.56	4621	190	.9844	.0001								
1983-12-31 00/11-16-079-12W4/0	1982-02-08														
	VO			271.8	200	3.00		600	.330	.70	2130	290	.956	5.047	
	WER2 ASSIGN			30	.60	18	.05	17							
09450 0262098 030								37.43E		17	636				
GRAND RAPIDS #2	.0002A .0113 .0014		.57	4625	190	.9836									
1983-09-30 00/06-03-080-12W4/0	1982-02-12														
	VO			269.3	200	1.50		300	.310	.65	2110	289	.955	4.381	
STRIKE	WER2 ASSIGN			13	.60	8	.05	8							
09450 0262098 035								37.43E		8	299				
GRAND RAPIDS #1	.0002A .0113 .0014		.57	4625	190	.9836									
1983-12-31 00/06-06-080-12W4/0	1982-02-07														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
THORNBURY	(F) 078-13W4	09450												
	VO			300.2	200	1.70	340	.290	.60	2340	291		.951	4.184
STRIKE	WER2 ASSIGN			14	.60	8	.05	8						
09450 0262098 040								37.43E	8	299				
GRAND RAPIDS #6	.0002A .0113 .0014		.57	4625	190	.9836								
1983-09-30 00/06-06-080-12W4/0	1982-02-07													
	VO +316.6			362.5	200	1.00	200	.360	.75	1740	293		.955	4.772
	WER2 ASSIGN		B	10	.50	5	.05	5						
09450 0280098 010								37.43E	5	187				
CLEARWATER	.0001E .0107 .0003		.56	4628	190	.9888								
1979-12-29 00/10-32-078-12W4/0	1979-02-23													
	VO +293.9			384.9	200	1.70	340	.360	.75	2090	293		.958	5.728
	WER2 ASSIGN		B	19	.50	10	.05	9						
09450 0280098 015								37.43E	9	337				
CLEARWATER	.0001E .0107 .0003		.56	4628	190	.9888								
1979-12-29 00/10-32-078-12W4/0	1979-02-23													
MCMURRAY A	VO			451.5	5456	1.09	5947	.300	.45	2030	296		.956	2.754
	WER2 ISOPAC			164	.55	90	.05	86						
09450 0328001 000	MCMURRAY A							37.43E	86	3219				
MCMURRAY	.0001E .0068 .0016		.56	4638	191	.9877	.0035	.0003	.0001					
1981-06-30 00/05-19-078-12W4/0	1976-03-18													
MCMURRAY B	VO	+245.1		441.3	1074	.91	977	.264	.70	1900	296		.961	3.510
	WER2 ISOPAC			34	.50	17	.05	16						
09450 0328002 000	MCM B							37.43E	16	599				
MCMURRAY SD	.0002E .0117 .0002		.56	4627	191	.9847	.0031	.0001						
1983-04-30 00/11-35-079-12W4/0	1982-02-15													
	VO			469.0	200	.60	120	.310	.70	1900	290		.960	4.212
STRIKE	WER2 ASSIGN			5	.55	3	.05	3						
09450 0328098 005								37.43E	3	112				
MCMURRAY	.0001 .0001A .0045 .0005		.56	4634	191	.9917	.0005	.0018	.0008					
1981-09-30 00/10-11-078-14W4/0	1981-02-12													
	VO +254.4			437.3	200	3.00	600	.290	.65	1800	296		.962	3.389
	WER2 ASSIGN		B	20	.50	10	.05	10						
09450 0328098 010								37.43E	10	374				
MCMURRAY #2	.0001E .0053 .0037		.56	4644	191	.9892	.0013	.0004						
1983-04-30 00/11-29-079-11W4/0	1982-03-02													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — P1 — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

THORNBURY (F) 078-13W4 09450
VO 468.3 200 1.50 300 .270 .60 1860 297 .963 3.000
WER2 ASSIGN 9 .50 5 .05 4
09450 0328098 015 37.43E 4 150
MCMURRAY .0001E .0068 .0016 .56 4638 191 .9877 .0035 .0003 .0001
1979-12-29 00/11-18-079-12W4/0 1979-02-14

VO +222.6 464.9 200 .80 160 .330 .65 1770 297 .965 3.759
ASSOC STRIKE WER2 ASSIGN 6 .50 3 .05 3
09450 0328098 020 37.43E 3 112
MCMURRAY .0001E .0068 .0016 .56 4638 191 .9877 .0035 .0003 .0001
1979-12-29 00/11-32-079-12W4/0 1979-03-11

VO +213.8 493.8 657 2.86 1879 .307 .70 1850 298 .963 3.940
WER2 ISOPAC B 74 .50 37 .05 35
09450 0328098 025 37.43E 35 1310
MCMURRAY .0002A .0117 .0002 .56 4626 191 .9847 .0031 .0001
1983-04-30 00/11-18-079-12W4/0 1979-02-14

VO +241.6 442.3 200 6.10 1220 .330 .70 1800 296 .962 4.153
STRIKE WER2 ASSIGN 51 .50 25 .05 24
09450 0328098 030 37.43E 24 898
MCMURRAY #2 .0001A .0043 .0049 .56 4648 191 .9891 .0011 .0003 .0002
1983-04-30 00/06-06-080-12W4/0 1982-02-07

THORNBURY POOLS= 19 GIP= 753 PROD= 393 IMG= 375 MGP= RMG= 375 ENERGY= 14034

THORSBY (F) 049-01W5 09640
GLAUCONITIC A
SOLN WER1 ISOPAC 303 197 157 21 3520.0 86
09640 0300001 000 GLAUC A 39.68E 136 5396
GLAUC .0001E .0120 .0433 .75 4708 221 .7697 .1056 .0405 .0055 .0086 .0041 .0019 .0050
1983-12-31 00/01-01-049-01W5/0 1979-01-01

GLAUCONITIC B VO -698.9 1444.2 478 4.58 2189 .119 .70 11880 318 .787 11.245
ASSOC WER2 ISOPAC COMB 246 .75 185 .10 167 55
09640 0300002 000 GLAUC B 39.68E 307 12182
GLAUCONITIC .0003E .0220 .0075 .69 4599 213 .8299 .0702 .0392 .0065 .0111 .0136 .0058 .0079
1981-12-31 00/07-14-049-01W5/0 1973-10-30 CWNGNUL COMBINED ASSOC/SOLN PRODUCTION

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                             AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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THORSBY                (F)  049-01W5     09640
  GLAUCONITIC B
    SOLN                   WER2 ISOPAC          COMB              462          300          195
    09640 0300002 000 GLAUC B                                                              39.68E
    GLAUCONITIC                .0003E .0220 .0075          .69  4599 213 .8299 .0702 .0392 .0065 .0111 .0136 .0058 .0079
    1981-12-31 00/07-14-049-01W5/0 1973-10-30 CWNGNUL                                                COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       708 PROD=       485  IMG=       362  MGP=        55  RMG=       307  ENERGY=     12182

                           VO                              1381.0      200    7.00       1400  .120  .70 11650 316  .769 11.452
                       WER1 ASSIGN                             160  .85     136  .10      123
    09640 0300098 003                                                                      39.68E     123       4881
    GLAUCONITIC       .0001 .0002A .0160          .70  4605 216 .8099 .1066 .0434 .0062 .0098 .0048 .0016 .0014
    1982-08-31 00/15-36-049-28W4/0 1980-10-21 KANNGAZ PROGAS
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                           VO                              1467.2      200    9.52       1904  .109  .65 12580 319  .774 10.266
                       WER2 ISOPAC                             195  .75     147  .10      132
    09640 0300098 007                                                                      39.68E     132       5238
    GLAUC                      .0004A .0107 .0071          .69  4632 216 .8157 .1022 .0418 .0056 .0093 .0044 .0016 .0011
    1982-12-31 00/07-10-049-01W5/0 1981-08-26
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                           VO             -690.9           1425.7      200    4.60        920  .140  .60 12440 318  .774 12.074
    ASSOC                  WER1 ASSIGN             111  .75      83  .10       75
    09640 0300098 015                                                                      39.68E      75       2976
    GLAUCONITIC               .0008A .0111 .0055          .69  4624 215 .8203 .1031 .0375 .0050 .0077 .0037 .0013 .0040
    1982-05-31 00/06-36-049-01W5/0 1981-10-28 SLPETRO
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                           VO                              1500.9      200    3.95        790  .122  .60 12145 316  .804  9.951
                       WER2 ASSIGN                              79  .75      59  .10       53
    09640 0300098 020                                                                      39.68E      53       2103
    GLAUCONITIC       .0001 .0004A .0590 .0001          .68  4551 206 .8146 .0755 .0307 .0053 .0072 .0035 .0013 .0023
    1982-12-01 00/16-05-049-01W5/0 1981-12-31
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                           VO                              1467.3      200   16.19       3238  .123  .75 12700 318  .765 13.696
                       WER1 ASSIGN                             443  .85     377  .10      339
    09640 0300098 025                                                                      39.68E     339      13452
    GLAUCONITIC               .0004E .0107 .0071          .70  4632 216 .8158 .1022 .0418 .0056 .0093 .0044 .0016 .0011
    1983-12-31 00/08-09-049-01W5/0 1982-12-21
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

THORSBY (F) 049-01W5 09640
LOWER MANNVILLE A
SOLN WER1 ISOPAC 27 18 15 1 303.0 89
09640 0310001 000 L MANN A 39.68E 14 556
L MANN .0005E .0189 .0116 .69 4628 213 .8285 .0826 .0363 .0040 .0093 .0035 .0009 .0039
1983-12-31 00/01-01-049-01W5/0 1979-01-01

VO 1470.8 200 1.00 200 .120 .75 13460 319 .770 14.025
WER1 ASSIGN 28 .80 22 .10 20
09640 0312098 010 39.68E 20 794
OSTRACOD .0005E .0095 .0056 .58 4637 214 .8267 .1039 .0372 .0046 .0069 .0031 .0011 .0009
1981-12-31 00/06-36-049-01W5/0 1981-10-28 SLPETRO

VO 1485.0 200 2.50 500 .160 .50 17765 319 .769 16.475
WER2 ASSIGN 82 .80 66 .15 56
09640 0334098 005 39.68E 56 2222
LOWER BSL QTZ .0004A .0282 .0375 .0007 .71 4695 214 .7925 .0798 .0390 .0052 .0108 .0041 .0012 .0003
1980-12-31 00/15-36-049-28W4/0 1980-10-21 KANNGAZ PROGAS

VO -726.0 1454.2 200 1.70 340 .140 .50 11430 314 .791 9.161
WER1 ASSIGN B 31 .70 22 .10 20
09640 0334098 007 39.68E 20 794
BSL QTZ .0002A .0325 .0127 .70 4620 211 .8205 .0790 .0357 .0043 .0091 .0041 .0009 .0010
1982-12-01 00/15-36-049-28W4/0 1980-10-21 KANNGAZ PROGAS

VO 1506.2 200 2.50 500 .170 .70 11610 319 .790 15.591
WER1 ASSIGN 78 .75 59 .10 53
09640 0334098 010 39.68E 53 2103
BSL QTZ #2 .0005E .0095 .0056 .68 4637 214 .8267 .1039 .0372 .0046 .0069 .0031 .0011 .0009
1981-12-31 00/06-36-049-01W5/0 1981-10-28 SLPETRO

VO -780.4 1526.8 200 2.50 500 .160 .65 11920 320 .789 13.963
WER1 ASSIGN B 70 .75 53 .10 48
09640 0334098 015 39.68E 48 1905
BSL QTZ #3 .0005E .0095 .0056 .68 4637 214 .8267 .1039 .0372 .0046 .0069 .0031 .0011 .0009
1981-12-31 00/06-36-049-01W5/0 1981-10-28 SLPETRO

VO -746.0 1497.1 200 8.70 1740 .140 .80 12140 319 .778 15.580
WER1 ASSIGN B 271 .80 216 .10 195
09640 0336098 005 39.68E 195 7738
ELLERSLIE .0008E .0111 .0055 .69 4624 215 .8203 .1031 .0375 .0050 .0077 .0037 .0013 .0040
1981-06-30 00/13-12-049-01W5/0 1979-09-16 SLPETRO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
THORSBY	(F) 049-01W5	09640													
	VO			1489.5	200	5.00		1000	.100	.45	17765	319	.782		9.113
	WER2 ASSIGN			91	.80	73	.10	66							
09640 0336098 010								39.68E		66	2619				
ELLERSLIE	H2 .0003E	HE	N2 .0512	CO2 .0220	H2S	DEN .70	PC 4633	TC 210	C1 .7881	C2 .0935	C3 .0295	IC4 .0031	NC4 .0077	C5 .0035	C6 .0008	C7 .0003
1979-12-29 00/06-24-049-01W5/0	1979-03-28	SLPETRO													
	VO			1491.5	200	4.80		960	.130	.70	10235	319	.810		10.251
	WER1 ASSIGN			98	.75	74	.05	70							
09640 0336098 015								39.68E		70	2778				
ELLERLSIE			H2 .0005E	CO2 .0095	H2S .0056	DEN .68	PC 4637	TC 214	C1 .8267	C2 .1039	C3 .0372	IC4 .0046	NC4 .0069	C5 .0031	C6 .0011	C7 .0009
1980-12-31 00/10-28-049-01W5/0	1980-01-26	KANNGAZ													
	VO			1501.4	200	1.90		380	.140	.55	10245	319	.810		8.682
	WER1 ASSIGN			33	.75	25	.05	24							
09640 0336098 020								39.68E		24	952				
ELLERLSIE			H2 .0005E	CO2 .0095	H2S .0056	DEN .68	PC 4637	TC 214	C1 .8267	C2 .1039	C3 .0372	IC4 .0046	NC4 .0069	C5 .0031	C6 .0011	C7 .0009
1980-12-31 00/10-28-049-01W5/0	1980-01-26	KANNGAZ													
THORSBY	POOLS= 18	GIP=	2808	PROD=	2112	IMG=	1808	MGP=	77	RMG=	1731	ENERGY=	68689		
THREE HILLS CREEK	(F) 035-25W4	09060													
	VO			914.8	200	3.00		600	.190	.70	3880	301	.930		5.242
	WER1 ASSIGN			31	.55	17	.05	16							
09060 0126098 004								36.31E		16	581				
BELLY RIVER			H2 .0016A	CO2 .0270	H2S .0002	DEN .57	PC 4602	TC 190	C1 .9658	C2 .0044	C3 .0008	IC4 .0001	NC4 .0001			
1983-09-30 00/10-10-034-25W4/0	1979-02-11														
	VO			708.4	200	10.18		2035	.250	.60	2160	297	.955		3.243
	WER1 ASSIGN			66	.50	33	.05	31							
09060 0126098 005								36.31E		31	1126				
BELLY RIVER			H2 .0004E		CO2 .0003	DEN .58	PC 4585	TC 189		C2 .0007	C3 .0004					
1977-12-31 00/06-11-034-25W4/0	1977-07-04	PROGAS													
	VO			1010.7	200	3.09		617	.210	.70	8000	313	.860		12.448
	WER1 ASSIGN			77	.70	54	.05	51							
09060 0126098 010								36.31E		51	1852				
BSL BELLY RIVER			H2 .0004E			DEN .58	PC 4585	TC 189							
1963-10-30 00/13-14-035-25W4/0	1951-09-00														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
THREE HILLS CREEK	(F) 035-25W4	09060												
	VO			970.3	200	1.20	240	.150	.50	4080	305		.930	3.068
	WER1 ASSIGN			7	.55	4	.05	4						
09060 0126098 015							36.31E		4		145			
BSL BELLY RIVER	H2 .0008	HE .0003A	N2 .0600	CO2 .0007	H2S	DEN .62	PC 4544	TC 191	C1 .9215	C2 .0041	C3 .0002	IC4	NC4 .0001	C5 .0003	C6 .0051	C7 .0069
1980-07-31 00/11-15-035-25W4/0	1978-11-26													
	VO			1485.9	440	.70	308	.140	.50	8240	319		.870	5.910
	WER1 ASSIGN			18	.70	13	.05	12						
09060 0218098 002							37.43E		12		449			
VIKING	.0006A	.0220				.62	4606	199	.9127	.0365	.0177	.0022	.0043	.0022	.0006	.0007
1983-12-31 00/06-02-034-25W4/0	1981-10-24	PROGAS												
	VO			1508.7	200	.90	180	.170	.50	8270	319		.870	7.203
	WER1 ASSIGN			13	.70	9	.05	9						
09060 0218098 003							37.43E		9		337			
VIKING	.0006A	.0220				.62	4606	199	.9127	.0365	.0177	.0022	.0043	.0022	.0006	.0007
1982-08-31 00/06-14-034-25W4/0	1981-08-31	PROGAS												
	VO			1491.8	200	1.50	300	.120	.50	8160	320		.873	4.985
	WER1 ASSIGN			15	.70	10	.10	9						
09060 0218098 005							37.43E		9		337			
VIKING	.0002E		.0033			.63	4606	201		.0221	.0076		.4200			
1982-08-31 00/06-11-034-25W4/0	1977-07-04	PROGAS												
	VO			1508.8	440	2.47	1085	.200	.70	9450	330		.890	12.837
	WER1 ASSIGN			139	.70	97	.05	93						
09060 0218098 010							37.43E		93		3481			
VIKING	.0002E					.63	4592	196						
1963-10-30 00/06-06-035-25W4/0	1956-06-00	TCPL												
	VO			+1950.7	440	1.54	678	.200	.70	9720	332		.890	13.111
	WER1 ASSIGN			89	.65	58	.05	55						
09060 0218098 015							37.43E		55		2059			
VIKING	.0002E					.63	4592	196						
1963-10-30 00/03-30-035-25W4/0	1953-12-00	TCPL												
	VO			1547.9	200	.90	180	.130	.60	9390	316		.840	7.847
	WER1 ASSIGN ABAND			14	.70	10	.10	9						
09060 0218098 016							37.43E		9		337			
VIKING	.0004	.0017E	.0243	.0022		.64	4591	204	.8811	.0465	.0277	.0034	.0069	.0037	.0012	.0009
1983-12-31 00/04-27-035-25W4/0	1953-04-27													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE  LOCATION      DRILL DATE PURCHASERS
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THREE HILLS CREEK     (F)  035-25W4    09060
                           VO                          1565.8     200   3.00      600  .120  .50  9080 320  .840  5.764
                      WER1 ASSIGN                          35  .70     24  .05       22                 
    09060 0218098 017                                                          37.43E     22       823
    VIKING SS          .0006A .0220                .62  4606 199 .9127 .0365 .0177 .0022 .0043 .0022 .0006 .0007
    1980-07-31 02/04-27-035-25W4/0 1979-02-24 PROGAS
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                           VO                          1725.3     200   1.80      360  .160  .55 11960 326  .790 11.622
                      WER1 ASSIGN                          42  .70     29  .10       26                 
    09060 0310098 010                                                          37.43E     26       973
    BSL QTZ            .0006A .0212 .0062          .72  4592 218 .7975 .0903 .0496 .0106 .0127 .0074 .0024 .0015
    1982-08-31 00/06-14-034-25W4/0 1981-08-31 PROGAS
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                           VO                          1715.0     128   1.00      128  .170  .50 11020 322  .790 10.472
                      WER1 ASSIGN                          13  .70      9  .10        8                 
    09060 0310098 020                                                          37.43E      8       299
    ELLERSLIE          .0006E .0212 .0062          .72  4592 218 .7975 .0903 .0496 .0106 .0127 .0074 .0024 .0015
    1983-12-31 00/08-35-034-25W4/0 1981-09-29
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  PEKISKO                  MB            -858.0     1757.5   17714   8.36   148089  .054  .65 11830 340  .845  4.111
    ASSOC                WER1 ISOPAC                2733  .85   2324  .05    2210    1779                 
    09060 0642000 000 PEKISKO       OIL POOL DEPLETED                          42.30A     431       18231
    PEKISKO                  A .0118 .0130          .70  4606 210 .8377 .0818 .0337 .0052 .0097 .0071
    1978-02-30 00/04-27-035-25W4/0 1953-04-00 PANALTA PROGAS  TCPL
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                           VO                          1791.3     200   3.70      740  .080  .80  5000 328  .908  3.061
         STRIKE       WER1 ASSIGN                          23  .50     11  .05       11                 
    09060 0644098 005                                                          37.43E     11       412
    BANFF              .0003E                      .70  4606 210
    1978-12-31 00/06-20-036-25W4/0 1975-09-15
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THREE HILLS CREEK        POOLS=    15  GIP=      3315 PROD=      2702  IMG=      2566  MGP=      1779  RMG=       787  ENERGY=     31442
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THUNDER               (F)  060-06W5    08070
  BELLY RIVER A            VO                           382.2     200   3.00      600  .150  .60  3240 294  .938  3.007
                      WER2 ASSIGN                          18  .65     12  .05       11                 
    08070 0126001 000 BEL RIV A                                                39.68E     11       436
    BELLY RIVER      .0004 .0004E .0340 .0001      .56  4598 189 .9647 .0008
    1982-12-01 00/06-25-060-06W5/0 1978-07-13
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

THUNDER (F) 060-06W5 08070
VO 1038.1 200 .93 185 .220 .70 7290 306 .860 12.151
STRIKE WER1 ASSIGN 23 .70 16 .05 15
08070 0218098 005 39.68E 15 595
VIKING .0004E .63 4619 201
1982-12-31 00/11-19-060-06W5/0 1974-12-31

VO 1043.0 200 .93 185 .200 .70 7310 308 .868 10.872
STRIKE WER1 ASSIGN 20 .70 14 .05 14
08070 0218098 010 39.68E 14 556
VIKING .0004E .63 4619 201
1982-12-31 00/11-19-060-06W5/0 1974-12-31

VO -456.0 1150.0 200 3.39 678 .220 .60 10580 311 .825 15.486
WER2 ASSIGN B 105 .75 79 .05 75
08070 0310098 005 41.18E 75 3089
LOWER MANNVILLE .0004E .0009 .65 4592 204
1982-12-31 00/06-29-060-05W5/0 1972-10-22

THUNDER POOLS= 4 GIP= 166 PROD= 121 IMG= 115 MGP= RMG= 115 ENERGY= 4676

TIELAND (F) 067-04W5 08920
VO -192.9 852.5 200 4.01 802 .180 .55 5460 298 .874 5.916
WER1 ASSIGN B 47 .70 33 .05 32
08920 0310098 005 37.06E 32 1186
MCMURRAY .0001E .64 4640 203
1978-12-31 00/10-25-067-04W5/0 1974-01-04 PANALTA

TIELAND POOLS= 1 GIP= 47 PROD= 33 IMG= 32 MGP= RMG= 32 ENERGY= 1186

TIMBERWOLF (F) 107-12W6 09540
VO 536.8 200 3.15 629 .150 .65 4370 299 .906 4.477
WER1 ASSIGN 28 .75 21 .05 20
09540 0610098 005 38.93E 20 779
DEBOLT .0001E .62 4675 199
1977-06-30 00/11-22-107-12W6/0 1977-02-11

TIMBERWOLF POOLS= 1 GIP= 28 PROD= 21 IMG= 20 MGP= RMG= 20 ENERGY= 779

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME    POR GSAT     PI   T    Z   M3/M3
    STATUS                                             AQUIFER  GIP  REC     PROD   SL   IMG       MGP       STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG       ENERGY
    ZONE                     H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE         LOCATION       DRILL DATE PURCHASERS
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TIMEU                   (F) 063-03W5    09740
                            VO                          755.6     200   1.54      308  .180  .60  5980 308  .890  6.692
        STRIKE              WER1 ASSIGN                   21  .70    14  .05    14                 38.93E    14       545
    09740 0218098 005
    VIKING                      .0004E .0267 .0014      .59  4613 195 .9330 .0298 .0077 .0009 .0009 .0600 .0001
    1978-12-31 00/06-24-062-03W5/0 1978-05-10 TCPL
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                            VO                          722.0     200    .60      120  .160  .65  5850 296  .883  6.619
                        WER1 ASSIGN                     8  .70     6  .05     5                 38.93E     5       195
    09740 0218098 010
    VIKING          .0001 .0003A .0277 .0054            .60  4621 195 .9249 .0313 .0065 .0011 .0015 .0012
    1980-10-31 00/16-18-063-02W5/0 1980-01-29 TCPL
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                            VO                          701.4     200   2.13      426  .170  .65  5850 302  .890  6.839
                        WER1 ASSIGN                    29  .80    23  .05    22                 38.93E    22       856
    09740 0218098 015
    VIKING                      .0004E .0267 .0014      .59  4613 195 .9330 .0298 .0077 .0009 .0009 .0006 .0001
    1978-12-31 00/10-30-063-02W5/0 1977-10-28
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                            VO                          759.0     200   2.16      432  .100  .55  5810 297  .898  3.403
        STRIKE              WER2 ASSIGN                   15  .70    10  .05    10                 39.68E    10       397
    09740 0218098 020
    VIKING                      .0004E                  .60  4530 188
    1976-06-30 00/07-10-063-03W5/0 1973-08-31
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                            VO                          926.6     128    .62       80  .200  .60  6290 314  .888  7.697
                        WER2 ASSIGN                     6  .65     4  .05     4                 41.18E     4       165
    09740 0336098 005
    ELLERSLIE                   .0003E .0213 .0107      .62  4654 201 .8869 .0668 .0107 .0019 .0011 .0200
    1982-12-01 00/10-30-063-02W5/0 1977-10-28
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TIMEU                    POOLS=     5  GIP=        79 PROD=        57  IMG=        55  MGP=          RMG=        55 ENERGY=      2158
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TINDASTOLL              (F) 036-01W5    09810
                            VO                         1795.3     200   1.40      280  .200  .70  9730 325  .862 13.828
                        WER2 ASSIGN                    39  .70    27  .05    26                 38.18E    26       993
    09810 0218098 005
    VIKING          .0001 .0003A .0160 .0063            .62  4633 201 .9073 .0489 .0141 .0013 .0027 .0010 .0007 .0030
    1981-12-31 00/12-11-036-01W5/0 1981-03-06
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

TINDASTOLL (F) 036-01W5 09810
VO 2070.8 440 8.02 3529 .097 .75 16550 336 .798 12.768
WER2 ASSIGN 451 .75 338 .10 304
09810 0642098 005 41.18E 304 12519
PEKISKO .0001E .0121 .70 4633 216 .0410 .0166 .0096
1983-12-31 00/10-22-036-01W5/0 1970-02-16

VO -1109.8 2033.9 508 3.72 1890 .072 .65 15150 329 .811 7.557
ASSOC WER1 ISOPAC 143 .70 100 .10 90
09810 0642098 015 42.30E 90 3807
PEKISKO .0003 .0001E .0137 .64 4631 208 .8529 .1021 .0215 .0025 .0049 .0018 .0002
1982-10-29 00/06-02-037-01W5/0 1959-06-18 TCPL

TINDASTOLL POOLS= 3 GIP= 633 PROD= 465 IMG= 420 MGP= RMG= 420 ENERGY= 17319

TODD (SA) 009-02W5 09068
VO 991.5 200 3.09 617 .110 .70 5520 302 .871 4.591
STRIKE WER2 ASSIGN 28 .65 18 .10 17
09068 0310098 005 37.43E 17 636
BLAIRMORE 1 .0008E .68 4640 213 .0442 .0083
1976-12-31 00/06-33-009-02W5/0 1975-02-26

VO 1136.6 200 7.10 1419 .120 .70 6210 306 .860 5.642
STRIKE WER2 ASSIGN 80 .65 52 .10 47
09068 0310098 010 37.43E 47 1759
BLAIRMORE 2 .0008E .68 4640 213 .0442 .0083
1976-12-31 00/06-33-009-02W5/0 1975-02-26

TODD POOLS= 2 GIP= 108 PROD= 70 IMG= 64 MGP= RMG= 64 ENERGY= 2395

TOFIELD (F) 050-19W4 09050
VO 336.2 200 1.20 240 .300 .50 2200 285 .953 3.455
STRIKE WER2 ASSIGN 8 .60 5 .05 5
09050 0126098 005 37.06E 5 185
BELLY RIVER .0004E .0224 .0004 .57 4613 189 .9767 .0001
1981-11-30 00/06-30-050-19W4/0 1978-05-18 TCPL

VO 808.5 200 1.00 200 .120 .50 4785 300 .880 3.090
WER2 ASSIGN 6 .70 4 .10 4
09050 0218098 005 37.06E 4 148
VIKING .0001 .0004E .0274 .0032 .66 4596 207 .8564 .0650 .0269 .0046 .0070 .0042 .0019 .0016
1981-11-30 00/16-13-050-19W4/0 1981-08-11 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME IMG / GHV	POR	GSAT MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
TOFIELD	(F) 050-19W4 09050													
	VO			993.0	200	3.39		678	.250	.60	7310	306	.838	12.174
STRIKE	WER2 ASSIGN			83	.70	58	.05	55						
09050 0250098 005								37.06E		55	2038			
UPPER MANNVILLE	.0004A			.65	4619	208								
1976-06-30 00/04-19-050-19W4/0	1962-09-23													
	VO			1035.4	200	7.10		1419	.170	.55	7180	306	.838	7.469
STRIKE	WER2 ASSIGN			106	.70	74	.05	70						
09050 0250098 010								37.06E		70	2594			
UPPER MANNVILLE	.0004A			.65	4619	208								
1976-06-30 00/04-19-050-19W4/0	1962-09-23													
GLAUCONITIC A	VO -279.2			999.1	200	2.44		488	.270	.60	6940	298	.860	12.471
	WER1 ASSIGN		B	61	.70	43	.05	41		9				
09050 0300001 000 GLAUC A								37.06E		32	1186			
GLAUCONITIC	.0001E .1509 .0108			.61	4661	198	.7766	.0348	.0150	.0032	.0040	.0024	.0009	.0014
1980-10-31 00/11-11-050-19W4/0	1973-09-07 TCPL													
GLAUCONITIC B	VO			1010.0	200	2.00		400	.210	.60	6920	304	.841	9.699
	WER1 ASSIGN			39	.70	27	.05	26		7				
09050 0300002 000 GLAUC B								37.06E		19	704			
GLAUCONITIC	.0004A .1509 .0108			.65	4619	208	.7766	.0348	.0150	.0032	.0040	.0024	.0009	.0014
1980-10-31 00/10-10-050-19W4/0	1979-07-23 TCPL													
GLAUCONITIC C	VO			975.3	200	1.00		200	.180	.60	6770	303	.882	7.780
	WER1 ASSIGN			16	.70	11	.05	10						
09050 0300003 000 GLAUC C								37.06E		10	371			
GLAUCONITIC	E .1509 .0108			.68	4471	192	.7766	.0348	.0150	.0032	.0040	.0024	.0009	.0004
1982-07-30 00/06-02-050-19W4/0	1979-09-18 TCPL													
GLAUCONITIC D	VO			967.0	732	1.41		1032	.205	.50	6580	304	.888	7.105
	WER1 ISOPAC			73	.65	48	.05	45		1				
09050 0300004 000 GLAUC D								37.06E		44	1631			
U GLAUC	.0012A .0155 .0016			.57	4624	192	.9648	.0162	.0006	.0001				
1981-12-31 00/10-24-050-19W4/0	1980-03-12													
GLAUCONITIC E	VO			1023.4	200	1.20		240	.190	.55	7420	306	.875	8.236
	WER1 ASSIGN			20	.70	14	.05	13						
09050 0300005 000 GLAUC E								37.06E		13	482			
GLAUCONITIC	.0062A .0275 .0011			.59	4585	193	.9265	.0314	.0041	.0012	.0006	.0004	.0003	.0007
1983-07-31 00/16-28-049-19W4/0	1980-12-17													

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

TOFIELD (F) 050-19W4 09050
LOWER MANNVILLE A VO 1012.0 200 3.00 600 .220 .75 7210 304 .877 12.684
WER2 ASSIGN 76 .70 53 .05 51 4
09050 0310001 000 L MANN A 39.30E 47 1847
LOWER MANNVILLE .0005A .0479 .0193 .59 4640 194 .9074 .0211 .0015 .0010 .0004 .0014
1979-12-29 00/10-34-049-19W4/0 1979-05-17 TCPL

VO 1040.1 200 1.20 240 .220 .50 7280 304 .937 7.994
WER2 ASSIGN 19 .70 13 .05 13
09050 0310098 003 37.06E 13 482
ELLERSLIE .0002 .0002A .0157 .0166 .61 4661 198 .9237 .0308 .0032 .0025 .0033 .0022 .0007 .0009
1980-12-31 00/06-02-050-19W4/0 1979-09-18 TCPL

VO 1007.8 200 2.60 520 .240 .70 7070 305 .890 12.440
WER2 ASSIGN 65 .70 46 .05 44
09050 0310098 010 37.06E 44 1631
ELLERSLIE .0001 .0002E .0196 .0050 .58 4631 192 .9601 .0121 .0018 .0010 .0001
1981-11-30 00/16-13-050-19W4/0 1981-08-11 TCPL

TOFIELD POOLS= 12 GIP= 572 PROD= 396 IMG= 377 MGP= 21 RMG= 356 ENERGY= 13299

TOMATO (F) 072-23W4 09070
VO 394.1 200 .93 185 .320 .50 2410 294 .952 3.929
WER1 ASSIGN 7 .60 5 .05 4
09070 0250098 005 37.43E 4 150
GRAND RAPIDS 1 .0003A .56 4626 190
1976-06-30 00/07-22-072-23W4/0 1973-03-11 TCPL

VO +239.3 407.8 200 2.16 432 .240 .70 2520 288 .947 4.414
WER1 ASSIGN B 19 .55 10 .05 10
09070 0250098 010 37.43E 10 374
GRAND RAPIDS 3 .0005A .0098 .0002 .56 4626 190 .9866 .0028 .0001
1982-07-30 00/07-22-072-23W4/0 1973-03-11 TCPL

VO +252.1 375.1 200 1.60 320 .320 .55 2400 288 .948 4.400
WER1 ASSIGN 14 .55 8 .05 7
09070 0250098 015 36.68E 7 257
GRAND RAPIDS .0003A .0113 .0004 .56 4627 191 .9856 .0024
1982-12-31 00/05-02-073-23W4/0 1980-12-14 KANNGAZ

FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

TOMATO (F) 072-23W4 09070
COLONY A VO 441.2 200 2.70 540 .250 .65 2560 290 .946 4.313
WER2 ASSIGN 23 .65 15 .05 14 8
09070 0256001 000 COLONY A 37.43E 6 225
COLONY .0003A .0113 .0004 .56 4627 191 .9856 .0024
1983-12-31 00/07-28-072-23W4/0 1972-03-20 TCPL

DETRITAL A VO 584.6 200 1.85 370 .310 .70 2990 301 .945 6.487
WER2 ASSIGN 24 .70 17 .05 16 2
09070 0350001 000 DETRIAL A 37.43E 14 524
DETRITAL .0003E .56 4626 190
1978-12-31 00/10-01-072-23W4/0 1977-02-15 TCPL

DETRITAL B VO 590.7 1441 1.69 2429 .250 .65 3080 300 .953 4.979
WER1 ISOPAC 121 .65 79 .05 75 11
09070 0350002 000 DETRITAL B 37.43E 64 2396
DETRITAL .0003A .56 4626 190
1976-06-30 00/07-22-072-23W4/0 1973-03-00 KANNGAZ TCPL

WABAMUN A VO 617.5 200 11.30 2260 .200 .65 3080 298 .935 4.087
WER2 ASSIGN 92 .55 51 .05 48 30
09070 0658001 000 WABAMUN A 36.68E 18 660
WABAMUN A .0066 .0126 .59 4675 197 .9454 .0311 .0026 .0011 .0003 .0003
1982-07-30 00/07-28-072-23W4/0 1972-03-20 TCPL

TOMATO POOLS= 7 GIP= 300 PROD= 185 IMG= 174 MGP= 51 RMG= 123 ENERGY= 4586

TONY CREEK NORTH (F) 064-21W5 09470
VO 2051.9 200 2.47 493 .180 .70 17660 356 .850 20.945
WER2 ASSIGN 103 .75 77 .10 70
09470 0310098 005 37.43E 70 2620
LOWER MANNVILLE .0001E .0138 .67 4654 210 .0251 .0123 .4300
1976-06-30 00/10-18-063-21W5/0 1975-09-24 PROGAS

GETHING A VO 1852.1 200 5.33 1066 .120 .60 15560 349 .843 10.829
WER1 ASSIGN 115 .75 87 .10 78 4
09470 0326001 000 GETHING A 37.43E 74 2770
GETHING .0002E .0081 .0094 .65 4646 210 .8532 .0822 .0301 .0049 .0069 .0037 .0007 .0005
1979-10-31 00/10-02-064-21W5/0 1977-12-04 PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
TONY CREEK NORTH	(F) 064-21W5	09470												
GETHING B	VO			1892.1	440	.90		396	.110	.50	15660	350	.847	8.263
	WER1 ASSIGN			32	.75	24	.10	22		11				
09470 0326002 000 GETHING B								37.43E		11	412			
L GETHING SS	.0002E	.0081	.0094	.65	4646	210	.8532	.0822	.0301	.0049	.0069	.0037	.0007	.0005
1983-12-31 00/07-17-064-21W5/0	1978-03-22 PROGAS													
	VO			1966.3	200	2.20		440	.110	.40	17000	353	.849	7.098
	WER2 ASSIGN			31	.75	23	.10	21						
09470 0326098 001								37.43E		21	786			
LWR GETHING	.0001E	.0070	.0138	.67	4654	210	.8607	.0728	.0251	.0046	.0077	.0043	.0023	.0016
1982-08-31 00/10-15-063-21W5/0	1978-02-26 PROGAS													
	VO			1881.8	200	1.24		247	.180	.80	14130	354	.865	18.912
	WER2 ASSIGN			47	.75	35	.05	33						
09470 0326098 005								37.43E		33	1235			
GETHING	.0001	.0001E	.0025	.0174	.64	4682	207	.8844	.0664	.0170	.0025	.0035	.2100	.0012	.0027
1978-12-31 00/03-20-064-21W5/0	1977-10-18 PROGAS													
	VO			1892.5	200	5.20		1040	.130	.65	15900	350	.846	12.904
	WER1 ASSIGN			134	.75	101	.10	91						
09470 0326098 015								37.43E		91	3406			
BSL GETHING SS	.0002E	.0081	.0094	.65	4646	210	.8532	.0822	.0301	.0049	.0069	.0037	.0007	.0005
1979-10-31 00/03-20-064-21W5/0	1970-10-18 PROGAS													
	VO			1880.8	200	4.57		914	.110	.40	15800	350	.846	6.677
	WER1 ASSIGN			61	.75	46	.10	41						
09470 0326098 020								37.43E		41	1535			
BSL GETHING SS	.0002E	.0081	.0094	.65	4646	210	.8532	.0822	.0301	.0049	.0069	.0037	.0007	.0005
1979-10-31 00/06-21-064-21W5/0	1978-04-11 PROGAS													
CADOMIN A														
SOLN	WER1 ASSIGN			20		13		11		2	265.0	74		
09470 0348001 000 CADOMIN A								37.43E		9	337			
CADOMIN	.0002E	.0081	.0094	.65	4646	210	.8532	.0822	.0301	.0049	.0069	.0037	.0007	.0005
1982-12-01 00/10-10-064-21W5/0	1977-00-00 PROGAS													
CADOMIN B	VO			1898.2	200	6.10		1220	.120	.60	16337	350	.846	11.297
	WER2 ASSIGN			138	.75	103	.10	93		2				
09470 0348002 000 CADOMIN B								37.43E		91	3406			
L GETHING	.0002E	.0081	.0094	.65	4646	210	.8532	.0822	.0301	.0049	.0069	.0037	.0007	.0005
1979-10-31 00/06-31-064-21W5/0	1973-01-04 PROGAS													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

TONY CREEK NORTH (F) 064-21W5 09470
VO 2018.1 200 1.61 321 .149 .75 16480 353 .803 18.476
WER2 ASSIGN 59 .75 44 .10 40
09470 0500098 005 37.43E 40 1497
TRIASSIC .0001A .75 4640 224
1982-08-31 00/10-23-063-21W5/0 1971-02-24 PROGAS

TONY CREEK NORTH POOLS= 10 GIP= 740 PROD= 553 IMG= 500 MGP= 19 RMG= 481 ENERGY= 18004

TORRINGTON (F) 032-27W4 09590
VO 1057.1 200 2.13 426 .160 .50 4135 308 .836 3.654
WER2 ASSIGN 16 .60 9 .05 9
09590 0126098 005 37.43E 9 337
.0001E .89 4483 241
1980-10-31 00/07-34-032-27W4/0 1975-10-12 PANALTA

TORRINGTON POOLS= 1 GIP= 16 PROD= 9 IMG= 9 MGP= RMG= 9 ENERGY= 337

TRAP (SA) 017-04W5 09075
VO 2100.0 200 9.90 1980 .058 .70 26140 331 .869 10.493
STRIKE BER6 ASSIGN 207 .80 166 .10 149
09075 0628098 005 41.55A 149 6191
LIVINGSTONE .0001A .0107 .0039 .65 4668 208 .8543 .0838 .0220 .0026 .0037 .0025 .0009 .0001
1981-06-30 00/07-07-017-04W5/0 1980-08-02

TRAP POOLS= 1 GIP= 207 PROD= 166 IMG= 149 MGP= RMG= 149 ENERGY= 6191

TROCHU (F) 033-22W4 09080
VO 628.7 200 1.50 300 .250 .50 2730 293 .945 3.505
WER1 ASSIGN 10 .55 6 .05 6
09080 0126098 001 38.93E 6 234
BELLY RVER .0005 E .0240 .57 4608 190 .9691 .0053 .0005 .0001
1982-12-31 00/06-05-033-21W4/0 1981-11-28

VO 666.7 128 4.00 512 .240 .50 2710 294 .944 3.332
WER1 ASSIGN 17 .50 8 .05 8
09080 0126098 003 38.93E 8 311
BELLY RIVER .0011E .0264 .0015 .58 4608 192 .9506 .0148 .0043 .0013
1982-12-31 00/06-07-033-21W4/0 1982-03-26

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
TROCHU	(F) 033-22W4																	09080												
	VO							707.5		200	1.60			320	.210	.40	3060	296	.940	2.627										
	WER1 ASSIGN																		8	.55	4	.05	4							
09080 0126098 004																							38.93E		4	156				
BELLY RIVER			.0011E	.0264	.0015			.58	4608	192	.9506	.0148	.0043	.0013																
1982-12-31 00/06-05-033-21W4/0 1981-11-28																														
	VO							689.4		200	1.20			240	.180	.65	3080	296	.936	3.699										
	WER1 ASSIGN																		9	.55	5	.05	5							
09080 0126098 005																							38.93E		5	195				
BSL BELLY RIVER			.0013	.0004E	.0276			.57	4600	190	.9655	.0042	.0009	.0001																
1980-12-31 00/10-28-033-21W4/0 1979-11-16 TCPL																														
	VO							604.5		200	4.10			820	.260	.60	2730	293	.948	4.360										
	WER1 ASSIGN																		36	.50	18	.05	17							
09080 0126098 010																							38.93E		17	662				
BELLY RIVER			.0008A	.0253				.57	4606	190	.9704	.0030	.0004	.0001																
1983-11-30 00/08-17-033-21W4/0 1982-03-21																														
	VO							1243.0		200	.62			123	.120	.66	8990	311	.830	7.857										
	WER1 ASSIGN																		10	.75	7	.10	6							
09080 0218098 005																							38.93E		6	234				
VIKING			.0006E		.0010			.63	4599	201			.0197	.0080			.6100													
1978-06-30 00/06-30-032-21W4/0 1977-07-11 PROGAS																														
MANNVILLE A																														
	VO							1495.0		780	1.80			1390	.190	.65	10070	322	.826	13.293										
	WER1 ISOPAC									185	.70	129	.10	116		1														
09080 0248001 000 MANNVILLE A														43.05E		115	4951												
GLAUCONITIC			.0003A					.69	4571	211																				
1976-06-30 00/02-07-033-22W4/0 1964-01-00 TCPL																														
MANNVILLE B																														
	VO -604.7							1440.2		1422	2.35			3342	.170	.50	8620	322	.845	7.658										
	WER1 ISOPAC						FSW			256	.65	166	.10	150		89														
09080 0248002 000 MANNVILLE B														43.05E		61	2626												
GLAUCONITIC			.0003A	.0248	.0012			.69	4571	211	.8463	.0633	.0346	.0085	.0093	.0056														
1987-09-30 00/08-03-033-22W4/0 1962-05-00 CNG														TCPL																
MANNVILLE C																														
	VO							1515.5		200	11.10			2220	.190	.65	8860	325	.807	11.877										
	WER1 ASSIGN									264	.70	185	.05	175		106														
09080 0248003 000 MANNVILLE C														43.05E		69	2970												
ELLERSLIE			.0003A					.76	4544	223																				
1983-12-31 00/10-21-033-22W4/0 1969-11-29 CNG														TCPL																

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER  GIP    REC     PROD    SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                          GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC     C1      C2      C3    IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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TROCHU                  (F)  033-22W4     09080
  MANNVILLE D                VO                          1516.6      200    2.30       460   .200   .75 10360 316   .807 17.330
                        WER1 ASSIGN                            80   .75      60   .10      54            2
    09080 0248004 000 MANN D                                                          43.05E        52        2239
    BASAL QUARTZ                E .0233                  .68  4585 210 .8424 .0705 .0369 .0089 .0087 .0064 .0029
    1982-12-31 00/16-06-033-22W4/0 1982-06-26
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  MANNVILLE E                VO                          1506.2      200    5.00      1000   .190   .85  9020 319   .838 15.497
                        WER1 ASSIGN                           155   .70     108   .10      98            1
    09080 0248005 000 MANN E                                                          43.05E        97        4176
    GLAUCONITIC      .0024 .0013A .0333 .0004              .66  4592 208 .8320 .0494 .0299 .0100 .0102 .0095 .0059
    1981-11-30 00/07-29-033-22W4/0 1981-08-15
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                           VO                          1392.4      200    6.40      1280   .150   .55  9500 312   .847  8.434
                        WER1 ASSIGN                           108   .70      76   .10      68
    09080 0248098 001                                                                 43.05E        68        2927
    GLAUC                       E .1143 .0002            .68  4475 197 .8007 .0467 .0194 .0047 .0043 .0023 .0041 .0033
    1982-12-31 00/08-17-032-21W4/0 1981-11-11
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                           VO          -629.7          1493.1      200    3.80       760   .180   .75  8730 316   .828 12.810
    ASSOC               WER1 ASSIGN                            97   .70      68   .10      61
    09080 0248098 003                                                                 43.05E        61        2626
    ELLERSLIE        .0003E .0248 .0012                  .69  4571 211 .8463 .0633 .0346 .0085 .0093 .0056
    1982-08-31 00/06-33-033-21W4/0 1978-08-13 TCPL
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                           VO                          1516.6      200    1.95       390   .242   .75  8800 319   .830 17.155
                        WER2 ASSIGN                            67   .70      47   .15      40
    09080 0248098 005                                                                 43.05E        40        1722
    GLAUCONITIC      .0003A .0339 .0030                  .71  4557 212 .8205 .0675 .0396 .0111 .0110 .0074 .0034 .0026
    1981-09-30 00/11-17-033-22W4/0 1977-03-03 TCPL
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                           VO                          1519.0      200    2.70       540   .180   .80  9480 320   .840 14.442
                        WER1 ASSIGN                            78   .70      54   .10      49
    09080 0248098 008                                                                 43.05E        49        2109
    GLAUCONITIC                 A .0279 .0043            .66  4592 208 .8592 .0529 .0301 .0090 .0083 .0056 .0013 .0009
    1980-12-31 00/07-20-033-22W4/0 1976-12-12 TCPL
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                           VO -599.8                   1489.3      200    1.50       300   .192   .60  8650 319   .843 10.538
                        WER1 ASSIGN                  B         32   .70      22   .10      20
    09080 0248098 009                                                                 43.05E        20         861
    GLAUCONITIC                 A .0279 .0043            .66  4592 208 .8592 .0529 .0301 .0090 .0083 .0056 .0013 .0009
    1981-09-30 00/10-21-033-22W4/0 1969-11-29 CNG     TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T / GOR	Z / PCT	M3/M3
TROCHU	(F) 033-22W4	09080		1512.1	128	4.00		512	.190	.65	9750	319	.873	12.296
	VO													
STRIKE	WER1 ASSIGN			63	.70	44	.05	42						
09080 0248098 010								43.05E	42	1808				
BSL QUARTZ	E		.58	4614	193									
1983-12-31 00/14-22-033-23W4/0		1961-03-11												
TROCHU	POOLS= 17	GIP= 1475	PROD= 1007			IMG= 919		MGP= 199		RMG= 720		ENERGY= 30807		
TURIN	(F) 010-18W4	09110		716.0	1107	.75		831	.200	.50	5050	300	.918	5.231
FISH SCALE A	MB													
	WER1 ISOPAC			86	.70	60	.05	57		49				
09110 0202001 000 FISH SC A								37.43E	8	299				
FISH SCALE	.0004E		.59	4557	187									
1979-12-29 00/06-34-010-18W4/0		1962-03-16 TCPL												
BOW ISLAND A	VO			758.1	356	1.26		449	.175	.65	6000	300	.901	7.181
	WER1 ISOPAC			32	.70	23	.05	21		9				
09110 0213001 000 BOW ISL A								36.31E	12	436				
BOW ISLAND	.0034A .0826 .0003		.59	4541	187	.9064	.0061	.0009	.0002	.0001				
1981-11-30 00/10-18-010-18W4/0		1965-08-12 CWNG	CWNGNUL KANNGAZ TCPL											
BOW ISLAND B	VO			770.2	440	1.85		814	.250	.55	6100	300	.901	8.817
	WER1 ASSIGN			72	.70	50	.05	48						
09110 0213002 000 BOW ISL B								36.31E	48	1743				
BOW ISLAND	.0010E		.59	4551	187									
1976-06-30 00/11-33-010-18W4/0		1961-08-00 TCPL												
BOW ISLAND C	VO			821.4	440	2.78		1221	.250	.55	6100	300	.901	8.817
	WER1 ASSIGN			108	.70	75	.05	72						
09110 0213003 000 BOW ISL C								36.31E	72	2614				
BOW ISLAND	.0010E		.59	4551	187									
1976-06-30 00/07-34-010-19W4/0		1960-06-00 TCPL												
BOW ISLAND D	VO			811.1	440	3.08		1357	.250	.55	6100	300	.901	8.817
	WER1 ASSIGN			120	.70	84	.05	80						
09110 0213004 000 BOW ISL D								36.31E	80	2905				
BOW ISLAND	.0010E		.59	4551	187									
1976-06-30 00/06-03-011-18W4/0		1961-11-00 TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7					
TURIN	(F) 010-18W4	09110													
	VO			773.4	200	5.50		1100	.160	.65	5760	297	.903	6.352	
	WER1 ASSIGN			70	.70	49	.05	46							
09110 0213098 003								36.31E		46	1670				
LWR BOW ISLAND	.0029E .0804 .0002		.59	4530	186	.9098	.0055	.0009	.0002	.0001					
1981-11-30 00/02-20-010-18W4/0	1981-04-02 KANNGAZ														
	VO +27.4			834.6	200	1.70		340	.160	.50	4625	301	.924	3.783	
STRIKE	WER1 ASSIGN	B		13	.60	8	.05	7							
09110 0213098 005								36.31E		7	254				
BOW ISLAND	E .0696		.59	4555	187	.9256	.0044	.0003	.0001						
1980-10-31 00/09-19-010-19W4/0	1980-02-20														
	VO			839.7	200	1.20		240	.210	.50	6650	301	.895	7.371	
	WER1 ASSIGN			18	.70	12	.05	12							
09110 0213098 010								36.31E		12	436				
BOW ISLAND	.0010E		.59	4551	187										
1982-08-31 00/07-16-011-19W4/0	1973-01-01 TCPL														
	VO			731.2	200	2.00		400	.110	.65	6160	296	.900	4.702	
	WER1 ASSIGN			19	.70	13	.05	12							
09110 0213098 015								36.31E		12	436				
BOW ISLAND #1	.0090E .0930		.60	4486	184	.8946	.0031	.0003							
1983-06-30 00/07-08-011-17W4/0	1981-11-17														
UPPER MANNVILLE B															
SOLN	WER1 ASSIGN			15		10		7		1	235.0	63			
09110 0250002 000 U MANN B								38.18E		6	229				
UPPER MANNVILLE	.0013E														
1976-12-30 00/01-01-010-18W4/0	1973-00-00 TCPL														
UPPER MANNVILLE D	VO	-207.9		1073.5	128	1.54		197	.180	.80	11300	308	.798	18.821	
	WER1 ASSIGN			37	.80	30	.10	27		7					
09110 0250004 000 U MANN D								38.18E		20	764				
UPPER MANNVILLE	.0013E .0358		.68	4668	206			.0348							
1982-12-31 00/07-16-011-18W4/0	1974-04-04 TCPL														
UPPER MANNVILLE E	VO			1061.6	200	2.47		493	.200	.70	11230	308	.795	18.296	
	WER1 ASSIGN			90	.80	72	.10	65		23					
09110 0250005 000 U MANN E								38.18E		42	1604				
UPPER MANNVILLE	.0013E		.68	4668	206										
1977-06-30 00/06-10-011-18W4/0	1968-07-16 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
TURIN	(F) 010-18W4	09110													
UPPER MANNVILLE G	VO			1083.6	481	1.43		687	.150	.60	11170	307		.894	10.415
	WER1 ISOPAC			72	.75	54	.10	48		42					
09110 0250007 000 U MANN G								38.18E		6	229				
GLAUCONITIC	.0013E .0184		.83	4082	172			.0151	.0067		.2800				
1976-12-30 00/10-09-011-19W4/0	1973-12-22 TCPL														
UPPER MANNVILLE H	VO	-190.7		991.3	200	7.21		1442	.134	.60	10990	303		.779	10.646
ASSOC	WER1 ASSIGN			154	.75	116	.10	104							
09110 0250008 000 U MANN H								38.18E		104	3971				
U GLAUCONTIC	.0033A .0765 .0411		.71	4631	207	.7648	.0690	.0280	.0034	.0074	.0040	.0015	.0006		
1982-11-30 00/05-22-022-17W4/0	1981-09-18														
	VO	-183.2		980.5	200	1.70		340	.240	.80	10980	302		.784	25.321
ASSOC	WER1 ASSIGN			86	.75	64	.10	58							
09110 0250098 005								38.18E		58	2214				
GLAUCONITIC	.0017E .0790 .0363		.71	4619	206	.7735	.0632	.0280	.0037	.0077	.0042	.0015	.0012		
1981-12-31 00/03-23-011-17W4/0	1980-11-20														
	VO			1039.5	200	3.00		600	.170	.75	11110	306		.798	16.479
	WER1 ASSIGN			99	.75	74	.10	67							
09110 0250098 010								38.18E		67	2558				
GLAUCONITIC	.0013E .0799 .0304		.70	4606	205	.7847	.0608	.0268	.0034	.0074	.0037	.0008	.0003		
1982-08-31 00/06-04-011-18W4/0	1979-07-28 TCPL														
	VO			1004.8	200	1.00		200	.150	.50	11430	302		.544	14.839
	WER1 ASSIGN			30	.80	24	.20	19							
09110 0250098 020								38.18E		19	725				
GLAUCONITIC	.0016 .0004E .0226 .0001		.88	4522	248	.6195	.1700	.1066	.0149	.0343	.0190	.0064	.0046		
1983-06-30 00/07-08-011-17W4/0	1981-11-17														
UPPER MANNVILLE F	VO			1041.8	288	1.46		418	.160	.75	11170	307		.796	15.623
	WER1 ISOPAC			65	.80	52	.10	47							
09110 0250360 001								38.18E							
UPPER MANNVILLE	.0013E .0358		.68	4668	206			.0217	.0092		.3900				
1977-06-30 00/06-03-011-18W4/0	1961-11-02														
LOWER MANNVILLE F	VO			1061.3	200	1.24		247	.190	.60	11510	303		.772	15.623
	WER1 ASSIGN			39	.80	31	.15	26							
09110 0250360 002 L.MANN F								38.18E							
BASAL QUARTZ	.0013E .0900		.74	4854	213			.0100							
1976-06-30 00/06-03-011-18W4/0	1961-11-02														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
TURIN	(F) 010-18W4	09110													
U MANN F & L MANN F	WER1 ISOPAC			104	.80	83	.10	73		57					
09110 0250360 999	UM F+ LM F							38.18E		16	611				
U MANN & BSL QT	.0013E														
1977-06-30 00/06-03-011-18W4/0		1961-11-02	TCPL												
LOWER MANNVILLE A	VO -207.9			1056.4		200	4.94	987	.240	.70	11380	307	.803		22.042
	WER1 ASSIGN		B	218	.75	163	.15	139		57					
09110 0310001 000	L MANN A							38.18E		82	3131				
BASAL QUARTZ	.0013E	.0650	.0016	.72	4757	210		.0060							
1976-06-30 00/10-18-010-18W4/0		1965-08-00	TCPL												
LOWER MANNVILLE B	VO	-219.8		1066.5		268	1.51	405	.196	.65	11680	304	.765		18.196
ASSOC	WER1 ISOPAC	SEGR		74	.75	55	.15	47							
09110 0310002 000	L MANN B							38.18E		47	1794				
SUNBURST #2	.0001 .0012A .0574	.0528		.71	4695	209	.7861	.0609	.0236	.0032	.0072	.0046	.0019	.0010	
1983-10-31 00/11-33-010-18W4/0		1961-09-12	TCPL								SEGREGATED ASSOC/SOLN PRODUCTION				
LOWER MANNVILLE B															
SOLN	WER1 ISOPAC	SEGR		10		6		4		2	154.0	62			
09110 0310002 000	L MANN B							38.18E		2	76				
SUNBURST #2	.0001 .0012A .0574	.0528		.71	4695	209	.7861	.0609	.0236	.0032	.0072	.0046	.0019	.0010	
1983-10-31 00/11-33-010-18W4/0		1961-09-12	TCPL								SEGREGATED ASSOC/SOLN PRODUCTION				
LOWER MANNVILLE D	VO	-253.0		1078.4		200	6.79	1357	.250	.65	11340	308	.822		20.671
ASSOC	WER1 ASSIGN			281	.85	239	.15	203							
09110 0310004 000	L MANN D							38.18E		203	7751				
BASAL QUARTZ	.0013E	.0800		.71	4771	210		.0100							
1968-05-31 00/11-10-011-19W4/0		1955-09-00													
LOWER MANNVILLE E															
SOLN	WER1 ASSIGN			34		22		17		2	520.0	65			
09110 0310005 000	L MANN E							38.18E		15	573				
LOWER MANNVILLE	.0013E	.0793						.0216	.0081		.3800				
1977-12-31 00/01-01-010-18W4/0		1974-00-00	TCPL												
LOWER MANNVILLE G	VO	-226.2		1072.2		138	1.18	163	.185	.55	11660	304	.767		14.470
ASSOC	WER1 ISOPAC	SEGR		24	.75	18	.15	15							
09110 0310007 000	L MANN G							38.18E		15	573				
SUNBURST #3	.0001 .0012A .0574	.0528		.71	4695	209	.7861	.0609	.0236	.0032	.0072	.0046	.0019	.0010	
1983-10-31 00/11-33-010-18W4/0		1961-09-12	TCPL								SEGREGATED ASSOC/SOLN PRODUCTION				

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	H2	HE	N2	CO2	H2S	DEN	PC	TC	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3	C1	C2	C3	IC4	NC4	C5	C6	C7
TURIN	(F) 010-18W4									09110																		
LOWER MANNVILLE G											8		5		5			168.4	50									
SOLN	WER1 ISOPAC									SEGR					38.18E		5	191										
09110 0310007 000 L MANN G																												
SUNBURST #3	.0001	.0012A	.0574	.0528			.71	4695	209	.7861	.0609	.0236	.0032	.0072	.0046	.0019	.0010											
1983-10-31 00/11-33-010-18W4/0	1961-09-12 TCPL																SEGREGATED ASSOC/SOLN PRODUCTION											
LOWER MANNVILLE H	VO			-217.0				1056.4		128	1.23		157	.200		.60	11620	317	.750	16.720								
ASSOC	WER1 ASSIGN			COMB					26	.80	21	.05	20		1													
09110 0310008 000 L MANN H	OIL POOL DEPLETED												38.18E		20		764											
SUNBURST 2	.0013E			.0603			.73	4599	222				.0227	.0101		.6100												
1982-12-31 00/10-27-010-18W4/0	1974-09-12 TCPL																COMBINED ASSOC/SOLN PRODUCTION											
LOWER MANNVILLE H											20		7		1			232.0	85									
SOLN	WER1 ASSIGN			COMB									38.18E															
09110 0310008 000 L MANN H	OIL POOL DEPLETED																											
SUNBURST 2	.0013E			.0603			.73	4599	222				.0227	.0101		.6100												
1982-12-31 00/10-27-010-18W4/0	1974-09-12 TCPL																COMBINED ASSOC/SOLN PRODUCTION											
COMBINED SOLN/ASSOC POOLS= 1 GIP= 46 PROD= 28 IMG= 21 MGP= 1 RMG= 20 ENERGY= 764																												
LOWER MANNVILLE J	VO			-222.6				1068.8		200	.80		160	.204		.55	11040	304	.802	14.448								
ASSOC	WER1 ASSIGN			SEGR					23	.75	17	.20	14															
09110 0310010 000 L MANN J													38.18E		14		535											
SUNBURST	.0011A	.0351	.1247	.0014			.75	4935	214	.7634	.0468	.0171	.0023	.0051	.0024	.0006												
1983-12-31 00/07-05-011-18W4/0	1973-11-01 TCPL																SEGREGATED ASSOC/SOLN PRODUCTION											
LOWER MANNVILLE J											20		16		2	2		320.0	64									
SOLN	WER1 ASSIGN			SEGR									38.18E															
09110 0310010 000 L MANN J																												
SUNBURST	.0011A	.0351	.1247	.0014			.75	4935	214	.7634	.0468	.0171	.0023	.0051	.0024	.0006												
1983-12-31 00/07-05-011-18W4/0	1973-11-01 TCPL																SEGREGATED ASSOC/SOLN PRODUCTION											
LOWER MANNVILLE L	VO			-196.6				1002.5		55	2.18		120	.140		.70	11240	306	.730	14.047								
ASSOC	WER2 ISOPAC								17	.80	14	.25	10															
09110 0310012 000 L MANN L													38.18E		10		382											
SUNBURST 1	.0013E			.0482	.0014		.91	4771	221				.1250	.0450		.3800												
1976-06-30 00/06-14-011-17W4/0	1969-11-07																											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
TURIN	(F) 010-18W4 09110													
LOWER MANNVILLE Q	VO		1060.2	206	.70		144	.180	.80	11690	308		.770	20.185
	WER1 ISOPAC		29	.80	23	.10	21		5					
09110 0310017 000	L MANN Q						38.18E		16	611				
SUNBURST 2	.0013E .0630		.74	4847	213		.0200	.0086		.5400				
1979-12-29	00/06-02-011-18W4/0 1976-02-07 TCPL													
LOWER MANNVILLE R	VO		1033.6	200	3.09		617	.200	.70	11370	307		.797	18.501
	WER1 ASSIGN		114	.80	91	.10	82		61					
09110 0310018 000	L MANN R						38.18E		21	802				
SUNBURST 1B	.0013E .0628		.71	4557	204		.0200	.0086		.5400				
1979-12-29	00/11-25-010-18W4/0 1977-03-08 TCPL													
LOWER MANNVILLE S	VO		1065.2	225	.80		180	.250	.65	11690	308		.797	22.007
	WER1 ISOPAC		40	.80	32	.10	29		1					
09110 0310019 000	L MANN S						38.18E		28	1069				
SUNBURST	.0013E .0363		.71	4557	204		.0280	.0114		.6900				
1979-12-29	00/06-02-011-18W4/0 1976-02-07 TCPL													
LOWER MANNVILLE U	VO		1063.1	200	6.50		1300	.210	.70	11185	306		.793	19.269
	WER1 ASSIGN		250	.80	200	.10	180		21					
09110 0310021 000	L MANN U						38.18E		159	6071				
SUNBURST #1	.0013E .0799 .0304		.70	4606	205	.7847	.0608	.0268	.0034	.0074	.0037	.0008	.0003	
1979-11-30	00/06-04-011-18W4/0 1979-07-28 TCPL													
LOWER MANNVILLE W														
SOLN	WER2 ASSIGN		16		11		8			246.0	66			
09110 0310023 000	L MANN W						38.18E		8	305				
LOWER MANNVILLE	.0013E .0799 .0304		.70	4606	205	.7847	.0608	.0268	.0034	.0074	.0037	.0008	.0003	
1981-12-31	00/01-01-010-18W4/0 1979-01-01 TCPL													
LOWER MANNVILLE Z	VO		1050.6	200	6.80		1360	.190	.60	9560	306		.816	12.412
	WER1 ASSIGN		169	.75	127	.10	114		18					
09110 0310026 000	L MANN Z						38.18E		96	3665				
SUNBURST	.0015A .0471 .0392		.69	4673	206	.8163	.0584	.0235	.0032	.0051	.0038	.0015	.0004	
1981-11-30	00/02-20-010-18W4/0 1981-04-02 KANNGAZ													
	VO		1050.6	200	4.32		863	.180	.60	11620	317		.750	15.052
	WER1 ASSIGN		130	.80	104	.05	99							
09110 0310098 005							38.18E		99	3780				
SUNBURST 1	.0013E		.73	4599	222									
1976-06-30	00/10-27-010-18W4/0 1974-09-12 TCPL													

POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
LOWER MANNVILLE Q																
09110 0310017 000	L MANN Q															
SUNBURST 2		.0013E		.0630		.74	4847	213			.0200	.0086		.5400		
1979-12-29	00/06-02-011-18W4/0		1976-02-07		TCPL											
LOWER MANNVILLE R																
09110 0310018 000	L MANN R															
SUNBURST 1B		.0013E		.0628		.71	4557	204			.0200	.0086		.5400		
1979-12-29	00/11-25-010-18W4/0		1977-03-08		TCPL											
LOWER MANNVILLE S																
09110 0310019 000	L MANN S															
SUNBURST		.0013E		.0363		.71	4557	204			.0280	.0114		.6900		
1979-12-29	00/06-02-011-18W4/0		1976-02-07		TCPL											
LOWER MANNVILLE U																
09110 0310021 000	L MANN U															
SUNBURST #1		.0013E	.0799	.0304		.70	4606	205	.7847	.0608	.0268	.0034	.0074	.0037	.0008	.0003
1979-11-30	00/06-04-011-18W4/0		1979-07-28		TCPL											
LOWER MANNVILLE W																
SOLN																
09110 0310023 000	L MANN W															
LOWER MANNVILLE		.0013E	.0799	.0304		.70	4606	205	.7847	.0608	.0268	.0034	.0074	.0037	.0008	.0003
1981-12-31	00/01-01-010-18W4/0		1979-01-01		TCPL											
LOWER MANNVILLE Z																
09110 0310026 000	L MANN Z															
SUNBURST		.0015A	.0471	.0392		.69	4673	206	.8163	.0584	.0235	.0032	.0051	.0038	.0015	.0004
1981-11-30	00/02-20-010-18W4/0		1981-04-02		KANNGAZ											
09110 0310098 005																
SUNBURST 1		.0013E				.73	4599	222								
1976-06-30	00/10-27-010-18W4/0		1974-09-12		TCPL											

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV      RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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TURIN                (F) 010-18W4      09110
                         VO            -190.5          981.5     128   17.89      2290  .250   .90  11360  315   .803 28.734
    ASSOC            WER2 ASSIGN                        658  .85    559  .15         475
    09110 0310098 055                                                              38.18E      475       18136
    MANNVILLE             .0013E          .0650 .0016  .72  4757 210                    .0060
    1982-12-31 00/08-15-011-17W4/0 1974-07-26
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                         VO                            1023.1     200    1.80       360  .170   .55  11270  303   .775 12.761
                     WER1 ASSIGN                         46  .80     37  .15          31
    09110 0310098 060                                                              38.18E       31        1184
    SUNBURST              .0014A .0869 .0381          .71  4617 207 .7590 .0671 .0292 .0040 .0077 .0041 .0016 .0009
    1983-06-30 00/07-08-011-17W4/0 1981-11-17
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                         VO                            1058.0     200    1.00       200  .170   .70  11410  308   .782 16.032
                     WER1 ASSIGN                         32  .80     26  .05          24
    09110 0310098 065                                                              38.18E       24         916
    ELLERSLIE             .0472E          .0553       .70  4716 209 .7999 .0560 .0227 .0035 .0071 .0026 .0044 .0013
    1980-07-31 00/06-12-011-18W4/0 1979-10-17 TCPL
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TURIN                    POOLS=   40  GIP=      3464 PROD=      2694  IMG=      2363  MGP=       358  RMG=      2005  ENERGY=     76007
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TURNER VALLEY        (F) 020-03W5      09090
  BLAIRMORE C
    SOLN             WER1 ASSIGN                         66          39          28       18       90.3  300
    09090 0244003 000 BLAIRMORE C                                                  38.18E       10        382
    BLAIRMORE             .0001E          .0125                                .0286 .0087       .1000
    1978-12-31 00/01-01-020-03W5/0 1976-00-00 CWNGNUL
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  BLAIRMORE D                PD                      1185.3     200    6.60      1320  .097   .75  5910  308   .860  4.616
                         WER1 ASSIGN                         92  .65     60  .10          54       37
    09090 0244004 000 BLAIRMORE D                                                  38.18E       17         649
    DALHOUSIE     .0006 .0001A .1017 .0176 .0024  .73  4557 211 .7161 .1001 .0388 .0060 .0097 .0044 .0013 .0010
    1982-12-01 00/10-31-019-02W5/0 1975-11-25 CWNGNUL
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  BLAIRMORE E                MB                      1055.2     128    2.47       316  .100   .53  9990  303   .914  5.436
                         WER1 ASSIGN                        108  .75     81  .10          73       52
    09090 0244005 000 BLAIRMORE E                                                  38.18E       21         802
    BLAIRMORE             .0001E          .0060       .67  4640 168                    .0442 .0083       .0100
    1982-12-31 00/04-32-019-02W5/0 1975-09-22 CWNGNUL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / RMG	GSAT / MGP	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
TURNER VALLEY	(F) 020-03W5	09090													
BLAIRMORE F	VO			1322.8	128	11.72		1500	.100	.53	6770	309	.939		3.518
	WER1 ASSIGN			53	.65	34	.10	31		15					
09090 0244006 000	BLAIRMORE F							38.18E		16		611			
BLAIRMORE	.0001E	.0060	.67	4640	168			.0442	.0083		.0100				
1982-12-31 00/04-32-019-02W5/0	1975-09-22	CWNGNUL													
BLAIRMORE H	VO			1271.6	200	2.47		493	.110	.60	6380	314	.872		4.373
	WER1 ASSIGN			22	.65	14	.10	13		12					
09090 0244008 000	BLAIRMORE H							38.18E		1		38			
HOME	.0001E		.65	4640	208			.0287	.0104		.3300				
1982-12-31 00/16-30-019-02W5/0	1975-10-15	CWNGNUL													
BLAIRMORE I	VO			1385.0	200	7.71		1542	.097	.75	6330	311	.870		4.842
	WER1 ASSIGN			75	.55	41	.10	37		14					
09090 0244009 000	BLAIRMORE I							38.18E		23		878			
DALHOUSIE	.0001E		.65	4640	208			.0442	.0083		.0011				
1976-06-30 02/16-30-019-02W5/0	1975-10-15	LOC U	CWNGNUL												
BLAIRMORE L	VO			1219.2	200	2.43		486	.100	.75	7105	304	.839		5.941
	WER1 ASSIGN			29	.70	20	.05	19		5					
09090 0244012 000	BLAIRMORE L							38.18E		14		535			
HOME	.0001E	.0436 .0119	.64	4640	208	.8715	.0355	.0170	.0043	.0077	.0053	.0015	.0017		
1980-07-31 00/02-23-020-03W5/0	1977-03-30														
BLAIRMORE M	VO			1347.4	200	7.80		1560	.100	.75	5139	315	.902		3.858
	WER1 ASSIGN			60	.55	33	.05	31		18					
09090 0244013 000	BLAIRMORE M							38.18E		13		496			
	.0001E .0018 .0064		.63	4654	205	.8936	.0703	.0175	.0041	.0027	.0021	.0008	.0007		
1979-10-30 00/02-33-018-02W5/0	1978-06-26														
BLAIRMORE N	VO			952.5	200	4.10		820	.105	.75	5520	304	.820		4.959
	WER2 ASSIGN			41	.70	28	.15	24		16					
09090 0244014 000								38.18E		8		305			
BLAIRMORE	.0007A .0050 .0210 .0010		.77	4654	229	.7443	.1232	.0604	.0116	.0186	.0108	.0025	.0009		
1981-06-30 00/03-07-020-02W5/0	1980-09-21	CWNGNUL													
BLAIRMORE O	VO			1359.6	200	3.10		620	.115	.75	6770	312	.866		6.146
	WER1 ASSIGN			38	.65	25	.10	22		5					
09090 0244015 000								38.18E		17		649			
BLAIRMORE	.0004A .0118 .0002		.64	4629	206	.8677	.0863	.0259	.0031	.0039	.0006				
1981-06-30 02/03-29-019-02W5/0	1980-07-15	CWNGNUL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR / PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4 NC4	C5	C6	C7				
TURNER VALLEY	(F) 020-03W5	09090		1271.3	128	5.92	758 .130 .75	4800	306	.883	4.934	
BLAIRMORE A & B	VO	-25.9										
ASSOC	WER1 ASSIGN	SEGR		37 .65		24 .10	22					
09090 0244060 001 BLAIRMORE A							38.18E					
HOME	.0001E	.0060	.68	4640 213			.0442 .0083					
1982-12-31 00/12-29-019-02W5/0	1975-07-06							SEGREGATED ASSOC/SOLN PRODUCTION				
BLAIRMORE A & B												
SOLN	WER1 ASSIGN	SEGR		68		41	31		815.0	83		
09090 0244060 001 BLAIRMORE A							38.18E					
HOME	.0001E	.0060	.68	4640 213			.0442 .0083					
1982-12-31 00/12-29-019-02W5/0	1975-07-06							SEGREGATED ASSOC/SOLN PRODUCTION				
BLAIRMORE A & B												
ASSOC	WER1 ASSIGN	SEGR		37 .65		24 .10	22					
09090 0244060 999 BLAIRM A+B							38.18E	22	840			
HOME	.0001E											
1982-12-31 00/12-29-019-02W5/0	1975-07-06 CWNGNUL							SEGREGATED ASSOC/SOLN PRODUCTION				
BLAIRMORE A & B												
SOLN	WER1 ASSIGN	SEGR		68		41	31	14				
09090 0244060 999 BLAIRM A+B							38.18E	17	649			
HOME	.0001E											
1982-12-31 00/12-29-019-02W5/0	1975-07-06 CWNGNUL							SEGREGATED ASSOC/SOLN PRODUCTION				
BLAIRMORE J	MB			643.6	200	1.83	366 .110 .60	1586	296	.962	1.045	
	WER1 ASSIGN			11 .80		9 .10	8					
09090 0244061 001							38.18E					
HOME SD	.0001E .0098 .0039		.62	4630 202	.7094	.1322	.0587 .0105 .0178	.0045	.0037	.0011		
1979-12-29 00/10-21-019-03W5/0	1973-06-14											
BLAIRMORE K	MB			666.8	200	2.43	486 .097 .75	1590	297	.961	1.152	
	WER1 ASSIGN			10 .80		8 .10	7					
09090 0244061 002							38.18E					
DALHOUSIE	.0001E .0098 .0039		.62	4630 202	.7094	.1322	.0587 .0105 .0178	.0045	.0037	.0011		
1983-12-31 00/10-21-019-03W5/0	1973-06-14											
BLAIRMORE J & K												
	WER1 ASSIGN			21 .80		17 .10	15	11				
09090 0244061 999 BLAIR J&K							38.18E	4	153			
HOME & DETR	.0001E											
1979-12-29 00/10-21-019-03W5/0	1973-06-14											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
TURNER VALLEY	(F) 020-03W5 09090		1107.8	200	19.20		3840	.130	.55	6443	351	.908	4.111	
	VO													
	WER1 ASSIGN		158	.65	103	.10	93							
09090 0244098 002							38.18E		93	3551				
BLAIRMORE	.0001E		.67	4654	214			.0442	.0083		.0011			
1979-10-30 02/15-33-018-02W5/0 1977-12-20														
	MB		491.6	16	8.00		128	.110	.60	5290	314	.890	3.563	
	WER1 ASSIGN		8	.75	6	.05	6							
09090 0244098 005							38.18E		6	229				
UPPER BLAIRMORE	.0001E		.65	4640	208									
1976-06-30 00/01-17-019-02W5/0 1931-05-31														
	VO		1597.5	200	1.00		200	.110	.80	8630	317	.847	8.044	
	WER1 ASSIGN		16	.70	11	.10	10							
09090 0244098 015							38.18E		10	382				
BLAIRMORE	.0004A .0118 .0002		.64	4629	206	.8677	.0863	.0259	.0031	.0039	.0006			
1981-06-30 00/01-31-019-02W5/0 1980-08-18 CWNGNUL														
	VO		876.0	200	2.47		493	.120	.75	5290	303	.859	5.208	
	WER1 ASSIGN		26	.70	18	.10	16							
09090 0244098 025							38.18E		16	611				
HOME	.0001E		.67	4654	214			.0442	.0083		.1100			
1976-12-31 03/10-12-020-03W5/0 1976-01-12 CWNGNUL														
	VO		+1188.4 1188.4	200	2.47		493	.100	.75	7100	311	.780	6.236	
	WER1 ASSIGN		31	.70	21	.05	21							
09090 0244098 030							38.18E		21	802				
HOME	.0001E .0434 .0177		.77	4606	225	.7094	.1322	.0587	.0105	.0178	.4500	.0037	.0011	
1978-12-31 00/02-23-020-03W5/0 1977-03-30														
	VO		1352.1	200	2.50		500	.120	.75	7105	312	.846	6.889	
	WER1 ASSIGN		34	.65	22	.10	20							
09090 0244098 035							38.18E		20	764				
BLAIRMORE	.0001A .0072 .0095		.68	4643	212	.8445	.0873	.0307	.0050	.0077	.0019	.0017	.0021	
1981-06-30 00/06-23-020-03W5/0 1980-11-16														
NIKANASSIN A	VO		1387.1	200	4.63		925	.110	.75	9980	317	.830	8.908	
	WER1 ASSIGN		83	.75	62	.05	59		12					
09090 0408001 000 NIKASIN A							38.18E		47	1794				
NIKANASSIN E .0018 .0064			.63	4654	205	.8936	.0703	.0175	.0041	.0027	.2100	.0008	.0007	
1978-12-31 00/06-09-019-02W5/0 1977-09-26														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 GOR PCT
TURNER VALLEY	(F) 020-03W5	09090												
NIKANASSIN B	VO			1430.4	200	4.27		854	.080	.75	11680	318	.813	7.709
	WER1 ASSIGN			66	.75	49	.05	47		19				
09090 0408002 000								38.18E		28	1069			
NIKANASSIN	.0001 .0002E .0118 .0002		.63	4629	207	.8677	.0863	.0259	.0031	.0039	.0006			
1980-12-31 00/03-20-019-02W5/0 1977-02-19 CWNGNUL														
	VO			1378.5	200	10.10		2020	.100	.75	6581	316	.878	5.059
	WER1 ASSIGN			102	.70	71	.05	67						
09090 0408098 003								38.18E		67	2558			
NIKANASSIN	.0001E .0018 .0064		.63	4654	205	.8936	.0703	.0175	.0041	.0027	.0021	.0008	.0007	
1979-10-30 02/15-33-018-02W5/0 1977-12-20														
	VO			1390.5	200	5.00		1000	.100	.75	6581	316	.878	5.059
	WER1 ASSIGN			51	.70	36	.05	34						
09090 0408098 005								38.18E		34	1298			
NIKANASSIN	.0001E .0018 .0064		.63	4654	205	.8936	.0703	.0175	.0041	.0027	.0021	.0008	.0007	
1979-10-30 02/15-33-018-02W5/0 1977-12-20														
ROCK CREEK A	VO			989.4	200	8.64		1727	.100	.75	5520	302	.872	4.477
	WER1 ASSIGN			77	.65	50	.10	45						
09090 0432001 000 RK CRK A								38.18E		45	1718			
ROCK CREEK	.0001E		.65	4640	208			.0442	.0083					
1983-12-31 03/10-12-020-03W5/0 1976-01-12														
	VO			1524.4	200	4.50		900	.090	.70	6330	316	.878	4.088
	WER1 ASSIGN			37	.60	22	.10	20						
09090 0438098 005								38.18E		20	764			
BROWN SS JUR	.0004A .0118 .0002		.64	4629	206	.8677	.0863	.0259	.0031	.0039	.0005			
1983-12-31 02/03-29-019-02W5/0 1980-07-15 CWNGNUL														
RUNDLE	PD													
ASSOC	WER1 ISOPAC	SEGR		41979	.90	37753	.72	10400	10124					
09090 0610000 000 RUNDLE								41.55A	276		11468			
MISSISSIPPIAN	.0001A		.80	4847	228									
1974-12-31 00/01-01-020-03W5/0 1931-00-00 CWNGNUL											SEGREGATED ASSOC/SOLN PRODUCTION			
RUNDLE														
SOLN	WER1 ISOPAC	SEGR		38317		21130		9300	8807					
09090 0610000 000 RUNDLE								41.55A	493		20484			
MISSISSIPPIAN	.0001A		.80	4847	228									
1974-12-31 00/01-01-020-03W5/0 1931-00-00 CWNGNUL											SEGREGATED ASSOC/SOLN PRODUCTION			

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                           AQUIFER  GIP   REC    PROD   SL   IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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TURNER VALLEY          (F)  020-03W5     09090
  RUNDLE B
    SOLN               WER1 ISOPAC                          52          34          27       2      355.0  146
    09090 0610002 000 RUNDLE B                                                     41.55E      25       1039
    RUNDLE                .0002      E       .0020          .56  4620 217 .8337 .0900 .0432 .0085 .0115 .0111
    1983-12-31 00/01-01-020-03W5/0 1981-01-01
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                           VO                          2997.1      440    9.10       4004   .060   .75 26140 357   .853 10.985
                       WER2 ASSIGN                        440   .85    374   .20        299                 299      12423
    09090 0610098 005                                                              41.55E
    RUNDLE                .0001E     .0285 .0473   .80  4847 228                  .0789
    1983-12-31 00/07-32-021-03W5/0 1972-06-26 PANALTA TCPL
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                           VO       -1773.3           3002.7      200    7.50       1500   .044   .65 21050 353   .797  6.085
    ASSOC              WER2 ASSIGN                         91   .70     64   .25         48                  48       1994
    09090 0630098 005                                                              41.55E
    TV FM 2 THRUST   .0091       E .0056 .0288 .0890   .80  5047 241 .6539 .1241 .0571 .0086 .0147 .0065 .0016 .0010
    1982-12-01 00/16-33-020-03W5/2 1981-07-18
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                           VO                          3069.7      200   41.00       8200   .040   .75 26850 353   .881  7.336
                       WER2 ASSIGN                        604   .80    483   .10         435                 435      18074
    09090 0630098 010                                                              41.55E
    TURNER VALLEY         .0002A .0181 .0269 .0181   .72  4745 218 .8023 .0750 .0301 .0064 .0108 .0080 .0032 .0009
    1982-12-31 00/16-33-020-03W5/0 1981-07-18
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TURNER VALLEY              POOLS=    31  GIP=     82882 PROD=     60766  IMG=     21347  MGP=     19181  RMG=      2166  ENERGY=     88009
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TUTTLE                 (F)  037-26W4     09100
  LOWER MANNVILLE A        CP                          1847.1      200    6.10       1220   .150   .70 12220 339   .824 13.063
                       WER2 ASSIGN ABAND                    6   .90      5   .05          5                   5
    09100 0310001 000 L MANN A                                                     41.92E
    L MANNVILLE           .0001E .0421 .0118          .73  4585 216 .7828 .0847 .0470 .0064 .0129 .0085 .0038
    1979-12-29 00/04-34-037-26W4/0 1963-10-21
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TUTTLE                     POOLS=     1  GIP=         6 PROD=         5  IMG=         5  MGP=         5  RMG=              ENERGY=
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TWEEDIE                (F)  069-13W4     09120
  VIKING B                 MB  +317.9                  232.6     6545    1.07       7003   .240   .65  2390 291   .948  3.787
                       WER1 ISOPAC                FSW       711   .70    498   .05         473                 263
    09120 0218002 000 VIKING B                                                     37.43E      210       7860
    VIKING                .0003A .0383          .56  4619 189 .9616
    1980-07-31 00/14-20-069-13W4/0 1949-03-00 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
TWEEDIE	(F) 069-13W4 09120										
VIKING D	VO +322.2		262.1	440	1.54	678	.300	2260	285	.946	3.586
	WER1 ASSIGN ABAND	B	24	.60	15 .05	14	.50				
09120 0218004 000 VIKING D						37.43E	14	524			
VIKING	.0003A		.57	4619	191						
1981-09-30 00/07-35-067-14W4/0 1952-04-00 TCPL											
VIKING E	VO		222.8	440	1.23	543	.240	2410	286	.948	3.951
	WER1 ASSIGN		21	.70	15 .05	14	.65				
09120 0218005 000 VIKING E						37.43E	9	187			
VIKING	.0003A		.56	4619	189		5				
1976-06-30 00/07-09-068-13W4/0 1963-01-00											
VIKING F	VO +331.6		248.1	1290	.73	943	.240	2410	289	.950	3.906
	WER1 ISOPAC	FW	37	.70	26 .05	25	.65				
09120 0218006 000 VIKING F						37.43E	17	299			
VIKING	.0003A		.56	4619	189		8				
1976-12-30 00/04-26-068-13W4/0 1952-02-00 TCPL											
VIKING G	VO		251.8	200	1.54	308	.250	2410	289	.950	4.066
	WER1 ASSIGN		12	.70	9 .05	8	.65				
09120 0218007 000						37.43E	8	299			
VIKING	.0003A		.56	4619	189						
1976-12-30 00/10-34-067-13W4/0 1976-09-05 TCPL											
VIKING H	VO		272.7	4568	.70	3198	.270	2560	284	.943	4.404
	WER1 ISOPAC		141	.65	92 .05	87	.60				
09120 0218008 000 VIKING H						37.43E	87	3256			
VIKING	.0002E .0005		.57	4606	189						
1980-10-31 00/06-16-070-11W4/0 1974-03-05 PROGAS											
	VO		268.8	200	2.47	493	.260	2410	292	.950	4.180
	WER1 ASSIGN		20	.65	13 .05	12	.65				
09120 0218098 005						37.43E	12	449			
VIKING	.0003A		.56	4626	190						
1978-06-30 00/04-26-067-12W4/0 1977-12-08 TCPL											
	VO +322.2		262.1	200	1.52	304	.240	2270	289	.951	3.664
	WER1 ASSIGN	B	11	.55	6 .05	6	.65				
09120 0218098 010						37.43E	6	225			
VIKING SD .0005 .0001E .0008			.56	4641	191 .9986						
1982-08-31 00/07-35-067-13W4/0 1952-04-07 TCPL											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GOR / M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7
TWEEDIE	(F) 069-13W4 09120								
	VO		253.0	200	1.24	247 .250	.55	2410 289	.949 3.449
	WER1 ASSIGN		8	.65	6 .05	5			
09120 0218098 015						37.43E	5	187	
VIKING	.0003A .0003	.56	4619	189					
1977-06-30 02/10-10-068-13W4/0	1977-03-23 TCPL								
	VO		253.3	200	.50	100 .290	.65	2663 288	.944 5.251
	WER1 ASSIGN		5	.65	3 .05	3			
09120 0218098 020						37.43E	3	112	
VIKING	.0003A	.56	4619	189					
1979-12-29 00/07-17-071-12W4/0	1979-02-09 PROGAS								
	VO		229.8	200	.60	120 .200	.65	2430 288	.948 3.290
STRIKE	WER1 ASSIGN		4	.60	2 .05	2			
09120 0218098 040						37.43E	2	75	
VIKING	.0001E .0207	.56	4615	190	.9791 .0001				
1983-12-31 00/11-25-071-12W4/0	1979-02-18								
GRAND RAPIDS B	VO +274.9		286.2	1258	2.22	2787 .350	.60	2410 292	.962 5.139
	WER1 ISOPAC	FS	143	.70	100 .05	95	80		
09120 0262002 000	GRD RAP B					38.93E	15	584	
GRAND RAPIDS 3	.0002A	.56	4626	190		.0018			
1980-07-31 00/10-26-068-14W4/0	1966-05-00 TCPL								
GRAND RAPIDS C	VO +284.4		275.2	200	.62	123 .350	.40	2220 292	.962 3.152
	WER1 ASSIGN	B	4	.70	3 .05	3			
09120 0262003 000	GRD RAP C					38.93E	3	117	
GRAND RAPIDS	.0002A	.56	4626	190					
1976-06-30 00/07-10-069-14W4/0	1966-10-00 TCPL								
GRAND RAPIDS D	PD +284.4		280.7	7054	2.28	16089 .350	.60	2220 292	.962 4.728
	WER1 ISOPAC	FS	943	.70	660 .05	627	572		
09120 0262004 000	GRD RAP D					38.93E	55	2141	
GRAND RAPIDS 3	.0002A	.56	4626	190					
1981-12-31 00/10-28-068-13W4/0	1961-03-00 TCPL								
GRAND RAPIDS E	VO		302.4	128	1.85	237 .350	.60	2240 292	.962 4.774
	WER1 ASSIGN		11	.70	8 .05	8			
09120 0262005 000	GRD RAP E					38.93E	8	311	
GRAND RAPIDS 4	.0002A	.56	4626	190					
1982-12-31 00/11-14-068-13W4/0	1968-03-00								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z / GOR	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION	DRILL DATE	PURCHASERS											
TWEEDIE	(F) 069-13W4	09120												
GRAND RAPIDS H	MB +277.7			317.6	1008	1.61		1618	.350	.60	2220	292	.962	4.728
	WER1 ISOPAC		FSW	383	.70	268	.05	255		133				
09120 0262008 000 GRD RAP H								38.93E		122	4749			
GRAND RAPIDS 3	.0002A			.56	4626	190								
1976-12-30 00/06-31-067-12W4/0	1970-12-00	TCPL												
GRAND RAPIDS I	MB			315.8	200	2.47		493	.300	.65	2220	292	.962	4.383
	WER1 ASSIGN			50	.70	35	.05	33		19				
09120 0262009 000 GRD RAP I								38.93E		14	545			
GRAND RAPIDS 2	.0002A			.56	4626	190								
1983-12-31 00/06-35-067-12W4/0	1971-03-26	TCPL												
GRAND RAPIDS J	VO +289.6			306.9	200	1.85		370	.350	.60	2220	292	.962	4.728
	WER1 ASSIGN		B	17	.60	10	.05	10		3				
09120 0262010 000 GRD RAP J								38.93E		7	273			
GRAND RAPIDS 3	.0002A			.56	4626	190								
1976-12-30 00/07-11-069-13W4/0	1976-03-12													
GRAND RAPIDS L	VO +275.5			309.4	822	.78		643	.350	.60	2220	292	.962	4.728
	WER1 ISOPAC		B	30	.60	18	.05	17		13				
09120 0262012 000 GRD RAP L								38.93E		4	156			
GRAND RAPIDS 5	.0002A			.56	4626	190								
1982-12-01 00/11-14-068-13W4/0	1968-03-13	TCPL												
GRAND RAPIDS M	VO +274.6			313.0	200	2.16		432	.350	.60	2220	292	.962	4.728
	WER1 ASSIGN		B	20	.60	12	.05	12						
09120 0262013 000 GRD RAP M								38.93E		12	467			
GRAND RAPIDS 6	.0002A			.56	4626	190								
1976-12-30 00/06-23-068-13W4/0	1976-03-06	TCPL												
GRAND RAPIDS N	VO			301.8	200	.62		123	.350	.60	2220	292	.962	4.728
	WER1 ASSIGN			6	.65	4	.05	4						
09120 0262014 000 GRD RAP N								38.93E		4	156			
GRAND RAPIDS 2	.0002A			.56	4626	190								
1976-12-30 00/07-11-069-13W4/0	1976-03-12													
GRAND RAPIDS P	VO +279.2			285.3	200	1.54		308	.270	.50	2220	292	.962	3.038
	WER1 ASSIGN		B	9	.60	6	.05	5		3				
09120 0262016 000 GRD RAP P								38.93E		2	78			
GRAND RAPIDS 3	.0002A			.56	4626	190								
1976-12-30 00/10-33-068-14W4/0	1975-03-20													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN			PC TC		C1 C2	C3 IC4 NC4			C5 C6 C7				
TWEEDIE	(F) 069-13W4 09120													
GRAND RAPIDS Q	MB			308.5	200	1.24	247	.350	.60	2220	292		.962	4.728
	WER1 ASSIGN			25	.65	16 .05	15		8					
09120 0262017 000 GRD RAP Q							38.93E		7		273			
GRAND RAPIDS 6	.0002A			.56 4626 190										
1983-12-31 00/06-31-068-12W4/0 1976-08-00														
GRAND RAPIDS R	VO			310.9	200	1.24	247	.280	.55	2220	291		.956	3.495
	WER1 ASSIGN			9	.60	5 .05	5		2					
09120 0262018 000 GRD RAP R							38.93E		3		117			
GRAND RAPIDS 5	.0002A .0063			.57 4640 191			.0007 .0003			.0100				
1977-06-30 02/10-10-068-13W4/0 1977-03-23 TCPL														
GRAND RAPIDS S	VO +301.1			297.2	818	1.65	1350	.350	.60	1960	291		.960	4.190
	WER1 ISOPAC	B		56	.50	28 .05	27		13					
09120 0262019 000 GRD RAP S							38.93E		14		545			
GR RAPIDS #263	.0002A			.56 4626 190										
1982-08-31 00/11-04-069-12W4/0 1970-01-11 TCPL														
GRAND RAPIDS T	VO +306.3			337.4	200	1.85	370	.350	.60	2220	292		.962	4.728
	WER1 ASSIGN	B		17	.70	12 .05	12		1					
09120 0262020 000 GRD RAP T							38.93E		11		428			
GRAND RAPIDS	.0002A			.56 4626 190										
1976-06-30 00/10-20-069-12W4/0 1971-01-21 TCPL														
GRAND RAPIDS V	VO +290.2			296.9	200	1.54	308	.300	.60	2240	286		.951	4.226
	WER1 ASSIGN	B		13	.60	8 .05	7		1					
09120 0262022 000 GRD RAP V							38.93E		6		234			
GRAND RAPIDS 3	.0002A			.56 4626 190										
1977-12-30 00/06-09-069-12W4/0 1976-01-03 TCPL														
GRAND RAPIDS W	VO			301.8	200	2.78	555	.300	.70	2480	286		.950	5.459
	WER1 ASSIGN			30	.65	20 .05	19		8					
09120 0262023 000 GRD RAP W							38.93E		11		428			
GRAND RAPIDS 3	.0002A			.56 4619 190			.0006 .0001							
1977-12-31 02/10-27-068-13W4/0 1977-08-15 TCPL														
GRAND RAPIDS X	VO +285.9			309.7	200	2.78	555	.300	.65	2220	292		.962	4.383
	WER1 ASSIGN	B		24	.60	15 .05	14		14					
09120 0262024 000 GRD RAP X							38.93E							
GRAND RAPIDS 3	.0002A			.56 4626 190										
1983-12-31 00/06-08-068-12W4/0 1975-03-22 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
TWEEDIE	(F) 069-13W4 09120													
GRAND RAPIDS Y	VO			273.4	200	2.16		432	.300	.70	2230	289	.950	4.865
	WER1 ASSIGN			20	.60	12	.05	11		1				
09120 0262025 000 GRD RAP Y								38.93E		10		389		
GRAND RAPIDS 2	.0002A .0005			.56	4626	190			.0007					
1978-06-30 00/06-24-069-14W4/0	1977-11-15													
GRAND RAPIDS Z	MB +265.8			313.6	200	20.12		4024	.290	.80	2240	292	.950	5.328
	WER1 ASSIGN		B	157	.60	94	.05	90		83				
09120 0262026 000 GRD RAP Z								38.93E		7		273		
GRAND RAPIDS 3	.0001A .0132 .0010			.56	4626	190	.9849	.0005	.0002	.0001				
1983-08-31 00/04-26-067-12W4/0	1977-12-08 TCPL													
GRAND RAPIDS DD	PD			256.6	200	.93		185	.300	.60	2240	289	.955	4.157
	WER1 ASSIGN			27	.60	16	.05	15		9				
09120 0262030 000 GRD RAP DD								38.93E		6		234		
GRAND RAPIDS 2	.0002A .0005			.56	4626	190			.0006	.0001				
1982-12-31 00/07-07-069-13W4/0	1978-01-12													
GRAND RAPIDS EE	PD			268.5	200	1.24		247	.300	.60	2240	289	.955	4.157
	WER1 ASSIGN			18	.60	11	.05	10		8				
09120 0262031 000 GRD RAP EE								38.93E		2		78		
GRAND RAPIDS 2	.0002A .0005			.56	4626	190			.0006	.0001				
1983-12-31 00/07-13-069-14W4/0	1977-11-11													
GRAND RAPIDS FF	VO +295.0			272.5	200	1.85		370	.280	.70	2080	288	.956	4.226
	WER1 ASSIGN ABAND		B	15	.50	8	.05	7		1				
09120 0262032 000								37.13E		6		223		
GRAND RAPIDS	.0003E .0075 .0066			.56	4613	191	.9855	.0002						
1978-12-31 00/06-29-069-13W4/0	1978-08-11													
GRAND RAPIDS GG	PD			305.6	400	.91		364	.300	.65	2220	290	.953	4.454
	WER1 ASSIGN			32	.90	29	.05	28		15				
09120 0262033 000 GRD RAP GG								38.93E		13		506		
GR RAPIDS 2	.0001A .0082 .0070			.56	4647	191	.9839	.0007	.0001					
1981-12-31 00/11-06-068-12W4/0	1977-12-03													
GRAND RAPIDS HH	VO +264.2			282.4	200	2.00		400	.320	.55	1900	284	.956	3.503
	WER1 ASSIGN		B	14	.55	8	.05	8		2				
09120 0262034 000 GR RAP HH								38.93E		6		234		
GRAND RAPIDS	.0001A .0132 .0010			.56	4626	190	.9849	.0005	.0002	.0001				
1980-12-31 00/04-07-067-12W4/0	1980-05-25													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
TWEEDIE	(F) 069-13W4	09120																
GRAND RAPIDS F	VO +295.7								294.1		200	.93		185	.180	.35	2210	292
	WER1 ASSIGN						B			3	.70	2	.05	2				
09120 0262060 001 GRD RP F														38.93E				
GRAND RAPIDS 2	.0002A							.56	4626	190								
1977-06-30 00/08-30-068-12W4/0		1971-07-31																
GRAND RAPIDS G	VO +278.0								312.7		200	.93		185	.320	.45	2210	292
	WER1 ASSIGN						B			6	.70	4	.05	4				
09120 0262060 002 GRD RP G														38.93E				
GRAND RAPIDS 6	.0002A							.56	4626	190								
1977-06-30 00/08-30-068-12W4/0		1971-07-31																
GRAND RAPIDS F & G																		
	WER1 ASSIGN									9	.70	6	.05	6	4			
09120 0262060 999 GRD RAP F+G														38.93E	2		78	
GRAND RAPIDS	.0002A																	
1977-06-30 00/08-30-068-12W4/0		1971-07-31 TCPL																
	VO +279.4								289.0		200	12.60		2520	.330	.70	2102	292
	WER1 ASSIGN						B			125	.60	75	.05	71				
09120 0262098 005														37.81E	71		2685	
GRAND RAPIDS	.0007A .0132 .0010							.56	4626	190	.9849	.0005	.0002	.0001				
1983-12-31 00/11-09-067-12W4/0		1978-12-13																
	VO								342.5		200	1.00		200	.320	.65	2987	288
	WER1 ASSIGN									13	.70	9	.05	9				
09120 0262098 006														38.93E	9		350	
GR RAPIDS	.0001A .0132 .0010							.56	4626	190	.9849	.0005	.0002	.0001				
1980-07-31 00/06-01-067-12W4/0		1979-12-02																
	VO +265.8								338.6		200	6.40		1280	.330	.70	2954	286
	WER1 ASSIGN						B			93	.65	60	.05	57				
09120 0262098 007														38.93E	57		2219	
GR RAPIDS	.0001A .0132 .0010							.56	4626	190	.9849	.0005	.0002	.0001				
1980-07-31 00/06-13-067-12W4/0		1980-03-24 TCPL																
	VO +273.0								296.7		200	2.70		540	.340	.70	2314	285
	WER1 ASSIGN						B			31	.60	19	.05	18				
09120 0262098 008														38.93E	18		701	
GR RAPIDS	.0001A .0132 .0010							.56	4626	190	.9849	.0005	.0002	.0001				
1980-07-31 00/13-16-067-12W4/0		1979-03-08 TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
TWEEDIE							
GRAND RAPIDS F							
09120 0262060 001 GRD RP F							
GRAND RAPIDS 2							
1977-06-30 00/08-30-068-12W4/0							
GRAND RAPIDS G							
09120 0262060 002 GRD RP G							
GRAND RAPIDS 6							
1977-06-30 00/08-30-068-12W4/0							
GRAND RAPIDS F & G							
09120 0262060 999 GRD RAP F+G							
GRAND RAPIDS							
1977-06-30 00/08-30-068-12W4/0							
09120 0262098 005							
GRAND RAPIDS							
1983-12-31 00/11-09-067-12W4/0							
09120 0262098 006							
GR RAPIDS							
1980-07-31 00/06-01-067-12W4/0							
09120 0262098 007							
GR RAPIDS							
1980-07-31 00/06-13-067-12W4/0							
09120 0262098 008							
GR RAPIDS							
1980-07-31 00/13-16-067-12W4/0							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7		
TWEEDIE (F) 069-13W4 09120											
	VO		296.9	200	8.50	1700 .300	.65	2320 285	.949	4.757	
	WER1 ASSIGN		81	.60	49 .05	46					
09120 0262098 009						38.93E	46	1791			
GR RAPIDS	.0001A .0132 .0010	.56 4626 190	.9849	.0005	.0002 .0001						
1980-07-31 00/08-22-067-12W4/0 1979-01-06 TCPL											
	VO		301.8	200	1.85	370 .350	.60	2220 292	.962	4.728	
	WER1 ASSIGN		17	.65	11 .05	11					
09120 0262098 015						38.93E	11	428			
GRAND RAPIDS	.0002A	.56 4626 190									
1976-12-30 00/11-13-068-13W4/0 1973-11-28											
	VO		294.1	200	3.70	740 .350	.60	2220 292	.962	4.728	
	WER1 ASSIGN		35	.65	23 .05	22					
09120 0262098 020						38.93E	22	856			
GRAND RAPIDS 1	.0002A	.56 4626 190									
1976-12-30 00/06-23-068-13W4/0 1976-03-06 TCPL											
	VO +277.7		310.6	200	1.24	247 .350	.60	2220 292	.962	4.728	
	WER1 ASSIGN B		12	.60	7 .05	7					
09120 0262098 030						38.93E	7	273			
GRAND RAPIDS	.0002A	.56 4626 190									
1976-12-30 00/06-26-068-13W4/0 1976-02-26 TCPL											
	VO +281.3		272.8	200	1.85	370 .320	.65	2400 285	.950	5.253	
	WER1 ASSIGN B		19	.55	11 .05	10					
09120 0262098 035						38.93E	10	389			
GRAND RAPIDS 3	.0002A .0010	.56 4619 190			.0005	.0001					
1977-12-31 00/10-23-068-14W4/0 1977-04-03											
	VO		324.0	200	.62	123 .300	.70	2190 291	.955	4.705	
STRIKE	WER1 ASSIGN		6	.60	4 .05	3					
09120 0262098 036						38.93E	3	117			
GRAND RAPIDS	.0002E .0006	.57 4619 190									
1977-06-30 00/11-09-069-11W4/0 1976-03-13											
	VO		353.3	200	.93	185 .300	.70	1800 292	.963	3.837	
	WER1 ASSIGN		7	.60	4 .05	4					
09120 0262098 037						38.93E	4	156			
GRAND RAPIDS	.0002E .0159 .0006	.57 4619 190									
1976-06-30 00/10-30-069-11W4/0 1975-10-00											

IELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR / SL	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN PC TC		C1	C2	C3 IC4		NC4	C5	C6	C7				
WEEDIE	(F) 069-13W4 09120													
	VQ +313.0			279.8	200	1.24	247 .300	.55	2220	292	.962	3.708		
	WER1 ASSIGN	B		9	.60	5 .05	5							
09120 0262098 040							38.93E		5	195				
GRAND RAPIDS	.0002A		.56	4626	190									
1980-07-31 00/10-27-069-12W4/0	1976-07-00													
	VQ +310.3			277.1	200	.93	185 .350	.60	2220	292	.962	4.728		
	WER1 ASSIGN	B		9	.60	5 .05	5							
09120 0262098 045							38.93E		5	195				
GRAND RAPIDS 1	.0002A		.56	4626	190									
1976-12-30 00/07-28-069-12W4/0	1976-07-00													
	VQ +303.0			284.1	200	1.54	308 .350	.60	2220	292	.962	4.728		
	WER1 ASSIGN	B		15	.60	9 .05	8							
09120 0262098 050							38.93E		8	311				
GRAND RAPIDS 2	.0002A		.56	4626	190									
1976-12-30 00/07-28-069-12W4/0	1976-07-00													
	VQ +288.3			300.8	128	.93	119 .350	.50	2220	292	.962	3.951		
	WER1 ASSIGN	B		5	.70	4 .05	4							
09120 0262098 055							38.93E		4	156				
GRAND RAPIDS 3	.0002A		.56	4626	190									
1982-12-31 00/11-01-069-13W4/0	1971-10-00 TCPL													
	VQ			269.1	200	.62	123 .320	.60	2240	289	.955	4.431		
	WER1 ASSIGN			5	.60	3 .05	3							
09120 0262098 060							38.93E		3	117				
GRAND RAPIDS S	.0002A .0005		.56	4626	190		.0006 .0001							
1978-06-30 00/07-07-069-13W4/0	1978-01-12													
	VQ			277.4	200	1.24	247 .320	.60	2240	289	.955	4.431		
	WER1 ASSIGN			11	.60	6 .05	6							
09120 0262098 065							38.93E		6	234				
GRAND RAPIDS 6	.0002A .0005		.56	4626	190		.0006 .0001							
1978-06-30 00/07-07-069-13W4/0	1978-01-12													
	VQ			287.1	200	.93	185 .280	.55	2360	290	.950	3.769		
	WER1 ASSIGN			7	.60	4 .05	4							
09120 0262098 070							38.93E		4	156				
GRAND RAPIDS 2	.0002A .0005		.56	4626	190		.0006 .0001							
1977-12-31 00/06-01-069-14W4/0	1977-03-07													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	POR MGP RMG	GSAT PI STOIP ENERGY	T GOR	Z M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
TWEEDIE	(F) 069-13W4 09120											
	VO			268.8	200	1.54		308	.300	.65	2240	288 .950 4.545
	WER1 ASSIGN			14	.60	8	.05	8				
09120 0262098 075								38.93E		8	311	
GRAND RAPIDS 2	.0002A		.56	4626	190							
1977-12-31 00/07-14-069-14W4/0 1977-03-08												
	VO			278.9	200	1.24		247	.280	.70	2280	289 .950 4.637
	WER1 ASSIGN			12	.60	7	.05	6				
09120 0262098 080								38.93E		6	234	
GRAND RAPIDS 2	.0002A .0005		.56	4626	190			.0006	.0001			
1978-06-30 00/07-15-069-14W4/0 1978-01-09												
	VO +281.9			282.9	200	.93		185	.320	.70	2220	289 .958 5.094
	WER1 ASSIGN	B		10	.50	5	.05	5				
09120 0262098 085								38.93E		5	195	
GRAND RAPIDS 3	.0002A		.56	4626	190							
1978-06-30 00/07-15-069-14W4/0 1978-01-09												
	VO			317.3	200	1.00		200	.280	.60	1942	286 .957 3.390
	WER1 ASSIGN			7	.60	4	.05	4				
09120 0262098 086								37.43E		4	150	
GRND RPDS .0022 .0003E .0187			.56	4609	189	.9789						
1980-07-31 00/01-33-070-11W4/0 1980-03-17												
	VO +317.7			277.1	724	1.33		963	.290	.70	2600	290 .944 5.483
	WER1 ISOPAC	B		53	.60	32	.05	30				
09120 0262098 090								38.93E		30	1168	
GR RAPIDS #1 .0001E .0073 .0021			.56	4638	191	.9901	.0003	.0001				
1983-04-30 00/11-12-070-12W4/0 1981-03-01												
	VO			276.9	1868	2.01		3755	.293	.65	1750	285 .960 3.464
	WER2 ISOPAC			130	.70	91	.05	86				
09120 0262098 095								38.93E		86	3348	
GRAND RAPIDS .0001A .0157			.56	4621	190	.9841						
1981-12-31 00/10-14-071-12W4/0 1977-02-28 PROGAS												
	VO +325.2			300.1	200	.91		182	.330	.70	2340	289 .948 5.611
ASSOC	WER1 ASSIGN			10	.60	6	.05	6				
09120 0262098 100								38.93E		6	234	
GRAND RAPIDS A .0002A .0267 .0120			.59	4628	193	.9470	.0122	.0030	.0016	.0008	.0005	
1979-10-31 00/06-34-071-12W4/0 1978-01-20 PROGAS												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
TWEEDIE	(F) 069-13W4	09120														
GLAUCONITIC C	VO					443.5	2019	1.42	2867	.255	.50	2480	294	.947	3.230
	WER1 ISOPAC					93	.70	65	.05	62		16			
09120 0300003 000 GLAUC C										38.93E		46	1791		
GLAUC	.0002A	.0105	.0091			.57	4654	192	.9791	.0012	.0001				
1981-12-31 00/11-01-069-13W4/0		1971-09-00	TCPL												
GLAUCONITIC F	VO					460.2	400	4.01	1604	.250	.20	2340	297	.954	1.165
	WER1 ASSIGN					19	.55	10	.05	10		10			
09120 0300006 000 GLAUC F										38.93E					
WABISKAW	.0003A					.57	4654	192							
1981-06-30 00/11-10-068-12W4/0		1977-03-28	TCPL												
	VO					456.6	200	.93	185	.250	.55	3650	289	.926	5.322
	WER1 ASSIGN					10	.70	7	.05	6					
09120 0300098 005										38.93E		6	234		
WABISKAW 2	.0003A		.0050			.56	4647	191		.0001					
1977-12-31 00/06-31-068-12W4/0		1976-08-00	TCPL												
	VO +137.2					456.0	128	.62	79	.280	.55	2520	289	.950	4.020
	WER1 ASSIGN				B	3	.55	2	.05	2					
09120 0300098 010										38.93E		2	78		
GLAUCONITIC 2	.0003A		.0096			.57	4661	193		.0002					
1983-12-31 00/11-36-068-13W4/0		1976-09-17	TCPL												
	VO +151.2					436.2	200	.93	185	.255	.50	2480	294	.947	3.221
	WER1 ASSIGN				B	6	.65	4	.05	4					
09120 0300098 030										38.93E		4	156		
GLAUCONITIC 2	.0003A					.57	4654	192							
1976-12-30 00/11-01-069-13W4/0		1971-10-28	TCPL												
GLAUCONITIC A	VO +137.2					446.5	6579	2.55	16756	.255	.50	2480	294	.947	3.221
	WER1 ISOPAC				FSW	541	.85	459	.05	437					
09120 0300160 001 GLAUC A										38.93E					
GLAUCONITIC	.0002A					.57	4654	192							
1977-12-31 00/07-09-068-13W4/0		1963-01-03													
GLAUCONITIC D	VO +135.0					458.4	2450	1.37	3344	.250	.50	2480	292	.948	3.198
	WER1 ISOPAC				B	107	.65	70	.05	66					
09120 0300160 002 GLAUC D										38.93E					
WABISKAW	.0002A		.0086			.58	4633	190							
1977-12-31 00/06-23-068-13W4/0		1976-03-06													

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — PURCHASERS
REVIEW DATE

TWEEDIE (F) 069-13W4 09120
MCMURRAY A VO 457.2 4590 2.11 9702 .268 .40 2480 292 .948 2.741
WER1 ISOPAC 266 .85 226 .05 215
09120 0300160 003 MCMURRAY A 38.93E
MCMURRAY .0002A .57 4654 191
1977-12-31 00/07-15-068-13W4/0 1961-12-18

GLAUC A,D&MCMURRAY A
WER1 ISOPAC 914 .85 755 .05 718 533
09120 0300160 999 GL AD+MCM A 38.93E 185 7202
GLAUC & MCM .0002A
1983-12-31 00/07-15-068-13W4/0 1961-12-18 TCPL

GLAUCONITIC B VO 429.8 8601 2.10 18062 .255 .50 2480 294 .947 3.230
WER1 ISOPAC PFSE 583 .75 438 .05 416
09120 0300161 001 GLAUC B&MCM H 38.93E
WABISKAW .0002E .0105 .0091 .57 4654 192 .9791 .0012 .0001
1981-12-31 00/10-28-068-13W4/0 1961-03-21

MCMURRAY H VO 430.4 3649 2.09 7639 .268 .40 2480 292 .948 2.741
WER1 ISOPAC 209 .70 147 .05 139
09120 0300161 002 MCMURRAY H 38.93E
MCMURRAY .0002E .57 4654 191
1978-06-30 00/10-28-068-13W4/0 1961-03-21

GLAUC B & MCMURRAY H
WER1 ISOPAC 792 .74 585 .05 555 506
09120 0300161 999 GLC B+MCM H 38.93E 49 1908
.0002E
1981-12-31 00/10-28-068-13W4/0 1961-03-21 TCPL

MCMURRAY B MB 461.5 1525 1.78 2720 .260 .45 2210 297 .955 2.581
WER1 ISOPAC 366 .60 220 .05 209 199
09120 0328002 000 MCMURRAY B 38.93E 10 389
MCMURRAY .0003A .0110 .57 4661 192
1977-12-31 00/07-35-067-13W4/0 1952-04-07 TCPL

MCMURRAY D VO 462.3 440 .60 264 .268 .40 2480 294 .951 2.695
WER1 ASSIGN 7 .70 5 .05 5 4
09120 0328004 000 MCMURRAY D 38.93E 1 39
MCMURRAY .0003A .58 4613 189
1983-12-31 00/06-31-067-12W4/0 1970-12-00 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
TWEEDIE	(F) 069-13W4	09120												
MCMURRAY I	VO			440.7	692	.90		623	.268	.40	2480	292	.948	2.741
	WER1 ISOPAC			17	.70	12	.05	12						
09120 0328009 000	MCMURRAY I							38.93E		12		467		
MCMURRAY 2	.0003A	.0086		.57	4654	191								
1977-12-31	00/10-26-068-14W4/0	1966-05-25												
MCMURRAY J	VO +150.3			465.7	520	.67		350	.310	.50	2500	297	.950	3.906
	WER1 ISOPAC		B	14	.55	8	.05	7		1				
09120 0328010 000	MCMURRAY J							38.93E		6		234		
MCMURRAY B	.0003A .0176	.0034		.56	4626	190	.9788	.0002						
1981-09-30	00/10-20-069-12W4/0	1971-01-21	TCPL											
MCMURRAY L	VO			445.6	8469	1.41		11941	.260	.25	2470	298	.954	1.606
	WER1 ISOPAC			192	.70	134	.05	128		76				
09120 0328012 000	MCMURRAY L							38.93E		52		2024		
MCMURRAY A	.0003A .0176	.0034		.56	4626	190	.9788	.0002						
1983-07-31	00/06-16-069-12W4/0	1952-03-19	PROGAS TCPL											
MCMURRAY M	PD			447.8	200	1.00		200	.310	.50	2610	294	.950	4.111
	WER1 ASSIGN ABAND			89	.65	58	.05	55		7				
09120 0328013 000	MCMURRAY M							38.93E		48		1869		
MCMURRAY D	.0003A .0176	.0034		.56	4626	190	.9788	.0002						
1983-12-31	00/07-28-069-12W4/0	1976-07-20												
MCMURRAY N	PD			458.1	200	3.09		617	.310	.50	2520	294	.950	3.974
	WER1 ASSIGN ABAND			49	.65	32	.05	30		23				
09120 0328014 000	MCMURRAY N							38.93E		7		273		
MCMURRAY C	.0003A .0176	.0034		.56	4626	190	.9788	.0002						
1981-12-31	00/06-16-069-12W4/0	1952-03-19	TCPL											
MCMURRAY O	VO			453.2	200	1.85		370	.310	.50	2390	297	.952	3.723
	WER1 ASSIGN			14	.60	8	.05	8		2				
09120 0328015 000	MCMURRAY O							38.93E		6		234		
MCMURRAY D	.0003A .0176	.0034		.56	4626	190	.9788	.0002						
1978-12-31	00/06-21-069-12W4/0	1977-03-11	TCPL											
MCMURRAY P	VO +110.0			459.3	200	1.54		308	.300	.70	2700	294	.948	5.779
	WER1 ASSIGN ABAND		B	18	.60	11	.05	10						
09120 0328016 000								37.13E		10		371		
LOWER MCMURRAY	E .0075	.0066		.56	4613	191	.9855	.0002						
1978-12-31	00/11-21-069-13W4/0	1978-12-08												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GOR	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN			PC TC		C1 C2 C3 IC4 NC4			C5 C6 C7		
TWEEDIE	(F) 069-13W4 09120										
	VO			433.2	200	1.30	260 .260	.50	2800 289	.943	3.798
	WER1 ASSIGN			10	.65	6 .05	6				
09120 0328098 003							38.93E	6	234		
MCMURRAY	.0001A .0132 .0010			.56	4626 190	.9849 .0005 .0002 .0001					
1983-12-31 00/04-07-067-12W4/0 1980-05-25											
	VO			474.0	966	1.22	1177 .210	.45	2430 297	.955	2.307
	WER1 ISOPAC			27	.65	18 .05	17				
09120 0328098 005							38.93E	17	662		
MCMURRAY	.0003A			.57	4626 190						
1977-12-31 00/11-04-067-13W4/0 1958-11-11											
	VO			461.2	200	.93	185 .270	.65	2480 292	.945	4.500
	WER1 ASSIGN			8	.65	5 .05	5				
09120 0328098 010							38.93E	5	195		
MCMURRAY 2	.0003A			.58	4633 190						
1977-12-30 00/10-18-068-12W4/0 1970-01-22 TCPL											
	VO +128.6			465.1	200	1.24	247 .268	.40	2480 292	.948	2.741
	WER1 ASSIGN	B		7	.65	5 .05	4				
09120 0328098 015							38.93E	4	156		
MCMURRAY 2	.0003A .0086			.58	4633 190						
1976-12-30 00/10-18-068-12W4/0 1970-01-22 TCPL											
	VO +128.6			470.0	200	1.24	247 .268	.40	2480 292	.948	2.741
	WER1 ASSIGN	B		7	.65	5 .05	4				
09120 0328098 020							38.93E	4	156		
MCMURRAY 2	.0003A .0086			.58	4633 190						
1976-12-30 00/07-19-068-12W4/0 1976-07-00 TCPL											
	VO +116.1			478.2	200	.93	185 .230	.40	2480 292	.948	2.353
	WER1 ASSIGN	B		4	.65	3 .05	3				
09120 0328098 025							38.93E	3	117		
MCMURRAY 4	.0003A			.58	4633 190						
1976-12-30 00/06-31-068-12W4/0 1976-08-00 TCPL											
	VO			451.1	200	1.24	247 .310	.50	2520 294	.950	3.974
	WER1 ASSIGN			10	.65	6 .05	6				
09120 0328098 026							38.93E	6	234		
MCMURRAY B	.0003A .0176 .0034			.56	4626 190	.9788 .0002					
1978-12-31 00/06-16-069-12W4/0 1952-03-19 TCPL											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / GOI / H2 / HE / N2 / CO2 / H2S / DEN / LOCATION / DRILL DATE / PURCHASERS	OWI / MFD / AQUIFER / GIP / PC / TC	AREA / REC / C1	PAY / PROD / C2	SL / VOLUME / IMG / GHV / C3 / IC4	POR / GSAT / MGP / RMG / NC4	PI / STOIP / ENERGY / C5	T / GOR / C6	Z / M3/M3 / PCT / C7
TWEEDIE	(F) 069-13W4 09120									
	VO +136.2	507.2	200	2.47	493	.310	.50	2560	299	.950	3.974
	WER1 ASSIGN B	20	.65	13 .05	12					
09120 0328098 029					38.93E	12		467		
MCMURRAY D	.0003A .0176 .0034	.56	4626 190	.9788 .0002						
1978-12-31	00/10-20-069-12W4/0 1971-01-21 TCPL									
	VO +132.0	511.8	200	1.85	370	.268	.40	2550	292	.949	2.809
	WER1 ASSIGN B	10	.70	7 .05	7					
09120 0328098 030					38.93E	7		273		
MCMURRAY	.0003A	.56	4626 190							
1976-06-30	00/10-20-069-12W4/0 1971-01-21 TCPL									
	VO +125.4	476.0	128	.40	51	.310	.50	3550	297	.932	5.653
	WER1 ASSIGN B	3	.60	2 .05	2					
09120 0328098 034					38.93E	2		78		
MCMURRAY	.0003E .0176 .0034	.56	4626 190	.9788 .0002						
1982-12-31	00/07-07-069-12W4/0 1979-01-25 TCPL									
	VO	443.0	128	.40	51	.280	.70	3300	296	.937	6.632
	WER1 ASSIGN	3	.65	2 .05	2					
09120 0328098 035					38.93E	2		78		
MCMURRAY	.0003E .0176 .0034	.56	4626 190	.9788 .0002						
1982-12-31	00/06-15-069-12W4/0 1979-01-20 TCPL									
	VO	444.1	200	.93	185	.280	.70	2500	294	.950	4.979
	WER1 ASSIGN	9	.65	6 .05	6					
09120 0328098 036					38.93E	6		234		
MCMURRAY B	.0003A .0176 .0034	.56	4626 190	.9788 .0002						
1978-12-31	00/07-08-070-12W4/0 1977-02-22 PROGAS									
	VO +138.2	445.1	200	1.80	360	.270	.60	2500	290	.949	4.185
	WER1 ASSIGN B	15	.55	8 .05	8					
09120 0328098 037					38.93E	8		311		
MCMURRAY	.0001E .0421	.57	4588 188	.9578						
1982-12-01	00/15-22-069-12W4/0 1980-09-04 TCPL									
	VO	449.9	128	.62	79	.270	.65	2520	294	.950	4.500
	WER1 ASSIGN	4	.65	3 .05	3					
09120 0328098 042					38.93E	3		117		
MCMURRAY B	.0003A .0176 .0034	.56	4626 190	.9788 .0002						
1982-12-31	00/06-10-070-12W4/0 1974-03-07 PROGAS									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	POR	GSAT MGP RMG	PI STOIP ENERGY	T	Z	M3/M3 GOR PCT
TWEEDIE	(F) 069-13W4	09120												
	VO			443.2	200	.93		185	.300	.65	3000	296	.942	5.962
	WER2 ASSIGN			11	.70	8	.05	7						
09120 0328098 045								38.93E		7	273			
MCMURRAY D	.0001E .0024 .0061			.56	4654	192	.9899	.0011	.0001	.0001	.0200			
1978-12-31 00/06-09-071-12W4/0 1978-01-27 PROGAS														
	VO			440.8	200	3.20		640	.220	.60	2485	290	.945	3.404
	WER1 ASSIGN			22	.60	13	.05	12						
09120 0328098 051								38.93E		12	467			
MCMURRAY C	.0001 .0002E .0370 .0045			.57	4607	189	.9570	.0012	.0002					
1980-07-31 00/11-25-071-12W4/0 1979-02-18 PROGAS														
	VO +154.5			448.2	200	.40		80	.320	.60	2616	295	.954	5.075
	WER1 ASSIGN	B		4	.65	3	.05	3						
09120 0328098 052								38.93E		3	117			
MCMURRAY D	.0002E .0631 .0015			.58	4566	187	.9338	.0015						
1980-07-31 00/11-25-071-12W4/0 1979-02-18 PROGAS														
	VO +144.1			458.4	200	.80		160	.320	.60	2616	295	.954	5.075
	WER1 ASSIGN	B		8	.65	5	.05	5						
09120 0328098 053								38.93E		5	195			
MCMURRAY E	.0002E .0631 .0015			.58	4566	187	.9338	.0015						
1983-12-31 00/11-25-071-12W4/0 1979-02-18 PROGAS														
	VO			435.9	200	1.24		247	.300	.60	2470	296	.957	4.477
	WER2 ASSIGN			11	.65	7	.05	7						
09120 0328098 055								38.93E		7	273			
MCMURRAY A	.0001E .0061			.56	4654	192		.0001	.0002		.0200			
1983-12-31 00/10-20-071-12W4/0 1977-03-06 PROGAS														
	VO			424.6	200	1.22		244	.280	.60	3270	290	.932	5.780
	WER1 ASSIGN			14	.70	10	.05	9						
09120 0328098 060								38.93E		9	350			
MCMURRAY A SS	.0001A .0052 .0140			.57	4671	192	.9797	.0002	.0002	.0003				
1979-10-31 00/06-09-071-12W4/0 1978-01-27 PROGAS														
	VO			438.5	200	1.52		304	.280	.60	3375	292	.931	5.931
	WER1 ASSIGN			18	.70	13	.05	12						
09120 0328098 070								38.93E		12	467			
MCMURRAY C SS	.0001A .0052 .0140			.57	4671	192	.9797	.0002	.0002	.0003				
1979-10-31 00/06-09-071-12W4/0 1978-01-27 PROGAS														

POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	H2 LOCATION	HE	N2 DRILL	CO2 DATE	H2S PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
TWEEDIE																
09120 0328098 045																
MCMURRAY D		.0001E	.0024	.0061		.56	4654	192	.9899	.0011	.0001	.0001	.0200			
1978-12-31 00/06-09-071-12W4/0 1978-01-27 PROGAS																
09120 0328098 051																
MCMURRAY C		.0001	.0002E	.0370	.0045	.57	4607	189	.9570	.0012	.0002					
1980-07-31 00/11-25-071-12W4/0 1979-02-18 PROGAS																
09120 0328098 052																
MCMURRAY D			.0002E	.0631	.0015	.58	4566	187	.9338	.0015						
1980-07-31 00/11-25-071-12W4/0 1979-02-18 PROGAS																
09120 0328098 053																
MCMURRAY E			.0002E	.0631	.0015	.58	4566	187	.9338	.0015						
1983-12-31 00/11-25-071-12W4/0 1979-02-18 PROGAS																
09120 0328098 055																
MCMURRAY A		.0001E		.0061		.56	4654	192			.0001	.0002	.0200			
1983-12-31 00/10-20-071-12W4/0 1977-03-06 PROGAS																
09120 0328098 060																
MCMURRAY A SS		.0001A	.0052	.0140		.57	4671	192	.9797	.0002	.0002	.0003				
1979-10-31 00/06-09-071-12W4/0 1978-01-27 PROGAS																
09120 0328098 070																
MCMURRAY C SS		.0001A	.0052	.0140		.57	4671	192	.9797	.0002	.0002	.0003				
1979-10-31 00/06-09-071-12W4/0 1978-01-27 PROGAS																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
TWEEDIE	(F) 069-13W4	09120										
	VO			450.5	200	.60	120	.280	.60	3465	292	.929	6.103
	WER1 ASSIGN			7	.70	5	.05	5					
09120 0328098 075								38.93E	5	195			
MCMURRAY E SS	.0001A .0052 .0140		.57	4671	192	.9797	.0002	.0002	.0003				
1979-10-31	00/06-09-071-12W4/0	1978-01-27	PROGAS										
	VO			460.0	200	1.22	244	.280	.60	3535	294	.929	6.184
	WER1 ASSIGN			15	.70	11	.05	10					
09120 0328098 080								38.93E	10	389			
MCMURRAY A	.0001A .0052 .0140		.57	4671	192	.9797	.0002	.0002	.0003				
1983-12-31	00/06-34-071-12W4/0	1978-01-20	PROGAS										
	VO			464.2	710	1.28	909	.290	.65	2530	289	.946	4.961
	WER1 ISOPAC			45	.65	29	.05	28					
09120 0328098 085								38.93E	28	1090			
MCMURRAY C SS	.0001A .0052 .0140		.57	4671	192	.9797	.0002	.0002	.0003				
1981-12-31	00/06-34-071-12W4/0	1978-01-20	PROGAS										
	VO +149.3			476.0	200	.91	182	.280	.60	3655	294	.927	6.407
	WER1 ASSIGN		B	12	.70	8	.05	8					
09120 0328098 090								38.93E	8	311			
MCMURRAY D SS	.0001A .0052 .0140		.57	4671	192	.9797	.0002	.0002	.0003				
1979-10-31	00/06-34-071-12W4/0	1978-01-20	PROGAS										
	VO			483.7	200	1.83	366	.280	.60	3710	294	.926	6.511
	WER1 ASSIGN			24	.70	17	.05	16					
09120 0328098 095								38.93E	16	623			
MCMURRAY E SS	.0001A .0052 .0140		.57	4671	192	.9797	.0002	.0002	.0003				
1979-10-31	00/06-34-071-12W4/0	1978-01-20	PROGAS										
GROSMONT A	PD +110.7			470.2	11154	7.85	87559	.110	.40	2480	292	.948	1.121
	WER1 ISOPAC		B	1590	.50	795	.05	755	671				
09120 0716001 000	GROSMONT A							37.43E	84	3144			
GROSMONT	.0001A .0079 .0133		.57	4631	192	.9779	.0007	.0001					
1983-09-30	00/07-15-068-13W4/0	1961-12-18	TCPL										
TWEEDIE	POOLS= 105	GIP= 8333	PROD= 5487	IMG= 5213	MGP= 3330	RMG= 1883	ENERGY= 72534						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — SL — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

TWINING (F) 031-24W4 09130
BELLY RIVER A VO 767.2 128 11.72 1500 .220 .55 8270 306 .884 10.530
WER1 ASSIGN 158 .75 118 .05 113 44
09130 0126001 000 BELLY RIV A 38.18E 69 2634
BSL BELLY RIVER .0018E .60 4523 187
1982-12-31 00/06-30-030-23W4/0 1974-10-11 A&S

BELLY RIVER B VO 828.3 200 10.75 2150 .201 .65 3340 298 .937 4.444
WER1 ASSIGN 96 .50 48 .05 46 27
09130 0126002 000 BELLY RIV B 38.18E 19 725
BELLY RIVER .0020A .0386 .0002 .56 4584 189 .9516 .0054 .0014 .0002 .0004 .0001 .0001
1983-12-31 02/07-04-031-24W4/0 1976-06-07 A&S

BELLY RIVER C MB 797.7 200 2.47 493 .230 .65 3140 300 .943 4.728
WER1 ASSIGN 140 .50 70 .05 67 45
09130 0126003 000 BELLY RIV C 38.18E 22 840
BSL BELLY RIVER .0018E .0002 .58 4592 191 .0010 .0004 .2800
1977-06-30 02/10-34-030-23W4/0 1976-07-01 A&S

BELLY RIVER D VO 622.4 200 2.47 493 .250 .60 2700 294 .947 4.134
WER1 ASSIGN ABAND 20 .50 10 .05 10 7
09130 0126004 000 BELLY RI D 38.18E 3 115
BELLY RIVER .0018E .0911 .0005 .60 4523 187 .8971 .0068 .0015 .0003 .0006 .0300 .0003 .0007
1978-12-31 00/06-18-030-23W4/0 1978-02-18 A&S

BELLY RIVER E VO 794.7 440 7.15 3146 .281 .80 2445 299 .955 5.476
WER1 ASSIGN 172 .50 86 .05 82 27
09130 0126005 000 BELLY RIV E 38.18E 55 2100
BELLY RIVER .0018E .0332 .0005 .57 4592 189 .9594 .0038 .0008 .0001 .0001
1983-12-31 00/06-23-030-24W4/0 1979-06-30 A&S

BELLY RIVER F PD 696.2 200 7.90 1580 .200 .60 2720 297 .948 3.297
WER1 ASSIGN 109 .55 60 .05 57 48
09130 0126006 000 BELLY RIV F 38.18E 9 344
BELLY RIVER .0021A .0299 .58 4592 190 .9607 .0047 .0016 .0004 .0002 .0002 .0001 .0001
1980-12-31 02/14-11-031-24W4/0 1978-08-16 A&S

BELLY RIVER G VO 806.2 200 2.47 493 .290 .70 3620 300 .940 7.423
WER1 ASSIGN 37 .55 20 .05 19
09130 0126007 000 38.18E 19 725
BELLY RIVER .0018E .0026 .58 4571 188 .0008 .0004 .0001
1977-06-30 00/06-25-030-24W4/0 1975-12-28 A&S

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WINING (F) 031-24W4 09130
BELLY RIVER H VO 725.8 200 3.00 600 .290 .75 2083 297 .961 4.514
WER1 ASSIGN 27 .50 14 .05 13 1
09130 0126008 000 BE RIV H 38.18E 12 458
BELLY RIVER .0003 .0009A .0732 .0026 .58 4671 188 .9117 .0044 .0010 .0004 .0010 .0015 .0014 .0038
1982-12-01 00/11-12-031-24W4/0 1979-03-18 A&S

BELLY RIVER I VO 788.9 200 5.30 1060 .230 .75 3230 297 .940 5.676
WER1 ASSIGN 60 .55 33 .05 31 1
09130 0126009 000 B RIV I 38.18E 30 1145
BELLY RIVER .0008 .0019E .0364 .58 4584 189 .9536 .0054 .0013 .0006 .0001
1981-12-31 00/14-34-030-24W4/0 1981-02-06

BELLY RIVER J VO 778.5 128 2.40 307 .260 .65 3070 297 .943 5.264
WER1 ASSIGN 16 .50 8 .05 8 2
09130 0126010 000 B RIV J 38.00E 6 228
BELLY RIVER .0007A .0206 .0047 .58 4608 191 .9496 .0156 .0043 .0025 .0011
1983-09-30 02/14-35-030-24W4/0 1982-10-22

VO 845.8 128 1.85 237 .210 .55 3300 301 .944 3.814
WER1 ASSIGN 9 .50 5 .05 4
09130 0126098 005 38.18E 4 153
BELLY RIVER .0018E .58 4571 188
1982-12-31 00/06-21-030-24W4/0 1976-05-29 A&S

VO 670.6 200 1.52 304 .200 .60 2405 296 .953 2.909
WER1 ASSIGN 9 .50 4 .05 4
09130 0126098 011 38.18E 4 153
UPPER BR .0018E .0382 .0013 .59 4585 191 .9490 .0036 .0010 .0008 .0012 .0021 .0011 .0011
1979-12-29 00/06-30-030-24W4/0 1978-06-13 A&S

VO 705.3 200 2.47 493 .210 .70 2490 297 .960 3.655
WER1 ASSIGN 17 .65 11 .05 11
09130 0126098 015 38.18E 11 420
BELLY RIVER .0018E .0026 .58 4571 188
1978-06-30 00/16-25-031-25W4/0 1977-07-22 A&S

VO 874.3 200 2.00 400 .220 .75 3800 299 .932 6.398
WER1 ASSIGN 26 .55 14 .05 13
09130 0126098 017 38.18E 13 496
BELLY RIVER .0008 .0019E .0364 .58 4584 189 .9536 .0054 .0013 .0006 .0001
1981-12-31 00/14-32-030-24W4/0 1980-12-12 A&S

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR / PCT
TWINING	(F) 031-24W4	09130											
	VO			664.0	200	3.60	720	.220	.70	2440	296	.953	3.788
	WER1 ASSIGN			27	.50	14	.05	13					
09130 0126098 022							38.18E		13	496			
BELLY RIVER	.0126 .0013A .0289 .0001			.57	4554	189	.9438	.0075	.0029	.0007	.0004	.0003	.0003 .0012
1982-05-31 00/04-17-031-24W4/0	1981-06-15 A&S												
	VO			730.5	200	1.00	200	.280	.80	2990	297	.945	6.786
	WER1 ASSIGN			14	.50	7	.05	7					
09130 0126098 023							38.18E		7	267			
BELLY RIVER	.0019A .0300 .0002			.58	4597	190	.9595	.0068	.0014	.0001	.0001		
1982-05-31 00/06-19-031-24W4/0	1981-01-22 A&S												
	VO			796.8	200	2.20	440	.210	.70	3550	300	.948	5.218
	WER1 ASSIGN			23	.55	13	.05	12					
09130 0126098 027							38.18E		12	458			
MID BELLY R	.0017A .1705 .0030			.62	4429	180	.8210	.0028	.0009	.0001			
1981-09-30 00/02-35-031-24W4/0	1980-05-27 A&S			TCPL									
	VO			627.2	200	2.40	480	.310	.75	2854	294	.946	6.785
	WER1 ASSIGN			33	.55	18	.05	17					
09130 0126098 030							38.18E		17	649			
BELLY RIVER	.0018E .0911 .0005			.60	4523	187	.8971	.0068	.0015	.0003	.0006	.0003	.0007
1979-12-29 00/11-29-032-23W4/0	1978-12-04 TCPL												
	VO			642.4	200	1.20	240	.300	.55	2610	292	.955	4.392
	WER1 ASSIGN			11	.50	5	.05	5					
09130 0126098 035							38.18E		5	191			
BELLY RIVER	.0010 .0014A .0222			.58	4605	192	.9553	.0152	.0035	.0008	.0005	.0001	
1980-10-31 00/07-11-032-24W4/0	1979-10-25 A&S			TCPL									
	VO			653.3	200	2.00	400	.250	.60	2780	295	.940	4.276
	WER1 ASSIGN			17	.50	9	.05	8					
09130 0126098 040							38.18E		8	305			
BELLY RIVER	.0018A .0226 .0001			.57	4606	190	.9706	.0039	.0008	.0001	.0001		
1980-10-31 00/07-11-032-24W4/0	1979-10-25 A&S			TCPL									
	VO			676.0	200	1.60	320	.220	.60	2520	295	.945	3.392
	WER1 ASSIGN			11	.70	8	.05	7					
09130 0126098 045							37.10E		7	260			
BELLY RIVER	.0006 .0017A .0293			.58	4558	191	.9605	.0045	.0008	.0002	.0001	.0001	.0002 .0006
1983-09-30 00/16-22-032-25W4/0	1982-11-16												

POOL NAME / ZONE / REVIEW DATE	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	C1	C2	C3	IC4	NC4	C5	C6	C7
BELLY RIVER	.0126	.0013A	.0289	.0001		.57	.9438	.0075	.0029	.0007	.0004	.0003	.0003	.0012
1982-05-31 00/04-17-031-24W4/0				1981-06-15	A&S									
BELLY RIVER	.0019A		.0300	.0002		.58	.9595	.0068	.0014	.0001	.0001			
1982-05-31 00/06-19-031-24W4/0				1981-01-22	A&S									
MID BELLY R	.0017A		.1705	.0030		.62	.8210	.0028	.0009	.0001				
1981-09-30 00/02-35-031-24W4/0				1980-05-27	A&S	TCPL								
BELLY RIVER	.0018E		.0911	.0005		.60	.8971	.0068	.0015	.0003	.0006	.0003	.0007	
1979-12-29 00/11-29-032-23W4/0				1978-12-04	TCPL									
BELLY RIVER	.0010	.0014A	.0222			.58	.9553	.0152	.0035	.0008	.0005	.0001		
1980-10-31 00/07-11-032-24W4/0				1979-10-25	A&S	TCPL								
BELLY RIVER	.0018A		.0226	.0001		.57	.9706	.0039	.0008	.0001	.0001			
1980-10-31 00/07-11-032-24W4/0				1979-10-25	A&S	TCPL								
BELLY RIVER	.0006	.0017A	.0293			.58	.9605	.0045	.0008	.0002	.0001	.0001	.0002	.0006
1983-09-30 00/16-22-032-25W4/0				1982-11-16										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WINING	(F) 031-24W4	09130											
VIKING A	VO			1422.2	3703	1.53		5666	.170	.65	8230	318	.814	9.982
	WER1 ISOPAC			566	.80	452	.10	407		170				
09130 0218001 000 VIKING A								38.18E		237	9049			
VIKING	.0006E .0162 .0029		.65	4606	209	.8735	.0616	.0280	.0032	.0077	.0041	.0013	.0013	
1981-12-31 00/07-02-031-24W4/0		1966-03-14 A&S												
VIKING B	VO			1448.4	440	1.85		814	.150	.65	8210	318	.863	8.291
	WER1 ASSIGN			68	.70	47	.10	43		4				
09130 0218002 000 VIKING B								38.18E		39	1489			
VIKING	.0010E .0037		.63	4613	203			.0222	.0082		.2900			
1976-06-30 00/06-10-031-24W4/0		1975-06-29 A&S												
VIKING C	VO			1457.9	200	2.47		493	.150	.60	8250	316	.846	7.926
	WER1 ASSIGN			39	.70	27	.10	25						
09130 0218003 000 VIKING C								38.18E		25	955			
VIKING	.0010E .0028		.65	4606	205			.0277	.0112		.6300			
1976-06-30 00/07-04-031-24W4/0		1973-03-24 A&S												
VIKING D	VO			1406.0	440	2.40		1056	.116	.45	8220	317	.846	4.550
	WER1 ASSIGN			48	.70	34	.10	30		23				
09130 0218004 000 VIKING D								38.18E		7	267			
VIKING	.0019A .0253 .0010		.64	4583	204	.8798	.0492	.0259	.0029	.0070	.0039	.0017	.0025	
1983-12-31 00/11-36-031-24W4/0		1975-11-30 A&S	TCPL											
VIKING E	VO			1404.8	200	3.70		740	.150	.55	7800	317	.868	6.670
	WER1 ASSIGN			49	.70	35	.10	31		11				
09130 0218005 000 VIKING E								38.18E		20	764			
VIKING	.0010E		.63	4599	201			.0203	.0072		.3800			
1977-06-30 00/06-15-031-23W4/0		1976-12-01 TCPL												
VIKING F	VO			1397.8	200	2.00		400	.120	.50	8380	317	.860	5.245
	WER1 ASSIGN			21	.70	15	.05	14		6				
09130 0218006 000 VIKING F								38.18E		8	305			
VIKING	.0001A .0241 .0003		.63	4596	202	.8965	.0397	.0244	.0032	.0067	.0032	.0014	.0004	
1981-06-30 00/06-11-031-23W4/0		1978-07-29 TCPL												
VIKING G	VO			1462.5	200	1.40		280	.108	.60	8200	314	.871	5.525
	WER1 ASSIGN			15	.70	11	.05	10		2				
09130 0218007 000 VIK G								39.76E		8	318			
VIKING	.0003 .0006A .0541		.65	4477	193	.8554	.0663	.0161	.0018	.0038				
1983-09-30 00/14-01-032-25W4/0		1982-06-10												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
TWINING	(F) 031-24W4	09130													
	VO			1368.2	200	3.70		740	.200	.70	8270	322		.880	11.626
	WER1 ASSIGN			86	.75	65	.05	61							
09130 0218098 015								38.18E		61	2329				
VIKING	.0010E			.72	4592	196									
1965-02-06 00/07-10-031-23W4/0 1960-08-00															
	VO			1413.5	200	2.20		440	.150	.40	7772	315		.861	4.890
	WER1 ASSIGN			22	.65	14	.05	13							
09130 0218098 021								38.18E		13	496				
VIKING	.0001 .0010E .0193 .0002			.64	4592	204	.8875	.0504	.0247	.0096	.0069	.0037	.0014	.0016	
1979-12-29 00/01-29-031-23W4/0 1979-02-28 A&S				TCPL											
	VO			1428.0	64	2.70		173	.120	.50	8250	313		.858	5.242
	WER1 ASSIGN			9	.65	6	.05	6							
09130 0218098 023								43.17E		6	259				
VIKING	.0015A .0204 .0001			.61	4668	205	.8375	.0671	.0376	.0048	.0123	.0038	.0036	.0039	
1983-09-30 00/02-16-031-24W4/0 1971-12-17															
	VO			1423.4	128	1.54		197	.150	.65	8250	317		.862	8.383
	WER1 ASSIGN			17	.70	12	.10	10							
09130 0218098 025								38.18E		10	382				
VIKING	.0010E			.64	4592	202		.0260	.0105		.7900				
1982-12-31 00/07-21-031-24W4/0 1976-02-19															
	VO			1407.6	128	.93		119	.120	.55	8150	317		.858	5.642
	WER1 ASSIGN			7	.70	5	.10	4							
09130 0218098 030								38.18E		4	153				
VIKING	.0010E			.65	4592	204		.0228	.0081		.7000				
1982-12-31 00/10-21-031-24W4/0 1977-05-13															
	VO			1371.7	200	2.59		518	.166	.45	7910	316		.913	5.824
	WER1 ASSIGN			30	.70	21	.10	19							
09130 0218098 033								38.18E		19	725				
VIKING	.0058 .0006A .3209			.73	4209	179	.6108	.0347	.0169	.0017	.0041	.0024	.0009	.0012	
1982-05-31 00/11-23-031-24W4/0 1981-03-28 A&S															
	VO			1402.1	200	2.16		432	.130	.70	8000	317		.859	7.606
	WER1 ASSIGN			33	.70	23	.10	21							
09130 0218098 035								38.18E		21	802				
VIKING	.0010E			.65	4592	204		.0228	.0081		.7000				
1977-06-30 00/10-25-031-24W4/0 1977-05-24 A&S															

ENERGY RESOURCES CONSERVATION BOARD

RUN DATE:1984-06-06 GAS RESERVES MASTER LIST (NON-CONF ONLY) DATA DATE:1983-12-31

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
TWINING	(F) 031-24W4	09130		1582.5	200	2.00		400	.100	.50	8050	322	.857	4.148
	VO													
	WER1 ASSIGN			16	.65	11	.10	10						
09130 0218098 038								38.18E		10		382		
VIKING	.0001 .0013E .0149 .0042			.66	4606	209	.8625	.0658	.0294	.0034	.0089	.0048	.0047	.0025
1981-09-30 00/14-11-031-25W4/0	1980-10-19 A&S		CWNGNUL											
	VO			1555.1	200	2.47		493	.280	.70	8450	320	.846	17.405
	WER2 ASSIGN			86	.70	60	.10	54						
09130 0218098 039								38.18E		54		2062		
VIKING	.0003E .0042			.66	4606	209		.0294	.0123		.9500			
1977-06-30 00/10-18-031-25W4/0	1977-01-25													
	VO			1384.7	440	1.60		704	.120	.60	8830	317	.846	6.742
	WER1 ASSIGN			47	.70	33	.10	30						
09130 0218098 040								38.18E		30		1145		
VIKING	.0010E .0028			.65	4606	205		.0277	.0112		.6300			
1982-08-31 00/07-32-032-23W4/0	1970-03-25 TCPL													
	VO			1378.2	200	1.20		240	.180	.45	8460	316	.852	7.238
	WER1 ASSIGN			17	.65	11	.10	10						
09130 0218098 041								38.18E		10		382		
VIKING	.0003E .0214 .0010			.64	4607	201	.8855	.0550	.0242	.0028	.0059	.0027	.0008	.0004
1982-12-31 00/06-09-032-23W4/0	1975-03-08													
	VO			1409.2	200	1.00		200	.300	.55	7600	316	.866	13.031
	WER1 ASSIGN			26	.65	17	.05	16						
09130 0218098 043								38.18E		16		611		
VIKING 1	.0013A .0660 .0033			.66	4539	202	.8383	.0460	.0247	.0029	.0068	.0040	.0021	.0046
1981-09-30 00/10-10-032-24W4/0	1980-02-19 A&S													
	VO			1455.4	200	2.20		440	.120	.50	7772	319	.876	4.746
	WER1 ASSIGN			21	.65	14	.05	13						
09130 0218098 045								38.18E		13		496		
VIKING	.0001 .0010E .0193 .0034			.60	4557	198	.8875	.0504	.0277	.0112	.0069	.0037	.0015	.0016
1979-12-29 00/04-18-032-24W4/0	1979-08-23													
	VO			1466.9	200	2.60		520	.140	.55	6530	314	.887	5.134
	WER1 ASSIGN			27	.70	19	.05	18						
09130 0218098 047								38.18E		18		687		
VIKING	.0001 .0010E .0193 .0034			.60	4557	198	.8875	.0504	.0277	.0112	.0069	.0037	.0015	.0016
1983-09-30 00/04-24-032-25W4/0	1980-01-25													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
TWINING	(F) 031-24W4		09130											
	VO				1456.5	200	2.20		440	.110	.50	7772	319	.876	4.350
	WER1 ASSIGN				19	.65	12	.05	12						
09130 0218098 050									38.18E		12		458		
VIKING	.0001 .0010E .0193 .0034				.60	4557	198	.8875	.0504	.0277	.0112	.0069	.0037	.0015	.0016
1979-12-29 00/10-24-032-25W4/0 1979-09-20 A&S															
	VO				1625.3	200	1.00		200	.240	.65	8200	321	.876	12.937
	WER1 ASSIGN				26	.65	17	.05	16						
09130 0248098 005									42.30E		16		677		
MANNVILLE	.0003E .0216 .0015				.66	4516	198	.6977	.1222	.0225	.0085	.0289	.0157	.0031	.0010
1979-12-29 00/16-21-030-24W4/0 1979-09-04 A&S															
UPPER MANNVILLE C	VO				1583.1	200	1.85		370	.240	.70	10500	318	.789	19.994
	WER1 ASSIGN				74	.75	56	.10	50		24				
09130 0250003 000 U MANN C									42.30E		26		1100		
MANNVILLE	.0003E .0183 .0029				.71	4583	216	.8170	.0742	.0486	.0151	.0133	.0075	.0015	.0013
1983-12-31 00/11-30-031-23W4/0 1976-11-05 A&S					TCPL										
UPPER MANNVILLE D	VO -666.6				1554.8	973	1.94		1888	.190	.60	10510	322	.842	12.563
	WER1 ISOPAC		B		238	.70	166	.05	158		61				
09130 0250004 000 U MANN D									42.30E		97		4103		
GLAUCONITIC	.0003E .0313 .0122				.65	4613	204	.8678	.0444	.0234	.0067	.0074	.0068		
1978-12-31 00/05-10-031-23W4/0 1960-09-18 A&S					PANALTA										
	VO				1593.7	64	3.66		234	.200	.70	11030	322	.851	16.034
	WER1 ASSIGN				38	.70	26	.05	25						
09130 0250098 010									42.30E		25		1058		
BASAL MANNVILLE	.0003E				.60	4626	199								
1983-07-31 00/16-34-031-24W4/0 1961-07-22															
	VO		-680.5	-681.2	1551.9	128	.70		90	.190	.55	10220	316	.822	11.692
	WER1 ASSIGN				10	.70	7	.10	6						
09130 0250098 015									42.30E		6		254		
GLAUC	E .0307				.65	4595	206	.8571	.0691	.0299	.0052	.0045	.0018	.0009	.0008
1982-12-31 00/14-35-030-24W4/0 1982-07-04 A&S															
	VO				989.7	200	5.24		1048	.180	.75	7240	306	.853	10.667
	WER2 ASSIGN				112	.70	78	.10	70						
09130 0250098 020									39.30E		70		2751		
MANN	.0002E .0210 .0003				.64	4592	203	.8944	.0440	.0216	.0052	.0060	.0039	.0023	.0013
1978-12-31 00/10-29-031-25W4/0 1977-06-15 A&S															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
TWINING	(F) 031-24W4	09130												
GLAUCONITIC A														
SOLN	WER1 ASSIGN			5		3	3			101.0	50			
09130 0300001 000 GLAUC A							38.18E		3	115				
GLAUC	.0001A .0089 .0008			.84	4524	240	.7146 .1062 .0754 .0347 .0227		.0230	.0090	.0046			
1982-12-31 00/01-01-031-24W4/0	1981-00-00 A&S													
GLAUCONITIC B														
SOLN	WER1 ASSIGN			4		3	3			75.4	54			
09130 0300002 000 GLAUC B							38.18E		3	115				
GLAUC	.0001A .0089 .0008			.84	4524	240	.7146 .1062 .0754 .0347 .0227		.0230	.0090	.0046			
1982-12-31 00/01-01-031-24W4/0	1973-00-00 A&S													
LOWER MANNVILLE B														
SOLN	WER1 ISOPAC			359		115	69		24					
09130 0310002 000 L MANN B							42.30E		45	1904				
LOWER MANNVILLE	.0003E .0056						.0349 .0143			.6500				
1982-12-31 00/01-01-031-24W4/0	1960-00-00 A&S		TCPL											
LOWER MANNVILLE D	VO			1612.4	400	1.85	740 .200		.70	11050	322	.788	17.336	
	WER1 ASSIGN			128	.75	96 .10	86		76					
09130 0310004 000 L MANN D							42.30E		10	423				
DETRITAL	.0003E			.71	4585	218	.0349 .0420			.0076				
1980-12-31 00/10-34-030-23W4/0	1976-06-18 A&S													
LOWER MANNVILLE E	VO			1624.3	200	1.85	370 .115		.50	8200	323	.868	4.774	
	WER1 ASSIGN			18	.65	12 .10	11							
09130 0310005 000 L MANN E							42.30E		11	465				
DETRITAL	.0003E .0021			.65	4613	206	.0253 .0137			.8200				
1979-12-29 00/06-02-031-23W4/0	1975-11-01													
LOWER MANNVILLE F	VO	-734.3		1618.2	141	2.44	344 .200		.80	10930	331	.830	18.113	
ASSOC	WER1 ISOPAC	SEGR		62	.70	44 .10	39							
09130 0310006 000 L MANN F							42.30E		39	1650				
LOWER MANNVILLE	.0003E .0897 .0015			.66	4514	198	.8240 .0465 .0225 .0025 .0060		.0032	.0012	.0015			
1978-06-30 00/06-26-030-24W4/0	1976-09-13 A&S									SEGREGATED ASSOC/SOLN PRODUCTION				
LOWER MANNVILLE F														
SOLN	WER1 ISOPAC	SEGR		17		11	9		2	205.0	85			
09130 0310006 000 L MANN F							42.30E		7	296				
LOWER MANNVILLE	.0003E .0897 .0015			.66	4514	198	.8240 .0465 .0225 .0025 .0060		.0032	.0012	.0015			
1978-06-30 00/06-26-030-24W4/0	1976-09-13 A&S									SEGREGATED ASSOC/SOLN PRODUCTION				

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                                AQUIFER  GIP      REC     PROD     SL    IMG        MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                                GHV        RMG     ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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TWINING                  (F)  031-24W4     09130
  LOWER MANNVILLE G
    SOLN                 WER2                          18          12          10              236.0   78
    09130 0310007 000 L MANN G                                                42.30E      10      423
    LOWER MANNVILLE          .0006A .0187 .0022   .71  4850 217 .8176 .0780 .0442 .0122 .0111 .0080 .0037 .0027
    1980-12-31 00/01-01-031-24W4/0 1980-00-00 A&S
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  LOWER MANN I               VO                    1571.9      200    1.90       380   .180   .65 10350 320   .791 13.605
                         WER1 ASSIGN                   52  .70     36  .05        34          23
    09130 0310009 000                                                         42.30E      11      465
    OSTRACOD                 .0006A .0187 .0022   .71  4580 217 .8176 .0780 .0442 .0122 .0111 .0080 .0037 .0037
    1980-10-31 00/07-11-032-24W4/0 1979-10-25 A&S     TCPL
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  LOWER MANNVILLE J
    SOLN                 WER1 ISOPAC                   24          15          12       1      295.0   80
    09130 0310010 000 L MANN J                                                42.30E      11      465
    L MANN                   .0001E .0112 .0040   .67  4620 212 .8436 .0851 .0332 .0060 .0093 .0051 .0016 .0008
    1983-12-31 00/01-01-031-24W4/0 1965-01-01
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  LOWER MANNVILLE L          VO                    1565.4      128    4.00       512   .190   .60 10950 316   .812 13.840
                         WER1 ASSIGN                   71  .70     50  .05        47           3
    09130 0310012 000 L MANN L                                                42.30E      44     1861
    ELLERSLIE                .0006A .0187 .0022   .71  4850 217 .8176 .0780 .0442 .0122 .0111 .0080 .0037 .0027
    1983-09-30 00/06-28-030-23W4/0 1982-11-30
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                             VO                    1613.3      200    2.10       420   .150   .50 11100 329   .828  8.691
                         WER1 ASSIGN                   37  .70     26  .10        23          23
    09130 0310098 010                                                         38.18E      23      878
    L MANNVILLE              .0003A .0019 .0013   .67  4613 211 .8422 .0790 .0333 .0060 .0087 .0051 .0019 .0012
    1982-06-31 00/11-01-031-23W4/0 1976-01-06 TCPL
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                             VO          -749.4    1659.5      200    2.00       400   .150   .70 11770 324   .754 14.386
    ASSOC                WER1 ASSIGN                   58  .70     40  .10        36          36
    09130 0310098 025                                                         42.30E      36     1523
    DETRITAL                     E .0197 .0060   .74  4598 224 .7582 .1077 .0295 .0115 .0184 .0065 .0025
    1981-06-30 00/06-13-032-25W4/0 1980-10-30 A&S
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  LOWER MANNVILLE A          VO                    1626.1     1714    1.65      2836   .200   .65 11260 333   .836 14.961
                         WER1 ISOPAC       COMB        425  .90     383  .05       363
    09130 0610060 001 L MANN A                                                42.30E
    LOWER MANNVILLE          .0002E               .67  4626 211                                .9700
    1977-12-31 00/14-07-032-23W4/0 1962-12-04                                                 COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME           ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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TWINING                (F)  031-24W4     09130
    RUNDLE A                VO          -754.4          1622.8   21808   7.41   161600  .055   .55 11410 336   .841  3.474
    ASSOC                  WER1 ISOPAC      COMB                  5614   .90    5053   .05    4800
    09130 0610060 002 RUNDLE A      CONCURRENT PRODUCTION                                    42.30E
    RUNDLE                  .0002E .0130 .0057              .67  4626 210 .8503 .0825 .0288 .0050 .0078 .0041 .0014 .0015
    1981-12-31 00/09-09-031-23W4/0 1952-00-00                                                      COMBINED ASSOC/SOLN PRODUCTION
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    RUNDLE A
    SOLN                   WER1 ISOPAC      COMB                  5874          3818          3250            89000.0   66
    09130 0610060 002 RUNDLE A      CONCURRENT PRODUCTION                                    42.30E
    RUNDLE                  .0002E .0130 .0057              .67  4626 210 .8503 .0825 .0288 .0050 .0078 .0041 .0014 .0015
    1981-12-31 00/09-09-031-23W4/0 1952-00-00                                                      COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     11488 PROD=      8871  IMG=      8050  MGP=            RMG=            ENERGY=

  RUNDLE A & L MANN A
    ASSOC                  WER1 ISOPAC      COMB                  6039   .90    5436   .05    5163    2299
    09130 0610060 999 RUND A+LMVA                                                            42.30E   6114     258622
                            .0002E
    1981-12-31 00/09-09-031-23W4/0 1952-00-00 A&S      TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
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  RUNDLE A & L MANN A
    SOLN                   WER1 ISOPAC      COMB                  5874          3818          3250
    09130 0610060 999 RUND A+LMVA                                                            42.30E
                            .0002E
    1981-12-31 00/09-09-031-23W4/0 1952-00-00 A&S      TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     11913 PROD=      9254  IMG=      8413  MGP=      2299  RMG=      6114  ENERGY=   258622

                            VO          -771.9          1678.5     200   6.60     1320  .050   .55  9220 320   .836  2.695
    ASSOC                  WER1 ASSIGN                          36   .65      23   .10      21
    09130 0642098 005                                                                    41.18E     21       865
    PEKISKO                      E .0090 .0184              .67  4661 209 .8604 .0675 .0237 .0043 .0078 .0056 .0033
    1981-12-31 00/14-32-030-24W4/0 1980-12-12 A&S
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                            VO                          1442.1     200   1.40      280  .120   .50  8280 313   .817  5.524
                           WER1 ASSIGN                       15   .65      10   .05      10
    09130 0642098 025                                                                    45.35E     10       454
    PEKISKO                 .0001A .0130               .70  4598 216 .8191 .0899 .0493 .0095 .0114 .0026 .0016 .0003
    1983-09-30 00/10-01-032-25W4/0 1980-08-09
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TWINING                  POOLS=    66  GIP=     15616 PROD=     11619  IMG=     10555  MGP=      2931  RMG=      7624  ENERGY=   318145
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

TWINING NORTH (F) 033-24W4 09150
BELLY RIVER A VO 682.8 200 1.24 247 .240 .70 2510 297 .955 4.226
WER1 ASSIGN 10 .65 7 .05 6
09150 0126060 001 BELLY RIVER A 38.18E
U BELLY RIVER .0012E .58 4606 189
1976-12-31 00/10-03-033-25W4/0 1976-06-29

BELLY RIVER B VO 844.6 200 1.54 308 .190 .70 3330 303 .946 4.408
WER1 ASSIGN 14 .70 10 .05 9
09150 0126060 002 BELLY RIVER B 38.18E
L BELLY RIVER .0012E .58 4606 189
1976-12-31 00/10-03-033-25W4/0 1976-06-29

BELLY RIVER A & B
WER1 ASSIGN 24 .70 17 .05 15
09150 0126060 999 BR A&B 38.18E 15 573
BELLY RIVER .0012E
1976-12-31 00/10-03-033-25W4/0 1976-06-29

VO 632.8 200 3.50 700 .240 .75 2440 294 .952 4.463
WER1 ASSIGN 31 .50 16 .05 15
09150 0126098 010 38.18E 15 573
BELLY RIVER .0017E .0282 .0001 .57 4599 190 .9650 .0040 .0008 .0002
1982-05-31 00/02-25-032-25W4/0 1981-07-09 A&S

VO 906.0 200 1.30 260 .250 .55 2880 302 .947 3.937
WER1 ASSIGN 10 .65 7 .05 6
09150 0126098 015 38.18E 6 229
BELLY RIVER .0005E .0150 .0009 .58 4613 193 .9689 .0047 .0021 .0012 .0019 .0022 .0012 .0019
1980-10-31 00/01-15-033-25W4/0 1979-11-26

VIKING A VO 1479.0 200 2.50 500 .180 .60 8290 314 .837 9.688
WER1 ASSIGN 48 .70 34 .10 31
09150 0218001 000 VIK A 38.18E 31 1184
VIKING .0001 .0002A .0092 .66 4614 210 .8579 .0788 .0257 .0049 .0065 .0030 .0016 .0021
1983-12-31 00/10-10-033-25W4/0 1979-07-15

VO 1413.4 200 2.20 440 .120 .60 8570 316 .853 6.510
WER1 ASSIGN 29 .70 20 .05 19
09150 0218098 003 38.18E 19 725
VIKING .0109A .0222 .63 4558 202 .8723 .0586 .0237 .0026 .0049 .0025 .0007 .0011
1982-08-31 00/06-07-033-23W4/0 1981-02-09 PROGAS TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
TWINING NORTH	(F) 033-24W4		09150												
	VO				1417.3	200	1.50		300	.120	.45	8710	313	.841	5.081
	WER1 ASSIGN				15	.70	11	.10	10						
09150 0218098 004									38.18E		10	382			
VIKING	.0001	.0010A	.0256	.0044	.65	4595	205	.8761	.0504	.0225	.0028	.0054	.0038	.0027	.0052
1982-12-31 00/06-18-033-23W4/0	1982-06-10 TCPL														
	VO				1487.5	200	1.00		200	.140	.55	7850	319	.851	6.332
	WER1 ASSIGN				13	.65	8	.05	8						
09150 0218098 005									38.18E		8	305			
VIKING	.0005E	.0092			.66	4614	210	.8579	.0788	.0357	.0049	.0065	.0030	.0016	.0021
1980-10-31 00/01-15-033-25W4/0	1979-11-26														
	VO				1599.6	200	1.00		200	.180	.80	10170	322	.810	15.968
	WER1 ASSIGN				32	.70	22	.05	21						
09150 0250098 005									38.18E		21	802			
GLAUCONITIC	.0024	.0013E	.0338	.0004	.72	4520	214	.8324	.0494	.0299	.0010	.0102	.0095	.0059	.0140
1980-12-31 00/14-06-033-23W4/0	1979-09-13 PROGAS			TCPL											
	VO				1543.3	200	2.00		400	.200	.75	9480	321	.840	14.997
	WER1 ASSIGN				60	.70	42	.10	38						
09150 0250098 010									38.18E		38	1451			
GLAUCONITIC	A	.0279	.0043		.66	4592	208	.8592	.0529	.0301	.0090	.0083	.0056	.0013	.0009
1980-12-31 00/07-20-033-23W4/0	1980-07-13 PROGAS			TCPL											
	VO				1633.9	200	4.83		966	.210	.50	11460	324	.808	13.071
	WER1 ASSIGN				126	.75	95	.10	85						
09150 0310098 005									38.18E		85	3245			
BASAL QUARTZ	.0004E	.0113	.0048		.69	4615	213	.8382	.0823	.0358	.0062	.0105	.0061	.0022	.0023
1980-10-31 00/07-34-032-24W4/0	1979-11-19														
	VO		-710.0		1586.8	128	1.50		192	.180	.75	9500	322	.813	13.932
ASSOC	WER1 ASSIGN				27	.70	19	.10	17						
09150 0310098 008									38.18E		17	649			
BSL QTZ	.0019A	.0262	.0026		.71	4566	217	.8037	.0799	.0469	.0110	.0130	.0098	.0028	.0022
1983-11-30 00/06-07-033-23W4/0	1981-02-09 PROGAS			TCPL											
	VO		-702.8		1577.8	200	3.60		720	.200	.80	9500	322	.840	15.981
ASSOC	WER1 ASSIGN				115	.65	75	.10	67						
09150 0310098 010									38.18E		67	2558			
BASAL QTZ	.0005E	.0232	.0033		.67	4592	209	.8504	.0607	.0360	.0096	.0092	.0053	.0013	.0005
1981-06-30 00/07-20-033-23W4/0	1980-07-13 PROGAS			TCPL											

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
   STATUS                                      AQUIFER  GIP   REC   PROD  SL    IMG      MGP    STOIP  GOR  PCT
   FIELD/POOL CODE                                                          GHV      RMG    ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
   REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------
TWINING NORTH        (F)  033-24W4    09150
                          VO                              1589.1      200   1.80      360  .190  .70  9500 321  .823 13.601
                     WER1 ASSIGN                               49  .70    34  .10       31
   09150 0310098 011                                                                38.18E      31       1184
   L BSL QTZ                    E .0338 .0015          .70  4564 212 .8238 .0655 .0403 .0113 .0114 .0073 .0029 .0022
   1981-06-30 00/07-20-033-23W4/0 1980-07-13 PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------
 ELLERSLIE A             VO                              1645.3      200   7.50     1500  .170  .75 11460 324  .806 15.912
                     WER1 ASSIGN                              239  .70   167  .10      150       29
   09150 0336001 000 ELLERSLIE A                                                    38.18E      121      4620
   BSL QTZ                  .0004E .0113 .0048          .69  4615 213 .8382 .0823 .0358 .0062 .0105 .0061 .0022 .0023
   1979-12-29 00/10-02-033-25W4/0 1976-06-26 TCPL
-------------------------------------------------------------------------------------------------------------------
                          VO                              1633.2      200   2.30      460  .130  .70 11000 322  .790 11.190
                     WER1 ASSIGN                               51  .75    39  .10       35
   09150 0336098 005                                                                38.18E       35      1336
   ELLERSLIE                .0019E .0262 .0026          .71  4566 217 .8037 .0799 .0469 .0110 .0130 .0098 .0028 .0022
   1981-11-30 00/07-01-033-24W4/0 1981-08-21 PROGAS
-------------------------------------------------------------------------------------------------------------------
                          VO                              1646.4      200   5.60     1120  .140  .75 11000 322  .790 12.912
                     WER1 ASSIGN                              145  .75   108  .10       98
   09150 0336098 010                                                                38.18E       98      3742
   BSL QTZ                  .0019E .0262 .0026          .71  4566 217 .8037 .0799 .0469 .0110 .0130 .0098 .0028 .0022
   1981-11-30 00/07-01-033-24W4/0 1981-08-21 PROGAS
-------------------------------------------------------------------------------------------------------------------
 RUNDLE                  VO          -777.2              1640.0     5103   9.23    47102  .067  .70 11410 336  .823  5.503
   ASSOC             WER1 ISOPAC       COMB                2592  .90   2333  .10    2100      599
   09150 0610000 000 RUNDLE       CONCURRENT PRODUCTION                                41.55E   2690    111770
   RUNDLE                   .0002A .0108 .0110          .70  4636 217 .8145 .0931 .0439 .0065 .0110 .0043 .0049
   1982-12-31 00/08-01-033-25W4/0 1961-12-16 A&S     PROGAS  TCPL                                  COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------
 RUNDLE
   SOLN              WER1 ISOPAC       COMB                2331        1399        1189            37600.0   62
   09150 0610000 000 RUNDLE       CONCURRENT PRODUCTION                                41.55E
   RUNDLE                   .0002A .0108 .0110          .70  4636 217 .8145 .0931 .0439 .0065 .0110 .0043 .0049
   1982-12-31 00/08-01-033-25W4/0 1961-12-16 A&S     PROGAS  TCPL                                  COMBINED ASSOC/SOLN PRODUCTION
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   COMBINED SOLN/ASSOC POOLS=    1  GIP=     4923 PROD=     3732  IMG=     3289  MGP=      599  RMG=     2690  ENERGY=   111770
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
TWINING NORTH	(F) 033-24W4	09150												
	VO			1680.1	200	14.00	2800	.070	.85	11080	320	.800	7.324	
	WER1 ASSIGN			205	.75	154	.10	139						
09150 0642098 003								41.55E		139	5775			
PEKISKO	.0004A .0328 .0031			.69	4593	214	.8209	.0839	.0387	.0073	.0113	.0070	.0029	.0007
1983-10-31 00/08-10-033-24W4/0	1982-03-21													
	VO			1655.3	200	16.50	3300	.080	.80	11240	319	.792	8.097	
	WER1 ASSIGN			267	.75	200	.10	180						
09150 0642098 005								41.55E		180	7479			
PEKISKO	.0002E .0108 .0046			.70	4609	214	.8359	.0830	.0354	.0060	.0103	.0058	.0024	.0056
1982-12-31 00/14-16-033-24W4/0	1982-05-09													
TWINING NORTH	POOLS= 20	GIP= 6409	PROD= 4800		IMG= 4254		MGP= 628		RMG= 3626		ENERGY= 148582			
TWO CREEK	(SA) 063-16W5	09155												
	VO -964.1			2012.0	200	2.44	488	.160	.80	15270	334	.822	20.246	
STRIKE	BER6 ASSIGN ABAND		B		99	.70	69	.10	62					
09155 0556098 005								40.80E		62	2530			
BELLOY	.0001 .0003A .0045 .0294 .0101			.66	4743	209	.8730	.0462	.0194	.0026	.0066	.0045	.0015	.0006
1982-12-31 00/06-11-063-16W5/0	1956-04-22													
TWO CREEK	POOLS= 1	GIP= 99	PROD= 69		IMG= 62		MGP=		RMG= 62		ENERGY= 2530			
UKALTA	(F) 057-17W4	09160												
	VO			115.2	200	3.50	700	.330	.70	620	282	.980	1.474	
	WER1 ASSIGN			10	.50	5	.05	5						
09160 0126098 005								37.43E		5	187			
BELLY RIVER	.0091 .0001E .0346 .0052			.57	4581	188	.9471	.0028	.0009	.0002	.0001			
1981-09-30 00/03-24-056-18W4/0	1980-10-29 TCPL													
VIKING B	VO			482.9	2840	.82	2329	.242	.55	4320	292	.918	6.100	
	WER1 ISOPAC			142	.70	99	.05	94						
09160 0218002 000	VIKING B							36.68E		94	3448			
VIKING	.0004E .0199 .0012			.57	4619	191	.9659	.0114	.0007	.0002	.0002	.0002		
1983-09-30 00/06-25-057-15W4/0	1973-11-07 CWNGNUL PROGAS TCPL													
VIKING C	VO			609.7	804	.68	547	.160	.50	5000	294	.897	4.313	
	WER1 ISOPAC			24	.70	17	.05	16						
09160 0218003 000	VIK C							36.68E		16	587			
VIKING MID	.0002 .0012E .0316 .0022			.59	4604	194	.9267	.0292	.0062	.0009	.0011	.0006	.0001	
1982-12-01 00/07-09-056-18W4/0	1981-12-18													

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

UKALTA (F) 057-17W4 09160
VO 564.4 200 1.70 340 .190 .50 4730 292 .908 4.820
WER1 ASSIGN 16 .75 12 .05 11
09160 0218098 003 36.68E 11 403
VIKING #1 SS .0003E .0041 .0017 .59 4580 190 .9232 .0131 .0024 .0001 .0001
1981-09-30 00/16-24-056-17W4/0 1980-11-03 TCPL

VO 568.0 668 .93 621 .170 .50 5060 292 .889 4.712
WER1 ISOPAC 29 .75 22 .05 21
09160 0218098 010 36.68E 21 770
VIKING A .0021 .0051 .58 4653 196 .9582 .0242 .0083 .0011 .0007 .0003
1982-12-31 00/10-26-056-18W4/0 1978-08-28 TCPL

VO 577.0 200 1.00 200 .200 .60 5060 292 .889 6.652
WER1 ASSIGN 13 .75 10 .05 9
09160 0218098 015 36.68E 9 330
VIKING A .0021 .0051 .58 4653 196 .9582 .0242 .0083 .0011 .0007 .0003
1980-12-31 00/05-35-056-18W4/0 1980-06-11 TCPL

VO 492.0 200 1.00 200 .130 .45 4230 290 .915 2.652
WER1 ASSIGN 5 .60 3 .05 3
09160 0218098 020 34.73E 3 104
VIKING #1 .0011 .0002A .0911 .60 4525 187 .8938 .0118 .0016 .0003 .0001
1983-10-31 00/11-01-057-15W4/0 1982-01-12

VO 481.0 200 1.20 240 .180 .50 4100 292 .913 3.936
WER1 ASSIGN 9 .75 7 .05 7
09160 0218098 022 36.68E 7 257
UPPER VIKING .0006E .0321 .0006 .58 4602 192 .9411 .0206 .0038 .0007 .0004 .0001
1983-12-31 00/10-22-057-15W4/0 1977-11-12

VO 525.6 200 .80 160 .210 .50 4580 291 .902 5.210
WER1 ASSIGN 8 .75 6 .05 6
09160 0218098 025 36.68E 6 220
VIKING .0041 .0001A .0355 .59 4585 192 .9300 .0241 .0042 .0008 .0006 .0005 .0001
1981-12-31 00/06-06-057-16W4/0 1981-04-30 TCPL

VO 568.4 200 1.10 220 .160 .50 4730 292 .901 4.090
WER1 ASSIGN 9 .65 6 .05 6
09160 0218098 035 36.68E 6 220
LOWER VIKING #2 .0002 .0007A .0237 .0006 .58 4606 192 .9581 .0102 .0028 .0008 .0008 .0007 .0002 .0005
1983-12-31 00/02-12-057-18W4/0 1982-08-15

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4    C5    C6   C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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UKALTA                (F)  057-17W4    09160
  VIKING A                VO                          513.2    6774    .98     6638  .226  .50  4360 292  .910  5.273
                          WER1 ISOPAC                   350  .80    280  .05     266        8
    09160 0219601 000 VIKING A #6                                                36.68E     258       9463
    VIKING              .0004E .0337 .0004        .59  4592 192 .9450 .0157 .0031 .0004 .0005 .0002
    1983-09-30 00/13-03-060-11W4/0 1949-08-25 CWNGNUL PROGAS  TCPL
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                            VO                        600.0     200    1.00      200  .200  .50  4870 294  .897  5.252
                          WER1 ASSIGN                    11  .75      8  .05        7
    09160 0248098 010                                                            38.18E       7       267
    MANNVILLE #1        .0003E .0365              .61  4595 196 .9066 .0404 .0115 .0019 .0017 .0009 .0002
    1983-12-31 00/07-26-056-17W4/0 1982-02-28 TCPL
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                            VO                        682.0     200     .40       80  .260  .50  4290 296  .913  5.869
                          WER1 ASSIGN                     5  .75      4  .05        4
    09160 0248098 015                                                            38.18E       4       153
    MANNVILLE #8    .0002 .0003A .0101              .57  4625 192 .9761 .0091 .0018 .0006 .0005 .0004 .0004 .0005
    1983-12-31 00/10-35-056-17W4/0 1982-11-10
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                            VO                        634.0     200    2.47      493  .300  .55  3470 294  .925  5.984
                          WER1 ASSIGN                    30  .60     18  .05       17
    09160 0248098 020                                                            38.18E      17       649
    MANNVILLE           .0003E        .0002       .58  4619 194                .0047 .0020       .0300
    1978-06-30 00/10-24-057-16W4/0 1977-08-13 PROGAS
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                            VO   +81.4                541.0     200    2.47      493  .230  .65  4410 301  .920  6.784
                          WER1 ASSIGN                B   34  .65     22  .05       21
    09160 0248098 025                                                            38.18E      21       802
    UPPER MANNVILLE     .0003E                    .57  4599 194
    1976-06-30 00/10-34-057-17W4/0 1969-07-27 TCPL
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  UPPER MANNVILLE A         VO                          619.4     297    1.16      345  .272  .65  4130 294  .912  7.744
                          WER2 ISOPAC                   27  .70     19  .05       18         2
    09160 0250001 000 U MANN A                                                   37.99E      16       608
    UPPER MANN #8       .0003A .0209 .0002        .58  4578 193 .9493 .0225 .0046 .0011 .0008 .0004
    1983-09-30 00/10-22-057-15W4/0 1977-11-12
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  UPPER MANNVILLE B         VO                          706.5     348    1.20      418  .240  .55  4600 296  .909  6.418
                          WER2 ISOPAC                   27  .65     17  .05       17         4
    09160 0250002 000 U MANN B                                                   37.99E      13       494
    U MANN #9           .0002A .0152 .0085        .58  4647 192 .9659 .0098 .0003 .0001
    1983-09-30 00/10-01-057-18W4/0 1973-01-23
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

UKALTA (F) 057-17W4 09160
UPPER MANNVILLE C VO 645.0 323 .99 320 .310 .50 4630 304 .915 7.331
WER2 ISOPAC 23 .65 15 .05 14 1
09160 0250003 000 U MANN C 38.18E 13 496
U MANNVILLE #8 .0001A .0186 .0037 .58 4626 193 .9572 .0127 .0045 .0019 .0013
1983-09-30 00/10-06-057-15W4/0 1979-08-21

UPPER MANNVILLE D VO 657.9 1721 2.90 4991 .288 .60 4340 300 .918 7.744
WER1 ISOPAC 387 .75 290 .05 275 3
09160 0250004 000 U MANN D 38.18E 272 10385
UPPER MANNVILLE .0001 .0005A .0141 .57 4621 193 .9637 .0164 .0027 .0005 .0007 .0007 .0003 .0003
1981-12-31 00/12-30-056-16W4/0 1979-11-19

VO +43.9 589.5 445 2.41 1072 .300 .70 4500 293 .902 10.169
WER1 ISOPAC B 109 .70 76 .05 72
09160 0250098 003 37.99E 72 2735
SPARKY .0002 .0001A .0569 .61 4570 194 .8947 .0356 .0083 .0013 .0020 .0009
1983-09-30 00/06-08-057-15W4/0 1978-05-08

VO +53.3 572.7 200 4.32 863 .270 .60 4240 293 .910 7.332
WER1 ASSIGN B 63 .70 44 .05 42
09160 0250098 004 37.99E 42 1596
UPPER MANNVILLE E .0209 .0002 .58 4578 193 .9493 .0225 .0046 .0011 .0008 .0400
1978-12-31 00/10-22-057-15W4/0 1977-11-12 PROGAS

VO 642.5 200 1.50 300 .280 .60 3860 294 .905 6.931
WER1 ASSIGN 21 .60 12 .05 12
09160 0250098 007 38.18E 12 458
MANNVILLE #9 .0002A .0134 .59 4623 197 .9396 .0324 .0099 .0017 .0005 .0002 .0003 .0002
1983-10-31 00/16-35-057-17W4/0 1982-12-20

VO +41.1 580.3 200 .93 185 .300 .50 4650 294 .906 7.446
WER1 ASSIGN B 14 .75 10 .05 10
09160 0250098 010 37.99E 10 380
SPARKY .0003E .0185 .58 4578 193 .9543 .0205 .0047 .0005 .0011 .0200
1978-12-31 00/06-01-058-17W4/0 1976-12-16 TCPL

VO 684.5 200 .80 160 .250 .75 4450 297 .914 8.741
WER1 ASSIGN 14 .65 9 .05 9
09160 0250098 015 37.99E 9 342
UPPER MANNVILLE E .0122 .0093 .57 4652 192 .9759 .0026
1983-12-31 00/15-36-056-18W4/0 1981-03-05 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
UKALTA	(F) 057-17W4	09160												
	VO			698.6	200	.50		100	.300	.70	4500	297	.915	9.889
	WER1 ASSIGN			10	.65	6	.05	6						
09160 0250098 020								37.99E		6	228			
U MANNVILLE	E .0122 .0093		.57	4652	192	.9759	.0026							
1983-12-31 00/15-36-056-18W4/0		1981-03-05	TCPL											
ST. EDOUARD A	VO +84.8 +88.5			541.0	1216	3.49		4242	.292	.70	4310	294	.910	9.365
	WER1 ISOPAC		B	397	.80	318	.05	301		38				
09160 0254101 000 ST ED A #1								37.43E		263	9844			
ST. EDOUARD	.0001A .0187 .0013		.58	4617	191	.9550	.0198	.0029	.0010	.0059	.0016			
1981-09-30 00/07-35-055-14W4/0		1954-10-18	CWNGNUL											
ST.EDOUARD B	VO +96.4			533.2	681	5.49		3769	.271	.75	4340	294	.910	9.376
	WER1 ISOPAC		FW	353	.80	282	.05	268		48				
09160 0254302 000 ST ED B #3								37.43E		220	8235			
ST EDOUARD	.0004A .0194 .0006		.58	4619	193	.9510	.0229	.0038	.0009	.0006	.0300	.0001	.0001	
1981-09-30 00/07-25-056-14W4/0		1972-12-08	CWNGNUL	PROGAS	TCPL									
COLONY E	VO			605.6	200	2.47		493	.290	.60	4410	303	.938	7.697
	WER1 ASSIGN			38	.70	27	.05	25		2				
09160 0256005 000 COLONY E								37.43E		23	861			
UPPER MANNVILLE	.0004A		.58	4578	188									
1976-06-30 00/10-04-057-16W4/0		1974-12-20	TCPL											
COLONY F	VO +67.5			560.3	2514	2.91		7316	.281	.55	4530	292	.901	7.568
	WER1 ISOPAC		FE	554	.80	443	.05	421		71				
09160 0256006 000 COLONY F								38.18E		350	13363			
COLONY	.0009 A .0277 .0001		.61	4602	196	.9231	.0339	.0097	.0013	.0011	.0005	.0004	.0014	
1983-09-30 00/16-34-056-16W4/0		1979-06-01	TCPL											
COLONY G	VO +59.0			578.5	200	1.00		200	.290	.50	5050	292	.889	8.022
	WER1 ASSIGN		B	16	.75	12	.05	11		1				
09160 0256007 000 COLONY G								38.18E		10	382			
COLONY	.0001 .0003A .0192		.59	4623	194	.9334	.0410	.0053	.0002	.0001				
1980-12-31 00/13-20-056-16W4/0		1980-03-26	TCPL											
COLONY H	VO			550.8	200	1.24		247	.250	.50	4310	294	.905	5.756
	WER1 ASSIGN			14	.75	11	.05	10		2				
09160 0256008 000								38.18E		8	305			
COLONY	.0003E		.60	4613	195			.0064	.0032		.0016			
1976-12-30 00/10-04-057-16W4/0		1974-12-20	TCPL											

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

UKALTA (F) 057-17W4 09160
COLONY I VO -37.0 594.6 200 1.10 220 .300 .55 4900 290 .892 8.888
WER1 ASSIGN B 19 .75 15 .05 14
09160 0256009 000 37.99E 14 532
COLONY .0001A .0204 .0004 .58 4610 195 .9465 .0197 .0067 .0013 .0016 .0011 .0005 .0017
1981-09-11 00/06-27-057-18W4/0 1980-11-07 TCPL

COLONY J VO 539.5 200 1.00 200 .240 .55 4300 291 .910 6.096
WER1 ASSIGN 12 .75 9 .05 9
09160 0256010 000 38.18E 9 344
COLONY #2 .0002A .0144 .57 4625 193 .9608 .0207 .0028 .0003 .0003 .0005
1981-06-30 00/08-27-057-16W4/0 1980-01-15 CWNGNUL

COLONY K VO -36.0 669.4 200 3.60 720 .330 .70 4230 300 .922 10.046
WER1 ASSIGN B 72 .60 43 .05 41
09160 0256011 000 38.18E 41 1565
LOWER COLONY SS .0003E .0116 .0084 .57 4650 192 .9726 .0065 .0005 .0001
1981-12-31 00/06-14-057-18W4/0 1973-03-17 TCPL

VO 584.6 200 3.30 660 .240 .70 4620 292 .896 8.436
WER1 ASSIGN 56 .75 42 .05 40
09160 0256098 002 38.18E 40 1527
COLONY .0001 .0003A .0192 .59 4623 195 .9334 .0410 .0053 .0002 .0001
1980-12-31 00/04-02-056-16W4/0 1980-06-12 TCPL

VO +68.0 562.2 200 2.90 580 .280 .45 5050 292 .889 6.970
WER1 ASSIGN B 40 .75 30 .05 29
09160 0256098 003 38.18E 29 1107
COLONY .0001 .0003A .0192 .59 4623 194 .9334 .0410 .0053 .0002 .0001
1980-12-31 00/14-11-056-16W4/0 1980-07-05 TCPL

VO 618.0 200 3.00 600 .260 .55 4790 293 .903 7.362
WER1 ASSIGN 44 .75 33 .05 31
09160 0256098 005 38.18E 31 1184
COLONY .0002A .0144 .57 4625 193 .9608 .0207 .0028 .0003 .0003 .0005
1981-06-30 00/08-06-056-16W4/0 1980-08-27 TCPL

VO 602.6 200 3.20 640 .300 .70 2560 293 .954 5.469
WER1 ASSIGN 35 .65 23 .05 22
09160 0256098 006 38.18E 22 840
COLONY .0001E .0292 .61 4603 197 .9176 .0364 .0109 .0018 .0021 .0012 .0004 .0004
1983-12-31 00/16-24-056-17W4/0 1980-11-03 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
UKALTA	(F) 057-17W4 09160													
	VO			764.1	200	1.00	200	.300	.65	4800	299	.904	9.848
	WER1 ASSIGN			20	.65	13	.05	12						
09160 0256098 007								38.18E		12	458			
COLONY #2	.0003E .0260			.59	4607	194	.9407	.0234	.0064	.0014	.0012	.0005	.0001	
1983-04-30 00/11-25-056-16W4/0 1981-12-24														
	VO			552.5	506	1.82	921	.270	.65	4240	293	.910	7.949
	WER1 ISOPAC			73	.75	55	.05	52						
09160 0256098 009								37.99E		52	1975			
COLONY	E .0209 .0002			.58	4578	193	.9493	.0225	.0046	.0011	.0008	.0004		
1983-09-30 00/06-08-057-15W4/0 1978-05-08														
	VO			624.5	200	1.00	200	.230	.50	4870	294	.896	6.046
	WER1 ASSIGN			12	.75	9	.05	8						
09160 0256098 010								38.18E		8	305			
COLONY	.0011E .0228 .0006			.60	4608	196	.9331	.0301	.0070	.0016	.0015	.0012	.0006	.0004
1981-11-30 00/10-09-056-17W4/0 1981-01-06														
	VO			749.6	200	.80	160	.290	.65	4700	298	.907	9.322
	WER1 ASSIGN			15	.65	10	.05	9						
09160 0256098 011								38.18E		9	344			
COLONY #1	.0003A .0260			.59	4607	194	.9407	.0234	.0064	.0014	.0012	.0005	.0001	
1983-04-30 00/11-25-056-16W4/0 1981-12-24														
	VO			583.4	200	1.54	308	.270	.60	4760	294	.905	8.223
	WER2 ASSIGN			25	.75	19	.05	18						
09160 0256098 012								38.18E		18	687			
COLONY	.0003E			.58	4578	188								
1977-12-31 00/07-36-056-17W4/0 1977-06-15 TCPL														
	VO -7.5			648.5	350	1.42	497	.270	.55	5080	296	.899	8.062
	WER1 ISOPAC	B		40	.65	26	.05	25						
09160 0256098 013								38.18E		25	955			
COLONY	.0001E .0121 .0049			.58	4640	195	.9533	.0229	.0037	.0012	.0008	.0009	.0001	
1982-12-01 00/07-09-056-18W4/0 1981-12-07 TCPL														
	VO			602.9	1084	1.86	2016	.250	.55	5100	294	.888	7.639
	WER1 ISOPAC			154	.75	116	.05	110						
09160 0256098 014								38.18E		110	4200			
COLONY	.0001A .0292			.61	4603	197	.9176	.0364	.0109	.0018	.0021	.0012	.0004	.0003
1982-12-31 00/07-05-057-17W4/0 1975-06-05 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
UKALTA	(F) 057-17W4	09160												
	VO +81.1			544.4	299	.88		263	.240	.50	4450	294	.898	5.752
	WER1 ISOPAC		B	15	.75	11	.05	11						
09160 0256098 020								38.18E		11	420			
COLONY	.0001A .0296 .0005			.61	4606	197	.9127	.0416	.0103	.0026	.0017	.0009		
1983-09-30 00/06-29-057-16W4/0	I969-11-25 TCPL													
	VO +61.3			568.0	200	4.00		800	.300	.80	4410	292	.898	11.479
	WER1 ASSIGN		B	92	.75	69	.05	65						
09160 0256098 023								37.99E		65	2469			
COLONY	.0006 A .0301 .0001			.60	4599	198	.9094	.0403	.0121	.0021	.0022	.0008	.0007	.0010
1981-06-30 00/16-01-057-17W4/0	1979-10-15 TCPL													
	VO			605.2	200	.50		100	.290	.55	5160	294	.893	8.915
	WER1 ASSIGN			9	.70	6	.05	6						
09160 0256098 050								38.18E		6	229			
COLONY #1	.0002 .0001A .0333 .0001			.60	4597	195	.9249	.0278	.0086	.0017	.0018	.0008	.0004	.0003
1983-12-31 00/06-02-057-18W4/0	1982-08-15													
GRAND RAPIDS A	VO +19.7			608.7	200	1.20		240	.260	.55	4790	293	.892	7.453
	WER1 ASSIGN		B	18	.65	12	.05	11		1				
09160 0262001 000 GR RAP A								37.99E		10	380			
GRAND RAPIDS #3	.0001 .0002A .0208 .0002			.61	4609	198	.9244	.0343	.0109	.0028	.0030	.0016	.0015	.0002
1983-11-30 00/02-27-056-16W4/0	1981-03-09													
SPARKY A	VO			635.5	200	5.00		1000	.300	.75	5450	294	.890	13.327
	WER1 ASSIGN			133	.70	93	.05	89		7				
09160 0276001 000 SPARKY A								38.18E		82	3131			
SPARKY	.0001A .0186 .0037			.57	4625	193	.9572	.0127	.0045	.0019	.0013			
1980-12-31 00/16-15-057-18W4/0	1980-10-29 TCPL													
SPARKY B	VO +37.7			590.0	596	2.55		1520	.303	.65	4520	294	.899	9.578
	WER1 ISOPAC		B	146	.70	102	.05	97		22				
09160 0276002 000 SPARKY B								38.18E		75	2864			
SPARKY	.0001 .0003A .0192			.61	4591	198	.9334	.0410	.0053	.0002	.0001			
1983-09-30 00/11-22-056-16W4/0	1980-01-27 TCPL													
SPARKY C	VO -1.8			640.4	200	.93		185	.260	.50	5170	294	.895	7.263
	WER1 ASSIGN		B	14	.65	9	.05	8						
09160 0276003 000 SPARKY C								38.18E		8	305			
SPARKY	.0003E			.58	4619	193								
1977-12-30 00/10-36-056-18W4/0	1977-06-27 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
UKALTA	(F) 057-17W4	09160										
SPARKY D	VO -36.5			692.1	430	1.14	490	.282 .60	4900	297	.899	8.830
	WER1 ISOPAC		B	43	.65	28 .05	27	2				
09160 0276004 000 SPRKY D							38.18E	25	955			
SPARKY	.0001A .0121 .0049			.58 4640	195	.9533 .0229	.0037 .0012	.0008 .0009	.0001			
1982-12-01 00/13-03-056-18W4/0	1981-12-13											
	VO +34.5			597.5	200	1.00	200	.310 .50	5000	292	.889	8.490
	WER1 ASSIGN		B	17	.75	13 .05	12					
09160 0276098 001							38.18E	12	458			
SPARKY	.0001 .0003A .0192			.59 4623	194	.9334 .0410	.0053 .0002	.0001				
1980-12-31 00/14-11-056-16W4/0	1980-07-05 TCPL											
	VO -34.4			697.1	200	1.00	200	.290 .60	5238	306	.895	9.464
	WER1 ASSIGN		B	19	.70	13 .05	12					
09160 0276098 005							38.18E	12	458			
SPARKY	.0002A			.60 4650	201	.9224 .0665	.0064 .0022	.0010 .0010	.0003			
1980-10-31 00/05-02-056-18W4/0	1979-08-13 TCPL											
	VO			579.0	200	1.50	300	.240 .50	5400	293	.887	7.091
	WER1 ASSIGN			21	.75	16 .05	15					
09160 0276098 015							37.99E	15	570			
SPARKY	.0002 .0001A .0569			.61 4570	194	.8947 .0356	.0083 .0013	.0020 .0009				
1981-12-31 00/16-21-057-15W4/0	1981-09-15 CWNGNUL											
	VO +81.7			500.2	200	.90	180	.320 .50	4140	291	.909	7.121
	WER1 ASSIGN		B	13	.70	9 .05	8					
09160 0276098 020							37.99E	8	304			
SPARKY	.0002 .0001A .0569			.61 4570	194	.8947 .0356	.0083 .0013	.0020 .0009				
1981-12-31 00/04-35-057-15W4/0	1981-10-04 CWNGNUL											
GLAUCONITIC A	VO			644.3	200	.93	185	.240 .40	4270	303	.927	4.157
	WER1 ASSIGN			8	.65	5 .05	5	2				
09160 0300001 000 GLAUC A							38.18E	3	115			
GLAUCONITIC	.0003E .0075			.57 4647	191		.0005 .0004					
1977-12-30 00/07-09-057-16W4/0	1975-02-22											
GLAUCONITIC B	VO -73.8			710.2	200	3.70	740	.320 .70	4410	307	.928	9.890
	WER1 ASSIGN		B	73	.60	44 .05	42	8				
09160 0300002 000 GLAUC B							38.18E	34	1298			
GLAUCONITIC	.0003E .0075			.57 4647	191		.0005 .0004					
1977-12-30 00/06-14-057-18W4/0	1973-03-17 TCPL											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

UKALTA (F) 057-17W4 09160
GLAUCONITIC C VO -95.7 732.4 200 2.78 555 .270 .75 4690 297 .902 10.073
WER1 ASSIGN B 56 .60 34 .05 32 2
09160 0300003 000 GLAUC C 38.18E 30 1145
MANNVILLE .0003E .57 4599 194
1977-12-30 00/10-36-056-18W4/0 1977-06-27 TCPL

GLAUCONITIC D VO -78.2 716.0 1021 2.59 2644 .275 .70 4500 304 .923 8.780
WER1 ISOPAC B 232 .60 139 .05 132 31
09160 0300004 000 GLAUC D 38.18E 101 3856
GLAUC .0001 .0008A .0139 .0047 .57 4634 191 .9746 .0056 .0003
1983-09-30 00/10-01-057-18W4/0 1973-01-23 TCPL

GLAUCONITIC F VO -71.0 723.5 200 3.00 600 .270 .65 4450 300 .922 8.029
WER1 ASSIGN B 48 .60 29 .05 27 2
09160 0300006 000 GLAUC F 38.18E 25 955
GLAUC .0001 .0003A .0192 .59 4623 195 .9334 .0410 .0052 .0002 .0001
1982-08-31 00/10-05-056-16W4/0 1980-06-03 TCPL

GLAUCONITIC G VO -81.5 715.1 200 2.40 480 .250 .75 4380 296 .910 8.671
WER1 ASSIGN B 42 .65 27 .05 26
09160 0300007 000 GLAUC G 38.18E 26 993
GLAUC .0001A .0186 .0037 .57 4625 193 .9572 .0127 .0045 .0019 .0013
1980-12-31 00/07-21-057-18W4/0 1980-10-14 TCPL

GLAUCONITIC J VO -29.0 658.7 200 3.00 600 .220 .50 4370 294 .907 5.126
WER1 ASSIGN B 31 .65 20 .05 19
09160 0300010 000 GLAUC J 38.18E 19 725
GLAUCONITIC .0001 .0003A .0192 .59 4623 194 .9334 .0410 .0053 .0002 .0001
1980-12-31 00/16-34-056-16W4/0 1979-06-01 TCPL

GLAUCONITIC L VO -44.1 675.2 325 1.20 390 .300 .80 4260 296 .911 10.782
WER2 ISOPAC B 42 .65 27 .05 26 2
09160 0300012 000 GLAUC L 38.18E 24 916
GLAUCONITIC #1 A .0402 .60 4596 196 .9056 .0433 .0080 .0014 .0014 .0002
1983-09-30 00/14-11-056-16W4/0 1980-07-03

GLAUCONITIC M VO -37.8 671.0 261 1.24 324 .300 .75 4420 305 .922 10.057
WER1 ISOPAC 33 .65 21 .05 20 3
09160 0300013 000 GLAUC M 38.18E 17 649
GLAUCONITIC M .0001A .0186 .0037 .58 4626 193 .9572 .0127 .0045 .0019 .0013
1983-09-30 00/10-06-057-15W4/0 1979-08-21

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

UKALTA (F) 057-17W4 09160
GLAUCONITIC N VO -110.8 767.3 444 1.67 741 .290 .70 5180 298 .905 11.088
WER1 ISOPAC FS 82 .65 53 .05 51 12
09160 0300014 000 GLAUC N 38.18E 39 1489
GLAUCONITIC .0009E .0144 .0072 .57 4639 191 .9749 .0026
1982-12-01 00/07-09-056-18W4/0 1981-12-07

GLAUCONITIC O VO -58.0 692.0 200 2.00 400 .250 .65 4450 295 .908 7.677
WER1 ASSIGN B 31 .65 20 .05 19 1
09160 0300015 000 GLAUC O 38.18E 18 687
GLAUCONITIC .0001 .0003A .0192 .59 4623 194 .9334 .0410 .0053 .0002 .0001
1980-12-31 00/12-30-056-16W4/0 1979-11-19

VO 651.4 200 3.09 617 .290 .70 4190 296 .915 8.931
WER1 ASSIGN 55 .75 41 .05 39
09160 0300098 004 37.99E 39 1482
GLAUCONITIC E .0209 .0002 .60 4578 193 .9493 .0225 .0046 .0011 .0008 .0400
1978-12-31 00/06-08-057-15W4/0 1978-05-08

VO 643.1 200 1.85 370 .290 .65 4210 301 .920 8.154
WER1 ASSIGN 30 .65 20 .05 19
09160 0300098 005 38.18E 19 725
GLAUCONITIC .0003E .57 4592 194
1976-06-30 00/07-24-057-17W4/0 1969-09-07 TCPL

VO 743.5 200 1.00 200 .280 .60 4530 297 .910 8.008
WER1 ASSIGN 16 .65 10 .05 10
09160 0300098 017 37.43E 10 374
L.GLAUC S.S .0011 .0001A .0077 .56 4639 191 .9843 .0068
1981-11-30 00/03-07-056-16W4/0 1981-06-15 TCPL

VO 654.0 200 1.60 320 .280 .60 4160 295 .910 7.404
WER1 ASSIGN 24 .65 15 .05 15
09160 0300098 019 37.43E 15 561
UP GLAUC SD .0011 .0001A .0077 .56 4639 191 .9843 .0068
1981-11-30 00/11-12-056-16W4/0 1981-08-08 TCPL

VO -40.2 668.6 200 2.20 440 .300 .80 4300 294 .904 11.042
WER1 ASSIGN B 49 .65 32 .10 28
09160 0300098 025 38.18E 28 1069
GLAUC A .0401 4596 196 .9056 .0433 .0080 .0014 .0014 .0002
1980-12-31 00/13-23-056-16W4/0 1980-10-10 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	H2	HE	N2	CO2	H2S	DEN	GOI / OWI / DRILL	MFD / AQUIFER / DATE	GIP	PC	TC	AREA / REC	PAY / PROD	C1	C2	VOLUME / SL / IMG / GHV	C3	IC4	NC4	POR	GSAT / MGP / RMG	C5	PI / STOIP / ENERGY	C6	T	GOR	Z	C7	M3/M3 PCT
UKALTA	(F) 057-17W4							09160																					
	VO -50.0									683.0			200	4.00			800	.270	.55	4400	294		.907	6.968
	WER1 ASSIGN							B			56	.65		36	.05		34											
09160 0300098 045																	38.18E			34			1298					
GLAUC	.0001 .0003A .0192										.59	4623	194	.9334	.0410	.0053	.0002	.0001										
1980-12-31 00/12-30-056-16W4/0 1979-11-19 TCPL																													
	VO									705.1			200	.50			100	.240	.55	4420	298		.919	6.059
	WER1 ASSIGN ABAND										6	.70		4	.05		4											
09160 0300098 050																	38.18E			4			153					
GLAUCONITIC #1	.0009 .0002A .0082										.56	4592	190	.9863	.0043	.0001												
1983-12-31 00/06-25-056-17W4/0 1982-05-30 TCPL																													
	VO									674.4			200	4.20			840	.300	.65	4140	296		.908	8.542
	WER1 ASSIGN										72	.65		47	.05		44											
09160 0300098 055																	37.99E			44			1672					
GLAUCONITIC	A .0170 .0027										.61	4618	198	.9313	.0270	.0106	.0036	.0042	.0026	.0008	.0002								
1981-12-31 00/07-05-057-16W4/0 1980-12-01 TCPL																													
	VO									657.4			200	.80			160	.290	.55	3900	296		.900	6.641
	WER1 ASSIGN										11	.65		7	.05		7											
09160 0300098 060																	38.18E			7			267					
GLAUCONITIC	.0012E .0097 .0031										.56	4633	192	.9339	.0018	.0003												
1980-07-31 00/12-23-057-16W4/0 1979-06-07 TCPL																													
	VO									667.6			200	1.30			260	.290	.60	3910	296		.900	7.263
	WER1 ASSIGN										19	.65		12	.05		12											
09160 0300098 062																	38.18E			12			458					
GLAUCONITIC	.0012E .0097 .0031										.56	4633	192	.9339	.0018	.0030												
1980-07-31 00/12-23-057-16W4/0 1979-06-07																													
	VO									676.2			200	.90			180	.300	.60	4700	297		.900	9.001
	WER1 ASSIGN										16	.65		11	.05		10											
09160 0300098 064																	38.18E			10			382					
GLAUCONITIC	.0012E .0097 .0031										.56	4633	192	.9339	.0018	.0003												
1980-07-31 00/12-23-057-16W4/0 1979-06-07																													
	VO -96.0									733.1			200	3.00			600	.270	.65	4500	298		.908	8.300
	WER1 ASSIGN							B			50	.60		30	.05		28											
09160 0300098 065																	38.18E			28			1069					
L GLAUCONITIC	.0002A .0062 .0103										.59	4668	196	.9511	.0292	.0017	.0008	.0002	.0003										
1982-11-30 00/10-01-057-18W4/0 1973-01-23 TCPL																													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

UKALTA (F) 057-17W4 09160
LOWER MANNVILLE B VO -106.1 744.3 200 .93 185 .240 .50 4760 300 .907 5.962
WER1 ASSIGN B 11 .60 7 .05 6
09160 0310002 000 L MANN B 38.18E 6 229
LOWER MANNVILLE .0003E .58 4619 193
1977-12-30 00/10-36-056-18W4/0 1977-06-27 TCPL

LOWER MANNVILLE E VO -21.0 667.5 200 6.17 1234 .280 .65 4280 297 .915 8.154
WER1 ASSIGN B 101 .65 65 .05 62 7
09160 0310005 000 L MANN E 38.18E 55 2100
LOWER MANNVILLE .0003E .0002 .58 4619 194 .0047 .0020 .0300
1978-06-30 00/10-24-057-16W4/0 1977-08-13 PROGAS

VO -39.3 673.6 200 1.85 370 .250 .55 4340 297 .913 6.258
WER1 ASSIGN B 23 .60 14 .05 13
09160 0310098 005 38.18E 13 496
LOWER MANNVILLE .0003E .58 4619 193
1977-12-30 00/07-09-057-16W4/0 1975-02-21

VO -58.0 681.3 200 4.00 800 .200 .65 4340 295 .907 5.997
WER1 ASSIGN B 48 .65 31 .05 29
09160 0310098 009 38.18E 29 1107
ELLERSLIE .0001 .0003A .0192 .59 4623 194 .9334 .0410 .0053 .0002 .0001
1980-12-31 00/16-34-056-16W4/0 1979-06-01 TCPL

VO 755.0 200 1.60 320 .220 .50 4800 297 .897 5.636
WER1 ASSIGN 18 .65 12 .05 11
09160 0310098 011 37.43E 11 412
ELLERLSIE .0003A .0270 .61 4604 198 .9141 .0396 .0123 .0021 .0021 .0013 .0006 .0006
1980-12-31 00/16-02-056-17W4/0 1980-09-08 TCPL

VO -32.0 652.9 200 1.24 247 .270 .65 3720 297 .928 6.738
WER1 ASSIGN B 17 .70 12 .05 11
09160 0310098 015 38.18E 11 420
LOWER MANNVILLE .0003A .60 4626 192
1977-06-30 00/06-01-058-17W4/0 1976-12-16 TCPL

VO -138.6 774.7 200 .50 100 .220 .50 4130 298 .920 4.712
WER1 ASSIGN ABAND B 5 .55 3 .05 3
09160 0310098 055 38.18E 3 115
ELLERSLIE #2 .0001 .0001E .0404 .0024 .58 4597 189 .9515 .0055
1983-12-31 00/03-18-057-18W4/0 1980-01-07

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7														
UKALTA	(F) 057-17W4 09160														
	VO -98.6			729.0	200	3.20		640	.160	.50	4600	298	.916		3.834
	WER1 ASSIGN		B	25	.65	16	.05	15							
09160 0658098 005								37.06E		15		556			
WABAMUN	.0001 .0019A .0085 .0004			.56	4623	190	.9883	.0008							
1983-06-30 00/07-13-057-18W4/0 1982-08-30															
WABAMUN-GRAMINIA A	PD -41.8			657.5	2833	10.00		28382	.246	.40	4140	300	.925		4.180
	WER1 ISOPAC		FW	880	.75	660	.05	627		522					
09160 0659001 000	WAB-GRAM A							37.06A		105		3891			
WABAMUN GRAMINA	.0003A .0044			.57	4640	191		.0001							
1981-11-30 00/09-28-057-17W4/0 1968-09-00 TCPL															
NISKU A	PD			680.6	200	14.00		2800	.150	.60	3860	296	.927		3.600
	WER1 ASSIGN			17	.60	10	.05	10		1					
09160 0696001 000	NISKU A							38.18E		9		344			
NISKU	.0001A .0101 .0031			.57	4637	191	.9853	.0014							
1981-11-30 00/08-27-057-16W4/0 1980-01-15 CWNGNUL															
NISKU B	VO			673.1	200	8.30		1660	.200	.60	4300	294	.913		5.467
	WER1 ASSIGN			91	.65	59	.05	56		7					
09160 0696002 000								37.17E		49		1821			
NISKU	.0001A .0076 .0140			.57	4672	193	.9704	.0079	.0001						
1980-12-31 00/11-22-056-16W4/0 1980-01-28															
	VO -67.0			699.8	200	3.10		620	.190	.70	4450	296	.909		6.255
	WER1 ASSIGN		B	39	.65	25	.05	24							
09160 0696098 005								38.18E		24		916			
NISKU	.0001 .0003A .0192			.59	4623	194	.9334	.0410	.0053	.0002	.0001				
1980-12-31 00/12-30-056-16W4/0 1979-11-19 TCPL															
	VO			772.5	200	13.70		2740	.250	.40	5170	298	.908		5.434
	WER1 ASSIGN			149	.70	104	.05	99							
09160 0696098 020								38.18E		99		3780			
NISKU	A .0077 .0068			.56	4653	193	.9731	.0124							
1983-12-31 00/11-23-057-18W4/0 1973-09-08															
UKALTA	POOLS= 93 GIP= 6425		PROD=	4636	IMG=	4400	MGP=	812	RMG=	3588	ENERGY=	135663			

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4    C5    C6   C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------
UNWIN                (F)  045-02W4    09220
                          VO                          464.6     200   1.50      300  .280  .50   4458 292  .906  6.709
                     WER1 ASSIGN                        20  .70    14  .05     13
    09220 0150098 005                                                       37.43E    13       487
    LA BICHE          .0017A .0240 .0013        .58  4606 192 .9521 .0134 .0053 .0011 .0010 .0001
    1982-12-31 00/07-21-045-02W4/0 1977-02-24 PANALTA
-------------------------------------------------------------------------------------------------------------------
                          VO                          493.0     200    .93      185  .180  .50   4630 292  .890  4.560
                     WER1 ASSIGN                         8  .70     6  .05      6
    09220 0206098 005                                                       37.43E     6       225
    FISH SCALES       .0014E                  .59  4571 191              .0046 .0017       .0100
    1982-12-31 00/06-08-045-02W4/0 1977-12-04 PANALTA
-------------------------------------------------------------------------------------------------------------------
                          VO                          487.6     200   2.00      400  .300  .70   4361 291  .909  9.846
                     WER2 ASSIGN                        39  .70    27  .05     26
    09220 0206098 010                                                       37.43E    26       973
    BFSC      .0012 .0007E .0445 .0001        .60  4564 192 .9229 .0164 .0061 .0011 .0013 .0011 .0007 .0021
    1983-12-31 00/06-11-045-02W4/0 1978-12-20 PANALTA
-------------------------------------------------------------------------------------------------------------------
                          VO                          418.5     200    .90      180  .300  .50   4220 290  .908  6.836
                     WER1 ASSIGN                        12  .70     9  .05      8
    09220 0206098 015                                                       37.43E     8       299
    BFSC      .0001 .0007E .0605 .0055        .60  4510 192 .9078 .0168 .0052 .0009 .0011 .0004
    1982-12-31 00/11-28-045-02W4/0 1979-01-08 PANALTA
-------------------------------------------------------------------------------------------------------------------
                          VO                          529.7     200    .93      185  .240  .63   4980 292  .890  8.268
                     WER1 ASSIGN                        14  .75    11  .05     11
    09220 0218098 010                                                       37.43E    11       412
    VIKING            .0014E        .0001     .59  4571 193              .0087 .0039       .1500
    1978-06-30 00/06-08-045-02W4/0 1977-12-04 PANALTA
-------------------------------------------------------------------------------------------------------------------
                          VO                          479.2    1536   1.08      1659 .240  .45   5000 292  .900  5.843
                     WER2 ISOPAC                        97  .70    68  .05     64
                          VO                          479.2    2560   1.08      2765 .240  .45   5000 292  .900  5.843 PROBABLE
                                                      81          56          54                                  .50
    09220 0218098 015                                                       37.43E   118      4417
    VIKING            .0014E                  .59  4571 193              .0087 .0039       .1500
    1982-12-01 00/07-21-045-02W4/0 1977-02-24 PANALTA
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UNWIN                POOLS=    6  GIP=      271 PROD=      191  IMG=      182  MGP=          RMG=      182  ENERGY=     6813
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
UTIKUMA LAKE	(F) 081-09W5 09170			405.4	128	.93	119	.300	.70	2900	294	.937	6.281
	VO +250.5												
	WER1 ASSIGN	B		7	.65	5 .05	5						
09170 0248098 005							37.43E		5	187			
MANNVILLE	.0003E		.59	4675	198								
1982-12-31 00/09-31-081-09W5/0 1975-06-00													
	VO			394.1	200	2.70	540	.300	.65	3020	294	.942	6.047
	WER1 ASSIGN			33	.65	21 .05	20						
09170 0264098 005							37.43E		20	749			
SPIRIT RIVER .0001	A .0259 .0004		.57	4609	190	.9728 .0008							
1983-12-31 00/08-05-082-09W5/0 1976-01-30													
	VO			406.9	200	4.00	800	.320	.60	2910	294	.942	5.737
	WER1 ASSIGN			46	.65	30 .05	29						
09170 0264098 010							37.43E		29	1085			
SPIRIT RIVER	.0001E .0072 .0002		.56	4632	191	.9921 .0004							
1983-12-31 00/12-05-082-09W5/0 1979-02-08													
GILWOOD D													
SOLN	WER1 ISOPAC			38		25	11		1	531.0		71	
09170 0778004 000 GILWOOD D							41.92E		10	419			
GILWOOD	.0029E												
1982-12-01 00/01-01-081-09W5/0 1968-00-00													
KEG RIVER SAND A													
SOLN	WER1			1105		774	348		132	17000.0		65	
09170 0789001 000 KEG RSAND A							41.92E		216	9055			
KEG RIVER	.0029A						.0466	.0159		.5000			
1979-12-29 00/01-01-081-09W5/0 1963-00-00 TCPL													
KEG RIVER SAND H													
SOLN	WER1 ISOPAC			17		12	5		1	256.0		65	
09170 0789008 000 KEG R SD H							41.92E		4	168			
KEG RIVER	.0029E												
1979-12-29 00/01-01-081-09W5/0 1977-00-00 TCPL													
KEG RIVER I													
SOLN	WER1			54		37	26		4	824.0		65	
09170 0789009 000 KEG RIV I							41.92E		22	922			
KEG RIVER	.0029E .1657		.98	4294	239	.5221 .0968	.1065	.0156	.0436	.0254	.0117	.0126	
1979-12-29 00/01-01-081-09W5/0 1977-00-00													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
UTIKUMA LAKE (F) 081-09W5 09170													
KEG RIVER SAND K													
SOLN	WER1 ISOPAC			40		28	13	3	620.0	65			
09170 0789011 000 KEG R SD K							41.92E	10	419				
KEG RIVER	.0029E .1657			.98	4294	239	.5221 .0968 .1065 .0156 .0436 .0254 .0117 .0126						
1981-12-31 00/01-01-081-09W5/0 1977-01-01													
KEG RIVER M													
SOLN	WER1			28		20	13	1	429.0	65			
09170 0789013 000 KEG RI M							41.92E	12	503				
KEG RIVER	.0029E .1657			.98	4294	239	.5221 .0968 .1065 .0156 .0436 .0254 .0117 .0126						
1979-12-29 00/01-01-081-09W5/0 1978-00-00													
KEG RIVER SAND N													
SOLN	WER1			189		132	86	18	2900.0	65			
09170 0789014 000 KEG R SS N							41.92E	68	2851				
KEG RIVER	.0029E .1657			.98	4294	239	.5221 .0968 .1065 .0156 .0436 .0254 .0117 .0126						
1980-12-31 00/01-01-081-09W5/0 1977-00-00													
KEG RIVER SAND O													
SOLN	WER2			29		20	13		440.0	65			
09170 0789015 000 KEG RV O							41.92E	13	545				
KEG RIVER	.0029E .1657			.98	4294	239	.5221 .0968 .1065 .0156 .0436 .0254 .0117 .0126						
1980-12-31 00/01-01-081-09W5/0 1979-00-00													
KEG RIVER SAND R													
SOLN	WER2			8		6	4		125.0	65			
09170 0789018 000 KEG R SS R							41.92E	4	168				
KEG RIVER	.0029E .1657			.98	4294	239	.5221 .0968 .1065 .0156 .0436 .0254 .0117 .0126						
1980-12-31 00/01-01-081-09W5/0 1979-00-00													
KEG RIVER SAND S													
SOLN	WER2 ASSIGN			24		17	7		365.0	65			
09170 0789019 000 KEG R SS S							41.92E	7	293				
KEG RIVER	.0029E .1657			.98	4294	239	.5221 .0968 .1065 .0156 .0436 .0254 .0117 .0126						
1982-12-01 00/11-06-082-09W5/0 1980-01-01													
KEG RIVER SAND T													
SOLN	WER2 ASSIGN			30		21	9		459.0	65			
09170 0789020 000 KEG RV SD T							41.92E	9	377				
KEG RIVER	.0029E .1657			.98	4294	239	.5221 .0968 .1065 .0156 .0436 .0254 .0117 .0126						
1981-12-31 00/01-01-081-09W5/0 1981-01-01													

ZONE / REVIEW DATE	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
KEG RIVER SAND K																
09170 0789011 000 KEG R SD K							4294	239	.5221	.0968	.1065	.0156	.0436	.0254	.0117	.0126
KEG RIVER		.0029E	.1657			.98										
1981-12-31 00/01-01-081-09W5/0 1977-01-01																
KEG RIVER M																
09170 0789013 000 KEG RI M							4294	239	.5221	.0968	.1065	.0156	.0436	.0254	.0117	.0126
KEG RIVER		.0029E	.1657			.98										
1979-12-29 00/01-01-081-09W5/0 1978-00-00																
KEG RIVER SAND N																
09170 0789014 000 KEG R SS N							4294	239	.5221	.0968	.1065	.0156	.0436	.0254	.0117	.0126
KEG RIVER		.0029E	.1657			.98										
1980-12-31 00/01-01-081-09W5/0 1977-00-00																
KEG RIVER SAND O																
09170 0789015 000 KEG RV O							4294	239	.5221	.0968	.1065	.0156	.0436	.0254	.0117	.0126
KEG RIVER		.0029E	.1657			.98										
1980-12-31 00/01-01-081-09W5/0 1979-00-00																
KEG RIVER SAND R																
09170 0789018 000 KEG R SS R							4294	239	.5221	.0968	.1065	.0156	.0436	.0254	.0117	.0126
KEG RIVER		.0029E	.1657			.98										
1980-12-31 00/01-01-081-09W5/0 1979-00-00																
KEG RIVER SAND S																
09170 0789019 000 KEG R SS S							4294	239	.5221	.0968	.1065	.0156	.0436	.0254	.0117	.0126
KEG RIVER		.0029E	.1657			.98										
1982-12-01 00/11-06-082-09W5/0 1980-01-01																
KEG RIVER SAND T																
09170 0789020 000 KEG RV SD T							4294	239	.5221	.0968	.1065	.0156	.0436	.0254	.0117	.0126
KEG RIVER		.0029E	.1657			.98										
1981-12-31 00/01-01-081-09W5/0 1981-01-01																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

UTIKUMA LAKE (F) 081-09W5 09170
KEG RIVER SAND V
SOLN WER1 ISOPAC 14 9 8 222.0 65
09170 0789022 000 KEG R SS V 41.92E 8 335
KEG RIVER SAND .0003E .1286 .78 4466 217 .6384 .1482 .0578 .0048 .0137 .0058 .0013 .0011
1983-12-31 00/01-01-081-09W5/0 1979-01-01

UTIKUMA LAKE POOLS= 15 GIP= 1662 PROD= 1157 IMG= 597 MGP= 160 RMG= 437 ENERGY= 18076

VALHALLA (F) 075-10W6 09200
DOE CREEK A VO 692.4 22780 2.32 52850 .213 .75 4260 298 .890 7.297
WER1 ISOPAC 3856 .85 3278 .10 2950 427
09200 0190001 000 DOE CK A 37.43E 2523 94436
DOE CREEK .0002E .0112 .0008 .65 4617 209 .8650 .0736 .0324 .0045 .0076 .0033 .0010 .0009
1982-12-01 00/10-17-075-10W6/0 1974-03-07 CWNGNUL PANALTA PROGAS SLPETRO

DOE CREEK C VO 706.8 200 1.85 370 .220 .40 4290 306 .900 3.906
WER2 ASSIGN 14 .65 9 .10 8 4
09200 0190003 000 DOE CREEK C 37.43E 4 150
DOE CREEK .0008E .0012 .67 4564 206 .0330 .0123 .5600
1977-12-31 00/10-14-075-09W6/0 1977-03-21 PANALTA SLPETRO PROGAS

DOE CREEK E PD 674.8 200 1.50 300 .200 .70 4520 304 .896 6.607
WER1 ASSIGN 206 .70 144 .10 130 66
09200 0190005 000 DOE CREEK E 37.43E 64 2396
DOE CREEK #3 .0003E .0343 .0024 .67 4592 207 .8430 .0719 .0312 .0043 .0075 .0093 .0010 .0008
1983-12-31 00/07-29-075-09W6/0 1980-02-26 PANALTA SLPETRO

DOE CREEK F
SOLN WER1 ASSIGN 11 7 7 1 233.0 49
09200 0190006 000 DOE CREEK F 37.43E 6 225
DOE CREEK .0022 A .0164 .58 4619 196 .9343 .0393 .0061 .0006 .0008 .0002 .0001
1982-12-31 00/01-01-075-10W6/0 1981-00-00 PANALTA PROGAS

VO 754.8 200 3.50 700 .240 .65 5724 306 .867 9.572
WER2 ASSIGN 67 .70 47 .10 42
09200 0190098 003 37.43E 42 1572
DOE CREEK 2 SS .0001 .0001E .0423 .0004 .69 4574 210 .8114 .0835 .0437 .0065 .0090 .0029 .0003 .0001
1979-10-31 00/07-19-075-10W6/0 1978-11-10 PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME  POR GSAT    PI    T    Z  M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL    IMG     MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV     RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE PURCHASERS
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VALHALLA            (F)  075-10W6     09200
                         VO                          736.4     200   1.20      240  .240  .80  4485 307  .900  8.863
                    WER2 ASSIGN                        21  .65    14  .10     13
    09200 0190098 004                                                       37.43E     13       487
    DOE CREEK          .0002E .0112 .0008       .65  4617 209 .8650 .0736 .0324 .0045 .0076 .0033 .0010 .0009
    1979-10-31 00/10-13-075-11W6/0 1977-05-07 PANALTA SLPETRO
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                         VO                          681.3     200   1.20      240  .220  .70  4330 305  .900  6.908
                    WER1 ASSIGN                        17  .65    11  .10     10
    09200 0190098 010                                                       37.43E     10       374
    DOE CREEK          .0002 .0008A .0271       .66  4597 207 .8464 .0822 .0286 .0036 .0068 .0040 .0003
    1980-12-31 02/11-23-076-09W6/0 1980-07-02 CWNGNUL PANALTA
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                         VO  +126.5                  698.6     200   2.78      555  .240  .80  4520 306  .892  9.045
                    WER2 ASSIGN              B         50  .65    33  .10     29
    09200 0190098 015                                                       37.43E     29      1085
    DOE CREEK 3        .0008E .0502 .0012       .67  4289 206 .8258 .0717 .0330 .0041 .0082 .3700 .0009 .0010
    1978-12-31 00/07-25-075-10W6/0 1978-05-10 PANALTA PROGAS
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                         VO                          828.0     200   5.30     1060  .220  .70  4160 311  .905  6.473
                    WER1 ASSIGN                        69  .60    41  .10     37
    09200 0190098 017                                                       37.43E     37      1385
    DOE CREEK          .0001 .0002E .0436 .0005       .69  4574 210 .8113 .0831 .0432 .0063 .0086 .0028 .0003
    1981-11-30 00/06-21-075-11W6/0 1981-07-09 SLPETRO
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                         VO                          698.3     200   1.54      308  .230  .65  4520 306  .892  7.058
                    WER2 ASSIGN                        22  .65    14  .10     13
    09200 0190098 020                                                       37.43E     13       487
    DOE CREEK 2        .0008E .0502 .0012       .67  4289 206 .8258 .0717 .0330 .0041 .0082 .3700 .0009 .0010
    1978-12-31 00/07-03-076-10W6/0 1978-03-22 PANALTA SLPETRO
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                         VO                          858.2     200  13.40     2680  .250  .70  5510 312  .906  9.701
                    WER1 ASSIGN                       260  .70   182  .05    173
    09200 0192098 020                                                       37.43E    173      6475
    DUNVEGAN           .0002E .0115 .0016       .65  4611 207 .8845 .0526 .0306 .0052 .0077 .0043 .0013 .0005
    1980-07-31 00/11-23-076-09W6/0 1956-11-08 CWNGNUL PANALTA
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PADDY A             VO  -248.7                 1147.9     200   4.32      863  .200  .70  6200 317  .906  8.595
                    WER2 ASSIGN              B         74  .60    45  .05     42
    09200 0230001 000 PADDY A                                               37.43E     42      1572
    PADDY              .0003A .0197 .0038       .57  4640 195                .0018 .0008
    1980-07-31 00/01-25-076-10W6/0 1955-04-00 PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
VALHALLA	(F) 075-10W6 09200											
	VO			1196.6	200	2.47	493	.180	.50	6290	325	.915 5.413
	WER1 ASSIGN			27	.65	17 .05	16					
09200 0230098 005							37.43E		16		599	
PADDY	.0003A .0197 .0038		.57	4640	195		.0018 .0008					
1978-12-31 00/07-21-076-09W6/0	1975-05-13 PANALTA											
	VO			1150.3	200	3.70	740	.160	.55	6190	322	.905 5.316
	WER1 ASSIGN			39	.65	25 .10	23					
09200 0230098 010							38.18E		23		878	
PADDY	.0003E .0176 .0270		.61	4702	197	.9209 .0331	.0009 .0002	.0002 .0010				
1979-10-31 00/11-23-076-09W6/0	1956-11-08 CWNGNUL PANALTA											
CADOTTE A	VO -271.9			1172.9	200	6.17	1233	.260	.65	6190	321	.920 10.073
	WER1 ASSIGN		B	124	.60	75 .05	71					
09200 0232001 000	CADOTTE A						38.18E		71		2711	
CADOTTE	.0002E .0216		.58	4633	193		.0018 .0008					
1977-12-30 00/11-23-076-09W6/0	1956-11-08 CWNGNUL PANALTA											
	VO -268.9			1209.6	200	2.70	540	.260	.65	6330	325	.917 10.208
	WER2 ASSIGN		B	55	.65	36 .05	34					
09200 0232098 005							37.43E		34		1273	
CADOTTE	.0008E .0052 .0012		.57	4641	193	.9729 .0187	.0008 .0007	.0002 .0002				
1979-12-29 00/07-21-076-09W6/0	1975-03-19 PANALTA											
	VO -271.8			1215.0	200	6.00	1200	.230	.55	13770	324	.866 17.655
	WER1 ASSIGN		B	212	.80	169 .05	161					
09200 0232098 010							37.43E		161		6026	
CADOTTE	.0008E .0052 .0012		.57	4641	193	.9729 .0187	.0008 .0007	.0002 .0002				
1980-10-31 00/11-21-076-09W6/0	1980-03-30 PANALTA											
	VO			1446.6	128	2.16	276	.180	.70	9150	333	.869 11.329
	WER2 ASSIGN			31	.70	22 .05	21					
09200 0264098 005							37.43E		21		786	
SPIRIT RIVER	.0024A .0015		.59	4709	206		.0096 .0038		.1900			
1982-12-31 00/10-19-076-09W6/0	1976-03-17 PANALTA											
	VO			1578.9	200	4.30	860	.140	.50	11680	338	.862 7.980
	WER1 ASSIGN			69	.75	52 .05	49					
09200 0304098 003							37.43E		49		1834	
BLUESKY	.0002 .0012A .0067 .0066		.63	4643	204	.8965 .0629	.0157 .0025	.0036 .0023	.0009	.0009		
1983-12-31 00/06-11-076-09W6/0	1982-09-04											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / MFD / AQUIFER / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / T / ENERGY / Z / GOR / M3/M3 / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
VALHALLA	(F) 075-10W6 09200																	
	VO							1578.6		200	5.86	1172	.200	.70	10340	331	.890	14.002
	WER2 ASSIGN								164	.65	107	.05	101					
09200 0304098 005												37.43E		101		3780		
BLUESKY			.0024A		.0123		.60	4654	194			.0051	.0032			.2300		
1977-12-31 00/01-25-076-10W6/0 1955-04-00 PANALTA																		
GETHING A																		
	VO							1631.6		200	4.30	860	.130	.80	11620	340	.876	11.539
	WER1 ASSIGN								99	.70	69	.05	66		54			
09200 0326001 000												37.43E		12		449		
GETHING		.0078	.0001A	.0044			.63	4603	204	.8876	.0688	.0180	.0028	.0036	.0026	.0021	.0022	
1980-10-31 00/07-17-076-09W6/0 1980-03-13 PANALTA SLPETRO																		
GETHING B																		
	VO							1634.5		200	3.05	610	.150	.65	11560	319	.821	12.239
	WER1 ASSIGN								75	.75	56	.10	50		17			
09200 0326002 000												37.43E		33		1235		
GETHING			.0001A	.0023	.0099		.63	4664	206	.8917	.0676	.0189	.0023	.0036	.0021	.0008	.0007	
1981-11-30 00/10-19-076-09W6/0 1976-03-17 PANALTA																		
	VO							1759.3		200	6.10	1220	.090	.55	15390	346	.847	7.392
	WER1 ASSIGN								90	.75	68	.10	61					
09200 0326098 001												37.43E		61		2283		
L GETH CHANN SD			.0001A	.0062			.64	4632	207	.8778	.0819	.0220	.0035	.0040	.0025	.0006	.0008	
1980-10-31 00/11-26-074-09W6/0 1980-07-02																		
	VO							1661.4		200	2.40	480	.180	.70	13155	342	.853	16.158
	WER2 ASSIGN								78	.75	59	.05	56					
09200 0326098 004												37.43E		56		2096		
GETHING			.0024E				.59	4709	206			.0096	.0038			.0019		
1979-10-31 00/06-09-075-10W6/0 1973-07-15																		
	VO							1525.0		200	3.30	660	.150	.75	11520	336	.842	13.027
	WER1 ASSIGN								86	.75	64	.10	58					
09200 0326098 005												37.43E		58		2171		
U GETHING		.0007	.0001E	.0103	.0107		.67	4644	210	.8555	.0735	.0325	.0062	.0061	.0032	.0008	.0004	
1982-11-30 00/06-35-076-10W6/0 1981-08-30 SLPETRO																		
	VO							1609.2		200	5.80	1160	.100	.80	11410	318	.817	9.991
	WER1 ASSIGN								116	.75	87	.10	78					
09200 0326098 007												37.43E		78		2920		
GETHING			.0002A	.0024	.0116		.64	4664	206	.8945	.0624	.0169	.0026	.0037	.0022	.0011	.0024	
1982-12-31 00/06-18-076-09W6/0 1981-08-14 PANALTA SLPETRO																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
VALHALLA	(F) 075-10W6 09200													
	VO			1635.5	200	4.00		800	.140	.70	13630	341	.836	13.324
	WER1 ASSIGN			107	.75	80	.10	72						
09200 0326098 010								37.43E		72	2695			
BSL GETHING	.0007 .0001E .0103 .0107		.67	4644	210	.8555	.0735	.0325	.0062	.0061	.0032	.0008	.0004	
1981-12-31 00/06-35-076-10W6/0	1981-08-30 SLPETRO													
CADOMIN A														
	VO			1726.8	200	13.70		2740	.160	.65	13990	344	.824	14.597
	WER1 ASSIGN			400	.85	340	.05	323		11				
09200 0348001 000								37.43E		312	11678			
CADOMIN	.0024 .0001A .0013		.64	4628	207	.8783	.0823	.0219	.0031	.0051	.0067	.0012	.0012	
1980-10-31 00/11-21-076-09W6/0	1980-03-30 PANALTA													
	VO			1745.5	200	3.00		600	.120	.50	16060	345	.808	9.830
	WER1 ASSIGN			59	.80	47	.10	42						
09200 0348098 005								37.43E		42	1572			
CADOMIN	.0026E .0624 .0074		.76	4523	219	.7405	.0979	.0441	.0057	.0139	.0088	.0061	.0107	
1981-12-31 00/06-14-074-09W6/0	1981-10-07 SLPETRO													
	VO			1785.2	200	1.50		300	.180	.85	16320	322	.789	27.950
STRIKE	WER1 ASSIGN			84	.75	63	.05	60						
09200 0408098 005								37.68E		60	2261			
NIKANASSIN	.0001A .0025 .0024		.65	4642	209	.8670	.0885	.0256	.0030	.0070	.0029	.0007	.0003	
1983-12-31 00/09-30-074-09W6/0	1982-01-15													
TRIASSIC B														
	VO			2141.4	2011	4.50		9049	.085	.70	21710	359	.893	11.459
	WER2 ISOPAC			1037	.75	777	.10	700						
09200 0500002 000	TRIASSIC B							37.43E		700	26201			
HALFWAY	.0007 .0001A .0030 .0079 .0334		.61	4800	202	.9171	.0263	.0064	.0014	.0018	.0003	.0005	.0019	
1983-11-30 00/06-09-075-10W6/0	1973-07-15 PANALTA SLPETRO													
	VO			1999.2	200	2.20		440	.100	.85	17500	354	.870	13.735
	WER1 ASSIGN			60	.75	45	.05	43						
09200 0500098 005								37.43E		43	1609			
DOIG #1	.0001A .0027 .0040		.62	4638	203	.9196	.0456	.0139	.0027	.0045	.0030	.0013	.0026	
1981-12-31 00/06-36-076-10W6/0	1981-08-30 PANALTA													
	VO			1999.1	200	2.20		440	.100	.90	18000	328	.823	17.066
	WER1 ASSIGN			75	.75	56	.05	53						
09200 0500098 008								37.43E		53	1984			
DOIG	.0001E .0027 .0040		.62	4638	203	.9196	.0456	.0139	.0027	.0045	.0030	.0013	.0026	
1983-12-31 00/06-35-076-10W6/0	1981-08-30													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4    C5    C6   C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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VALHALLA             (F) 075-10W6    09200
                         VO                          2021.8     200   1.50      300  .100  .85 18000 355  .874 14.023
                    WER1 ASSIGN                          42  .75     32  .05       30
    09200 0500098 010                                                        37.43E     30      1123
    DOIG              .0001A .0027 .0040          .62  4638 203 .9196 .0456 .0139 .0027 .0045 .0030 .0013 .0026
    1981-12-31 00/06-36-076-10W6/0 1981-08-30 PANALTA
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                         VO                          1978.5     200   1.00      200  .080  .60 18835 354  .852  8.524
                    WER2 ASSIGN                          17  .80     14  .10       13
    09200 0508098 005                                                        37.43E     13       487
    CHARLIE LAKE      .0024A .0017 .0121          .66  4654 210 .8699 .0701 .0273 .0029 .0080 .0005 .0019 .0028
    1979-12-29 00/10-22-074-09W6/0 1979-05-22 SLPETRO
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                         VO                          1958.9     200   3.80      760  .060  .70 11800 327  .793  5.435
                    WER2 ASSIGN                          41  .70     29  .10       26
    09200 0508098 010                                                        37.43E     26       973
    CHARLIE LAKE            E .0018 .0054 .0060     .72  4630 218 .8488 .0657 .0286 .0047 .0123 .0087 .0066 .0114
    1982-12-31 00/06-18-076-09W6/0 1981-08-14 PANALTA SLPETRO
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                         VO                          2159.7     200   5.66     1132  .078  .85 16940 332  .798 12.056
          STRIKE    WER1 ASSIGN                         136  .75    102  .10       92
    09200 0516098 005                                                        37.43E     92      3444
    HALFWAY           .0001A .0115 .0120          .68  4632 213 .8472 .0700 .0305 .0043 .0110 .0068 .0031 .0035
    1983-12-31 00/06-06-074-09W6/0 1981-07-21 SLPETRO
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                         VO                          1971.9     200   7.28     1456  .155  .80 19240 354  .870 22.030
                    WER2 ASSIGN                         321  .80    257  .10      231
    09200 0516098 012                                                        37.43E    231      8646
    HALFWAY       .0007 .0001E .0030 .0075 .0334  .61  4789 203 .9171 .0267 .0064 .0010 .0018 .0008 .0005 .0010
    1981-11-30 00/06-31-075-08W6/0 1981-02-10 PROGAS
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                         VO                          2053.2     200   4.50      900  .120  .75 21250 328  .824 20.123
                    WER1 ASSIGN                         181  .80    145  .10      131
    09200 0516098 013                                                        37.43E    131      4903
    HALFWAY           .0004 .0001E .0138            .65  4606 207 .8789 .0659 .0209 .0031 .0060 .0049 .0027 .0033
    1983-10-31 00/06-02-075-09W6/0 1982-03-25
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                         VO                          1976.6     200   1.70      340  .120  .90 21100 326  .828 24.008
                    WER2 ASSIGN                          82  .80     66  .10       59
    09200 0516098 014                                                        37.43E     59      2208
    HALFWAY       .0007 .0001E .0030 .0075 .0334  .61  4789 203 .9171 .0267 .0064 .0010 .0018 .0008 .0005 .0010
    1983-12-31 00/06-13-075-09W6/0 1982-03-21
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
VALHALLA	(F) 075-10W6 09200														
	VO			2049.3	200	3.45		690	.110	.70	16130	357		.901	10.981
STRIKE	WER1 ASSIGN			76	.75	57	.05	54							
09200 0516098 015								37.43E		54	2021				
HALFWAY	.0013 .0003A .0211			.58	4609	194	.9419	.0255	.0070	.0007	.0010	.0007	.0003	.0002	
1981-11-30 00/11-21-076-10W6/0 1979-09-11															
HALFWAY B	VO			2043.3	2854	4.35		12415	.092	.80	21300	347		.820	15.668
ASSOC	WER1 ISOPAC			1945	.80	1556	.10	1400							
09200 0516202 000	HALF B							37.43E		1400	52402				
HALFWAY	.0001A .0118 .0108			.72	4600	223	.7857	.1075	.0471	.0071	.0156	.0086	.0032	.0025	
1983-11-30 00/06-29-073-08W6/0 1978-11-04															
	VO			2323.8	200	2.00		400	.080	.70	20610	336		.871	11.215
	WER1 ASSIGN			45	.75	34	.05	32							
09200 0556098 005								38.69E		32	1238				
BELLOY	.0002 .0001A .0092			.58	4630	195	.9578	.0250	.0047	.0005	.0013	.0007	.0003	.0002	
1983-12-31 00/07-25-076-10W6/0 1982-03-30															
VALHALLA	POOLS= 43 GIP= 10640		PROD=	8431	IMG=	7660	MGP=	580	RMG=	7080	ENERGY=	265130			
VALLEYVIEW	(F) 070-21W5 09240														
	VO -199.9			852.5	200	.62		123	.180	.60	5770	311		.895	6.373
STRIKE	BER7 ASSIGN	B		8	.65	5	.05	5							
09240 0228098 005								37.43E		5	187				
PEACE RIVER	.0004A			.60	4626	199									
1977-06-30 00/11-24-071-21W5/0 1976-12-11															
	VO			903.4	200	1.54		308	.210	.55	6230	313		.893	7.332
	BER7 ASSIGN			23	.70	16	.05	15							
09240 0228098 010								37.43E		15	561				
PEACE RIVER	.0004A			.60	4626	199									
1977-06-30 02/11-33-070-21W5/0 1977-03-21 PANALTA															
	VO			1307.0	268	3.08		826	.180	.70	12070	324		.865	15.418
	BER6 ASSIGN ABAND			127	.65	83	.05	79							
09240 0326098 005								37.43E		79	2957				
GETHING	.0005A			.60	4585	194									
1961-08-28 00/11-33-070-21W5/0 1951-02-00															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 GOR	PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
VALLEYVIEW	(F) 070-21W5	09240													
	VO			1216.5	200	2.47		493	.250	.60	11520	325	.856	17.679	
STRIKE	BER7 ASSIGN			87	.75	65	.05	62							
09240 0326098 010								37.43E		62		2321			
LOWER GETHING	.0005A			.60	4695	198									
1976-12-31 00/06-26-071-21W5/0 1976-05-19															
VALLEYVIEW	POOLS= 4 GIP= 245		PROD=	169	IMG=	161	MGP=		RMG=	161	ENERGY=	6026			
VAUXHALL	(F) 012-17W4	09750													
	VO +48.4			750.7	200	1.30		260	.200	.55	6655	298	.891	7.840	
	WER1 ASSIGN		B	20	.70	14	.05	13							
09750 0213098 010								35.56E		13		462			
BOW ISLAND #1	.0070A .0722 .0002			.59	4519	186	.9114	.0058	.0009	.0018	.0007				
1982-07-31 00/05-25-012-17W4/0 1980-12-20 KANNGAZ															
	VO +20.3			789.2	200	.70		140	.220	.65	6790	297	.889	10.458	
	WER1 ASSIGN		B	15	.70	10	.05	10							
09750 0213098 015								35.56E		10		356			
BOW ISLAND SD	.0070E .0722 .0002			.59	4519	186	.9114	.0058	.0009	.0018	.0007	.0001			
1981-12-31 00/16-31-012-17W4/0 1981-05-30 TCPL															
	VO +40.1			759.5	200	1.00		200	.190	.50	7930	296	.869	8.329	
	WER1 ASSIGN			17	.75	12	.05	12							
09750 0213098 020								37.43E		12		449			
BOW ISLAND	.0045E .1176 .0001			.62	4465	186	.8631	.0061	.0013	.0004	.0008	.0013	.0015	.0033	
1982-12-31 00/11-36-012-17W4/0 1980-09-06 KANNGAZ															
	VO			754.4	440	.95		418	.184	.45	7330	295	.877	6.671	
	WER1 ASSIGN			28	.75	21	.05	20							
09750 0213098 025								37.43E		20		749			
BOW ISLAND	.0045A .1176 .0001			.62	4465	186	.8631	.0061	.0013	.0004	.0008	.0013	.0015	.0033	
1983-12-31 00/04-01-013-17W4/0 1980-07-10 KANNGAZ															
	VO			837.1	200	2.20		440	.220	.50	7690	298	.878	9.205	
	WER2 ASSIGN			40	.75	30	.05	29							
09750 0213098 030								35.56E		29		1031			
BOW ISLAND	.0043E .0723 .0004			.58	4533	186	.9160	.0056	.0011	.0002	.0001				
1982-12-01 00/08-32-012-17W4/0 1982-06-04															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME IMG / GHV	POR	GSAT MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7						
VAUXHALL	(F) 012-17W4	09750													
	VO		1055.2	200	16.26		3252	.216	.70	11440	308	.785	20.345		
	WER1 ASSIGN			662	.90	596	.10	536							
09750 0300098 005								37.43E		536	20062				
GLAUCONITIC	.0021 .0014A .0514 .0482	.86	4654	207	.7972	.0594	.0240	.0031	.0070	.0040	.0016	.0006			
1982-10-29 00/14-05-012-17W4/0		1979-08-25 PROGAS													
	VO	-229.0	1081.5	200	14.00		2800	.250	.80	11580	307	.783	27.399		
	WER1 ASSIGN			767	.85	652	.10	587							
09750 0300098 010								37.43E		587	21971				
GLAUCONITIC CH	.0006 .0015A .0501 .0365	.84	4628	207	.8106	.0604	.0241	.0032	.0070	.0039	.0015	.0006			
1982-07-30 00/06-07-012-17W4/0		1980-09-26 PROGAS													
	VO		1012.8	200	13.23		2646	.166	.70	11280	308	.783	15.456		
	WER1 ASSIGN			409	.80	327	.10	294							
09750 0300098 015								37.43E		294	11004				
GLAUCONITIC	.0040A .0560 .0583	.72	4699	210	.7744	.0652	.0237	.0030	.0069	.0044	.0020	.0021			
1982-10-29 00/14-09-012-17W4/0		1979-07-23 PROGAS													
	VO -214.3		1019.5	200	12.00		2400	.180	.60	11290	308	.768	14.659		
	WER2 ASSIGN	B		352	.85	299	.10	269							
09750 0300098 020								37.43E		269	10069				
GLAUCONITIC	.0017A .0495 .1009	.75	4835	213	.7549	.0539	.0225	.0030	.0066	.0041	.0017	.0020			
1982-08-31 00/11-16-012-17W4/0		1980-05-16 PROGAS													
	VO	-230.2	1040.9	128	7.80		998	.220	.60	11510	304	.748	18.986		
ASSOC	WER1 ASSIGN			190	.75	142	.15	121							
09750 0300098 025								37.43E		121	4529				
GLAUCONITIC	.0022E .0550 .0856	.75	4783	214	.7438	.0694	.0246	.0030	.0064	.0060	.0021	.0019			
1982-12-01 00/14-31-012-17W4/0		1981-06-14 TCPL													
	VO	-259.4	1064.8	128	8.80		1126	.192	.85	11410	304	.750	23.226		
ASSOC	WER2 ASSIGN			262	.85	222	.15	189							
09750 0300098 030								37.43E		189	7074				
GLAUCONITIC	.0022A .0550 .0856	.75	4783	214	.7438	.0694	.0246	.0030	.0064	.0060	.0021	.0019			
1982-12-01 00/16-31-012-17W4/0		1981-05-30 TCPL													
	VO		1036.8	440	5.10		2244	.174	.65	11340	303	.782	15.393		
	WER2 ASSIGN			345	.75	259	.05	246							
09750 0300098 040								37.86E		246	9314				
GLAUCONITIC	.0022A .0558	.75	4783	206	.7438	.0694	.0246	.0030	.0064	.0031	.0021	.0013			
1983-09-30 00/05-05-013-17W4/0		1980-04-23													

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

VAUXHALL (F) 012-17W4 09750
VO -225.1 1065.6 200 3.80 760 .247 .70 11525 308 .632 29.112
ASSOC BER6 ASSIGN 221 .80 177 .10 159
09750 0332098 005 37.43E 159 5951
SUNBURST .0005 .0010E .0208 .1846 .0003 .92 5072 240 .6163 .0903 .0468 .0059 .0136 .0082 .0037 .0078
1980-12-31 00/06-08-012-17W4/0 1979-08-28 PROGAS

VO 1028.9 200 1.20 240 .180 .70 11480 303 .798 17.012
WER2 ASSIGN 41 .80 33 .10 29
09750 0332098 010 37.43E 29 1085
SUNBURST .0046 E .0814 .0002 .66 4517 201 .8202 .0716 .0255 .0033 .0067 .0035 .0008 .0004
1982-08-31 00/06-26-012-17W4/0 1980-08-26

VO 1043.7 200 1.10 220 .140 .45 11260 306 .690 9.554
BER7 ASSIGN 21 .80 17 .30 12
09750 0332098 020 37.43E 12 449
SUNBURST .0005 .0010E .0208 .1846 .0003 .92 5072 240 .6163 .0903 .0468 .0059 .0136 .0082 .0037 .0078
1982-07-30 00/07-34-012-17W4/0 1980-05-05

VAUXHALL POOLS= 15 GIP= 3390 PROD= 2811 IMG= 2526 MGP= RMG= 2526 ENERGY= 94555

VEGA (F) 061-03W5 09180
VIKING A VO -151.8 804.0 676 1.04 703 .184 .55 5530 300 .874 6.070
WER2 ISOPAC FSE 43 .65 28 .10 25 6
09180 0218001 000 VIKING A 42.30E 19 804
UPPER VIKING .0005A .0095 .0003 .62 4619 203 .9064 .0499 .0198 .0031 .0050 .0029 .0013 .0012
1982-08-31 00/07-29-061-03W5/0 1971-07-04 PANALTA TCPL

VO 809.2 200 1.85 370 .200 .65 5650 300 .881 7.926
WER2 ASSIGN 29 .70 21 .05 19
09180 0218098 005 42.30E 19 804
UPPER VIKING .0007A .61 4633 202
1976-06-30 00/10-16-061-03W5/0 1971-08-28 TCPL

VO 825.2 310 .70 217 .160 .50 5900 301 .868 5.138
WER2 ISOPAC 11 .70 8 .10 7
09180 0218098 010 42.30E 7 296
VIKING 1 .0005A .0095 .0003 .62 4619 203 .9064 .0499 .0198 .0031 .0050 .0029 .0013 .0012
1982-08-31 00/10-17-061-03W5/0 1976-09-25 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
VEGA	(F) 061-03W5 09180													
	VO			758.5	200	2.42		484	.170	.70	5855	299	.886	7.479
STRIKE	WER2 ASSIGN			36	.70	25	.05	24						
09180 0218098 020								37.43E		24	898			
VIKING	.0005E .0267 .0014			.53	4612	195	.9316	.0293	.0077	.0009	.0009	.0006	.0001	
1979-12-29 00/07-13-062-03W5/0	1978-07-09													
	VO			999.1	200	1.85		370	.160	.50	8870	317	.850	7.515
	WER1 ASSIGN			28	.75	21	.10	20						
09180 0300098 005								42.30E		20	846			
GLAUCONITIC	.0007E			.64	4613	204		.0228	.0085		.3000			
1978-12-31 00/07-33-061-03W5/0	1976-11-15 DOMEDOW													
	VO			1029.8	128	2.40		307	.096	.50	8640	306	.837	4.605
	WER2 ASSIGN			14	.75	11	.05	10						
09180 0300098 010								42.30E		10	423			
GLAUCONITIC	A .0120 .0035			.62	4634	203	.9012	.0577	.0165	.0030	.0032	.0018	.0006	.0005
1983-10-31 00/07-26-062-03W5/0	1974-09-28													
	VO -395.6			1051.6	200	2.47		493	.240	.65	8390	318	.853	13.727
	WER2 ASSIGN	B		68	.70	47	.10	43						
09180 0310098 005								42.30E		43	1819			
LOWER MANNVILLE	.0007E .0310			.67	4633	205		.0215	.0086		.5500			
1976-12-31 00/06-27-061-03W5/0	1976-09-20 DOMEDOW TCPL													
	VO			991.8	200	1.54		308	.180	.55	7110	316	.875	7.241
	WER2 ASSIGN			22	.70	15	.05	15						
09180 0310098 010								42.30E		15	635			
LOWER MANNVILLE	.0007E .0119 .0092			.62	4647	202		.0157	.0059		.1800			
1976-12-31 00/06-26-062-03W5/0	1976-10-10 TCPL													
VEGA	POOLS= 8 GIP= 251	PROD=	176	IMG=	163	MGP=	6	RMG=	157	ENERGY=	6525			
VENTRE	(SA) 009-04W4 09174													
	VO			1023.5	440	3.70		1628	.210	.55	6350	306	.910	7.515
STRIKE	BER7 ASSIGN			122	.75	92	.05	87						
09174 0213098 005								37.43E		87	3256			
BOW ISLAND	.0028E			.59	4544	187								
1976-06-30 00/06-11-009-04W4/0	1974-09-21													
VENTRE	POOLS= 1 GIP= 122	PROD=	92	IMG=	87	MGP=		RMG=	87	ENERGY=	3256			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
VENUS	(F) 101-09W6		09770											
	VO				880.1	200	6.50	1300	.100	.75	8510	312	.849	6.852
	WER1 ASSIGN				89	.75	67	.05	63					
09770 0612098 005									40.05E	63	2523			
DEBOLT		E .0064	.1156		.68	4948	205	.8673	.0047	.0035	.0018	.0007	.0001	
1982-08-31 00/09-03-101-09W6/0	1981-02-09													
VENUS	POOLS= 1	GIP=	89	PROD=	67	IMG=	63	MGP=		RMG=	63	ENERGY=	2523	
VERDANT	(SA) 029-17W4		09176											
	VO				490.0	200	2.00	400	.280	.70	2170	290	.952	4.381
STRIKE	ASSIGN				18	.50	9	.05	9					
09176 0126098 005									37.06E	9	334			
BELLY RIVER		.0007E			.57	4613	190							
1983-12-31 00/10-30-029-17W4/0	1982-12-10													
VERDANT	POOLS= 1	GIP=	18	PROD=	9	IMG=	9	MGP=		RMG=	9	ENERGY=	334	
VERGER	(F) 022-15W4		09190											
BELLY RIVER A	VO				350.5	128	2.47	316	.210	.70	2410	288	.950	3.700
	WER1 ASSIGN				12	.60	7	.05	7					
09190 0126001 000 BELLY RIV A									37.43E	7	262			
BSL BELLY RIVER		.0005E	.0024		.59	4564	187		.0003					
1982-12-31 00/06-20-023-15W4/0	1976-07-27 CNG													
BELLY RIVER B	VO				290.8	1366	2.98	4072	.219	.60	2410	286	.948	3.335
	WER1 ISOPAC				136	.70	95	.05	90	6				
09190 0126002 000 BELLY RIV B									37.43E	84	3144			
BSL BELLY RIVER		.0005E	.0447	.0003	.57	4613	189	.9477	.0043	.0003	.0001			
1978-12-31 00/06-03-023-15W4/0	1975-10-09 CNG													
PAKOWKI A	VO				346.3	200	.62	123	.230	.60	2410	287	.949	3.472
	WER1 ASSIGN				4	.60	3	.05	3	1				
09190 0142001 000 PAKOWKI A									37.43E	2	75			
PAKOWKI		.0005E			.57	4613	189							
1977-12-31 00/07-04-023-15W4/0	1976-08-10 CNG													
PAKOWKI B	VO				352.3	200	.62	123	.240	.62	2420	289	.950	3.723
	WER1 ASSIGN				5	.60	3	.05	3					
09190 0142002 000 PAKOWKI B									37.43E	3	112			
PAKOWKI		.0005E			.56	4619	189		.0001					
1978-06-30 00/06-03-023-15W4/0	1975-10-09 CNG													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / GHV	POR / IMG	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT	
	H2 HE N2 CO2 H2S DEN			PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
VERGER	(F) 022-15W4 09190														
MILK RIVER A	PD			355.7	79068	3.93	310737	.154	.55	3140	289	.938	2.787		
	WER1 ISOPAC			7865	.70	5505	.05	5230							PROBABLE
09190 0158160 061 MILK RIVER A								36.31A							
MILK RIVER .0007A				.58	4578	188									
1983-12-31 00/07-32-018-14W4/0 1911-00-00															
MEDICINE HAT A	VO			487.7	73443	2.78	204171	.170	.55	4310	290	.913	4.328		
	WER1 ISOPAC			8837	.70	6186	.03	6000							PROBABLE
09190 0158160 062 MED HAT A								36.31A							
MEDICINE HAT .0011A				.57	4599	189									
1980-12-31 02/10-31-012-15W4/0 1904-00-00															
MEDICINE HAT C	VO			487.7	6820	.65	4433	.139	.60	4450	292	.921	3.925		
	WER1 ISOPAC			174	.50	87	.03	84							
09190 0158160 068 MED HAT C								36.31A							
MEDICINE HAT .0009A				.57	4599	190									
1982-12-01 00/10-08-015-05W4/0 1973-06-30															
MEDICINE HAT D	VO			487.7	11419	.83	9478	.139	.60	4450	292	.921	3.925		
	WER1 ISOPAC			372	.50	186	.03	180							
09190 0158160 069 MED HAT D								36.31E							
MEDICINE HAT .0009A				.57	4599	190									
1982-12-01 00/10-08-015-05W4/0 1973-06-30															
SE ALTA GAS SYS(MU)															
	WER1 ISOPAC			17248	.70	11964	.04	11494		1599					PROBABLE
09190 0158160 999 SE AGS(MU)								36.31A		9895		359287			
MILK R & MED H .0009A															
1983-12-31 02/10-31-012-15W4/0 1904-00-00 CNG	PANALTA TCPL														
SECOND WHITE SPECKS A	VO			630.0	27147	1.23	33391	.216	.60	5690	300	.899	7.776		
	WER1 ISOPAC			2596	.75	1947	.05	1850		541					
09190 0186101 000 2WS A #1								36.31E		1309		47530			
2WS .0011A .0323 .0006				.57	4592	188	.9625	.0031	.0006	.0001	.0001				
1982-12-01 00/04-14-020-11W4/0 1939-05-08 PANALTA TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	DRILL DATE PURCHASERS														
VERGER	(F) 022-15W4 09190														
BOW ISLAND A	MB			791.3	200	1.20		240	.200	.55	6980	307	.878	8.100	
	WER1 ASSIGN			24	.80	19	.05	18		16					
09190 0212001 000 BOW ISL A								41.18E		2		82			
BOW ISLAND	.0006A		.61	4564	188										
1982-12-01 00/10-05-021-13W4/0	1962-12-13 TCPL														
BOW ISLAND B	VO			815.0	200	.60		120	.200	.55	7580	301	.870	9.054	
	WER1 ASSIGN			11	.65	7	.05	7							
09190 0212002 000 BOW ISL B								41.18E		7		288			
BOW ISLAND	.0006A		.61	4585	194										
1982-08-31 00/06-36-021-15W4/0	1959-09-00 TCPL														
BOW ISLAND C	VO			832.1	128	.93		119	.140	.35	7520	302	.858	4.043	
	WER1 ASSIGN			5	.75	4	.05	3							
09190 0212003 000 BOW ISL C								41.18E		3		124			
BOW ISLAND	.0006A		.61	4592	197										
1982-12-31 00/06-34-022-15W4/0	1975-11-13 CNG														
BOW ISLAND D	VO			793.1	200	1.85		370	.200	.70	6980	300	.866	10.712	
	WER1 ASSIGN			40	.75	30	.05	28		2					
09190 0212004 000 BOW ISL D								41.18E		26		1071			
BOW ISLAND	.0006A		.61	4592	196										
1977-06-30 00/06-16-022-14W4/0	1976-12-05 TCPL														
BOW ISLAND E	VO			895.2	200	2.16		432	.250	.65	7850	303	.865	13.842	
	WER1 ASSIGN			60	.75	45	.05	43		3					
09190 0212005 000 BOW ISL E								41.18E		40		1647			
L BOW ISLAND	.0006A		.59	4592	193			.0072	.0024		.1600				
1978-06-30 00/06-30-021-14W4/0	1977-08-13														
BOW ISLAND F	VO			838.8	200	1.00		200	.160	.45	6960	301	.879	5.386	
	WER1 ASSIGN			11	.75	8	.05	8							
09190 0212006 000 BOW ISL F								41.18E		8		329			
BOW ISLAND	.0010A .0585 .0020		.61	4566	192	.9059	.0202	.0072	.0015	.0020	.0012	.0003	.0002		
1981-09-30 00/06-03-021-14W4/0	1980-05-09														
BOW ISLAND G	VO			778.6	200	2.40		480	.150	.50	6830	300	.855	5.679	
	WER2 ASSIGN			27	.75	20	.05	19		6					
09190 0212007 000 BOW ISL G								41.18E		13		535			
UPPER BOW ISL	.0006A .0353		.63	4584	202	.8743	.0500	.0291	.0023	.0050	.0024	.0006	.0004		
1981-09-30 00/06-26-022-16W4/0	1980-05-20 PANALTA														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
VERGER	(F) 022-15W4 09190													
BOW ISLAND H	VO		884.3	200	2.00		400	.170	.55	6830	302	.860		6.992
	WER1 ASSIGN		28	.70	20	.05	19							
09190 0212008 000 BOW IS H							41.18E		19		782			
UPPER BOW ISLND .0006A .0353		.63	4584	202	.8743	.0500	.0291	.0023	.0050	.0024	.0006	.0004		
1982-11-30 00/06-27-022-16W4/0 1978-08-28 TCPL														
BOW ISLAND I	VO		883.8	200	2.10		420	.140	.60	6490	302	.866		5.928
	WER1 ASSIGN		25	.70	18	.10	16		6					
09190 0212009 000 BOW ISL I							41.18E		10		412			
BOW ISLAND .0001 .0005E .0353		.64	4584	202	.8743	.0500	.0291	.0023	.0050	.0024	.0006	.0004		
1981-09-30 00/06-15-022-16W4/0 1978-09-05 TCPL														
BOW ISLAND J	VO		879.5	200	6.40		1280	.110	.35	7120	300	.848		3.064
	WER1 ASSIGN		39	.75	29	.10	26		2					
09190 0212010 000 B ISL J							41.18E		24		988			
BOW ISLAND .0001 .0005A .0353		.63	4584	202	.8743	.0500	.0291	.0023	.0050	.0024	.0006	.0004		
1982-10-29 00/06-02-022-16W4/0 1975-07-15														
BOW ISLAND K	VO		800.5	200	1.50		300	.140	.65	6830	298	.856		6.929
	WER1 ASSIGN		21	.75	16	.10	14							
09190 0212011 000 B ISL K							41.18E		14		577			
BOW ISLAND SD .0006E .0186 .0018		.75	4579	200	.9120	.0394	.0180	.0024	.0041	.0025	.0004	.0001		
1981-12-31 00/06-26-020-14W4/0 1981-01-21														
	VO		804.7	128	3.00		384	.200	.55	6980	307	.895		7.947
	WER1 ASSIGN		31	.70	21	.05	20							
09190 0212098 005							41.18E		20		824			
BOW ISLAND .0006A		.61	4564	188										
1983-12-31 00/10-16-022-14W4/0 1964-06-00 TCPL														
	VO		868.7	128	.62		79	.135	.35	7520	302	.858		3.906
	WER1 ASSIGN		3	.75	2	.05	2							
09190 0212098 010							41.18E		2		82			
BOW ISLAND 2 .0006A		.61	4592	197										
1982-12-01 00/06-34-022-15W4/0 1975-11-13 CNG														
	VO		878.1	128	1.23		157	.150	.40	7520	303	.859		4.934
	WER1 ASSIGN		8	.75	6	.05	6							
09190 0212098 015							41.18E		6		247			
BOW ISLAND 3 .0006A		.61	4592	197										
1982-12-31 00/06-34-022-15W4/0 1975-11-13 CNG														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
VERGER	(F) 022-15W4 09190														
	VO			871.3	200	3.00		600	.150	.50	1460	302		.967	1.066
	WER1 ASSIGN			6	.50	3	.05	3							
09190 0212098 017								41.18E		3	124				
BOW ISLAND	.0003 .0006E .0221 .0001			.63	4603	202	.8929	.0508	.0225	.0026	.0050	.0022	.0007	.0002	
1981-06-30	00/06-01-022-16W4/0 1980-02-10														
	VO			868.3	200	1.20		240	.170	.50	7210	302		.870	6.633
	WER1 ASSIGN			16	.75	12	.05	11							
09190 0212098 018								41.18E		11	453				
BOW ISLAND	.0016E .0229			.60	4608	195	.9299	.0344	.0090	.0007	.0010	.0004	.0001		
1981-06-30	00/06-24-022-16W4/0 1980-01-28 TCPL														
	VO			792.8	440	4.32		1900	.130	.50	7520	300		.868	5.345
	WER1 ASSIGN			101	.75	76	.05	72							
09190 0212098 020								41.18E		72	2965				
BOW ISLAND	.0006A .0223			.61	4578	192		.0223	.0085		.3500				
1976-12-31	00/06-12-023-15W4/0 1976-08-22 CNG														
BASAL COLORADO A	MB			943.7	3596	.81		2913	.207	.60	8790	306		.858	11.900
	WER1 ISOPAC			424	.85	360	.05	342		304					
09190 0242001 000	BSL COLO A							37.81E		38	1437				
BASAL COLORADO	.0001E .0357 .0004			.60	4592	194	.9258	.0254	.0075	.0014	.0015	.0012	.0007	.0012	
1982-12-31	00/06-19-022-15W4/0 1952-00-00 PANALTA TCPL														
BASAL COLORADO C	VO			890.3	707	.93		656	.210	.60	8190	304		.812	11.877
	WER1 ISOPAC			78	.70	55	.05	52							
09190 0242003 000	BSL COLO C							37.81E		52	1966				
BASAL COLORADO	.0004A			.60	4571	194									
1965-01-19	00/10-24-021-14W4/0 1964-05-00 TCPL														
BASAL COLORADO D	VO			873.3	576	1.85		1068	.210	.60	8640	308		.865	11.649
	WER1 ISOPAC			125	.70	90	.05	85		43					
09190 0242004 000	BSL COLO D							37.81E		42	1588				
BASAL COLORADO	.0004A			.60	4571	194									
1965-01-20	00/01-06-022-13W4/0 1945-05-00 TCPL														
BASAL COLORADO E	VO			1008.7	4288	.71		3044	.200	.60	6650	305		.884	8.417
	WER1 ISOPAC			256	.70	179	.05	170		166					
09190 0242005 000	BSL COLO E							37.81E		4	151				
BASAL COLORADO	.0013A .0321			.61	4585	194	.9185	.0289	.0083	.0043	.0042	.0014	.0006	.0004	
1981-12-31	00/06-21-022-16W4/0 1969-06-11 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
VERGER (F)	022-15W4	09190													
BASAL COLORADO F	VO			890.9	200	1.80		360	.180	.65	8480	304	.860	10.792	
	WER1 ASSIGN			39	.75	29	.05	28		8					
09190 0242006 000	BSL COLO F							37.81E		20		756			
BASAL COLORADO	.0004A		.60	4571	194										
1982-08-31 00/10-16-022-14W4/0	1964-06-00 TCPL														
BASAL COLORADO G	VO			934.2	200	2.10		420	.220	.70	8870	304	.855	14.945	
	WER1 ASSIGN			63	.75	47	.05	45		2					
09190 0242007 000	BSL COLO G							37.81E		43		1626			
BASAL COLORADO	.0004A .0356 .0001		.61	4592	197			.0138	.0056		.2700				
1982-07-30 00/07-03-023-15W4/0	1970-02-20 CNG														
BASAL COLORADO H	VO			898.2	200	.62		123	.300	.45	8340	303	.865	12.220	
	WER1 ASSIGN			15	.75	11	.05	11		5					
09190 0242008 000	BSL COLO H							37.81E		6		227			
BASAL COLORADO	.0004A .0424 .0063		.60	4599	192			.0047	.0020		.1500				
1976-06-30 00/11-05-022-14W4/0	1975-11-08 TCPL														
	VO			934.0	200	1.00		200	.100	.65	8290	310	.874	5.656	
	WER1 ASSIGN			11	.75	8	.05	8							
09190 0242098 001								37.81E		8		302			
BASAL COLORADO	.0006E .0484 .0016		.60	4577	192	.9189	.0185	.0065	.0014	.0014	.0011	.0008	.0008		
1983-12-31 02/16-19-020-14W4/0	1982-06-06														
	VO			897.6	200	1.80		360	.200	.55	8400	305	.862	9.994	
	WER1 ASSIGN			36	.70	25	.05	23							
09190 0242098 003								37.81E		23		870			
BSL COLORADO	.0004E		.60	4640	194	.9236	.0195	.0022	.0034	.0002	.0003				
1982-08-31 00/06-18-021-13W4/0	1964-08-03 TCPL														
	VO			899.2	200	1.24		247	.180	.60	9160	308	.854	10.690	
	WER1 ASSIGN			26	.75	20	.05	19							
09190 0242098 005								37.81E		19		718			
BASAL COLORADO	.0004A		.60	4571	194										
1976-06-30 00/07-08-022-13W4/0	1975-06-17														
	VO			922.0	200	1.50		300	.220	.70	8470	303	.854	14.335	
	WER1 ASSIGN			43	.75	32	.05	31							
09190 0242098 010								37.81E		31		1172			
BSL COLORADO	.0050E .0369		.60	4568	195	.9086	.0321	.0102	.0018	.0020	.0017	.0009	.0008		
1982-07-30 00/07-35-022-15W4/0	1969-12-03 CNG														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                         AQUIFER  GIP  REC   PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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VERGER                (F)  022-15W4    09190
                           VO                          993.5     200   1.50      300  .180  .75  4810 304  .914  6.646
                      WER1 ASSIGN                        20  .60    12  .05       11
    09190 0242098 013                                                          37.81E     11       416
    BSL COLORADO          .0006E .0284 .0009          .59  4606 194 .9326 .0260 .0070 .0013 .0014 .0011 .0004 .0003
    1982-11-30 00/06-04-023-16W4/0 1978-10-01 TCPL
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                           VO                         1020.3     200   1.50      300  .150  .50  7590 303  .867  6.162
                      WER1 ASSIGN                        18  .70    13  .05       12
    09190 0242098 014                                                          37.81E     12       454
    BSL COLORADO          .0006E .0284 .0009          .59  4606 194 .9326 .0260 .0070 .0013 .0014 .0011 .0004 .0003
    1982-12-31 02/06-17-023-16W4/0 1982-06-16
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                           VO                          987.8     200   1.00      200  .150  .60  3480 306  .934  3.116
                      WER1 ASSIGN                         6  .60     4  .05        4
    09190 0242098 015                                                          37.81E      4       151
    BSL COLORADO          .0015A .0334 .0004          .61  4588 198 .9097 .0351 .0107 .0021 .0025 .0012 .0013 .0010
    1982-08-31 00/06-05-022-16W4/0 1980-07-12 TCPL
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                           VO          -263.2         1031.4     200    .80      160  .190  .50 11070 305  .830 11.814
    ASSOC                 WER1 ASSIGN                        19  .80    15  .05       14
    09190 0242098 020                                                          37.81E     14       529
    BSL COLORADO SD       .0006E .0284 .0009          .59  4606 194 .9326 .0260 .0070 .0013 .0014 .0011 .0004 .0003
    1981-06-30 00/08-18-023-16W4/0 1980-04-15
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  MANNVILLE A                 PD                      1032.1     659   2.23     1473  .188  .75 11070 306  .833 17.473
                      WER1 ISOPAC                       136  .75   102  .05       97       93
    09190 0248001 000 MANNVILLE A                                              39.30E      4       157
    BASAL MANNVILLE       .0004A                    .60  4626 195
    1981-11-30 00/10-23-021-14W4/0 1954-07-00 TCPL
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  MANNVILLE C                 CP                      1049.4     200   5.24     1048  .187  .60 10600 307  .840 13.042
                      WER1 ASSIGN ABAND                  25  .60    15  .05       14       14
    09190 0248003 000 MANNVILLE C                                              39.30E
    BASAL MANNVILLE       .0004A                    .60  4626 195
    1971-06-30 00/10-15-022-15W4/0 1962-08-00
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  MANNVILLE D                 VO          -327.7 -335.3 1046.7    1523   2.73     4158  .164  .60 10410 308  .839 11.273
    ASSOC                 WER1 ISOPAC                       469  .75   352  .05      334       26
    09190 0248004 000 MANNVILLE D   OIL POOL DEPLETED                          39.30E     308      12104
    ELLERSLIE             .0007A .0202 .0012          .60  4610 196 .9352 .0282 .0051 .0047 .0007 .0005 .0012 .0011
    1981-12-31 00/07-03-023-15W4/0 1970-02-20 CNG
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

VERGER (F) 022-15W4 09190
MANNVILLE E VO 1082.3 128 .62 79 .140 .50 10560 308 .815 8.383
WER1 ASSIGN ABAND 7 .80 5 .10 5
09190 0248005 000 MANNVILLE E 39.30E 5 197
LOWER MANNVILLE .0004A .0004 .65 4578 205 .0243 .0115 .6000
1982-12-31 00/06-09-023-15W4/0 1975-11-06 CNG

UPPER MANNVILLE A VO 1003.4 128 3.00 384 .250 .60 9970 305 .820 17.005
WER1 ASSIGN 65 .75 49 .05 47 9
09190 0250001 000 U MANN A 39.30E 38 1493
GLAUCONITIC .0004A .60 4571 201
1982-12-31 00/10-20-022-14W4/0 1964-08-00 TCPL

UPPER MANNVILLE B VO 969.0 64 8.94 572 .200 .70 9770 304 .820 15.600
WER1 ASSIGN 89 .75 67 .05 64 28
09190 0250002 000 U MANN B 39.30E 36 1415
MANNVILLE .0004A .60 4571 201
1982-12-31 00/10-16-022-14W4/0 1964-06-00 TCPL

UPPER MANNVILLE C VO -275.8 943.4 342 1.36 467 .210 .65 10480 304 .834 16.034
ASSOC WER1 ISOPAC COMB 75 .70 52 .05 50 32
09190 0250003 000 U MANN C CONCURRENT PRODUCTION 39.30E 137 5384
GLAUCONITIC .0004A .60 4633 195
1976-06-30 00/06-13-022-13W4/0 1971-08-00 TCPL COMBINED ASSOC/SOLN PRODUCTION

UPPER MANNVILLE C
SOLN WER1 ISOPAC COMB 234 141 119 4130.0 57
09190 0250003 000 U MANN C CONCURRENT PRODUCTION 39.30E
GLAUCONITIC .0004A .60 4633 195
1976-06-30 00/06-13-022-13W4/0 1971-08-00 TCPL COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 309 PROD= 193 IMG= 169 MGP= 32 RMG= 137 ENERGY= 5384

UPPER MANNVILLE D VO 888.5 200 1.85 370 .140 .50 8740 303 .855 6.715
WER1 ASSIGN 25 .75 19 .05 18 1
09190 0250004 000 U MANN D 39.30E 17 668
COLONY .0004A .60 4585 193
1977-06-30 00/06-12-023-15W4/0 1976-08-22 CNG

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / ENERGY / T / Z / M3/M3 / GOR / PCT / H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7 / LOCATION / DRILL / DATE / PURCHASERS
VERGER	(F) 022-15W4 09190
UPPER MANNVILLE E	VO 879.7 200 2.47 493 .300 .80 7520 302 .872 19.506
	WER1 ASSIGN 96 .70 67 .05 64 2
09190 0250005 000 U MANN E	39.30E 62 2437
COLONY 1	.0004A .0042 .61 4571 194 .0079 .0056 .2600
1977-12-31 00/10-22-022-13W4/0 1972-12-12 TCPL	
UPPER MANNVILLE G	VO 1064.2 200 2.80 560 .220 .65 9940 307 .829 15.883
	WER2 ASSIGN 89 .75 67 .05 63 2
09190 0250007 000 U MANN G	39.30E 61 2397
U MNV	.0011A .0379 .0001 .0001 .63 4582 199 .8926 .0415 .0170 .0032 .0016 .0029 .0011 .0008
1982-12-31 00/06-24-022-16W4/0 1980-01-28 TCPL	
	VO 855.5 200 1.00 200 .150 .65 8430 299 .855 9.143
	WER1 ASSIGN 18 .75 14 .05 13
09190 0250098 002	39.30E 13 511
COLONY SD	.0014E .0428 .0003 .58 4581 191 .9342 .0153 .0020 .0011 .0011 .0013 .0002 .0003
1981-12-31 02/14-31-022-14W4/0 1981-10-14 TCPL	
	VO 1074.0 200 3.90 780 .170 .65 10510 305 .813 13.319
	WER2 ASSIGN 104 .75 78 .05 74
09190 0250098 003	41.18E 74 3047
GLAUCONITE	.0006A .0225 .0017 .63 4584 202 .9392 .0224 .0031 .0043 .0002 .0005 .0001 .0009
1981-06-30 00/06-31-022-15W4/0 1979-12-12 TCPL	
	VO -280.7 1002.3 200 1.30 260 .150 .50 10000 305 .816 8.570
ASSOC	WER1 ASSIGN 22 .75 17 .05 16
09190 0250098 005	41.18E 16 659
GLAUCONITIC	.0006E .0225 .0017 .63 4584 202 .9392 .0224 .0031 .0043 .0002 .0005 .0001 .0009
1982-08-31 00/10-12-022-14W4/0 1972-10-25 TCPL	
	VO 928.1 200 3.09 617 .210 .55 8460 303 .850 10.781
	WER1 ASSIGN 66 .75 50 .05 47
09190 0250098 010	39.30E 47 1847
UPPER MANNVILLE	.0004A .0356 .0001 .61 4592 197 .0138 .0056 .2700
1976-06-30 00/06-34-022-15W4/0 1975-11-13 CNG	
	VO 1023.2 200 .60 120 .200 .60 9660 305 .842 12.836
	WER1 ASSIGN 15 .75 12 .05 11
09190 0250098 011	41.18E 11 453
GLAUCONITIC .0002	.0003E .0171 .72 4582 195 .9413 .0306 .0052 .0036 .0004 .0004 .0004 .0005
1982-07-30 00/07-35-022-15W4/0 1969-12-03 CNG	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

VERGER (F) 022-15W4 09190
VO 987.6 128 1.50 192 .270 .60 8290 306 .930 13.453
WER1 ASSIGN 26 .75 19 .05 18
09190 0250098 015 39.30E 18 707
UPPER MANNVILLE .0004A .59 4592 193 .0100
1983-12-31 00/06-11-023-16W4/0 1973-12-10 TCPL

VO 1147.0 200 3.20 640 .160 .40 10640 306 .831 7.616
WER1 ASSIGN 49 .75 36 .05 35
09190 0320098 005 39.30E 35 1376
ELLERSLIE .0004E .0318 .0036 .61 4606 196 .9196 .0332 .0040 .0047 .0003 .0008 .0006 .0010
1982-12-31 02/06-17-023-16W4/0 1982-06-16

VO 1081.9 200 1.20 240 .250 .55 10530 307 .841 15.948
WER1 ASSIGN 38 .75 29 .05 27
09190 0350098 005 37.43E 27 1011
DETRITAL .0003A .0413 .0016 .59 4594 193 .9241 .0246 .0060 .0010 .0008 .0003
1982-07-30 00/07-17-023-15W4/0 1970-03-24 CNG

PEKISKO A VO 1039.4 609 4.21 2561 .028 .75 11030 307 .800 2.695
WER1 ISOPAC 69 .75 52 .05 46 10
09190 0642001 000 PEKISKO A 40.05E 36 1442
PEKISKO .0003A .63 4619 206
1964-01-29 00/06-36-021-15W4/0 1959-09-00 TCPL

PEKISKO B VO 999.4 200 3.39 678 .120 .70 10960 306 .818 10.484
WER1 ASSIGN 71 .80 57 .05 54 6
09190 0642002 000 PEKISKO B 40.05E 48 1922
PEKISKO .0003A .63 4585 199
1976-06-30 00/06-30-022-13W4/0 1971-06-15 TCPL

VERGER POOLS= 59 GIP= 23424 PROD= 16555 IMG= 15833 MGP= 2933 RMG= 12900 ENERGY= 473530

VERMILION (F) 050-05W4 09210
COLONY A VO 507.2 200 1.00 200 .240 .55 3630 291 .932 5.024
WER2 ASSIGN 10 .70 7 .05 7
09210 0256001 000 37.43E 7 262
COLONY .0003E .0808 .58 4540 186 .9157 .0031 .0004
1979-12-29 00/01-32-050-05W4/0 1977-08-18

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG / ENERGY	POR	GSAT / MGP	PI / STOIP	T	Z	GOR	M3/M3 PCT
VERMILION	(F) 050-05W4	09210													
	VO		+79.8		559.8	200	1.60	320	.280	.45	4050	292	.917		5.420
ASSOC	WER2 ASSIGN				17	.75	13	.05	12						
09210 0276098 003									37.43E		12		449		
SPARKY 2	.0003E			.57	4626	192									
1980-07-31 00/10-19-050-05W4/0	1979-07-13														
	VO				580.0	200	.93	185	.330	.50	4070	294	.917		7.081
STRIKE	WER2 ASSIGN				13	.75	10	.05	9						
09210 0276098 005									37.43E		9		337		
SPARKY	.0003E .0180 .0023			.57	4626	192		.0012	.0005						
1978-12-31 B0/10-24-050-05W4/0	1978-12-10														
	VO	+68.9			588.9	200	.62	123	.270	.50	4070	294	.917		5.779
STRIKE	WER2 ASSIGN			B	7	.70	5	.05	5						
09210 0276098 010									37.43E		5		187		
SPARKY 4	.0003E .0180 .0023			.57	4626	192		.0012	.0005						
1978-12-31 B0/10-24-050-05W4/0	1978-12-10														
	VO	+63.7			594.1	200	.93	185	.330	.50	4070	294	.917		7.081
STRIKE	WER2 ASSIGN			B	13	.70	9	.05	9						
09210 0286098 005									37.43E		9		337		
GENERAL PETROL	.0003E .0180 .0023			.57	4626	192		.0012	.0005						
1978-12-31 B0/10-24-050-05W4/0	1978-12-10														
	VO	+30.8			627.0	200	.62	123	.330	.75	4070	296	.918		10.553
STRIKE	WER2 ASSIGN			B	13	.60	8	.05	7						
09210 0294098 005									37.43E		7		262		
LLOYDMINSTER	.0003E .0180 .0023			.57	4626	192		.0012	.0005						
1978-12-31 B0/10-24-050-05W4/0	1978-12-10														
	VO		+30.8		643.3	200	2.16	432	.340	.75	4070	296	.918		10.849
ASSOC STRIKE	WER2 ASSIGN				47	.60	28	.05	27						
09210 0294098 100									37.43E		27		1011		
LLOYDMINSTER	.0003E .0180 .0023			.57	4626	192		.0012	.0005						
1983-12-31 00/06-24-050-05W4/0	1978-08-14														
VERMILION	POOLS= 7	GIP= 120	PROD= 80	IMG= 76	MGP=	RMG= 76	ENERGY= 2845								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN		PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
VIKING-KINSELLA	(F) 047-10W4 09230												
	VO			238.1	200	1.50	300	.320	.75	1480	282	.963	3.720
	WER1 ASSIGN			11	.50	6 .05	5						
09230 0126098 005							37.81E		5	189			
BELLY RIVER	.0009A		.60	4585	195								
1982-08-31 00/14-18-045-11W4/0 1979-06-03 TCPL													
	VO +505.9			204.6	200	1.90	380	.310	.45	1230	282	.965	1.793
	WER1 ASSIGN	B		7	.50	4 .05	4						
09230 0126098 025							37.81E		4	151			
BSL BELLY RIVER	.0005A .0344		.57	4596	189	.9645 .0006							
1983-11-30 00/12-26-048-12W4/0 1982-05-28													
	VO			201.2	200	.90	180	.350	.75	1280	283	.960	3.517
	WER1 ASSIGN			6	.50	3 .05	3						
09230 0126098 030							37.81E		3	113			
BSL BELLY R	.0006E .0154		.56	4620	190	.9307 .0033							
1982-08-31 00/02-34-048-12W4/0 1980-03-09 CWNGNUL TCPL													
BASE FISH SCALE A	VO			575.6	200	10.00	2000	.240	.70	4868	294	.904	8.751
	WER1 ASSIGN			175	.75	131 .05	125		2				
09230 0206001 000 BFSC A							37.43E		123	4604			
BSL FISH SCALE	.0002A .2737		.59	4620	192	.6830 .0317	.0114						
1980-07-31 00/07-26-045-10W4/0 1978-07-25 TCPL													
UPPER VIKING D	VO			595.0	200	1.83	366	.240	.60	5160	294	.894	8.063
	WER1 ASSIGN			30	.70	21 .05	20		1				
09230 0216004 000 U VIKING D							37.43E		19	711			
UPPER VIKING	.0008E .0575 .0007		.61	4557	194		.0119	.0054		.1300			
1983-06-30 00/06-08-045-07W4/0 1976-01-04													
VIKING A	VO			678.5	200	6.60	1320	.300	.60	5380	296	.897	10.372
	WER1 ASSIGN			137	.70	96 .05	91		3				
09230 0218001 000 VIK A							37.43E		88	3294			
VIKING(MISC)	.0005E .0589		.60	4567	192	.9021 .0290	.0067	.0012	.0011	.0004	.0001		
1982-12-31 00/09-15-050-15W4/0 1982-03-01 TCPL													
	VO			574.8	200	1.00	200	.210	.70	5115	293	.899	8.118
	WER1 ASSIGN			16	.75	12 .05	12						
09230 0218098 003							37.43E		12	449			
VIKING	.0004E .0401 .0002		.59	4588	192	.9307 .0186	.0072	.0012	.0012	.0004			
1980-12-31 00/11-33-046-07W4/0 1980-09-08													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
VIKING-KINSELLA	(F) 047-10W4	09230												
	VO			565.1	200	.62		123	.260	.50	5100	293	.895	7.195
	WER1 ASSIGN			9	.80	7	.05	7						
09230 0218098 005								37.17E		7		260		
LOWER VIKING	E .0367 .0086		.61	4578	193	.9255	.0186	.0073	.0013	.0012	.0400			
1978-12-31 00/10-09-047-07W4/0	1978-09-25 CWNGNUL													
	VO			547.9	200	.80		160	.210	.60	5010	292	.904	6.801
	WER1 ASSIGN			11	.75	8	.05	8						
09230 0218098 006								37.81E		8		302		
VIKING	.0006E .0426 .0004		.58	4587	190	.9420	.0108	.0024	.0004	.0005	.0003			
1980-12-31 00/10-17-047-07W4/0	1980-05-23 CWNGNUL													
	VO			562.4	200	.93		185	.270	.55	5120	293	.894	8.246
	WER1 ASSIGN			15	.80	12	.05	12						
09230 0218098 010								37.17E		12		446		
VIKING	E .0367 .0086		.61	4578	193	.9255	.0186	.0073	.0013	.0012	.0400			
1978-12-31 00/11-30-047-07W4/0	1978-07-05 PANALTA													
	VO			720.2	200	1.20		240	.190	.50	5530	297	.895	5.620
	WER1 ASSIGN			13	.70	9	.05	9						
09230 0218098 014								37.43E		9		337		
VIKING #2	.0009A .0424		.59	4585	192	.9244	.0232	.0063	.0011	.0011	.0006			
1981-06-30 00/07-14-047-13W4/0	1972-06-07 TCPL													
	VO			574.6	200	1.20		240	.210	.45	4700	293	.903	4.774
	WER1 ASSIGN			11	.75	9	.05	8						
09230 0218098 018								37.81E		8		302		
VIKING .0002	.0015E .0401 .0001		.59	4584	193	.9227	.0256	.0057	.0012	.0013	.0008	.0007	.0001	
1980-12-31 00/13-14-047-08W4/0	1980-09-24 TCPL													
	VO			550.8	200	.62		123	.250	.50	5270	293	.899	7.126
	WER1 ASSIGN			9	.80	7	.05	7						
09230 0218098 020								37.81E		7		265		
VIKING	.0009E .0001		.59	4585	191			.0026	.0008		.0400			
1977-12-31 00/06-06-048-07W4/0	1976-09-20 TCPL													
	VO			576.4	200	2.00		400	.240	.50	5230	293	.897	6.791
	WER1 ASSIGN			27	.75	20	.05	19						
09230 0218098 025								37.81E		19		718		
VIKING	.0016E .0389 .0005		.59	4586	192	.9322	.0189	.0051	.0008	.0010	.0007	.0002	.0001	
1980-12-31 00/10-21-047-08W4/0	1979-12-20 CWNGNUL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
VIKING-KINSELLA	(F) 047-10W4	09230													
	VO			558.4	200	3.20		640	.240	.50	5490	292	.885		7.250
	WER1 ASSIGN			46	.80	37	.05	35							
09230 0218098 026								37.17E		35	1301				
VIKING	.0001 .0007A .0397			.60	4579	195	.9221	.0175	.0111	.0023	.0036	.0019	.0006	.0003	
1981-12-31 00/06-36-047-08W4/0	1979-10-01 TCPL														
	VO			682.1	200	2.00		400	.220	.50	5530	296	.890		6.567
	WER1 ASSIGN			26	.70	18	.05	17							
09230 0218098 028								37.43E		17	636				
U & M VIKING	.0002E .0495			.60	4580	193	.9122	.0283	.0072	.0011	.0014	.0001			
1983-11-30 00/05-31-048-13W4/0	1982-10-02														
	VO			605.6	200	1.80		360	.200	.50	3270	294	.930		3.400
	WER1 ASSIGN			12	.70	8	.10	7							
09230 0218098 030								37.43E		7	262				
MIDDLE VIKINGSD	.0009E .0367 .0087			.60	4614	193	.9244	.0187	.0074	.0012	.0014	.0006			
1981-11-30 00/06-20-049-09W4/0	1980-12-14														
	VO			686.8	200	1.00		200	.230	.70	5190	296	.899		8.930
STRIKE	WER1 ASSIGN			18	.70	13	.05	12							
09230 0218098 033								37.81E		12	454				
VIKING	.0003A .0580 .0031			.60	4579	192	.9007	.0298	.0067	.0007	.0006	.0001			
1982-12-31 00/07-11-049-14W4/0	1981-02-09 TCPL														
	VO			668.5	200	6.60		1320	.300	.60	5380	296	.893		10.419
	WER1 ASSIGN			138	.70	96	.05	91							
09230 0218098 038								37.43E		91	3406				
VIKING	.0005E .0589			.61	4567	192	.9021	.0290	.0067	.0012	.0011	.0004	.0001		
1982-12-01 00/09-15-050-15W4/0	1982-03-01 TCPL														
	VO			691.3	128	1.20		154	.200	.65	5230	294	.897		7.332
	WER1 ASSIGN			11	.70	8	.05	7							
09230 0218098 040								37.43E		7	262				
VIKING #1 SD	.0003A .0552 .0001			.60	4573	192	.9110	.0256	.0060	.0007	.0007	.0002	.0001	.0001	
1982-11-30 00/07-11-050-15W4/0	1974-07-05 KANNGAZ														
UPPER & MID VIKING A	MB			714.5	194196	1.43		278554	.230	.55	5580	297	.890		7.594
	WER1 ISOPAC														
09230 0219160 001 U & M VIK A								37.81E							
VIKING 1 & 2	.0009A			.61	4585	194	.8940	.0320	.0080	.0011	.0012	.0009	.0004	.0004	
1982-12-01 00/05-06-049-12W4/0	1917-04-00														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
VIKING-KINSELLA	(F) 047-10W4	09230												
UPPER MANNVILLE YY	MB			699.5	1667	1.80		3007	.340	.55	5580	299	.893	11.113
	WER1 ISOPAC				.75		.05							
09230 0219160 002 U MNV YY								37.81E						
U MNV	.0009A			.61	4578	193								
1982-12-31 00/10-29-045-10W4/0 1965-04-02														
U VK A,M VK A&U MN YY														
	WER1 ISOPAC				35172	.85	29897	.03	29000		17059			
09230 0219160 999 U+MV A UMYY								37.81E		11941		451489		
?	.0009A													
1983-12-31 00/05-06-049-12W4/0 1917-04-00 CWNGNUL KANNGAZ PANALTA TCPL														
MIDDLE VIKING C	VO			572.2	200	2.30		460	.160	.50	5230	293	.899	4.517
	WER1 ASSIGN				21	.75	16	.05	15		1			
09230 0221003 000 M VIKING C								37.81E		14		529		
MID VIKING	.0005 .0005E .0608			.59	4562	190	.9168	.0165	.0032	.0005	.0006	.0005	.0001	
1980-12-31 00/10-23-047-08W4/0 1979-07-31 CWNGNUL														
MIDDLE VIKING D	VO			588.3	200	1.20		240	.240	.50	5590	294	.907	7.154
	WER1 ASSIGN				17	.75	13	.05	12		1			
09230 0221004 000 M VIKING D								37.81E		11		416		
VIKING	.0005E .0415			.60	4594	195	.9075	.0411	.0086	.0004	.0005	.0001		
1981-09-30 00/06-34-046-08W4/0 1979-06-21 TCPL														
MIDDLE VIKING E	VO			568.0	200	5.00		1000	.200	.50	5410	293	.895	5.867
	WER1 ASSIGN				59	.80	47	.05	44					
09230 0221005 000 M VIKING E								37.81E		44		1664		
MIDDLE VIKING	.0006A .0426 .0004			.58	4585	190	.9420	.0108	.0024	.0004	.0005	.0003		
1981-09-30 00/06-19-047-07W4/0 1980-07-09 CWNGNUL														
MIDDLE VIKING F	VO			604.5	200	1.30		260	.220	.60	4920	294	.898	6.995
	WER1 ASSIGN				18	.75	14	.05	13					
09230 0221006 000 M VIK F								37.43E		13		487		
MIDDLE VIKING	.0001 .0007A .0397			.61	4579	195	.9221	.0175	.0111	.0023	.0036	.0019	.0006	.0004
1983-09-30 00/11-36-045-08W4/0 1981-05-01														
MIDDLE VIKING G	VO			552.3	200	2.40		480	.200	.60	4660	291	.898	6.085
	WER1 ASSIGN				29	.65	19	.05	18		1			
09230 0221007 000 MID VIK G								37.43E		17		636		
VIKING	.0001 .0007A .0397			.60	4579	195	.9221	.0175	.0111	.0023	.0036	.0019	.0006	.0002
1983-10-31 00/10-17-045-07W4/0 1978-07-01														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

VIKING-KINSELLA (F) 047-10W4 09230
VO 589.8 200 1.23 246 .160 .55 5200 294 .900 4.918
WER1 ASSIGN 12 .75 9 .05 9
09230 0221098 010 37.43E 9 337
VIKING .0008E .60 4578 192 .0100
1983-12-31 00/10-29-045-07W4/0 1974-07-29

VO 609.2 200 3.80 760 .320 .70 4300 293 .912 10.251
WER1 ASSIGN 78 .75 58 .05 56
09230 0221098 013 37.43E 56 2096
VIKING .0007A .0347 .0010 .60 4560 193 .9304 .0204 .0080 .0012 .0016 .0012 .0004 .0004
1981-09-30 00/10-11-045-09W4/0 1980-09-22

VO 570.6 200 2.47 493 .220 .55 5440 294 .904 7.035
WER1 ASSIGN 35 .70 24 .05 23
09230 0221098 020 37.43E 23 861
VIKING .0008E .60 4578 192
1976-06-30 00/06-18-047-07W4/0 1973-05-14

LOWER VIKING A VO 676.4 200 1.20 240 .270 .50 7075 296 .865 10.609
WER1 ASSIGN 25 .75 19 .05 18
09230 0224001 000 L VIKING A 37.43E 18 674
LOWER VIKING .0003E .0450 .0007 .61 4585 194 .9064 .0356 .0086 .0014 .0011 .0004 .0002 .0003
1983-12-31 00/09-14-050-15W4/0 1980-07-26

VO 726.0 200 4.32 863 .200 .70 5520 298 .884 8.337
WER1 ASSIGN 73 .75 55 .05 52
09230 0248098 005 37.43E 52 1946
MANNVILLE .0009A .60 4626 199
1982-12-01 00/01-01-045-10W4/0 1960-03-00 TCPL

VO 727.3 128 2.46 315 .250 .70 5180 303 .910 9.342
WER1 ASSIGN 29 .70 20 .05 19
09230 0248098 020 37.43E 19 711
MANNVILLE .0010E .60 4585 191
1983-12-31 00/07-28-046-09W4/0 1959-06-00 NUL CWNGNUL

VO 752.2 195 2.47 481 .150 .70 5240 300 .910 5.733
WER1 ASSIGN 28 .65 18 .05 17
09230 0248098 030 37.43E 17 636
MANNVILLE .0010E .58 4619 192
1969-07-21 00/11-17-047-09W4/0 1964-01-00 NUL CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
VIKING-KINSELLA	(F) 047-10W4 09230												
	VO			744.9	200	5.55	1110	.260	.50	5790	298	.882	8.131
	WER1 ASSIGN			90	.70	63	.05	60					
09230 0248098 040								37.43E	60	2246			
MANNVILLE	.0010E .0543 .0014		.62	4509	196			.0106 .0041		.1200			
1976-12-31 00/10-03-047-12W4/0 1976-08-01 TCPL													
UPPER MANNVILLE A	VO -124.1			819.0	200	2.16	432	.350	.75	5410	306	.910	14.503
	WER1 ASSIGN	B		63	.70	44	.05	42	1				
09230 0250001 000 U MANN A								37.43E	41	1535			
UPPER MANNVILLE	.0010E		.59	4585	191								
1983-12-31 00/10-32-048-13W4/0 1972-08-25 CWNGNUL TCPL													
UPPER MANNVILLE C													
SOLN	WER1 ISOPAC			1		1		1		77.0	18		
09230 0250003 000 U MANN C								37.43E	1	37			
UPPER MANNVILLE	.0010E .0002							.0215 .0071		.1800			
1982-12-01 D0/02-18-048-08W4/0 1975-00-00 CWNGNUL													
UPPER MANNVILLE D	MB			751.0	1272	2.17	2764	.280	.60	4210	300	.916	7.332
	WER1 ISOPAC			608	.65	395	.05	375	304				
09230 0250004 000 U MANN D								37.43E	71	2658			
GLAUCONITIC	.0010E		.59	4585	192								
1976-06-30 00/06-28-045-08W4/0 1973-01-11 NUL			CWNGNUL										
UPPER MANNVILLE E	PD -26.8			692.5	128	3.70	474	.270	.70	5470	297	.899	11.009
	WER1 ASSIGN	B		77	.70	54	.05	51	40				
09230 0250005 000 U MANN E								37.43E	11	412			
UPPER MANNVILLE	.0010E		.59	4585	191								
1982-12-01 00/11-12-049-11W4/0 1975-03-30 CWNGNUL													
UPPER MANNVILLE F	VO -21.0			690.7	200	1.85	370	.300	.65	5240	298	.899	10.849
	WER1 ASSIGN	B		40	.70	28	.05	26	6				
09230 0250006 000 U MANN F								37.43E	20	749			
SPARKY	.0010E		.58	4633	196								
1976-06-30 00/06-15-049-11W4/0 1975-05-30 TCPL													
UPPER MANNVILLE G	VO -20.4			680.3	200	4.32	863	.290	.75	7270	297	.855	17.725
	WER1 ASSIGN	B		153	.70	107	.05	102	41				
09230 0250007 000 U MANN G								37.43E	61	2283			
SPARKY	.0010E .0174 .0026		.58	4626	193			.0027 .0004					
1976-06-30 00/06-13-049-11W4/0 1974-10-21 CWNGNUL TCPL													

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

VIKING-KINSELLA (F) 047-10W4 09230
UPPER MANNVILLE H VO 742.5 200 2.47 493 .260 .50 5570 300 .895 7.675
WER1 ASSIGN 38 .75 28 .05 27 6
09230 0250008 000 U MANN H 37.43E 21 786
UPPER MANNVILLE .0010E .59 4585 191 .0070
1976-06-30 00/06-27-046-11W4/0 1974-11-10 NUL CWNGNUL

UPPER MANNVILLE I VO 729.7 200 1.24 247 .250 .45 5600 296 .894 6.784
WER1 ASSIGN 17 .70 12 .05 11
09230 0250009 000 U MANN I 37.43E 11 412
SPARKY .0010E .0465 .0007 .59 4585 192 .0007 .0013 .0800
1976-06-30 00/10-28-046-11W4/0 1975-07-19 NUL CWNGNUL

UPPER MANNVILLE J VO 758.0 200 4.27 854 .270 .50 5550 299 .899 7.926
WER1 ASSIGN 68 .70 48 .05 46 7
09230 0250010 000 U MANN J 37.43E 39 1460
UPPER MANNVILLE .0010E .0465 .0007 .59 4585 192 .0007 .0013 .0800
1983-12-31 00/10-28-046-11W4/0 1975-07-19 NUL CWNGNUL

UPPER MANNVILLE L VO -85.0 781.9 396 1.96 776 .250 .55 5760 299 .890 8.464
WER1 ISOPAC B 66 .65 43 .05 41 5
09230 0250012 000 U MANN L 37.43E 36 1347
U MANN MIDDLE .0001A .0201 .0084 .59 4636 194 .9525 .0122 .0030 .0014 .0013 .0004 .0003 .0003
1983-12-31 00/10-10-048-13W4/0 1972-09-04 CWNGNUL

UPPER MANNVILLE N VO 750.7 200 1.85 370 .220 .55 5730 299 .889 7.423
WER1 ASSIGN 28 .70 19 .05 18 3
09230 0250014 000 U MANN N 37.43E 15 561
UPPER MANNVILLE .0010E .0307 .0004 .59 4599 194 .0085 .0031 .0500
1976-12-31 02/10-21-046-12W4/0 1976-07-26 TCPL

UPPER MANNVILLE O MB -42.2 748.7 310 1.51 467 .316 .55 5450 297 .916 7.279
WER1 ISOPAC B 100 .70 70 .05 67 63
09230 0250015 000 U MANN O 37.43E 4 150
MANNVILLE .0002A .0217 .0057 .59 4626 194 .9426 .0212 .0034 .0013 .0015 .0013 .0007 .0004
1983-12-31 00/07-09-046-11W4/0 1976-07-30 TCPL

UPPER MANNVILLE P VO -96.6 831.8 200 4.01 802 .250 .55 5710 301 .892 8.337
WER1 ASSIGN B 67 .65 43 .05 41 7
09230 0250016 000 U MANN P 37.43E 34 1273
MANNVILLE .0010E .0282 .0012 .59 4606 193 .0036 .0027 .1800
1976-12-31 00/11-27-046-12W4/0 1976-06-18 TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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VIKING-KINSELLA       (F)  047-10W4     09230
  UPPER MANNVILLE Q          VO   -96.0                    784.9    1280   1.10      1408  .270  .55  5340 300  .895  8.405
                             WER1 ISOPAC                    118    .70     83  .05      79        48
    09230 0250017 000 U MANN Q                                                      37.43E        31       1160
    GLAUCONITE            .0010E .0217 .0057          .59  4626 194 .9426 .0212 .0034 .0013 .0015 .0013 .0007 .0004
    1983-12-31 00/07-09-046-11W4/0 1976-07-30 TCPL
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  UPPER MANNVILLE R
    SOLN                   WER2                             16          10          9                764.0   21
    09230 0250018 000 U MANN R                                                      37.13E         9       334
    UPPER MANNVILLE       .0011E .0310 .0007          .60  4571 191 .9467 .0196 .0012 .0002 .0002 .0002 .0001 .0001
    1980-12-31 00/01-01-047-11W4/0 1972-00-00 TCPL
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  UPPER MANNVILLE S          VO   -69.2                    736.7    200    .62      123  .300  .50  4180 298  .929  6.441
                             WER1 ASSIGN                      8    .55      5  .05       4
    09230 0250019 000 U MANN S                                                      37.43E         4       150
    GLAUCONITIC           .0010E                       .58  4592 192                .0021 .0015        .0400
    1977-12-31 00/10-30-045-08W4/0 1977-02-10
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  UPPER MANNVILLE T          VO                             729.4    200    .93      185  .280  .55  4460 298  .920  7.126
                             WER1 ASSIGN                     13    .65      8  .05       8         5
    09230 0250020 000 U MANN T                                                      37.43E         3       112
    UPPER MANNVILLE       .0010E                       .58  4592 192                .0021 .0015        .0400
    1977-12-31 00/06-25-045-10W4/0 1977-03-22 TCPL
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  UPPER MANNVILLE U          VO                             684.0    200   1.24      247  .310  .60  5010 297  .906  9.867
                             WER1 ASSIGN                     24    .70     17  .05      16
    09230 0250021 000 U MANN U                                                      37.43E        16       599
    UPPER MANNVILLE       .0010E       .0007          .59  4585 192                .0007 .0013        .0800
    1977-12-31 00/06-29-046-08W4/0 1977-07-02 CWNGNUL
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  UPPER MANNVILLE W          VO                             744.0    200   1.24      247  .270  .55  5520 300  .905  8.588
                             WER1 ASSIGN                     21    .70     15  .05      14        14
    09230 0250023 000 U MANN W                                                      37.43E
    UPPER MANNVILLE       .0010E       .0104          .59  4592 189                .0006 .0008
    1978-06-30 00/11-10-047-12W4/0 1961-03-21 TCPL
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  UPPER MANNVILLE Z          VO   -43.6                    732.1    200   1.54      308  .220  .50  5350 298  .901  6.236
                             WER1 ASSIGN                     19    .65     12  .05      12         2
    09230 0250026 000                                                               37.43E        10       374
    UPPER MANNVILLE       .0010E       .0007          .59  4585 192                .0007 .0013        .0800
    1977-12-31 00/10-27-049-12W4/0 1977-03-22 CWNGNUL TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

VIKING-KINSELLA (F) 047-10W4 09230
UPPER MANNVILLE BB VO -85.3 799.2 200 1.85 370 .300 .50 5470 300 .900 8.657
WER1 ASSIGN B 32 .65 21 .05 20 1
09230 0250028 000 U MANN BB 37.43E 19 711
MANNVILLE .0010E .0375 .0004 .59 4599 192 .0020 .0008
1976-12-31 00/11-05-045-11W4/0 1976-08-14 TCPL

UPPER MANNVILLE DD PD 783.1 304 1.47 447 .350 .60 5820 299 .887 13.088
WER1 ISOPAC 7 .70 5 .05 5 3
09230 0250030 000 U MANN DD 37.43E 2 75
U MANN (MID) .0002A .0036 .0041 .58 4642 194 .9740 .0105 .0023 .0012 .0009 .0012 .0008 .0012
1983-12-31 00/07-09-048-13W4/0 1976-09-08 TCPL

UPPER MANNVILLE EE MB -26.8 725.4 668 3.87 2585 .260 .75 4610 296 .912 9.470
WER1 ISOPAC B 1220 .70 854 .05 811 724
09230 0250031 000 U MANN EE 37.43E 87 3256
UPPER MANN .0025A .0557 .0054 .60 4585 191 .9089 .0267 .0004 .0001 .0001 .0001 .0001
1982-08-31 00/06-18-046-08W4/0 1955-07-19 CWNGNUL TCPL

UPPER MANNVILLE FF VO 794.6 200 1.24 247 .300 .70 5710 300 .899 12.654
WER1 ASSIGN 31 .70 22 .05 21 5
09230 0250032 000 U MANN FF 37.43E 16 599
UPPER MANNVILLE .0010E .59 4585 191
1977-12-31 00/10-10-048-13W4/0 1972-09-04 CWNGNUL TCPL

UPPER MANNVILLE GG VO 757.2 200 6.50 1300 .310 .90 5000 298 .905 14.709
WER1 ASSIGN 191 .70 134 .05 127 1
09230 0250033 000 37.43E 126 4716
UPPER MANNVILLE .0023A .0961 .0086 .61 4542 191 .8498 .0385 .0047
1980-10-31 00/14-26-046-08W4/0 1979-09-01 TCPL

UPPER MANNVILLE HH VO -70.6 765.2 200 2.40 480 .300 .65 5487 298 .896 11.396
WER1 ASSIGN B 55 .70 38 .05 36 7
09230 0250034 000 U MANN HH 37.43E 29 1085
UPPER MANNVILLE .0001 .0001A .0247 .58 4613 192 .9542 .0192 .0012 .0004 .0001
1982-11-30 00/02-34-045-11W4/0 1979-06-12 TCPL

UPPER MANNVILLE II VO 691.7 200 1.30 260 .330 .75 4910 296 .905 12.901
WER1 ASSIGN 34 .70 23 .05 22 9
09230 0250035 000 37.43E 13 487
GLAUCONITIC .0007E .0386 .0022 .59 4600 191 .9332 .0235 .0013 .0003 .0002 .0001
1980-10-31 00/07-22-047-08W4/0 1979-10-09 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
VIKING-KINSELLA	(F) 047-10W4	09230													
UPPER MANNVILLE JJ	VO			675.3	1099	1.48		1627	.284	.65	5100	296		.895	10.106
	WER1 ISOPAC			164	.70	115	.05	109		44					
09230 0250036 000	U MANN JJ							37.43E		65	2433				
SPARKY	.0001A .0045 .0005		.58	4633	196	.9596	.0256	.0043	.0014	.0018	.0016	.0005		.0001	
1983-12-31	00/10-18-049-11W4/0	1972-07-17	TCPL												
UPPER MANNVILLE KK	VO +12.5			646.8	200	1.54		308	.300	.75	4760	296		.908	11.329
	WER1 ASSIGN		B	35	.65	23	.05	22		1					
09230 0250037 000								37.13E		21	780				
SPARKY	E .0310 .0007		.60	4571	191	.9467	.0196	.0012	.0002	.0002	.0200				
1978-12-31	00/06-34-047-08W4/0	1972-12-31	TCPL												
UPPER MANNVILLE LL	VO			743.9	200	2.50		500	.250	.50	4410	298		.914	5.756
	WER1 ASSIGN			29	.65	19	.05	18		9					
09230 0250038 000	U MANN LL							37.43E		9	337				
UPPER MANN	.0009A .0223 .0010		.57	4617	192	.9526	.0227	.0002	.0002		.0001				
1980-12-31	00/03-21-046-11W4/0	1979-09-27	TCPL												
UPPER MANNVILLE MM	VO -45.1			737.3	200	1.20		240	.240	.35	5702	297		.894	5.130
	WER1 ASSIGN		B	12	.70	9	.05	8		2					
09230 0250039 000	U MANN MM							37.43E		6	225				
U MANNVILLE	.0011A .0250 .0001		.59	4599	193	.9391	.0253	.0039	.0012	.0015	.0006	.0007	.0006		
1980-07-31	00/10-18-046-11W4/0	1978-10-21	TCPL												
UPPER MANNVILLE NN	VO			756.5	200	2.16		432	.280	.55	5400	299		.899	8.794
	WER1 ASSIGN			38	.70	27	.05	25		9					
09230 0250040 000	U MANN NN							37.43E		16	599				
U MANNVILLE	.0010E .0021		.58	4619	192			.0001							
1977-12-31	00/06-16-046-11W4/0	1977-11-30	TCPL												
UPPER MANNVILLE OO	VO			734.0	200	1.50		300	.260	.50	4900	296		.900	6.800
	WER1 ASSIGN			20	.70	14	.05	14		1					
09230 0250041 000	U MANN OO							37.43E		13	487				
SPARKY	.0003E .0574 .0028		.60	4571	190	.9168	.0154	.0034	.0011	.0011	.0008	.0004	.0007		
1981-06-30	02/10-27-045-11W4/0	1980-11-06	TCPL												
UPPER MANNVILLE PP	VO			752.1	200	3.30		660	.300	.70	6094	298		.887	13.768
	WER1 ASSIGN			91	.70	64	.05	60		4					
09230 0250042 000	U MANN PP							37.43E		56	2096				
SPARKY	.0021 .0010E .0297 .0017		.59	4626	194	.9422	.0123	.0004	.0002	.0002	.0001	.0002			
1980-07-31	00/14-02-048-13W4/0	1979-09-18	TCPL												

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

VIKING-KINSELLA (F) 047-10W4 09230
UPPER MANNVILLE RR VO 772.2 404 1.33 537 .163 .35 5640 299 .907 3.374
WER1 ISOPAC 18 .70 13 .05 12
09230 0250044 000 U MANN RR 37.13E 12 446
SPARKY .0002A .0497 .0011 .58 4586 190 .9306 .0182 .0002
1983-12-31 00/10-05-047-11W4/0 1979-01-05 CWNGNUL

UPPER MANNVILLE TT VO 743.7 200 1.54 308 .300 .55 5610 298 .890 9.913
WER1 ASSIGN 31 .70 21 .05 20 3
09230 0250046 000 U MANN TT 37.43E 17 636
SPARKY .0010E .61 4564 194 .0099 .0044 .0014
1976-12-31 00/06-26-045-11W4/0 1976-08-15 TCPL

UPPER MANN UU VO 747.4 200 2.00 400 .300 .55 6040 298 .890 10.686
WER1 ASSIGN 43 .70 30 .05 29 4
09230 0250047 000 UPP MANN UU 37.43E 25 936
U MANN .0001 .0001A .0146 .56 4624 191 .9750 .0095 .0005 .0002
1982-12-31 00/02-22-048-13W4/0 1981-06-05 CWNGNUL TCPL

UPPER MANNVILLE VV VO 762.1 584 1.98 1156 .233 .70 5420 298 .902 9.353
WER1 ISOPAC 108 .70 76 .05 72 33
09230 0250048 000 U MANN VV 37.43E 39 1460
GLAUC .0011A .0458 .0017 .59 4585 190 .9289 .0211 .0002 .0011
1983-12-31 00/10-24-045-10W4/0 1972-12-10 TCPL

UPPER MANNVILLE WW VO 684.0 200 .93 185 .240 .50 5560 297 .895 7.149
WER1 ASSIGN 13 .70 9 .05 9 3
09230 0250049 000 U MANN WW 37.43E 6 225
COLONY .0009A .0310 .0008 .60 4606 192 .9463 .0196 .0012 .0003 .0002 .0200
1982-12-01 00/10-12-045-11W4/0 1978-07-30 TCPL

UPPER MANNVILLE XX VO 684.5 1383 1.44 1986 .250 .60 5470 301 .912 8.520
WER1 ISOPAC 169 .70 118 .05 112 54
09230 0250050 000 U MANN XX 37.43E 58 2171
U MANNVILLE .0009A .57 4599 189
1982-12-01 00/07-11-045-10W4/0 1960-03-00 TCPL

VO 717.7 200 1.10 220 .240 .50 5000 296 .904 6.377
WER1 ASSIGN 14 .70 10 .05 9
09230 0250098 003 37.43E 9 337
UPPER MANNVILLE .0001 .0002A .0584 .60 4571 192 .9015 .0337 .0036 .0014 .0009 .0002
1983-10-31 00/07-09-045-08W4/0 1979-05-31

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
VIKING-KINSELLA	(F) 047-10W4 09230																
	VO							764.6	200	1.70		340	.250	.65	5600	300	.900
	WER1 ASSIGN							33	.70	23	.05	22					9.585
09230 0250098 004												37.43E		22		823	
U MANN #8	.0004E		.0310	.0008			.58	4606	191	.9463	.0196	.0012	.0003	.0002	.0002		
1983-12-31 00/07-16-045-11W4/0 1978-07-06																	
	VO							670.6	200	6.79		1357	.200	.50	4420	297	.920
	WER1 ASSIGN							63	.65	41	.05	39					4.614
09230 0250098 005												37.43E		39		1460	
UPPER MANNVILLE	.0010E						.58	4592	192			.0021	.0015		.0400		
1977-12-31 00/07-31-045-08W4/0 1976-06-04 TCPL																	
	VO							761.4	200	2.47		493	.240	.60	5520	300	.900
	WER1 ASSIGN							41	.70	29	.05	27					8.360
09230 0250098 006												37.43E		27		1011	
U MANN	E .0349		.0031				.59	4613	192	.9360	.0244	.0012	.0003	.0001			
1982-12-01 00/07-34-045-10W4/0 1977-08-07 TCPL																	
	VO -70.7							756.6	200	3.10		620	.280	.60	5800	296	.892
	WER1 ASSIGN B							65	.65	42	.05	40					10.495
09230 0250098 007												37.43E		40		1497	
U MANNVILLE	.0007A		.0386	.0022			.64	4426	182	.9332	.0235	.0013	.0003	.0002			
1982-08-31 00/07-16-045-11W4/0 1978-07-06 TCPL																	
	VO -64.1							759.1	200	1.00		200	.260	.65	5500	298	.897
	WER1 ASSIGN B							20	.65	13	.05	12					9.889
09230 0250098 008												37.43E		12		449	
U MANNVILLE	.0001 .0001A		.0247				.58	4613	192	.9542	.0192	.0012	.0004	.0001			
1982-11-30 00/02-34-045-11W4/0 1979-06-12 TCPL																	
	VO							759.5	200	1.30		260	.180	.65	5470	298	.899
	WER1 ASSIGN							18	.70	13	.05	12					6.794
09230 0250098 009												37.43E		12		449	
U MANNVILLE #8	.0011A		.0458	.0017			.59	4585	191	.9289	.0211	.0002	.0011				
1983-12-31 00/10-24-045-10W4/0 1972-12-10																	
	VO							739.1	200	1.20		240	.290	.65	5440	298	.895
	WER1 ASSIGN ABAND							26	.70	18	.05	17					10.934
09230 0250098 012												37.43E		17		636	
U MANNVILLE #7	A .0456		.0001				.59	4591	193	.9173	.0335	.0021	.0008	.0003	.0003		
1983-12-31 00/06-23-045-11W4/0 1976-06-29																	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
VIKING-KINSELLA	(F) 047-10W4 09230												
	VO -67.4		758.7	200	1.80		360	.240	.50	5450	298	.896	6.971
	WER1 ASSIGN	B	25	.65	16	.05	15						
09230 0250098 014							37.43E		15	561			
UP MANNVILLE #8 .0005 .0005A .0206 .0004			.58	4613	192	.8586	.0155	.0013	.0008	.0007	.0007	.0002	.0002
1983-12-31 00/11-28-045-11W4/0 1976-05-30													
	VO -3.7		687.6	128	.93		119	.290	.75	4700	297	.909	10.781
	WER1 ASSIGN	B	13	.60	8	.05	7						
09230 0250098 015							37.43E		7	262			
SPARKY .0010E			.59	4592	191								
1982-12-01 00/06-27-046-09W4/0 1976-05-17 TCPL													
	VO -4.1		695.3	200	1.90		380	.330	.55	5250	296	.898	10.195
	WER1 ASSIGN	B	39	.60	23	.05	22						
09230 0250098 016							37.43E		22	823			
UPPER MANNVILLE .0002A .0217 .0057			.57	4596	194	.9426	.0212	.0034	.0013	.0015	.0013	.0007	.0004
1983-12-31 00/13-09-046-11W4/0 1981-09-11													
	VO -44.7		720.0	200	3.00		600	.250	.60	5460	298	.894	8.742
	WER1 ASSIGN	B	52	.65	34	.05	32						
09230 0250098 017							37.43E		32	1198			
U MANN .0005A .0275 .0001			.59	4602	194	.9388	.0226	.0049	.0016	.0020	.0013	.0005	.0002
1983-12-31 00/04-10-046-11W4/0 1982-06-25													
	VO		753.5	200	1.24		247	.300	.55	5410	299	.899	9.456
	WER1 ASSIGN		23	.65	15	.05	14						
09230 0250098 020							37.43E		14	524			
UPPER MANNVILLE .0010E .0002			.59	4606	193		.0058	.0030					
1977-12-31 00/10-16-046-10W4/0 1977-06-23 CWNGNUL													
	VO -12.4		717.8	400	1.60		640	.310	.65	5090	297	.890	11.034
	WER1 ASSIGN	B	71	.65	46	.05	44						
09230 0250098 035							37.43E		44	1647			
SPARKY .0016A .0323			.58	4596	190	.9481	.0169	.0006	.0001				
1981-06-30 00/11-06-047-09W4/0 1977-11-17 CWNGNUL													
	VO -14.0		725.4	200	1.54		308	.290	.50	5040	298	.903	7.743
	WER1 ASSIGN	B	24	.65	15	.05	15						
09230 0250098 040							37.43E		15	561			
SPARKY .0010E .0012			.59	4599	193		.0034	.0033		.1500			
1977-12-31 00/06-18-047-09W4/0 1977-06-21													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
VIKING-KINSELLA	(F) 047-10W4	09230		682.5	200	1.30		260	.300	.60	7700	296		.859	15.502
	VO														
	WER1 ASSIGN			40	.75	30	.05	29							
09230 0250098 042								37.43E		29	1085				
L SPARKY SD	.0020A	.0388	.0021	.58	4591	190	.9469	.0094	.0002	.0003	.0001	.0002			
1981-12-31 00/06-36-047-08W4/0		1979-10-01	TCPL												
	VO			696.5	200	3.00		600	.220	.50	5430	297		.905	6.320
	WER1 ASSIGN			38	.70	27	.05	25							
09230 0250098 043								37.43E		25	936				
LLOYDMINISTER	.0011E	.0921	.0109	.61	4555	188	.8777	.0176	.0006						
1980-12-31 00/06-24-047-08W4/0		1979-10-03	TCPL												
	VO			705.9	200	1.80		360	.240	.50	5325	297		.898	6.813
	WER1 ASSIGN			25	.70	17	.05	16							
09230 0250098 044								37.43E		16	599				
SPARKY UP SD	.0010E	.0297	.0012	.59	4599	193	.9395	.0192	.0034	.0015	.0018	.0015	.0007	.0013	
1980-12-31 00/15-10-047-10W4/0		1980-10-13	CWNGNUL												
	VO			847.0	200	2.78		555	.300	.55	5670	302		.896	9.844
	WER1 ASSIGN			55	.70	38	.05	36							
09230 0250098 045								37.43E		36	1347				
MANNVILLE	.0010E	.0004		.60	4585	194		.0019	.0041		.2300				
1977-12-31 00/11-19-047-12W4/0		1977-02-13													
	VO			713.4	200	1.49		298	.285	.50	5325	296		.895	8.146
	WER1 ASSIGN			24	.70	17	.05	16							
09230 0250098 046								37.43E		16	599				
LWR SPARKY SD	.0010E	.0297	.0012	.59	4599	193	.9395	.0192	.0034	.0015	.0018	.0015	.0007	.0013	
1980-12-31 00/15-10-047-10W4/0		1980-10-13	CWNGNUL												
	VO			739.3	200	6.90		1380	.275	.50	5325	298		.898	7.781
	WER1 ASSIGN			107	.70	75	.05	71							
09230 0250098 047								37.43E		71	2658				
GLAUCONITIC SD	.0004E	.0344	.0004	.60	4585	194	.9327	.0195	.0019	.0018	.0023	.0023	.0021	.0022	
1980-12-31 00/15-10-047-10W4/0		1980-10-13	CWNGNUL												
	VO			751.8	200	1.50		300	.220	.50	5250	299		.899	6.120
	WER1 ASSIGN			18	.70	13	.05	12							
09230 0250098 048								37.43E		12	449				
GLAUCONITIC SD	.0004E	.0344	.0004	.60	4585	194	.9327	.0195	.0019	.0018	.0023	.0023	.0021	.0022	
1980-12-31 00/15-10-047-10W4/0		1980-10-13	CWNGNUL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	H2	HE	N2	CO2	H2S	GOI / DRILL DATE / PURCHASERS	OWI AQUIFER	DEN	MFD GIP	PC	TC	AREA REC	PAY PROD	C1	C2	C3	C4	VOLUME SL	IMG	GHV	NC4	C5	C6	C7	POR RMG	GSAT MGP	PI STOIP	T ENERGY	Z	GOR	M3/M3 PCT
VIKING-KINSELLA	(F) 047-10W4 09230																														
	VO									755.9			200	3.20					640	.300	.60	5720	298	.891	11.027						
	WER1 ASSIGN									71	.70		49	.05					47												
09230 0250098 049																															
U MANNV	.0001E .0272						.58	4613	192	.9481	.0243	.0001	.0001	.0001							37.43E		47					1759			
1982-12-01 00/07-15-047-11W4/0 1981-12-19 CWNGNUL																															
	VO -31.1									703.5			440	1.23					543	.310	.65	5190	303	.908	10.810						
	WER1 ASSIGN						B			59	.70		41	.05					39												
09230 0250098 050																															
UPPER MANNVILLE	.0010E						.59	4585	191												37.43E		39					1460			
1983-12-31 00/10-07-048-08W4/0 1975-02-25 NUL							CWNGNUL																								
	VO -64.6									764.2			370	1.61					596	.305	.65	5730	299	.894	11.156						
	WER1 ISOPAC						B			66	.65		43	.05					41												
09230 0250098 051																					37.43E		41					1535			
U MANN	.0006A .0240						.58	4611	193	.9522	.0207	.0007	.0002	.0002	.0002	.0002	.0010														
1983-12-31 00/07-15-047-11W4/0 1981-12-19 CWNGNUL																															
	VO -54.9									755.9			200	.70					140	.280	.60	5750	298	.883	10.436						
	WER1 ASSIGN						B			15	.60		9	.05					9												
09230 0250098 052																					37.43E		9					337			
UPPER MANNVILLE	.0036 .0003A .0200						.59	4618	196	.9158	.0603																				
1983-12-31 00/12-14-047-11W4/0 1982-12-20																															
	VO									816.2			200	3.30					660	.300	.65	6170	300	.886	12.873						
	WER1 ASSIGN									85	.70		59	.05					56												
09230 0250098 053																					37.43E		56					2096			
UPPER MANNVILLE	.0005A .0170						.57	4619	192	.9654	.0149	.0012	.0005	.0003	.0001																
1983-12-31 00/06-10-047-13W4/0 1978-07-03																															
	VO -35.9									706.3			200	1.50					300	.320	.75	5050	297	.910	12.753						
	WER1 ASSIGN						B			38	.65		25	.05					24												
09230 0250098 055																					37.43E		24					898			
UPPER MANNVILLE	.0003E .0480 .0067						.58	4599	189	.9383	.0068	.0001	.0001																		
1983-12-31 D2/10-11-048-09W4/0 1974-02-26 NUL							CWNGNUL																								
	VO									706.8			200	2.16					432	.280	.60	5210	299	.905	9.205						
	WER1 ASSIGN									40	.65		26	.05					25												
09230 0250098 060																					37.43E		25					936			
UPPER MANNVILLE	.0010E .0392 .0001						.58	4592	190										.0006												
1976-06-30 00/06-36-048-09W4/0 1976-02-13 NUL							CWNGNUL																								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
VIKING-KINSELLA	(F) 047-10W4 09230													
	VO -49.5			755.7	200	8.30	1660	.240	.60	5580	298	.892		8.596
	WER1 ASSIGN	B		143	.65	93	.05	88						
09230 0250098 063								37.43E	88	3294				
MANNVILLE #8	.0001 .0002A .0063 .0002			.57	4634	193	.9724	.0173	.0018	.0007	.0006	.0004		
1983-11-30 00/12-26-048-12W4/0	1982-05-28													
	VO			774.4	200	1.70	340	.230	.75	5220	298	.898		9.569
	WER1 ASSIGN			33	.65	21	.05	20						
09230 0250098 064								37.43E	20	749				
MANNVILLE #9	.0001 .0002A .0074 .0002			.57	4632	193	.9751	.0146	.0007	.0004	.0001	.0002	.0001	.0009
1983-11-30 00/12-26-048-12W4/0	1982-05-28													
	VO			787.1	200	1.40	280	.280	.65	5690	298	.887		11.142
	WER1 ASSIGN			31	.70	22	.05	21						
09230 0250098 068								37.43E	21	786				
U MANNVILLE	.0001 .0002A .0206 .0051			.60	4626	196	.9359	.0255	.0077	.0016	.0009	.0008	.0006	.0010
1982-08-31 00/16-17-048-13W4/0	1979-11-18 TCPL													
	VO			752.1	200	4.80	960	.230	.50	5825	298	.889		7.191
	WER1 ASSIGN			69	.70	48	.05	46						
09230 0250098 070								37.43E	46	1722				
SPARKY SD	.0002E .0036 .0041			.58	4642	194	.9740	.0105	.0023	.0012	.0009	.0012	.0008	.0008
1981-12-31 00/16-34-048-13W4/0	1981-08-09 CWNGNUL TCPL													
	VO			691.9	200	2.47	493	.230	.70	7770	300	.863		13.750
	WER1 ASSIGN			68	.75	51	.05	48						
09230 0250098 085								37.43E	48	1797				
LOWER SPARKY	.0010E			.58	4633	196								
1976-06-30 00/07-31-049-11W4/0	1975-06-14 TCPL													
	VO -63.4			707.7	200	5.86	1172	.220	.80	4210	300	.925		7.583
	WER1 ASSIGN	B		89	.65	58	.05	55						
09230 0250098 090								37.43E	55	2059				
LLOYDMINISTER	.0010E			.58	4633	196								
1976-06-30 00/07-31-049-11W4/0	1975-06-14 TCPL													
	VO -26.3			721.1	200	2.20	440	.260	.50	5510	298	.895		7.638
	WER1 ASSIGN	B		34	.70	24	.05	23						
09230 0250098 092								37.43E	23	861				
SPARKY	.0001 .0001E .0139			.58	4631	194	.9530	.0327	.0002					
1983-12-31 00/10-03-049-12W4/0	1982-01-11													

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VIKING-KINSELLA	(F) 047-10W4	09230		750.7	200	.50		100	.270	.50	3560	300		.932	4.888
	VO														
	WER1 ASSIGN			5	.60	3	.05	3							
09230 0250098 094								37.43E		3	112				
GLAUCONITIC	.0003E .0192 .0051			.59	4632	194	.9496	.0208	.0037	.0004	.0001	.0006	.0002		
1983-12-31 00/14-24-049-12W4/0	1981-12-20														
UPPER MANNVILLE BBB	VO			755.0	200	1.10		220	.240	.75	5040	300		.906	9.492
	WER1 ASSIGN			21	.70	15	.05	14							
09230 0250702 000 U MANN BBB								37.43E		14	524				
SPARKY	.0010E .0302 .0003			.60	4598	192	.9415	.0188	.0034	.0014	.0016	.0013	.0004	.0001	
1983-07-31 00/09-18-047-09W4/0	1981-01-07														
UPPER MANNVILLE CCC	VO	-63.0		750.5	579	.83		482	.221	.60	5150	298		.896	7.273
ASSOC	WER1 ISOPAC			35	.70	25	.05	23		17					
09230 0250703 000 U MANN CCC								37.43E		6	225				
UPPER MANNVILLE	.0010E .0337 .0008			.61	4592	196	.9218	.0280	.0089	.0016	.0023	.0013	.0005	.0006	
1983-12-31 00/11-15-049-12W4/0	1978-07-03														
UPPER MANNVILLE DDD	VO	-51.2		748.0	400	2.20		880	.277	.50	5000	298		.907	7.286
	WER1 ASSIGN		B	64	.65	42	.05	40		16					
09230 0250704 000 U MANN DDD								37.43E		24	898				
U MANNVILLE	.0010E .0538 .0014			.60	4578	191	.9094	.0323	.0018	.0002	.0001				
1983-10-31 00/11-05-045-08W4/0	1980-10-27														
UPPER MANNVILLE EEE	VO			795.9	200	1.90		380	.300	.65	5490	299		.901	11.301
	WER1 ASSIGN			43	.70	30	.05	29							
09230 0250705 000 U MANN EEE								37.43E		29	1085				
UP MANN	.0001 .0001A .0146			.56	4624	191	.9750	.0095	.0005	.0002					
1983-12-31 00/02-22-048-13W4/0	1981-06-05														
UPPER MANNVILLE FFF	VO	-60.1		754.5	200	2.40		480	.270	.65	5310	298		.900	9.881
	WER1 ASSIGN		B	47	.60	28	.05	27							
09230 0250706 000 U MANN FFF								37.43E		27	1011				
LLOYDMINSTER	.0003E .0112 .0059			.56	4608	192	.9734	.0083	.0006	.0002	.0001				
1983-12-31 00/10-03-049-12W4/0	1982-01-11														
UPPER MANNVILLE GGG	VO			726.0	200	3.40		680	.290	.65	5480	298		.898	10.977
	WER1 ASSIGN			75	.70	52	.05	50							
09230 0250707 000 U MANN GGG								37.43E		50	1872				
UPPER MANN #8	.0011E .0458 .0017			.59	4585	190	.9289	.0211	.0002	.0011					
1983-12-31 00/07-11-045-10W4/0	1960-03-31														

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VIKING-KINSELLA	(F) 047-10W4	09230												
UPPER MANNVILLE HHH	VO -73.1			743.7	608	1.91		1161	.297	.55	5170	298	.895	9.005
	WER1 ISOPAC		B	105	.65	68	.05	65						
09230 0250708 000 U MANN HHH								37.43E		65	2433			
U MANNVILLE #8 .0001 .0006A .0428 .0032				.61	4594	195	.9057	.0346	.0080	.0016	.0017	.0007	.0006	.0005
1983-12-31 00/14-11-045-11W4/0 1975-06-24														
UPPER MANNVILLE III	VO -70.5			761.7	206	.93		192	.287	.60	5520	299	.892	10.135
	WER1 ISOPAC		B	19	.65	13	.05	12						
09230 0250709 000 U MANNV III								37.43E		12	449			
U MANNVILLE #8 .0013A .0259 .0006				.58	4608	194	.9384	.0281	.0039	.0012	.0005	.0001		
1983-12-31 00/10-27-045-11W4/0 1976-06-22														
UPPER MANNVILLE JJJ	VO			710.7	200	1.70		340	.270	.75	5490	297	.891	11.947
	WER1 ASSIGN			41	.70	28	.05	27						
09230 0250710 000 U MANN JJJ								37.43E		27	1011			
SPARKY .0001 .0003E .0326				.60	4597	194	.9304	.0267	.0036	.0018	.0021	.0016	.0005	.0003
1982-12-01 00/11-02-047-10W4/0 1981-11-24														
UPPER MANNVILLE KKK	VO			786.4	200	1.22		244	.280	.50	4800	299	.912	7.008
	WER1 ASSIGN			17	.65	11	.05	10						
09230 0250711 000 U MANN KKK								37.43E		10	374			
U MANN .0002E .0249 .0021				.58	4620	192	.9495	.0232	.0001					
1983-12-31 00/06-16-046-11W4/0 1977-11-30														
COLONY B	MB +40.8			665.0	810	1.84		1494	.244	.55	4720	295	.898	6.800
	WER1 ISOPAC		B	156	.80	125	.05	119		87				
09230 0256002 000 COLONY B								37.43E		32	1198			
COLONY .0002A .0223 .0001				.60	4616	197	.9185	.0429	.0142	.0010	.0007	.0001		
1983-12-31 00/10-29-045-08W4/0 1973-01-11 NUL		CWNGNUL												
COLONY C	VO +37.8			629.7	400	2.78		1110	.250	.70	5760	298	.887	10.849
	WER1 ASSIGN		BS	121	.75	90	.05	86		48				
09230 0256003 000 COLONY C								37.43E		38	1422			
COLONY .0010E				.59	4585	194								
1977-12-31 00/11-12-049-11W4/0 1975-03-30 CWNGNUL TCPL														
COLONY D	VO			700.7	200	.62		124	.280	.35	5470	297	.895	5.735
	WER1 ASSIGN			7	.70	5	.05	5		2				
09230 0256004 000 COLONY D								37.43E		3	112			
COLONY .0002 .0006E .0279				.59	4602	193	.9408	.0210	.0061	.0013	.0015	.0005	.0001	
1982-08-31 00/11-33-045-11W4/0 1976-07-11 TCPL														

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VIKING-KINSELLA	(F) 047-10W4 09230														
COLONY E	PD				704.4	128	1.85	237	.320	.50	5620	297	.888	9.685	
	WER1 ASSIGN				64	.70	45	.05	43	24					
09230 0256005 000 COLONY E								37.43E		19	711				
COLONY	.0010E .0298			.59	4599	194	.9331	.0253	.0054	.0016	.0022	.0016	.0004	.0001	
1982-12-01 00/07-05-046-11W4/0 1976-06-09 TCPL															
COLONY F	VO +18.3				648.0	200	1.24	247	.320	.50	4660	296	.920	7.812	
	WER1 ASSIGN		B		19	.65	12	.05	12						
09230 0256006 000 COLONY F								37.43E		12	449				
COLONY	.0010E .0042			.62	4523	189		.0006	.0016		.3200				
1977-12-31 00/06-17-045-09W4/0 1977-08-17 TCPL															
COLONY G	VO				678.2	200	2.47	493	.280	.55	5120	297	.913	8.291	
	WER1 ASSIGN				41	.70	29	.05	27	10					
09230 0256007 000 COLONY G								37.43E		17	636				
COLONY	.0010E .0042			.62	4523	189		.0006	.0016		.3200				
1977-12-31 00/10-15-045-11W4/0 1976-08-22 TCPL															
COLONY M	VO				681.2	200	1.24	247	.300	.55	5220	297	.895	9.205	
	WER1 ASSIGN				23	.70	16	.05	15	8					
09230 0256013 000 COLONY M								37.43E		7	262				
UPPER COLONY	.0010E .0002			.60	4585	194		.0067	.0039		.1200				
1978-06-30 00/06-25-045-10W4/0 1977-03-22 TCPL															
COLONY O	VO +70.4	+57.0			627.6	200	4.32	863	.300	.85	4980	296	.897	13.613	
	WER1 ASSIGN				117	.65	76	.05	72	28					
09230 0256015 000 COLONY O								37.43E		44	1647				
COLONY	.0010E .0008			.61	4592	196		.0089	.0044		.0017				
1977-12-31 00/07-23-048-08W4/0 1976-05-16 CWNGNUL TCPL															
COLONY Q	VO +36.0				672.4	128	2.16	276	.240	.55	3190	299	.935	4.203	
	WER1 ASSIGN		B		12	.60	7	.05	7						
09230 0256017 000 COLONY Q								37.43E		7	262				
COLONY	.0010E			.59	4585	191		.0070							
1982-12-01 00/10-01-046-09W4/0 1974-10-23 NUL															
COLONY S	VO				641.3	200	1.54	308	.300	.50	4700	294	.910	7.469	
	WER1 ASSIGN				23	.65	15	.05	14	1					
09230 0256019 000								37.43E		13	487				
COLONY	.0010E .0392 .0001			.58	4592	190		.0006							
1976-06-30 B0/14-26-048-09W4/0 1976-02-08 CWNGNUL															

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	H2 HE N2 CO2 H2S DEN		PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
VIKING-KINSELLA (F)	047-10W4 09230													
COLONY T	VO			704.4	512	4.82	2468	.259	.50	5484	297	.890	7.640	
	WER1 ASSIGN			188	.70	132	.05	125		22				
09230 0256020 000 COLONY T								37.43E		103	3855			
COLONY	.0010E .0337 .0008		.61	4592	196	.9218	.0280	.0089	.0016	.0023	.0013	.0005	.0006	
1982-12-01 00/07-08-046-11W4/0 1976-11-06 TCPL														
COLONY U	VO	+71.3		623.3	200	6.10	1220	.290	.80	4409	294	.909	10.885	
	WER1 ASSIGN			133	.70	93	.05	88		21				
09230 0256021 000 COLONY U								37.43E		67	2508			
COLONY	.0001 .0002A .0260 .0001		.59	4599	194	.9425	.0185	.0038	.0038	.0014	.0005	.0010	.0021	
1980-07-31 00/07-27-048-08W4/0 1975-08-02 CWNGNUL TCPL														
COLONY V	VO	-14.0		720.5	200	3.00	600	.250	.60	4781	297	.903	7.604	
	WER1 ASSIGN		B	46	.65	30	.05	28						
09230 0256022 000 COLONY V								37.43E		28	1048			
COLONY	.0003 .0004A .0369		.60	4592	195	.9196	.0304	.0075	.0017	.0020	.0010	.0002		
1980-07-31 00/07-06-046-11W4/0 1978-10-28 TCPL														
COLONY X	VO			697.4	200	1.85	370	.260	.45	5350	297	.892	6.738	
	WER1 ASSIGN			25	.70	17	.05	17						
09230 0256024 000								37.43E		17	636			
COLONY	.0010E		.08	4592	196									
1977-12-31 00/06-29-046-10W4/0 1977-10-24 CWNGNUL														
COLONY Z	VO	+29.0		652.2	200	2.40	480	.290	.60	4350	295	.912	8.000	
	WER1 ASSIGN		B	38	.65	25	.05	24		1				
09230 0256026 000 COLONY Z								37.43E		23	861			
L COLONY	.0004A .0453 .0049		.60	4601	193	.9114	.0311	.0067	.0002					
1980-12-31 00/03-25-045-08W4/0 1979-07-06 TCPL														
COLONY AA	VO			640.6	200	1.20	240	.300	.70	4240	295	.910	9.432	
	WER1 ASSIGN			23	.65	15	.05	14		10				
09230 0256027 000								37.43E		4	150			
COLONY 2	.0004A .0388 .0035		.62	4606	198	.8869	.0540	.0130	.0029	.0005				
1980-12-31 00/03-25-045-08W4/0 1979-07-06 TCPL														
COLONY BB	VO	+41.0		642.7	504	.88	441	.300	.55	4240	295	.910	7.411	
	WER1 ISOPAC		B	33	.65	21	.05	20						
09230 0256028 000 COLONY BB								37.43E		20	749			
COLONY 1	.0002A .0404		.60	4601	195	.9034	.0532	.0009	.0018	.0001				
1983-12-31 00/03-25-045-08W4/0 1979-07-06 TCPL														

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VIKING-KINSELLA	(F) 047-10W4	09230										
COLONY CC	VO +26.0			655.0	507	1.99	1008	.292	.60	4670	296	.908	8.598
	WER1 ISOPAC		B	87	.70	61	.05	58	26			
09230 0256029 000 COLONY CC							37.43E		32	1198		
COLONY 2	.0014A .0413 .0035		.60	4585	192	.9114	.0357	.0046	.0011	.0007	.0002	
1983-12-31 00/06-16-045-08W4/0	1977-02-01	TCPL										
COLONY DD	VO			628.5	200	2.00	400	.270	.60	4660	294	.905	8.069
	WER1 ASSIGN			32	.70	22	.05	21	2			
09230 0256030 000 COLONY DD							37.43E		19	711		
COLONY #1	.0002E .0399 .0027		.59	4600	192	.9304	.0231	.0023	.0010	.0004		
1981-06-30 00/11-11-046-08W4/0	1980-08-01	TCPL										
COLONY EE	VO			594.7	200	2.47	493	.310	.75	4980	294	.897	12.471
	WER1 ASSIGN			61	.75	46	.05	44	13			
09230 0256031 000 COLONY EE							37.43E		31	1160		
COLONY 1	.0010E .0008		.61	4592	196		.0089	.0044		.1700		
1977-12-31 00/11-02-048-08W4/0	1976-10-16	CWNGNUL TCPL										
COLONY FF	VO +30.9			677.0	200	1.00	200	.290	.55	4517	296	.899	7.699
	WER1 ASSIGN		B	15	.65	10	.05	10	10			
09230 0256032 000 COLONY FF							37.43A					
COLONY .0001	.0013A .0199 .0031		.62	4625	200	.9029	.0504	.0187	.0021	.0026	.0002	
1980-07-31 00/06-34-045-08W4/0	1978-11-15	TCPL										
COLONY GG	VO			633.0	200	2.00	400	.310	.65	4990	295	.899	10.782
	WER1 ASSIGN			43	.70	30	.05	29	11			
09230 0256033 000 COLONY GG							37.43E		18	674		
COLONY 1 .0001	.0010E .0260 .0001		.61	4564	194	.9425	.0185	.0038	.0038	.0014	.0005	.0010	.0021
1979-12-29 00/10-33-048-08W4/0	1979-02-08	CWNGNUL										
COLONY HH	VO +64.7 +69.4			609.9	478	5.49	2625	.304	.70	4290	295	.911	9.660
	WER1 ISOPAC		B	254	.75	190	.05	181	44			
09230 0256034 000 COLONY HH							37.43E		137	5128		
COLONY 1 SS	.0005A .0461 .0052		.59	4602	193	.9095	.0352	.0029	.0005	.0001		
1983-12-31 00/07-05-047-07W4/0	1979-09-03											
COLONY II	VO			630.8	200	1.40	280	.330	.55	4380	296	.914	8.356
	WER1 ASSIGN			23	.70	16	.05	16	1			
09230 0256035 000 COLONY II							37.43E		15	561		
COLONY 1	.0003E .0397 .0057		.59	4604	192	.9317	.0150	.0046	.0009	.0013	.0017	
1980-12-31 00/08-36-046-08W4/0	1980-08-18	TCPL										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

VIKING-KINSELLA (F) 047-10W4 09230
COLONY JJ VO +40.5 644.9 2030 1.43 2905 .290 .65 4660 295 .908 9.326
WER1 ISOPAC B 271 .60 163 .05 154 111
09230 0256036 000 COLONY JJ 37.43E 43 1609
COLONY 1 SS .0007A .0415 .0015 .59 4593 192 .9283 .0235 .0031 .0009 .0004 .0001
1983-12-31 00/06-16-046-08W4/0 1976-10-29 CWNGNUL TCPL

COLONY KK VO +67.7 597.6 200 4.70 940 .300 .60 4410 294 .904 8.494
WER1 ASSIGN B 80 .70 56 .05 53 9
09230 0256037 000 COLONY KK 37.43E 44 1647
COLONY .0006A .0371 .0042 .60 4609 195 .9109 .0404 .0040 .0011 .0008 .0006 .0002 .0001
1981-06-30 00/06-26-047-08W4/0 1980-04-28 CWNGNUL TCPL

COLONY LL VO 619.3 200 1.50 300 .270 .50 4410 295 .913 6.286
WER1 ASSIGN 19 .70 13 .05 13 1
09230 0256038 000 COLONY LL 37.43E 12 449
COLONY .0005E .0527 .0010 .59 4574 192 .9195 .0196 .0016 .0012 .0016 .0010 .0005 .0001
1980-12-31 00/15-02-047-08W4/0 1980-07-04 TCPL

COLONY NN VO 586.7 200 1.70 340 .330 .60 4300 295 .915 8.970
WER1 ASSIGN 30 .75 23 .05 22 18
09230 0256040 000 COL NN 37.43E 4 150
COLONY .0013E .0490 .0025 .59 4583 191 .9256 .0179 .0016 .0010 .0007 .0004
1980-12-31 00/10-17-047-07W4/0 1980-05-23 CWNGNUL

COLONY OO VO 669.9 200 3.10 620 .290 .60 4630 295 .906 8.572
WER1 ASSIGN 53 .70 37 .05 35 33
09230 0256041 000 COL OO 37.43E 2 75
COLONY #2 .0011 .0002A .0342 .59 4596 193 .9298 .0285 .0028 .0016 .0011 .0006 .0001
1981-12-31 00/04-04-046-08W4/0 1979-06-19 TCPL

COLONY PP VO 628.8 200 1.22 244 .250 .70 4895 295 .902 9.155
WER1 ASSIGN 22 .75 17 .05 16 11
09230 0256042 000 COLONY PP 37.43E 5 187
COLONY .0001 A .0170 .0032 .57 4633 193 .9592 .0184 .0013 .0006 .0002
1983-12-31 00/06-15-049-11W4/0 1974-03-27 CWNGNUL TCPL

COLONY QQ VO 605.3 200 4.94 988 .312 .65 4210 294 .915 8.999
WER1 ASSIGN 89 .75 67 .05 63 15
09230 0256043 000 CLY QQ 37.13E 48 1782
COLONY E .0310 .0007 .60 4571 191 .9467 .0196 .0012 .0002 .0002 .0002
1978-12-31 00/10-09-047-07W4/0 1978-09-25 CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
VIKING-KINSELLA	(F) 047-10W4 09230											
COLONY RR	VO			691.9	200	1.80	360 .280	.50	5250	296	.902	7.829
	WER1 ASSIGN			28	.70	20 .05	19	4				
09230 0256044 000 CLY RR							37.43E	15	561			
COLONY	.0015 .0014A .0177			.56	4608	190 .9775 .0019						
1982-05-31 00/06-20-046-11W4/0 1978-07-16 TCPL												
COLONY SS	VO			721.4	200	1.80	360 .270	.50	3670	297	.925	5.129
	WER1 ASSIGN			18	.60	11 .05	10					
09230 0256045 000 COL SS							37.13E	10	371			
COLONY	.0001 .0002E .0206 .0051			.60	4626	196 .9359 .0255	.0077 .0016	.0009	.0008	.0006	.0007	
1982-12-31 00/15-18-048-13W4/0 1980-11-23 TCPL												
COLONY TT	VO -42.0			710.5	200	3.00	600 .300	.55	7440	295	.854	13.854
	WER1 ASSIGN		B	83	.75	62 .05	59	5				
09230 0256046 000 COLONY TT							37.43E	54	2021			
COLONY	.0001 .0002E .0082 .0071			.58	4652	195 .9859 .0209	.0031 .0012	.0003				
1983-06-30 00/09-14-050-15W4/0 1980-07-26												
COLONY UU	VO			625.0	200	2.10	420 .270	.50	4800	296	.905	7.446
	WER1 ASSIGN			29	.70	20 .05	19					
09230 0256047 000 COLONY UU							37.43E	19	711			
COLONY	.0001A .0010 .0260			.60	4600	192 .9425 .0185	.0038 .0038	.0014	.0005	.0010	.0021	
1982-12-31 B0/06-08-047-08W4/0 1977-12-14												
COLONY VV	VO +30.9			650.0	491	1.75	860 .280	.60	4660	294	.901	8.405
	WER1 ISOPAC		B	72	.65	47 .05	45	16				
09230 0256048 000 COLONY VV							37.43E	29	1085			
COLONY	.0020E .0415 .0020			.59	4589	194 .9132 .0333	.0049 .0015	.0013	.0003			
1983-12-31 00/06-02-048-08W4/0 1977-01-04												
COLONY WW	VO +1.2			690.1	200	1.20	240 .280	.45	5390	296	.890	7.331
	WER1 ASSIGN		B	18	.70	12 .05	12	7				
09230 0256049 000 COL WW							37.43E	5	187			
COLONY	.0002E .0289 .0004			.59	4603	195 .9276 .0287	.0083 .0018	.0022	.0011	.0004	.0004	
1982-12-31 00/06-16-046-11W4/0 1977-11-30												
COLONY XX	VO			721.9	200	2.70	540 .070	.70	5900	298	.878	3.142
	WER1 ASSIGN			17	.70	12 .05	11					
09230 0256050 000 COL XX							37.43E	11	412			
COLONY	.0002E .0146 .0029			.61	4624	199 .9247 .0375	.0092 .0028	.0039	.0021	.0007	.0007	
1982-12-01 00/06-30-048-12W4/0 1981-12-03												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER / DATE	MFD / GIP / PURCHASERS	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
VIKING-KINSELLA	(F) 047-10W4	09230										
	VO			545.6	100	.93	93	.320	.40	4160	298	.920	5.528
	WER1 ISOPAC			5	.75	4	.05	4					
09230 0256098 005								37.43E	4	150			
COLONY	.0010E	.0265	.0004	.59	4585	191		.0050	.0006				
1982-08-31 00/06-19-045-07W4/0		1973-11-23	CWNGNUL										
	VO			640.8	200	.70	140	.300	.55	4760	294	.903	8.413
	WER1 ASSIGN			12	.70	8	.05	8					
09230 0256098 008								37.43E	8	299			
COLONY	.0001	.0001E	.0409	.59	4595	193	.9202	.0335	.0033	.0011	.0006	.0002	
1983-10-31 00/16-26-045-09W4/0		1982-11-27											
	VO			693.1	200	3.39	678	.200	.70	5340	297	.906	7.903
	WER1 ASSIGN			54	.70	37	.05	36					
09230 0256098 010								37.43E	36	1347			
COLONY	.0009A	.0017		.59	4585	191		.0002	.0001				
1982-12-01 00/10-24-045-10W4/0		1972-12-10	TCPL										
	VO			713.8	200	1.24	247	.340	.55	5520	297	.893	11.055
	WER1 ASSIGN			27	.70	19	.05	18					
09230 0256098 012								37.43E	18	674			
COLONY	.0009A	.0002		.60	4585	194		.0067	.0039	.2400			
1982-12-01 00/10-29-045-10W4/0		1965-04-02	TCPL										
	VO			685.5	200	2.78	555	.200	.55	5520	297	.890	6.533
	WER1 ASSIGN			36	.70	25	.05	24					
09230 0256098 015								37.43E	24	898			
COLONY	.0010E	.0563	.0008	.61	4289	194		.0099	.0044	.1400			
1976-12-31 00/10-10-045-11W4/0		1976-09-27	TCPL										
	VO			699.0	200	1.52	304	.310	.55	5380	295	.894	9.891
	WER1 ASSIGN			30	.70	21	.05	20					
09230 0256098 017								37.43E	20	749			
COLONY	.0003E	.0227	.0005	.58	4610	193	.9532	.0161	.0026	.0012	.0013	.0013	.0004	.0004
1982-08-31 00/06-26-045-11W4/0		1976-08-15	TCPL										
	VO			673.5	200	1.00	200	.290	.60	4910	296	.905	9.081
	WER1 ASSIGN			18	.70	13	.03	12					
09230 0256098 030								37.43E	12	449			
UPPER COLONY	.0019E	.0437	.0012	.59	4583	192	.9214	.0255	.0027	.0015	.0013	.0004	.0003	.0001
1983-10-31 00/08-05-046-09W4/0		1982-02-18											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / RMG	GSAT / MGP	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
VIKING-KINSELLA	(F) 047-10W4 09230	VO	674.0	200	1.30	260	.310	.55	4866	295	.898	8.906
	WER2 ASSIGN		23	.70	16 .05	15			561			
09230 0256098 035						37.43E		15				
COLONY	.0001E .0010 .0260	.61	4564	194	.9425	.0185	.0038	.0038	.0014	.0005	.0010	.0021
1981-06-30 00/02-10-046-09W4/0 1980-07-25 TCPL												
	VO		712.6	200	2.80	560	.300	.50	5250	297	.896	8.416
	WER1 ASSIGN		47	.70	33 .05	31			1160			
09230 0256098 043						37.43E		31				
COLONY	.0005E .0352	.59	4596	193	.9316	.0248	.0041	.0013	.0014	.0007	.0004	
1982-12-01 00/10-09-046-10W4/0 1982-02-10 TCPL												
	VO		707.1	200	2.16	432	.310	.45	5210	298	.885	7.834
	WER1 ASSIGN		34	.65	22 .05	21			786			
09230 0256098 045						37.43E		21				
COLONY	.0010E .0008	.61	4178	196		.0088	.0044		.1700			
1977-12-31 00/10-16-046-10W4/0 1977-06-23 CWNGNUL												
	VO		694.6	200	1.20	240	.240	.65	5530	297	.888	9.302
	WER1 ASSIGN		22	.70	16 .05	15			561			
09230 0256098 050						37.43E		15				
COLONY #2 SD	.0011A .0329 .0002	.60	4593	195	.9249	.0270	.0080	.0018	.0021	.0011	.0004	.0005
1982-11-30 00/06-16-046-11W4/0 1977-11-30 TCPL												
	VO +1.0 -2.2		679.1	200	1.80	360	.220	.50	5400	296	.889	6.419
	WER1 ASSIGN		23	.60	14 .05	13			487			
09230 0256098 055						37.43E		13				
COLONY	.0004A .0368 .0008	.60	4588	196	.9129	.0307	.0089	.0021	.0023	.0017	.0012	.0004
1983-12-31 00/03-21-046-11W4/0 1979-09-27 TCPL												
	VO		590.7	200	1.24	247	.290	.55	4210	294	.915	7.104
STRIKE	WER1 ASSIGN		17	.75	13 .05	12			446			
09230 0256098 062						37.13E		12				
COLONY	E .0310 .0007	.60	4571	191	.9467	.0196	.0012	.0002	.0002	.0200		
1978-12-31 00/11-28-047-07W4/0 1978-08-07 PANALTA												
	VO		594.1	200	3.70	740	.310	.50	4210	294	.915	6.875
STRIKE	WER1 ASSIGN		51	.75	38 .05	36			1337			
09230 0256098 063						37.13E		36				
COLONY	E .0310 .0007	.60	4571	191	.9467	.0196	.0012	.0002	.0002	.0200		
1978-12-31 00/10-33-047-07W4/0 1978-09-02 CWNGNUL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	H2 / LOCATION	HE / N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
VIKING-KINSELLA	(F) 047-10W4 09230														
	VO				674.0										
	WER2 ASSIGN														
09230 0256098 035															
COLONY	.0001E	.0010	.0260		.61	4564	194	.9425	.0185	.0038	.0038	.0014	.0005	.0010	.0021
1981-06-30 00/02-10-046-09W4/0 1980-07-25 TCPL															
	VO				712.6										
	WER1 ASSIGN														
09230 0256098 043															
COLONY	.0005E	.0352			.59	4596	193	.9316	.0248	.0041	.0013	.0014	.0007	.0004	
1982-12-01 00/10-09-046-10W4/0 1982-02-10 TCPL															
	VO				707.1										
	WER1 ASSIGN														
09230 0256098 045															
COLONY	.0010E		.0008		.61	4178	196			.0088	.0044		.1700		
1977-12-31 00/10-16-046-10W4/0 1977-06-23 CWNGNUL															
	VO				694.6										
	WER1 ASSIGN														
09230 0256098 050															
COLONY #2 SD	.0011A	.0329	.0002		.60	4593	195	.9249	.0270	.0080	.0018	.0021	.0011	.0004	.0005
1982-11-30 00/06-16-046-11W4/0 1977-11-30 TCPL															
	VO			+1.0 -2.2	679.1										
	WER1 ASSIGN														
09230 0256098 055															
COLONY	.0004A	.0368	.0008		.60	4588	196	.9129	.0307	.0089	.0021	.0023	.0017	.0012	.0004
1983-12-31 00/03-21-046-11W4/0 1979-09-27 TCPL															
	VO				590.7										
STRIKE	WER1 ASSIGN														
09230 0256098 062															
COLONY		E .0310	.0007		.60	4571	191	.9467	.0196	.0012	.0002	.0002	.0200		
1978-12-31 00/11-28-047-07W4/0 1978-08-07 PANALTA															
	VO				594.1										
STRIKE	WER1 ASSIGN														
09230 0256098 063															
COLONY		E .0310	.0007		.60	4571	191	.9467	.0196	.0012	.0002	.0002	.0200		
1978-12-31 00/10-33-047-07W4/0 1978-09-02 CWNGNUL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
VIKING-KINSELLA	(F) 047-10W4	09230												
	VO			676.2	528	1.33		702	.300	.55	4900	298	.910	8.479
	WER1 ISOPAC			60	.65	39	.05	37						
09230 0256098 065								37.43E		37	1385			
COLONY	.0002A .0321		.60	4601	194	.9342	.0253	.0047	.0014	.0011	.0007	.0002	.0001	
1983-12-31 00/11-06-047-09W4/0	1977-11-17	CWNGNUL												
	VO			649.3	200	2.40		480	.200	.65	4500	295	.908	6.211
	WER1 ASSIGN ABAND			30	.70	21	.05	20						
09230 0256098 067								37.43E		20	749			
UPPER COLONY SD	.0012A .0373 .0017		.59	4594	193	.9293	.0235	.0032	.0011	.0009	.0010	.0003	.0005	
1982-11-30 00/11-19-047-08W4/0	1974-10-13	CWNGNUL												
	VO			643.0	200	1.00		200	.160	.55	4350	295	.910	4.055
	WER1 ASSIGN			8	.65	5	.05	5						
09230 0256098 068								37.43E		5	187			
UPPER COLONY SD	.0012A .0373 .0017		.59	4594	193	.9293	.0235	.0032	.0011	.0009	.0010	.0003	.0005	
1982-11-30 00/06-20-047-08W4/0	1980-06-25	TCPL												
	VO			607.0	200	2.87		574	.300	.65	4222	294	.920	8.656
STRIKE	WER1 ASSIGN			50	.65	33	.05	31						
09230 0256098 069								37.43E		31	1160			
COLONY	.0013A .0490 .0025		.59	4585	191	.9256	.0179	.0016	.0010	.0007	.0004			
1983-12-31 00/16-21-047-07W4/0	1979-10-01	CWNGNUL												
	VO			670.0	200	1.54		308	.300	.48	4830	299	.923	7.149
	WER1 ASSIGN			22	.70	15	.05	15						
09230 0256098 070								37.43E		15	561			
COLONY	.0010E .0527 .0010		.59	4571	191		.0016	.0028		.1700				
1976-06-30 00/10-22-047-09W4/0	1975-08-05	TCPL												
	VO +38.4			620.9	128	.93		119	.300	.55	4740	294	.910	8.291
	WER1 ASSIGN	B		10	.70	7	.05	7						
09230 0256098 075								37.43E		7	262			
COLONY 2	.0010E		.59	4585	191		.0070							
1982-12-01 00/10-35-047-09W4/0	1974-09-05	NUL CWNGNUL												
	VO			698.7	200	1.80		360	.250	.50	5590	296	.886	7.580
	WER1 ASSIGN			27	.70	19	.05	18						
09230 0256098 076								37.43E		18	674			
COLONY	.0002E .0210 .0001		.60	4607	196	.9336	.0269	.0084	.0023	.0035	.0024	.0010	.0006	
1982-12-01 00/14-24-047-12W4/0	1982-08-07													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

VIKING-KINSELLA (F) 047-10W4 09230
VO 709.8 200 1.10 220 .250 .50 5565 296 .908 7.360
WER1 ASSIGN 16 .70 11 .05 11
09230 0256098 077 37.13E 11 408
COLONY SD .0002A .58 4586 190
1980-10-31 00/10-05-047-11W4/0 1979-01-05 CWNGNUL

VO +30.0 669.3 464 .95 441 .305 .55 5330 297 .895 9.566
WER1 ISOPAC B 42 .65 27 .05 26
09230 0256098 078 37.43E 26 973
COLONY #1 .0001 .0003A .0326 .60 4597 194 .9304 .0267 .0036 .0018 .0021 .0016 .0005 .0003
1983-12-31 00/15-10-047-10W4/0 1980-10-13

VO 697.4 330 1.45 479 .280 .60 5590 297 .892 10.081
WER1 ISOPAC 48 .70 34 .05 32
09230 0256098 079 37.43E 32 1198
COLONY #1 .0002A .0302 .0007 .60 4601 194 .9338 .0232 .0055 .0019 .0019 .0015 .0005 .0006
1983-12-31 00/07-15-047-11W4/0 1981-12-19

VO 590.4 200 2.16 432 .250 .60 4290 294 .910 6.829
WER1 ASSIGN 28 .70 20 .05 19
09230 0256098 080 37.43E 19 711
COLONY 1 .0010E .0012 .59 4585 191 .0035
1978-06-30 00/06-06-048-07W4/0 1976-09-30 CWNGNUL TCPL

VO 602.0 200 3.80 760 .330 .70 4160 294 .915 10.159
STRIKE WER1 ASSIGN 77 .75 68 .05 64
09230 0256098 081 37.43E 64 2396
COLONY .0008A .0403 .0255 .59 4606 193 .9190 .0294 .0036 .0007 .0003 .0003 .0001
1980-12-31 00/10-09-048-07W4/0 1979-12-18 CWNGNUL

VO 698.8 200 .30 60 .230 .50 5610 296 .887 6.988
WER1 ASSIGN 4 .70 3 .05 3
09230 0256098 085 37.43E 3 112
COLONY #1 .0001A .0270 .60 4611 196 .9210 .0413 .0064 .0014 .0019 .0008 .0001
1983-12-31 00/05-23-047-11W4/0 1982-12-16

VO 611.7 200 1.85 370 .300 .55 4980 294 .897 8.839
WER1 ASSIGN 33 .70 23 .05 22
09230 0256098 090 37.43E 22 823
COLONY .0010E .0008 .61 4592 196 .0089 .0044 .1700
1977-12-31 00/11-08-048-08W4/0 1976-06-25

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE                H2     HE      N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL  DATE PURCHASERS
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VIKING-KINSELLA       (F)  047-10W4     09230
                           VO                                623.8     892    1.66      1481   .315   .70   4310  294   .918 10.014
                      WER1 ISOPAC                              148    .65      96    .05       92
09230 0256098 095
COLONY                .0011 .0009E .0265 .0004          .57  4603 190 .9591 .0106 .0008 .0006   37.43E     92      3444
1982-08-31 00/07-36-048-08W4/0 1972-07-25 CWNGNUL TCPL
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                           VO    +9.5                        698.1     200    1.70       340   .250   .50   5450  296   .880  7.438
                      WER1 ASSIGN                    B          25    .65      16    .05       15
09230 0256098 096                                                                             37.43E     15       561
COLONY                .0001 .0002A .0183                .60  4611 198 .9298 .0336 .0091 .0021 .0028 .0017 .0008 .0015
1983-11-30 00/12-26-048-12W4/0 1982-05-28
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                           VO                              684.7     200    1.30       260   .300   .65   5500  296   .880 11.709
                      WER1 ASSIGN                            30    .70      21    .05       20
09230 0256098 100                                                                             37.43E     20       749
COLONY #1             .0001E .0242                      .61  4616 199 .9045 .0565 .0107 .0012 .0016 .0009 .0002 .0001
1981-12-31 00/13-08-049-12W4/0 1981-05-05 TCPL
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                           VO    -7.2                        678.0     200    1.00       200   .340   .60   4890  294   .909 10.615
                      WER1 ASSIGN                    B          21    .70      15    .05       14
09230 0276098 005                                                                             37.43E     14       524
SPARKY                .0005 .0007A .0710 .0052          .60  4562 188 .9101 .0088 .0029 .0007 .0001
1982-08-31 00/11-11-046-08W4/0 1980-08-01 TCPL
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                           VO   -45.8                        746.5     200    1.00       200   .250   .45   5800  298   .889  7.012
                      WER1 ASSIGN                    B          14    .60       8    .05        8
09230 0276098 007                                                                             37.43E      8       299
SPARKY                .0013 .0005A .0287                .59  4594 193 .9439 .0163 .0025 .0019 .0018 .0018 .0007 .0004
1983-12-31 00/04-26-047-11W4/0 1982-11-12
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                           VO   -83.7                        785.8     200    5.50      1100   .270   .55   4970  298   .904  7.791
                      WER1 ASSIGN                    B          86    .60      51    .05       49
09230 0276098 010                                                                             37.43E     49      1834
SPARKY #2             .0076A .0125 .0002                .58  4593 193 .9497 .0237 .0031 .0010 .0008 .0006 .0004 .0004
1982-08-31 00/02-34-048-12W4/0 1980-03-09 CWNGNUL TCPL
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                           VO                              678.3     200     .90       180   .250   .60   4500  296   .903  7.182
                      WER1 ASSIGN                            13    .65       8    .05        8
09230 0276098 015                                                                             37.43E      8       299
SPARKY                .0001 .0010A .0440 .0012          .61  4593 197 .8879 .0565 .0050 .0018 .0014 .0008 .0002 .0001
1982-11-30 00/08-36-046-08W4/0 1980-08-18 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
VIKING-KINSELLA	(F) 047-10W4	09230		733.0	200	3.00	600	.240	.40	5610	298	.889	5.781
	VO												
	WER1 ASSIGN			35	.70	24	.05	23					
09230 0276098 020							37.43E		23	861			
SPARKY	.0011A .0433 .0030		.61	4582	195	.9142	.0246	.0046	.0015	.0020	.0024	.0012	.0021
1982-11-30 00/14-02-046-11W4/0		1979-08-05	TCPL										
	VO +10.3			652.9	200	3.20	640	.300	.70	4770	295	.910	10.611
	WER1 ASSIGN		B	68	.65	44	.05	42					
09230 0276098 025							37.43E		42	1572			
SPARKY	.0003 .0008A .0538		.58	4572	189	.9333	.0118						
1982-11-30 00/07-22-047-08W4/0		1979-10-09	TCPL										
	VO -36.8			737.3	352	.75	264	.283	.55	5660	298	.890	9.446
	WER1 ISOPAC		B	25	.75	19	.05	18					
09230 0276098 028							47.43E		18	854			
SPARKY	A .0243 .0002		.59	4610	194	.9475	.0219	.0014	.0010	.0011	.0014	.0006	.0006
1983-12-31 00/07-22-047-11W4/0		1978-07-16	CWNGNUL										
	VO -27.4			744.7	200	1.40	280	.250	.60	5200	298	.902	8.252
	WER1 ASSIGN		B	23	.65	15	.05	14					
09230 0276098 030							37.43E		14	524			
SPARKY SD	.0001A .0009 .0008		.57	4618	192	.9701	.0071	.0035	.0011	.0013	.0005	.0001	
1982-11-30 00/14-22-048-12W4/0		1980-08-03	TCPL										
	VO			758.6	200	2.80	560	.320	.55	6320	299	.883	11.981
	WER1 ASSIGN			67	.75	50	.05	48					
09230 0276098 035							37.43E		48	1797			
SPARKY	.0008 .0013E .0562 .0010		.62	4564	196	.8762	.0442	.0148	.0021	.0028	.0006		
1982-12-01 00/11-28-048-13W4/0		1982-10-02	TCPL										
	VO -11.3			691.8	535	1.88	1006	.263	.55	4700	297	.905	7.193
	WER1 ISOPAC		B	72	.70	50	.05	48					
09230 0276098 050							37.43E		48	1797			
SPARKY	.0001 .0001A .0139		.58	4631	194	.9530	.0327	.0002					
1983-12-31 00/10-26-049-12W4/0		1974-08-22											
WAINWRIGHT	MB			704.4	1730	4.45	7690	.259	.75	5120	302	.910	10.301
	WER1 ISOPAC			594	.80	473	.05	451	346				
09230 0278000 000 WAINWRIGHT							37.43E		105	3930			
WAINWRIGHT	.0008A .0397		.59	4585	191	.9330	.0236	.0007	.0004	.0004	.0003	.0008	
1981-06-30 00/06-14-046-09W4/0		1949-11-06	NUL CWNGNUL TCPL										

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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VIKING-KINSELLA       (F)  047-10W4    09230
  WAINWRIGHT B             VO              +4.3          655.3     321     .73      238  .310   .75  5020 300   .910 12.174
    ASSOC                  WER1 ISOPAC     COMB             29    .75      22  .05      21          81
    09230 0278002 000 WAINWGHT B     CONCURRENT PRODUCTION                                37.43E     12       449
    WAINWRIGHT               .0008A                  .59  4585 191                .0090
    1982-12-31 00/10-02-048-09W4/0 1974-03-08 NUL      CWNGNUL                                          COMBINED ASSOC/SOLN PRODUCTION
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  WAINWRIGHT B
    SOLN                   WER1 ISOPAC     COMB             511          143          72
    09230 0278002 000 WAINWGHT B     CONCURRENT PRODUCTION                                37.43E
    WAINWRIGHT               .0008A                  .59  4585 191                .0090
    1982-12-31 00/10-02-048-09W4/0 1974-03-08 NUL      CWNGNUL                                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       540 PROD=       165  IMG=        93  MGP=        81  RMG=        12  ENERGY=       449

  WAINWRIGHT C             VO                            765.7     200    3.09      617  .260   .55  5520 300   .899  8.977
                           WER1 ASSIGN                       56    .70      39  .05      37          12
    09230 0278003 000 WAINWR C                                                           37.43E     25       936
    WAINWRIGHT               .0008A                  .59  4585 191
    1976-06-30 00/07-21-048-11W4/0 1973-11-04 NUL      CWNGNUL
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  WAINWRIGHT F             PD   -32.9                   730.3     200    2.45      490  .250   .75  5100 300   .910  9.959
                           WER1 ASSIGN          B            77    .65      50  .05      48          31
    09230 0278006 000 WAINW HT F                                                         37.43E     17       636
    WAINWRIGHT               .0008A                  .59  4585 189
    1983-12-31 00/11-17-047-09W4/0 1964-01-00 CWNGNUL
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  WAINWRIGHT G             VO              +6.4          688.5     200    1.24      247  .280   .75  5020 300   .910 10.987
                           WER1 ASSIGN                       27    .75      20  .05      19          13
    09230 0278007 000 WAINWR G                                                           37.43E      6       225
    WAINWRIGHT               .0008A                  .59  4585 191
    1977-12-31 80/14-26-048-09W4/0 1976-02-07 NUL      CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
                             VO    +6.4              666.3     440     .93      407  .260   .60  4990 294   .902  8.348
                           WER1 ASSIGN          B            34    .70      24  .05      23
    09230 0278098 005                                                                    37.43E     23       861
    WAINWRIGHT               .0008A                  .59  4585 191
    1983-12-31 00/10-07-048-08W4/0 1975-02-25 NUL      CWNGNUL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
VIKING-KINSELLA	(F) 047-10W4	09230		668.4	128	1.54		197	.300	.70	5020	296		.907	11.169
	VO +7.9														
	WER1 ASSIGN		B	22	.65	14	.05	14							
09230 0278098 010								37.43E		14	524				
WAINWRIGHT	.0008A .0304 .0018		.57	4606	189			.0001	.0004		.0100				
1982-12-01 00/10-17-048-08W4/0 1976-07-11															
	VO			729.3	200	4.50		900	.300	.70	5300	298		.898	11.828
	WER1 ASSIGN			106	.70	75	.05	71							
09230 0288098 005								37.43E		71	2658				
REX	.0003E .0251		.58	4613	192	.9510	.0220	.0011	.0003	.0002					
1982-12-01 00/11-02-047-10W4/0 1981-11-24 CWNGNUL															
	VO			721.0	200	2.50		500	.280	.55	5060	296		.906	8.263
	WER1 ASSIGN			41	.65	27	.05	26							
09230 0294098 003								37.43E		26	973				
LLOYDMINSTER .0001	.0007A .0406 .0030		.59	4566	192	.9221	.0298	.0024	.0007	.0004	.0002				
1983-12-31 00/07-19-045-08W4/0 1982-03-06															
	VO			748.5	200	1.00		200	.290	.70	5390	298		.902	11.576
	WER1 ASSIGN			23	.70	16	.05	15							
09230 0294098 005								37.43E		15	561				
LLOYD	.0003E .0251		.58	4613	192	.9510	.0220	.0011	.0003	.0005					
1982-12-01 00/11-02-047-10W4/0 1981-11-24 CWNGNUL															
GLAUCONITIC I	VO -68.0			758.5	3348	2.97		9944	.276	.60	5470	296		.895	9.724
	WER1 ISOPAC		FW	967	.75	725	.05	689		537					
09230 0300009 000 GLAUC I								37.43E		152	5689				
GLAUC	.0005A .0361 .0025		.59	4606	192	.9337	.0250	.0016	.0004	.0002					
1983-12-31 00/01-20-045-10W4/0 1949-07-08 TCPL															
GLAUCONITIC J	VO			816.6	200	3.09		617	.310	.70	5480	301		.899	12.517
	WER1 ASSIGN			77	.70	54	.05	51		50					
09230 0300010 000 GLAUC J								37.43E		1	37				
GLAUCONITIC	.0010E .0190		.58	4675	193			.0003	.0003						
1977-12-31 00/06-34-047-13W4/0 1977-11-09 TCPL															
GLAUCONITIC K	VO -98.2			810.6	200	2.80		560	.250	.65	5073	299		.905	8.664
ASSOC	WER1 ASSIGN			49	.75	36	.05	35							
09230 0300011 000								37.43E		35	1310				
GLAUCONITIC .0001	.0010E .0210 .0490		.59	4606	193	.9497	.0219	.0014	.0005	.0002	.0002				
1980-07-31 00/03-22-046-12W4/0 1979-06-09 TCPL															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                      AQUIFER  GIP  REC    PROD   SL     IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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VIKING-KINSELLA       (F)  047-10W4     09230
  GLAUCONITIC L             VO                          753.9     400    1.00      400  .290   .60  5220 297  .890  9.772
                        WER1 ASSIGN                        39  .70     27  .05       26          17
    09230 0300012 000 GLAUC L                                                      37.43E          9        337
    GLAUCONITIC          .0016A .0323                .58  4596 190 .9481 .0169 .0006 .0001
    1981-06-30 00/11-06-047-09W4/0 1977-11-17 CWNGNUL
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  GLAUCONITIC M             VO   -67.6                  760.1     200    1.80      360  .250   .60  5300 298  .896  8.467
                        WER1 ASSIGN                B       30  .65     20  .05       19          19
    09230 0300013 000                                                              37.43E          19       711
    GLAUCONITIC      .0003 .0004A .0279              .59  4608 194 .9330 .0332 .0035 .0010 .0007
    1980-10-31 00/10-18-046-11W4/0 1978-10-21 TCPL
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  GLAUCONITIC O             VO                          812.0     400    2.00      800  .303   .75  5470 300  .897 13.136
                        WER1 ASSIGN                       105  .70     74  .05       70          8
    09230 0300015 000 GLAUC O                                                      37.43E          62       2321
    GLAUC #2         .0002 .0002A .0183              .58  4624 194 .9472 .0329 .0007 .0003 .0002
    1982-12-01 00/15-05-048-13W4/0 1979-09-13 TCPL
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  GLAUCONITIC Q             VO                          672.6     200     .80      160  .330   .60  4930 296  .907 10.340
                        WER1 ASSIGN                        17  .70     12  .05       11          11
    09230 0300017 000 GLAUC Q                                                      37.43E          11       412
    GLAUCONITIC          .0020E .0620 .0093          .59  4585 190 .9062 .0199 .0004 .0001 .0001
    1981-12-31 00/11-25-047-08W4/0 1980-05-06 CWNGNUL
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  GLAUCONITIC R             VO                          811.5     200    2.00      400  .300   .55  5245 300  .917  8.946
                        WER1 ASSIGN                        36  .70     25  .05       23          23
    09230 0300018 000 GLAUC R                                                      37.43E          23       861
    GLAUCONITIC          .0002E .1782 .0045          .64  4432 182 .8024 .0130 .0014 .0002 .0001
    1981-12-31 00/15-18-048-13W4/0 1980-11-23 TCPL
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  GLAUCONITIC S             MB                          739.9     200    2.20      440  .300   .65  3510 297  .924  7.093
                        WER1 ASSIGN                        82  .60     50  .05       47          28
    09230 0300019 000 GLAUC S                                                      37.43E          19       711
    GLAUCONITIC          .0004A .0481                .61  4591 197 .8814 .0598 .0103
    1982-12-31 00/04-04-046-08W4/0 1979-06-19 TCPL
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  GLAUCONITIC U             PD                          735.1     341    2.33      794  .275   .70  3140 296  .940  6.178
                        WER1 ISOPAC                       225  .55    124  .05      118          68
    09230 0300021 000 GLAUC U                                                      37.43E          50       1872
    GLAUCONITIC          .0010E .0461 .0043          .59  4597 191 .9228 .0253 .0003 .0001 .0001
    1982-12-31 00/10-01-046-09W4/0 1974-10-24 CWNGNUL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	HE / N2 / CO2 / H2S / DEN / PC / TC							C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7							
VIKING-KINSELLA (F) 047-10W4 09230															
GLAUCONITIC V	VO -125.5			823.1	200	2.70		540	.330	.80	5300	300		.897	14.787
	WER1 ASSIGN		B	80	.60	48	.05	46		4					
09230 0300022 000 GLAUC V								37.43E		42	1572				
GLAUCONITIC .0009 .0004E .0156 .0075				.59	4631	195	.9472	.0154	.0058	.0020	.0024	.0016	.0008	.0004	
1982-12-01 00/11-28-048-13W4/0 1982-10-02															
	VO			756.8	128	2.47		316	.300	.80	5080	299		.907	12.791
	WER1 ASSIGN			40	.70	28	.05	27							
09230 0300098 015								37.43E		27	1011				
GLAUCONITIC .0010E				.59	4599	191									
1982-12-01 00/06-27-046-09W4/0 1976-05-17 TCPL															
	VO			786.2	200	1.30		260	.270	.55	5400	299		.892	8.550
	WER1 ASSIGN			22	.70	16	.05	15							
09230 0300098 020								37.43E		15	561				
GLAUCONITIC .0001 .0004A .0272				.59	4617	195	.9210	.0501	.0008	.0004					
1981-06-30 00/10-18-046-11W4/0 1978-10-21 TCPL															
	VO			743.7	200	3.65		730	.260	.65	5290	300		.892	9.501
	WER1 ASSIGN			69	.70	49	.05	46							
09230 0300098 021								37.43E		46	1722				
GLAUCONITIC .0010E				.59	4585	191									
1982-08-31 00/10-21-047-09W4/0 1973-02-02 TCPL															
	VO -53.0			769.1	200	2.80		560	.310	.60	5340	298		.898	10.555
	WER1 ASSIGN		B	59	.65	38	.05	36							
09230 0300098 023								37.43E		36	1347				
GLAUCONITIC .0001E .0125 .0030				.58	4640	194	.9569	.0258	.0013						
1981-09-30 00/14-22-048-12W4/0 1980-08-03 TCPL															
	VO -47.4			769.5	200	3.00		600	.220	.60	5660	299		.893	7.957
	WER1 ASSIGN		B	48	.65	31	.05	29							
09230 0300098 025								37.43E		29	1085				
GLAUCONITIC .0001E .0125 .0030				.58	4640	194	.9569	.0258	.0013						
1981-09-31 00/06-24-048-12W4/0 1980-08-15 TCPL															
	VO -52.9			764.4	200	1.20		240	.250	.60	5400	298		.895	8.637
	WER1 ASSIGN		B	21	.65	13	.05	13							
09230 0300098 026								37.43E		13	487				
GLAUCONITIC .0006 A .0172 .0046				.58	4635	193	.9558	.0203	.0010	.0003					
1982-11-30 00/01-28-048-12W4/0 1979-09-28 TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
VIKING-KINSELLA	(F) 047-10W4		09230													
	VO -93.1				800.7	200	.50		100	.090	.70	5320	300	.899		3.534
	WER1 ASSIGN			B	4	.65	2	.05	2							
09230 0300098 027									37.43E		2		75			
GLAUC	.0001E	.0107	.0081		.57	4654	194	.9597	.0206	.0005						
1982-12-01 00/06-30-048-12W4/0	1981-12-03	CWNGNUL														
	VO -82.4				774.9	200	1.50		300	.250	.65	5400	299	.893		9.346
	WER1 ASSIGN			B	28	.65	18	.05	17							
09230 0300098 028									37.43E		17		636			
UPP GLAUC	.0001	.0002A	.0206	.0051	.60	4626	196	.9359	.0255	.0077	.0016	.0009	.0008	.0006	.0010	
1982-12-31 00/16-17-048-13W4/0	1979-11-18	TCPL														
	VO				792.9	200	1.20		240	.150	.55	4970	299	.901		4.328
	WER1 ASSIGN				10	.65	7	.05	7							
09230 0300098 029									37.43E		7		262			
GLAUCONITIC	.0009	.0004E	.0156	.0075	.59	4631	195	.9472	.0154	.0058	.0020	.0024	.0016	.0008	.0004	
1981-12-31 00/16-34-048-13W4/0	1981-08-09	CWNGNUL	TCPL													
	VO				809.9	200	1.54		308	.290	.65	5140	300	.908		10.119
	WER1 ASSIGN				31	.75	23	.05	22							
09230 0300098 030									37.43E		22		823			
GLAUCONITIC	.0010E				.59	4585	191									
1976-06-30 00/10-07-049-13W4/0	1973-01-26	CWNGNUL	TCPL													
	VO				808.5	200	2.30		460	.250	.65	5260	300	.903		8.973
	WER1 ASSIGN				41	.70	29	.05	27							
09230 0300098 031									37.43E		27		1011			
GLAUCONITIC	.0002A	.0200	.0085		.58	4639	192	.9607	.0083	.0018	.0005					
1982-11-30 00/02-19-048-13W4/0	1980-02-26	TCPL														
	VO				819.8	200	2.70		540	.250	.55	5090	300	.905		7.331
	WER1 ASSIGN				40	.65	26	.05	25							
09230 0300098 033									37.43E		25		936			
GLAUC #1 & #2	.0006A	.0167	.0154		.58	4658	193	.9616	.0032	.0011	.0005	.0003	.0004	.0020		
1983-11-30 00/16-21-048-13W4/0	1982-12-12															
	VO				845.5	200	1.54		308	.250	.72	5940	300	.900		11.261
	WER1 ASSIGN				34	.70	23	.05	21							
09230 0300098 035									37.43E		21		786			
GLAUCONITIC	.0010E		.0002		.57	4606	189		.0010							
1978-06-30 00/11-20-049-14W4/0	1972-08-31	CWNGNUL	TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	POR	GSAT MGP RMG	PI STOIP ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION	DRILL DATE	PURCHASERS												
VIKING-KINSELLA	(F) 047-10W4	09230													
	VO			765.5	200	1.10		220	.240	.65	4920	299		.912	8.004
	WER1 ASSIGN			18	.65	11	.05	11							
09230 0302098 005								37.43E		11		412			
CUMMINGS	.0001 .0003E .0257		.57	4610	191	.9600	.0128	.0011							
1982-12-01 00/11-02-047-10W4/0	1981-11-24 CWNGNUL														
LOWER MANNVILLE B	MB			730.6	1028	3.44		3540	.250	.75	4760	299		.920	9.228
	WER1 ISOPAC			265	.80	209	.05	199		184					
09230 0310002 000 L MANN B								37.43E		15		561			
LOWER MANNVILLE	.0010E		.59	4585	191										
1975-12-31 00/06-15-046-09W4/0	1955-11-00 NUL		CWNGNUL												
LOWER MANNVILLE F	PD			772.4	200	2.78		555	.290	.80	5560	300		.895	13.682
	WER1 ASSIGN			91	.75	68	.05	65		58					
09230 0310006 000 L MANN F								37.43E		7		262			
MANNVILLE	.0010E		.59	4585	191		.0070								
1979-12-29 00/06-27-046-11W4/0	1974-11-10 CWNGNUL														
LOWER MANNVILLE G	MB			769.9	200	.93		185	.240	.75	5430	299		.900	10.347
	WER1 ASSIGN			96	.70	67	.05	64		20					
09230 0310007 000 L MANN G								37.43E		44		1647			
DETRITAL	.0010E .0396 .0020		.58	4606	192		.0002	.0002							
1976-12-31 00/06-23-045-11W4/0	1976-06-29 TCPL														
LOWER MANNVILLE H	VO			784.8	400	.90		360	.252	.60	5460	300		.902	8.676
	WER1 ASSIGN			31	.70	22	.05	21		1					
09230 0310008 000 L MANN H								37.43E		20		749			
DETRITAL	A .0487 .0007		.58	4586	190	.9342	.0158	.0005	.0010						
1982-11-30 00/10-27-045-11W4/0	1976-06-22 TCPL														
LOWER MANNVILLE I	VO			831.2	200	2.16		432	.300	.65	5930	301		.894	12.220
	WER1 ASSIGN			53	.70	37	.05	35		1					
09230 0310009 000 L MANN I								37.43E		34		1273			
BASAL QUARTZ	.0010E		.59	4599	192										
1977-12-31 00/06-27-047-13W4/0	1977-07-02														
LOWER MANNVILLE K	VO	-111.6		836.7	200	4.32		863	.300	.83	5700	300		.895	15.052
	WER1 ASSIGN			130	.70	90	.05	85		8					
09230 0310011 000 L MANN K								37.43E		77		2882			
BASAL QUARTZ	.0010E .0020		.58	4626	193		.0024	.0012			.0100				
1982-12-01 00/07-13-048-11W4/0	1977-11-29 CWNGNUL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

VIKING-KINSELLA (F) 047-10W4 09230
LOWER MANNVILLE L VO 735.2 200 3.09 617 .310 .75 5190 297 .900 12.859
WER1 ASSIGN 79 .70 56 .05 53
09230 0310012 000 L MANN L 37.43E 53 1984
LOWER MANNVILLE .0010E .0020 .58 4626 193 .0024 .0012 .0100
1976-06-30 00/12-24-048-09W4/0 1974-05-31 NUL CWNGNUL

LOWER MANNVILLE M VO 736.5 200 2.00 400 .300 .70 5615 298 .900 12.503
WER1 ASSIGN 50 .70 35 .05 33 2
09230 0310013 000 L MANN M 37.43E 31 1160
BSL QTZ .0004E .0226 .0003 .57 4612 190 .9727 .0037 .0001
1979-10-31 D2/12-24-048-09W4/0 1978-10-29 CWNGNUL

LOWER MANNVILLE N VO 851.3 200 3.00 600 .320 .60 5400 301 .904 10.836
WER1 ASSIGN 65 .70 46 .05 43 3
09230 0310014 000 L MANN N 37.43E 40 1497
LOWER MANN .0004E .0170 .57 4619 192 .9654 .0149 .0012 .0005 .0003 .0001 .0001
1979-10-31 00/06-10-047-13W4/0 1978-07-03

LOWER MANNVILLE P VO 783.6 200 1.85 370 .240 .75 5120 300 .905 9.662
WER1 ASSIGN 36 .70 25 .05 24 8
09230 0310016 000 37.43E 16 599
DETRITAL .0010E .0088 .58 4433 194 .0018 .0024 .0400
1978-06-30 00/06-27-048-12W4/0 1977-11-01 CWNGNUL

LOWER MANNVILLE R PD 799.8 200 1.80 360 .290 .60 5380 300 .898 9.882
WER1 ASSIGN 54 .70 38 .05 36 28
09230 0310018 000 L MANN R 37.43E 8 299
LOWER MANNVILLE .0002 .0002A .0183 .58 4624 194 .9472 .0329 .0007 .0003 .0002
1983-12-31 00/07-22-047-11W4/0 1978-07-16

LOWER MANNVILLE S VO +101.6 808.1 200 13.56 2700 .210 .80 5450 300 .900 9.644
WER1 ASSIGN B 260 .70 182 .05 173 36
09230 0310019 000 37.43E 137 5128
LOWER MANNVILLE .0002 .0002A .0183 .58 4624 194 .9472 .0329 .0007 .0003 .0002
1980-10-31 00/10-05-047-11W4/0 1979-01-05 CWNGNUL

LOWER MANNVILLE T VO 753.9 200 1.30 260 .260 .25 5350 298 .905 3.667
WER1 ASSIGN 10 .65 6 .05 6
09230 0310020 000 37.43E 6 225
BASAL QUARTZ .0004A .0375 .0004 .59 4598 192 .9325 .0264 .0020 .0006 .0002 .0001
1980-07-31 00/10-02-045-11W4/0 1979-08-17 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
VIKING-KINSELLA (F) 047-10W4 09230													
LOWER MANNVILLE V	VO			770.8	200	1.85	370	.270	.57	4960	300	.915	7.926
	WER1 ASSIGN			28	.70	20	.05	19					
09230 0310022 000							37.43E		19	711			
LOWER MANNVILLE	.0010E	.0017	.58	4606	191		.0001	.0001					
1978-06-30 00/11-06-047-09W4/0	1977-11-17 CWNGNUL												
LOWER MANNVILLE W	PD			710.2	200	1.54	308	.150	.70	4330	301	.932	4.614
	WER1 ASSIGN			21	.65	15	.05	14	11				
09230 0310023 000	L MANN W						37.43E		3	112			
LOWER MANNVILLE	.0010E		.59	4619	192								
1983-12-31 00/06-15-049-11W4/0	1975-05-30												
LOWER MANNVILLE X	VO			704.9	200	1.80	360	.250	.65	4330	297	.928	7.260
	WER1 ASSIGN			26	.65	17	.05	16	2				
09230 0310024 000	L MANN X						37.43E		14	524			
LOWER MANNVILLE	.0003E	.0991 .0007	.75	4486	187	.8781	.0164	.0035 .0005	.0004	.0002	.0003	.0005	
1980-10-31 00/01-21-049-11W4/0	1979-10-11 TCPL												
LOWER MANNVILLE Z	PD			765.5	200	.50	100	.220	.65	5520	299	.902	8.323
	WER1 ASSIGN			180	.70	126	.05	120	65				
09230 0310026 000	L MANN Z						37.43E		55	2059			
MID BSL QTZ SD	.0015 .0010A .0309		.58	4593	190	.9553	.0094	.0007 .0002	.0001		.0004	.0005	
1982-12-31 00/10-12-049-13W4/0	1979-06-22 CWNGNUL												
LOWER MANNVILLE AA	VO			850.3	200	2.50	500	.220	.50	5800	301	.895	6.735
	WER1 ASSIGN			34	.70	24	.05	22	3				
09230 0310027 000	L MANN AA						37.43E		19	711			
L MANN	.0001 .0002E	.0196 .0050	.57	4631	192	.9601	.0121	.0018 .0010	.0001				
1982-12-01 00/09-15-050-15W4/0	1982-03-01 TCPL												
	VO			765.4	128	2.47	316	.240	.55	5310	299	.900	7.423
	WER1 ASSIGN			23	.70	16	.05	16					
09230 0310098 002							37.43E		16	599			
L MANN	.0009A	.0054	.59	4599	191		.0004	.0001					
1982-12-01 00/10-14-045-10W4/0	1974-03-13 TCPL												
	VO			697.7	200	1.85	370	.300	.50	5560	297	.877	9.091
	WER1 ASSIGN			34	.70	24	.10	21					
09230 0310098 005							39.30E		21	825			
MANNVILLE	E .0292 .0018		.58	4564	200	.8940	.0413	.0221 .0048	.0043	.2300			
1978-12-31 00/11-05-045-11W4/0	1976-08-14 TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
VIKING-KINSELLA	(F) 047-10W4	09230										
	VO			740.4	200	1.20	240	.230	.55	5190	296	.896 7.040
	WER1 ASSIGN			17	.70	12	.05	11				
09230 0310098 010								37.43E	11		412	
BSL QTZ	.0003E .0833 .0120			.63	4577	194	.8508	.0468	.0053	.0010	.0004	.0001
1982-08-31 00/10-01-045-09W4/0	1977-04-28 TCPL											
	VO			788.5	200	1.00	200	.250	.70	5269	298	.893 9.854
	WER1 ASSIGN			20	.70	14	.05	13				
09230 0310098 027								37.43E	13		487	
LOWER MANN	.0010E .0249			.61	4592	196	.9603	.0066	.0081			
1980-07-31 00/02-34-045-11W4/0	1979-06-12 TCPL											
	VO			733.1	200	2.20	440	.320	.80	5590	298	.895 15.259
	WER1 ASSIGN			67	.70	47	.05	45				
09230 0310098 028								37.43E	45		1684	
BSL QTZ	.0009E .0440 .0030			.59	4597	192	.9255	.0262	.0003	.0001		
1980-12-31 00/06-34-046-08W4/0	1979-06-21 TCPL											
	VO			756.5	200	4.22	844	.250	.70	5220	303	.910 9.410
	WER1 ASSIGN			79	.70	56	.05	53				
09230 0310098 040								37.43E	53		1984	
LOWER MANNVILLE	.0010E			.60	4585	191						
1966-02-10 00/07-28-046-09W4/0	1959-06-00 NUL			CWNGNUL								
	VO			783.5	200	1.00	200	.270	.60	5220	298	.895 9.017
	WER2 ASSIGN			18	.70	13	.05	12				
09230 0310098 050								37.43E	12		449	
ELLERSLIE	.0002A .0183			.58	4624	194	.9472	.0329	.0007	.0003	.0002	
1981-06-30 02/06-16-046-11W4/0	1980-05-02 TCPL											
	VO			768.6	128	.30	38	.260	.50	5300	296	.905 7.314
	WER1 ASSIGN			3	.70	2	.05	2				
09230 0310098 055								37.43E	2		75	
ELLERSLIE	E .0276 .0020			.58	4613	191	.9544	.0149	.0011			
1982-12-01 00/04-07-047-09W4/0	1980-07-16											
	VO			750.7	200	2.47	493	.290	.75	5290	296	.898 12.334
	WER1 ASSIGN			61	.70	43	.05	41				
09230 0310098 060								37.43E	41		1535	
BASAL QUARTZ	.0010E .0276 .0020			.58	4613	191	.9544	.0149	.0011			
1978-12-31 00/11-17-047-09W4/0	1964-01-10 CWNGNUL											

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

VIKING-KINSELLA (F) 047-10W4 09230
VO 853.7 200 .62 123 .270 .65 5960 302 .898 10.987
STRIKE WER1 ASSIGN 14 .70 10 .05 9
09230 0310098 075 37.43E 9 337
LOWER MANNVILLE .0010E .57 4619 191
1976-12-31 00/11-19-047-13W4/0 1976-05-22 TCPL

VO -59.7 729.7 200 2.47 493 .270 .85 5180 302 .910 12.311
WER1 ASSIGN B 61 .70 43 .05 41
09230 0310098 080 37.43E 41 1535
LOWER MANNVILLE .0010E .59 4585 191 .0100
1976-06-30 00/10-11-048-09W4/0 1974-02-26 NUL CWNGNUL

VO 832.9 200 3.00 600 .210 .50 5850 301 .898 6.463
WER1 ASSIGN 39 .70 27 .05 26
09230 0310098 085 37.43E 26 973
ELLERSLIE .0001 .0002E .0210 .57 4618 191 .9634 .0153
1982-12-01 00/05-08-048-10W4/0 1982-09-10

VO -56.7 770.5 200 4.94 987 .270 .70 5520 300 .900 11.009
WER1 ASSIGN B 110 .70 76 .05 73
09230 0310098 090 37.43E 73 2732
BASAL QUARTZ .0010E .60 4626 199
1978-06-30 00/07-10-048-12W4/0 1960-12-00 NUL CWNGNUL

VO -68.6 787.3 200 1.40 280 .300 .50 5350 299 .898 8.500
WER1 ASSIGN B 24 .65 15 .05 15
09230 0310098 095 37.43E 15 561
DETRITAL .0001E .0125 .0030 .58 4640 194 .9569 .0258 .0013
1981-09-31 00/14-22-048-12W4/0 1980-08-03 TCPL

VO -64.7 789.8 200 1.00 200 .270 .50 5490 300 .895 7.850
WER1 ASSIGN B 16 .65 10 .05 10
09230 0310098 100 37.43E 10 374
DETRITAL .0001E .0125 .0030 .58 4640 194 .9569 .0258 .0013
1981-09-30 00/06-24-048-12W4/0 1980-08-15 TCPL

VO -129.3 826.5 200 1.10 220 .290 .65 5300 300 .900 10.523
WER1 ASSIGN B 23 .60 14 .05 13
09230 0310098 105 37.43E 13 487
BASAL QUARTZ .0002 .0002A .0183 .58 4624 194 .9472 .0329 .0007 .0003 .0002
1982-11-30 00/14-02-048-13W4/0 1979-09-18 TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

VIKING-KINSELLA (F) 047-10W4 09230
VO 868.7 200 1.24 247 .200 .50 5650 302 .902 5.893
WER1 ASSIGN 15 .70 10 .05 10
09230 0310098 115 37.43E 10 374
BASAL QUARTZ .0010E .0030 .59 4599 192 .0003 .0001
1977-12-31 00/10-29-049-14W4/0 1976-08-29 TCPL

VO 770.3 200 1.50 300 .180 .65 5520 300 .904 6.772
WER1 ASSIGN 20 .70 14 .05 14
09230 0310098 145 37.43E 14 524
LOW BSL QTZ SD .0015 .0010A .0309 .58 4593 190 .9553 .0094 .0007 .0002 .0001 .0004 .0005
1980-10-31 A0/10-12-049-13W4/0 1979-06-22 CWNGNUL

LOWER MANNVILLE C VO 717.0 440 .91 400 .150 .70 4670 301 .920 5.048
WER1 ASSIGN 20 .65 13 .05 13
09230 0311160 001 L MANN C 37.43E
BSL QUARTZ .0010E .0170 .57 4619 192 .9654 .0149 .0012 .0005 .0003 .0001 .0001
1980-09-30 00/06-14-049-11W4/0 1960-01-13

CAMROSE C VO -71.0 733.7 440 1.37 603 .130 .75 8100 302 .920 8.109
WER1 ASSIGN B 49 .70 34 .05 33
09230 0311160 002 CAMR C 37.43E
CAMROSE TONGUE .0010E .0170 .57 4619 192 .9654 .0149 .0012 .0005 .0003 .0001 .0001
1980-09-30 00/06-14-049-11W4/0 1960-01-13

L MANN C & CAMR C
WER1 ASSIGN 69 .70 47 .05 46 32
09230 0311160 999 LMNVC+CAM C 37.43E 14 524
BVSL QTZ & CAMR .0010E
1980-09-30 00/06-14-049-11W4/0 1960-01-13 CWNGNUL TCPL

WABAMUN C VO -123.6 811.1 1515 2.39 3621 .142 .70 5220 305 .907 5.334
WER1 ISOPAC B 193 .60 116 .05 110 92
09230 0658003 000 WABAMUN C 37.06E 18 667
WABAMUN .0001 .0002A .0162 .0066 .57 4637 192 .9683 .0058 .0017 .0007 .0004
1982-08-31 00/06-14-048-13W4/0 1974-02-19 CWNGNUL TCPL

WABAMUN D VO -131.6 815.6 974 2.69 2620 .199 .80 5410 298 .899 9.142
WER1 ISOPAC FSW 240 .65 156 .05 148 3
09230 0658004 000 WAB D 37.06E 145 5374
WABAMUN .0001 .0002E .0162 .0066 .57 4637 192 .9683 .0058 .0017 .0007 .0004
1982-12-01 00/15-05-048-13W4/0 1979-09-03

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
VIKING-KINSELLA	(F) 047-10W4 09230														
WABAMUN E	VQ	-85.4		772.4	200	3.10		620	.290	.90	4750	300		.917	12.816
	WER1 ASSIGN			79	.65	51	.05	48							
09230 0658005 000 WAB E								37.06E		48	1779				
WABAMUN	.0015 .0010E .0309			.58	4593	190	.9553	.0094	.0007	.0002	.0001		.0004	.0005	
1983-12-31 00/12-36-049-13W4/0 1982-12-18															
	VQ			806.5	200	2.00		400	.250	.50	4930	300		.914	6.391
	WER1 ASSIGN			26	.65	17	.05	16							
09230 0658098 005								37.06E		16	593				
WABAMUN	.0015 .0010E .0309			.58	4593	190	.9553	.0094	.0007	.0002	.0001		.0004	.0005	
1983-12-31 00/06-02-049-13W4/0 1982-01-30 TCPL															
D-2	CP			737.6	200	1.85		370	.100	.80	4900	303		.918	3.997
	WER1 ASSIGN ABAND			12	.75	9	.05	8		8					
09230 0696000 000 D-2								37.06A							
NISKU	.0006A			.58	4585	190									
1981-09-30 00/01-19-046-08W4/0 1951-01-00 NUL															
D-2 B	MB			767.5	440	8.33		3663	.100	.80	4560	303		.900	3.814
	WER1 ASSIGN			339	.75	254	.05	241		167					
09230 0696002 000 D-2 B								37.06A		74	2742				
NISKU	.0006A			.58	4585	190									
1982-07-30 00/07-10-046-09W4/0 1957-11-00 NUL				CWNGNUL		TCPL									
D-2 C	VQ	-76.2		779.2	880	4.90		4312	.106	.85	5140	300		.917	4.797
	WER1 ASSIGN		B	207	.65	135	.05	128		82					
09230 0696003 000 D-2 C								37.06A		46	1705				
NISKU	.0004A .0314 .0030			.57	4619	191	.9537	.0114	.0001						
1983-12-31 00/06-15-047-10W4/0 1970-12-30 NUL				CWNGNUL											
D-2 D	PD	-68.3		736.7	3035	4.34		13172	.091	.65	4670	307		.899	2.846
	WER1 ISOPAC		B	936	.70	655	.05	622		504					
09230 0696004 000 D2-D								37.06A		118	4373				
NISKU	.0006E .0102 .0058			.58	4633	191	.9748	.0081	.0005	.0002					
1982-11-30 00/06-32-049-11W4/0 1960-12-17 CWNGNUL TCPL															
D-2E	MB	-60.7		723.8	583	3.74		2180	.120	.52	4690	300		.915	3.032
	WER1 ISOPAC		B	295	.65	192	.05	182		177					
09230 0696005 000 D-2E								37.06A		5	185				
NISKU	.0001E .0161 .0056			.58	4599	191	.9661	.0121							
1980-10-31 00/10-10-049-11W4/0 1961-05-20 CWNGNUL TCPL															

	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
REVIEW DATE	LOCATION		DRILL	DATE	PURCHASERS											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

VIKING-KINSELLA (F) 047-10W4 09230
VO 764.1 200 1.50 300 .100 .45 4660 298 .913 2.192
WER2 ASSIGN 7 .65 4 .05 4
09230 0696098 002 37.06A 4 148
NISKU .0006E .0102 .0058 .58 4633 191 .9748 .0081 .0005 .0002
1981-06-30 00/05-11-046-09W4/0 1980-09-25

VO -73.5 783.2 200 3.50 700 .190 .70 5510 300 .895 7.762
WER1 ASSIGN B 54 .60 32 .05 30
09230 0696098 003 37.06E 30 1112
NISKU .0001 .0004A .0340 .0064 .59 4611 193 .9383 .0152 .0017 .0006 .0005 .0004 .0005 .0019
1983-11-30 00/12-26-048-12W4/0 1982-05-28

VO 809.1 200 1.90 380 .220 .70 4937 297 .908 8.018
WER1 ASSIGN 30 .65 20 .05 19
09230 0696098 005 37.06A 19 704
NISKU .0006A .0154 .0020 .57 4633 191 .9638 .0167 .0018
1980-07-31 00/01-28-048-12W4/0 1979-09-28 TCPL

CAMROSE
VO 752.2 1136 2.35 2673 .114 .80 5140 299 .907 4.888
WER1 ISOPAC 131 .70 92 .05 87 85
09230 0708000 000 CAMROSE 37.06A 2 74
CAMROSE .0006A .58 4619 192
1966-03-04 00/01-19-046-08W4/0 1951-01-00 NUL CWNGNUL TCPL

CAMROSE B
VO 736.7 1133 2.07 2349 .114 .80 5140 299 .907 4.888
WER1 ISOPAC 115 .70 81 .05 76 16
09230 0708002 000 CAMROSE B 37.06A 60 2224
CAMROSE .0011A .58 4619 192
1966-03-04 00/10-21-046-09W4/0 1955-12-00 CWNGNUL

CAMROSE D
VO 754.7 200 5.90 1180 .115 .80 4588 304 .923 4.278
WER1 ASSIGN 50 .65 33 .05 31 11
09230 0708004 000 CAMROSE D 37.06E 20 741
CAMROSE TONGUE .0001E .0457 .58 4585 190 .9369 .0182 .0009 .0003 .0001
1979-00-00 00/10-16-046-09W4/0 1978-09-06 CWNGNUL

VO 755.5 200 1.00 200 .100 .65 5200 298 .910 3.545
WER1 ASSIGN 7 .70 5 .05 5
09230 0708098 005 37.06E 5 185
CAMROSE TONGUE .0009 .0002A .0575 .58 4566 187 .9396 .0017 .0001
1982-11-30 00/04-04-046-08W4/0 1979-06-19 TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP  REC    PROD   SL    IMG       MGP   STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG   ENERGY
    ZONE                 H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
VIKING-KINSELLA          (F)  047-10W4    09230
  D-3                       CP   -73.5                    761.4     200   4.63       925  .080  .80  5140  299   .907  3.449
                           WER1 ASSIGN ABAND          B          10  .85     8  .05      8        8
    09230 0720000 000 D-3                                                          37.06E
    LEDUC                .0011E                    .58  4619 192
    1970-08-31 00/10-21-046-09W4/0 1955-12-00 NUL
  ---------------------------------------------------------------------------------------------------------------------
  D-3 B                     MB                         798.2     200   1.50       300  .120  .50  5040  301   .925  3.089
                           WER1 ASSIGN                   20  .65    13  .05       12        9
    09230 0720002 000 D-3B                                                         37.06E       3         111
    WOODBEND             .0003E .1470 .0069        .63  4478 184 .8324 .0134
    1983-12-31 00/09-18-047-09W4/0 1981-01-07
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VIKING-KINSELLA          POOLS=  291  GIP=    55006 PROD=    43491  IMG=    41855  MGP=    21988  RMG=    19867  ENERGY=   748137
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VIOLET                   (SA) 079-02W4    09234
                            VO  +262.6                    250.9     128   1.20       154  .300  .50  1480  290   .968  2.249
        STRIKE              BER7 ASSIGN                B          3  .50     2  .05       2                 86
    09234 0328098 005                                                              43.05E       2
    MCMURRAY             .0001A .0364 .0066        .58  4613 189 .9569
    1983-12-31 00/05-19-079-02W4/0 1979-03-12
-------------------------------------------------------------------------------------------------------------------------
VIOLET                   POOLS=    1  GIP=        3 PROD=        2  IMG=        2  MGP=           RMG=        2  ENERGY=        86
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VIRGINIA HILLS           (F)  064-13W5    09250
  VIKING A
    SOLN                 WER1 ISOPAC                          75          49          32        9    1600.0   47
    09250 0218001 000 VIKING A                                                     37.43E       23       861
    VIKING               .0002E          .0015                                  .0330
    1982-12-01 00/01-01-064-13W5/0 1971-00-00 CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------
                            VO  -620.0                   1726.7     200   8.02      1604  .150  .70 11880  326   .835 13.019
                           WER1 ASSIGN                B        209  .75    157  .05      149
    09250 0244098 010                                                              38.93E     149       5801
    BASAL BLAIRMORE      .0003E                    .65  4640 206
    1976-06-30 00/09-20-065-13W5/0 1957-03-00
  ---------------------------------------------------------------------------------------------------------------------
                            VO                         1902.9     200   4.32       863  .200  .70 12760  343   .890 16.674
                           WER1 ASSIGN                  144  .75    108  .05      103
    09250 0326098 005                                                              38.93E     103       4010
    GETHING              .0003E                    .65  4619 194
    1976-06-30 00/10-17-064-13W5/0 1958-02-01
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
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VIRGINIA HILLS       (F)  064-13W5     09250
                          VO                          1673.2     200   5.50      1100  .150  .65 11830 340  .850 11.350
                     WER1 ASSIGN                        125  .75    94  .10       84
    09250 0348098 005                                                        38.93E      84      3270
    CADOMIN              .0003E .0090 .0119          .66  4647 208 .8653 .0626 .0318 .0039 .0081 .0045 .0015 .0011
    1983-12-31 00/12-26-065-13W5/0 1966-03-27
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  BELLOY A               VO            -763.5        1883.7    2248    3.27      7351  .184  .75 13440 350  .867 17.382
    ASSOC          WER1 ISOPAC          COMB          1278  .92   1176  .15       1000      795
    09250 0556001 000 BELLOY A      CONCURRENT PRODUCTION                        39.68E      493      19562
    BELLOY               .0005A .0070 .0341 .0184  .68  4780 212 .8468 .0477 .0199 .0034 .0080 .0060 .0031 .0060
    1982-12-01 00/02-21-064-13W5/0 1961-09-06 A&S     CWNGNUL                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  BELLOY A
    SOLN           WER1 ISOPAC          COMB           632          411         288           10200.0   62
    09250 0556001 000 BELLOY A      CONCURRENT PRODUCTION                        39.68E
    BELLOY               .0005A .0070 .0341 .0184  .68  4780 212 .8468 .0477 .0199 .0034 .0080 .0060 .0031 .0060
    1982-12-01 00/02-21-064-13W5/0 1961-09-06 A&S     CWNGNUL                                 COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      1910 PROD=      1587  IMG=      1288  MGP=       795  RMG=       493  ENERGY=     19562

  BEAVERHILL LAKE
    SOLN           WER1 ISOPAC                      6635         2400         1430    1015    75400.0   88
    09250 0744000 000 BEAVERH LK                                              40.05E    415      16621
    BEAVERHILL LAKE .0004 .0007A .0579 .0141        .88  4560 245 .5605 .1948 .1270 .0102 .0250 .0074 .0013 .0007
    1983-09-30 00/01-01-064-13W5/0 1957-00-00 A&S     CWNGNUL
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VIRGINIA HILLS           POOLS=     7  GIP=      9098 PROD=      4395  IMG=      3086  MGP=      1819  RMG=      1267  ENERGY=     50125
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VIRGO                (F)  115-06W6     09260
    BLUESKY A              VO                        217.9   10470    2.00     20940  .210  .40  2690 285  .945  2.329
                     WER1 ISOPAC                      488  .50    244  .05       232
    09260 0304101 001 BLSKY A                                                37.43E
    BLUESKY              .0001 .0001E .0300 .0122    .73  4626 193 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30
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    BLUESKY A              VO                        224.2     200    1.50      300  .250  .65  2690 285  .939  4.645
                     WER1 ASSIGN                       14  .65      9  .05        9
    09260 0304101 002 BLSKY A                                                39.30E
    BLUESKY              .0001A .0057 .0028         .57  4600 193 .9753 .0079 .0041 .0011 .0013 .0008 .0006
    1982-12-01 00/10-15-115-04W6/0 1980-02-27
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — SL — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

VIRGO (F) 115-06W6 09260
BLUESKY A VO 231.0 200 24.00 4800 .329 .60 1590 288 .964 3.215
WER1 ASSIGN 154 .50 77 .05 73
09260 0304101 003 BLSKY A 37.43E
BLUESKY .0001 .0001E .0300 .0112 .73 4626 193 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/12-24-114-05W6/0 1982-01-08

BLUESKY A
WER1 ISOPAC 657 .50 330 .05 315 39
09260 0304101 999 BLSK A #1 37.43E 276 10331
BLUESKY .0001A
1982-12-31 00/07-36-102-03W6/0 1972-01-30

VO 215.5 128 .62 79 .210 .50 2760 287 .960 2.992
WER2 ASSIGN 2 .65 2 .05 1
09260 0310098 005 39.30E 1 39
GETHING .0001E .61 4647 176
1982-12-01 00/11-17-114-03W6/0 1977-01-14

SLAVE POINT A VO 1318.0 24 7.30 175 .060 .70 15380 327 .543 10.346
WER1 ASSIGN 18 .80 14 .05 14 1
09260 0758001 000 SL POINT A 39.30A 13 511
SLAVE POINT .0006E 1.00 4888 267
1980-10-31 00/02-16-115-06W6/0 1969-02-22 PANALTA

VO 1267.4 23 8.66 200 .090 .75 13440 333 .861 8.999
WER2 ISOPAC 18 .80 14 .10 13
09260 0758098 005 39.30A 13 511
SLAVE POINT .0008A .0451 .0113 .64 4764 201 .0094 .0055 .4700
1976-06-30 00/13-14-114-05W6/0 1968-07-21

VO -920.8 1251.8 24 7.90 190 .100 .75 13200 319 .815 10.830
WER2 ASSIGN B 21 .75 15 .10 14
09260 0758098 006 39.30A 14 550
SLAVE POINT .0001E .0250 .0275 .0003 .65 4599 203 .8857 .0311 .0152 .0025 .0053 .0038 .0015 .0021
1980-07-31 00/03-22-114-05W6/0 1970-03-13

VO -918.7 1254.0 24 4.90 118 .100 .75 12960 319 .815 10.633
WER2 ASSIGN B 13 .75 9 .10 8
09260 0758098 007 39.30A 8 314
SLAVE POINT .0001E .0250 .0275 .0003 .65 4599 203 .8857 .0311 .0152 .0025 .0053 .0038 .0015 .0021
1980-07-31 00/05-27-114-05W6/0 1969-02-26

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
VIRGO	(F) 115-06W6	09260												
	VO -917.1			1252.8	24	8.50	204	.080	.70	12960	319		.815	7.939
	WER2 ASSIGN		B	16	.75	12	.10	11						
09260 0758098 008							39.30A		11		432			
SLAVE POINT	.0001E .0250 .0275	.0003	.65	4599	203	.8857	.0311	.0152	.0025	.0053	.0038		.0015	.0021
1980-07-31 00/08-27-114-05W6/0	1970-02-11													
	VO			1270.1	24	3.10	74	.070	.70	13700	320		.830	7.188
	WER2 ASSIGN			5	.75	4	.10	4						
09260 0758098 009							39.30A		4		157			
SLAVE POINT	.0001E .0250 .0275	.0003	.65	4599	203	.8857	.0311	.0152	.0025	.0053	.0038		.0015	.0021
1980-07-31 00/16-31-114-05W6/0	1969-03-07													
	VO			1249.4	24	9.54	229	.060	.65	13200	328		.852	5.253
	WER1 ASSIGN			12	.80	10	.10	9						
09260 0758098 010							39.30A		9		354			
SLAVE POINT	.0008A .0360		.64	4695	201		.0420							
1976-06-30 00/12-23-114-05W6/0	1968-12-00													
	VO			1269.5	24	4.30	103	.050	.70	13700	319		.828	5.163
	WER1 ASSIGN			5	.80	4	.05	4						
09260 0758098 011							39.30A		4		157			
SLAVE POINT	.0001E .0309 .0178		.63	4640	198	.9030	.0251	.0137	.0017	.0043	.0023		.0004	.0008
1980-07-31 00/12-33-114-05W6/0	1972-01-17													
	VO			1274.9	24	3.70	89	.070	.80	13340	319		.828	8.044
	WER1 ASSIGN			7	.80	6	.05	5						
09260 0758098 012							39.30A		5		197			
SLAVE POINT	.0001E .0309 .0178		.63	4640	198	.9030	.0251	.0137	.0017	.0043	.0023		.0004	.0008
1980-07-31 00/14-34-114-05W6/0	1969-03-21													
	VO			1285.5	24	2.70	65	.050	.65	13000	320		.830	4.524
	WER1 ASSIGN			3	.80	2	.05	2						
09260 0758098 013							39.30A		2		79			
SLAVE POINT	.0001E .0407 .0006		.61	4578	196	.9140	.0215	.0118	.0019	.0045	.0032		.0012	.0006
1980-07-31 00/15-23-114-06W6/0	1968-09-12													
	VO			1289.9	24	3.70	89	.070	.70	13000	320		.829	6.829
	WER1 ASSIGN			6	.80	5	.05	5						
09260 0758098 014							39.30A		5		197			
SLAVE POINT	.0001E .0407 .0006		.61	4578	196	.9140	.0215	.0118	.0019	.0045	.0032		.0012	.0006
1980-07-31 00/12-26-114-06W6/0	1970-01-12													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

VIRGO (F) 115-06W6 09260
VO 1257.0 24 8.33 200 .100 .65 12960 328 .851 8.588
WER1 ASSIGN 17 .80 14 .05 13
09260 0758098 015 39.30A 13 511
SLAVE POINT .0008A .63 4640 198 .0232
1976-06-30 00/05-35-114-05W6/0 1969-12-00

VO 1312.4 24 3.70 89 .060 .70 13740 320 .827 6.202
WER1 ASSIGN 6 .80 4 .05 4
09260 0758098 016 39.30A 4 157
SLAVE POINT .0001E .0407 .0006 .61 4578 196 .9140 .0215 .0118 .0019 .0045 .0032 .0012 .0006
1980-07-31 00/10-29-114-06W6/0 1968-12-31

VO 1329.8 24 6.70 161 .060 .80 13760 320 .826 7.107
WER1 ASSIGN 11 .75 9 .10 8
09260 0758098 017 39.30A 8 314
SLAVE POINT .0001E .0645 .0354 .67 4654 201 .8316 .0458 .0113 .0017 .0041 .0027 .0011 .0018
1980-07-31 00/14-30-114-06W6/0 1968-09-22

VO 1332.0 64 17.00 1088 .060 .85 13040 321 .802 7.346
WER1 ASSIGN 80 .80 64 .10 58
09260 0758098 018 39.30E 58 2279
SLAVE POINT .0001 .0010A .0255 .0286 .70 4633 208 .8791 .0215 .0117 .0016 .0042 .0038 .0043 .0186
1983-10-31 00/07-29-114-06W6/0 1982-11-26

VO 1330.4 24 5.20 125 .040 .65 13500 320 .826 3.776
WER1 ASSIGN 5 .75 4 .10 3
09260 0758098 021 39.30A 3 118
SLAVE POINT .0001A .0645 .0354 .67 4654 201 .8316 .0458 .0113 .0017 .0041 .0027 .0011 .0018
1980-07-31 00/12-32-114-06W6/0 1968-02-28

VO 1290.8 24 7.90 190 .070 .80 13550 320 .826 8.164
WER1 ASSIGN 16 .75 12 .10 11
09260 0758098 022 39.30A 11 432
SLAVE POINT .0001A .0645 .0354 .67 4654 201 .8316 .0458 .0113 .0017 .0041 .0027 .0011 .0018
1980-07-31 00/12-35-114-06W6/0 1968-01-11

VO 1303.6 24 4.00 96 .040 .80 12390 322 .848 4.129
WER1 ASSIGN 4 .75 3 .05 3
09260 0758098 023 39.30A 3 118
SLAVE POINT A .0309 .0178 .63 4640 198 .9030 .0251 .0137 .0017 .0043 .0023 .0004 .0008
1981-09-30 00/04-14-114-06W6/0 1980-04-12

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
VIRGO	(F)	115-06W6	09260											
		VO		1276.6	32	6.10	195	.056	.75	12850	326		.835	5.638
	WER1	ASSIGN ABAND		11	.75	8	.10	7						
09260 0758098 024							39.30E		7	275				
SLAVE POINT		.0008A .0248 .0320 .0019		.65	4688 202	.8876	.0298	.0106	.0016	.0042	.0029	.0020	.0018	
1983-12-31 00/01-09-115-05W6/0		1971-09-28												
		VO		1252.7	17	3.88	66	.090	.75	12860	328		.853	9.319
	WER1	ISOPAC		6	.80	5	.10	4						
09260 0758098 025							39.30A		4	157				
SLAVE POINT		.0008A .0361		.64	4695 201		.0420							
1976-06-30 00/05-15-115-05W6/0		1968-03-24 TCPL												
		VO		1272.2	24	9.25	222	.070	.80	13030	328		.848	7.492
	WER2	ASSIGN		17	.80	13	.10	12						
09260 0758098 030							39.30A		12	472				
SLAVE POINT		.0008A .0426 .0020		.66	4695 202		.0139	.0064		.6700				
1976-06-30 00/02-18-115-05W6/0		1968-09-00												
		VO		1293.7	32	13.10	419	.056	.75	13050	328		.836	5.684
	WER1	ASSIGN		24	.75	18	.10	16						
09260 0758098 033							39.30E		16	629				
SLAVE POINT		.0010A .0276 .0170		.65	4633 203	.8825	.0350	.0206	.0023	.0065	.0041	.0018	.0016	
1983-12-31 00/04-18-115-05W6/0		1972-06-29												
		VO		1277.1	24	12.96	311	.060	.70	13270	330		.849	5.665
	WER2	ASSIGN		17	.75	13	.10	12						
09260 0758098 035							39.30A		12	472				
SLAVE POINT		.0008A .0465 .0058		.66	4750 203		.0050							
1976-06-30 00/15-18-115-05W6/0		1969-02-23 PANALTA												
		VO		1280.5	30	2.75	81	.060	.75	13270	328		.852	6.076
	WER1	ISOPAC		5	.80	4	.10	4						
09260 0758098 040							39.30A		4	157				
SLAVE POINT		.0008A .0411		.64	4716 201		.0127	.0047		.3200				
1976-06-30 00/03-19-115-05W6/0		1968-06-00 TCPL												
		VO		1251.5	24	6.46	155	.050	.65	12890	333		.862	4.157
	WER1	ASSIGN		6	.80	5	.10	5						
09260 0758098 045							39.30A		5	197				
SLAVE POINT		.0008A .0367		.64	4702 201		.0105	.0055		.5200				
1976-06-30 00/10-25-115-05W6/0		1971-08-11												

H2 / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
09260 0758098 024 SLAVE POINT .0008A .0248 .0320 .0019 .65 4688 202 .8876 .0298 .0106 .0016 .0042 .0029 .0020 .0018
09260 0758098 025 SLAVE POINT .0008A .0361 .64 4695 201 .0420
09260 0758098 030 SLAVE POINT .0008A .0426 .0020 .66 4695 202 .0139 .0064 .6700
09260 0758098 033 SLAVE POINT .0010A .0276 .0170 .65 4633 203 .8825 .0350 .0206 .0023 .0065 .0041 .0018 .0016
09260 0758098 035 SLAVE POINT .0008A .0465 .0058 .66 4750 203 .0050
09260 0758098 040 SLAVE POINT .0008A .0411 .64 4716 201 .0127 .0047 .3200
09260 0758098 045 SLAVE POINT .0008A .0367 .64 4702 201 .0105 .0055 .5200

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

VIRGO (F) 115-06W6 09260
VO 1258.4 24 6.20 149 .050 .70 12740 320 .833 4.757
WER1 ASSIGN 7 .80 6 .05 5
09260 0758098 046 39.30A 5 197
SLAVE POINT .0008A .0264 .0041 .64 4612 198 .9190 .0252 .0116 .0018 .0047 .0030 .0015 .0017
1980-07-31 00/07-26-115-05W6/0 1980-02-06

VO 1279.1 32 6.40 205 .044 .75 12770 328 .840 4.350
WER1 ASSIGN 9 .75 7 .05 7
09260 0758098 047 39.30E 7 275
SLAVE POINT .0002 .0007A .0260 .0204 .64 4647 202 .8851 .0345 .0198 .0024 .0056 .0030 .0013 .0010
1983-12-31 00/02-28-115-05W6/0 1969-03-06

VO 1270.7 64 5.86 375 .080 .80 14000 327 .825 9.456
WER1 ASSIGN 35 .80 28 .10 26
09260 0758098 050 39.30A 26 1022
SLAVE POINT .0008A .0253 .66 4654 204 .0220 .0099 .3800
1977-12-31 00/01-30-115-05W6/0 1968-04-17 TCPL

VO 1282.5 24 5.00 120 .060 .80 13040 321 .816 6.796
WER1 ASSIGN ABAND 8 .80 7 .10 6
09260 0758098 053 39.30E 6 236
SLAVE POINT .0005A .0246 .0287 .66 4673 205 .8716 .0386 .0221 .0029 .0062 .0031 .0012 .0005
1981-09-30 00/13-30-115-05W6/0 1981-03-05 TCPL

VO 1310.3 24 5.25 126 .089 .90 13240 314 .795 12.083
WER1 ASSIGN 15 .80 12 .10 11
09260 0758098 055 39.30A 11 432
SLAVE POINT .0008A .0399 .70 4647 206 .0170 .0102 .5500
1976-06-30 00/15-14-115-06W6/0 1972-02-23

VO 1311.2 24 5.88 141 .045 .70 13030 328 .832 4.271
WER1 ASSIGN 6 .80 5 .10 4
09260 0758098 060 39.30A 4 157
SLAVE POINT .0008A .0358 .69 4647 205
1976-06-30 00/10-22-115-06W6/0 1968-03-00 PANALTA

VO 1292.0 36 2.31 83 .070 .75 13240 331 .845 7.058
WER1 ISOPAC 6 .80 5 .10 4
09260 0758098 065 39.30A 4 157
SLAVE POINT .0008A .0336 .67 4675 205 .0215 .0097 .6900
1976-06-30 00/14-25-115-06W6/0 1968-09-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE PURCHASERS

VIRGO (F) 115-06W6 09260
VO 1281.1 24 5.54 133 .060 .70 13170 328 .837 5.733
WER1 ASSIGN 8 .80 6 .15 5
09260 0758098 070 39.30A 5 197
SLAVE POINT .0008A .0336 .67 4675 205 .0215 .0097 .6900
1976-06-30 00/15-25-115-06W6/0 1968-06-00 PANALTA

VO 1340.2 24 13.88 333 .090 .80 13440 328 .823 10.210
WER1 ASSIGN 34 .80 27 .10 25
09260 0758098 075 39.30A 25 983
SLAVE POINT .0008A .66 4633 207
1976-06-30 00/12-29-115-06W6/0 1968-10-00 PANALTA

VO 1356.8 200 5.90 1180 .070 .75 13230 330 .854 7.009
WER2 ASSIGN 83 .75 62 .15 53
09260 0758098 080 39.30E 53 2083
SLAVE POINT .0009A .0300 .0498 .0083 .68 4758 207 .8464 .0311 .0163 .0027 .0073 .0049 .0015 .0008
1982-05-31 00/14-29-115-06W6/0 1981-03-10 PANALTA

VO 1338.0 32 4.88 156 .043 .75 13560 328 .833 4.552
WER2 ASSIGN 7 .75 5 .15 4
09260 0758098 090 39.30E 4 157
SLAVE POINT .0009A .0300 .0498 .0083 .68 4757 207 .8464 .0311 .0163 .0027 .0073 .0049 .0015 .0008
1983-12-31 00/06-30-115-06W6/0 1968-10-13

SULPHUR POINT B VO 1389.3 24 11.42 274 .100 .85 13820 339 .883 11.169
WER1 ASSIGN 30 .75 23 .10 21
09260 0781002 000 SULP PT B 39.30A 21 825
SULPHUR POINT .0008A .0402 .67 4626 196 .0175
1976-06-30 00/09-33-114-06W6/0 1968-09-00 PANALTA

SULPHUR POINT C VO 1358.8 81 3.19 256 .060 .75 14600 330 .852 6.647
WER1 ISOPAC 17 .80 14 .05 13 8
09260 0781003 000 SULP PT C 39.30A 5 197
SULPHUR POINT .0008A .0003 .62 4585 198 .0102 .0066 .9700
1977-12-31 00/01-30-115-05W6/0 1968-04-17 TCPL

SULPHUR POINT D VO 1397.2 64 12.03 770 .070 .80 14030 331 .860 7.857
WER1 ASSIGN 61 .75 45 .10 41
09260 0781004 000 SULP PT D 39.30A 41 1611
SULPHUR POINT .0008A .0614 .67 4695 196 .0006 .0022 .0500
1977-12-31 00/02-16-115-06W6/0 1969-02-22 PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

VIRGO (F) 115-06W6 09260
VO 1359.0 32 16.40 525 .053 .75 13610 330 .850 5.485
WER1 ASSIGN 29 .75 22 .10 20
09260 0781098 002 39.30E 20 786
SULPHUR POINT .0001 .0007A .0956 .0740 .70 4709 199 .7907 .0187 .0102 .0015 .0036 .0025 .0013 .0011
1983-12-31 00/07-19-114-05W6/0 1970-03-09

VO 1346.0 24 5.40 130 .100 .65 13200 323 .826 9.146
WER2 ASSIGN 12 .75 9 .15 8
09260 0781098 004 39.30A 8 314
SULPHUR POINT .0008A .0217 .0674 .0010 .66 4785 202 .8718 .0198 .0088 .0011 .0026 .0013 .0006 .0004
1980-07-31 00/07-28-114-05W6/0 1969-12-13

VO -1018.0 1349.7 24 6.79 163 .050 .60 13510 333 .867 3.997
WER2 ASSIGN B 6 .75 5 .10 5
09260 0781098 005 39.30A 5 197
SULPHUR POINT .0008A .0674 .0010 .66 4785 202 .0088 .0037 .2300
1976-06-30 00/06-29-114-05W6/0 1969-07-00

VO -1011.6 1343.3 20 9.30 186 .150 .90 13480 329 .811 19.392
WER2 ISOPAC B 36 .75 27 .15 23
09260 0781098 010 39.30A 23 904
SULPHUR POINT .0008A .0621 .0110 .71 4799 211 .0202 .0144 .2700
1976-06-30 00/04-34-114-05W6/0 1968-07-24

VO 1333.6 24 6.70 161 .060 .70 13200 321 .800 6.140
WER2 ASSIGN 10 .75 7 .15 6
09260 0781098 011 39.30A 6 236
SULPHUR POINT .0001E .0243 .0621 .0110 .71 4799 211 .8340 .0213 .0202 .0040 .0104 .0077 .0027 .0023
1983-12-31 00/14-34-114-05W6/0 1969-03-21

VO 1383.8 24 11.71 281 .180 .90 13890 331 .878 22.064
WER2 ASSIGN 62 .75 46 .15 39
09260 0781098 015 39.30A 39 1533
SULPHUR POINT .0008A .0738 .0057 .72 4771 208 .0337
1976-06-30 00/11-09-114-06W6/0 1971-01-07

VO 1369.6 24 6.70 161 .070 .75 13740 322 .812 7.751
WER2 ASSIGN 12 .75 9 .15 8
09260 0781098 016 39.30A 8 314
SULPHUR POINT .0004A .0308 .0762 .0106 .68 4847 206 .8389 .0236 .0101 .0015 .0041 .0023 .0008 .0007
1980-07-31 00/13-13-114-06W6/0 1968-07-08

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / GHV	POR / IMG	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
VIRGO	(F) 115-06W6	09260												
	VO -1061.9			1404.2	24	13.88	333	.099	.80	13860	332		.828	11.375
	WER2 ASSIGN		B	38	.75	28	.15	24						
09260 0781098 020							39.30A		24	943				
SULPHUR POINT	.0008A	.0738 .0057		.72	4771	208		.0137 .0088		.7000				
1976-06-30 00/14-19-114-06W6/0		1969-04-12												
	VO	-1028.7		1359.4	24	5.88	141	.050	.60	13480	331		.840	4.134
ASSOC	WER1 ASSIGN			6	.75	5	.10	4						
09260 0781098 025							39.30A		4	157				
SULPHUR POINT	.0008A	.0551		.67	4661	203		.0131 .0059		.3200				
1977-06-30 00/01-23-114-06W6/0		1977-01-20												
	VO			1394.8	24	4.30	103	.090	.85	13700	323		.826	11.720
	WER2 ASSIGN			12	.75	9	.10	8						
09260 0781098 026							39.30A		8	314				
SULPHUR POINT	.0005A .0315	.0566 .0120		.66	4799	203	.8645	.0162 .0087	.0014	.0041	.0031	.0009	.0005	
1980-07-31 00/06-27-114-06W6/0		1970-12-26												
	VO			1416.7	24	28.38	681	.090	.70	13720	339		.859	8.451
	WER2 ASSIGN			57	.75	43	.15	37						
09260 0781098 030							39.30A		37	1454				
SULPHUR POINT	.0008A	.0738 .0057		.72	4771	208								
1976-06-30 00/01-30-114-06W6/0		1969-04-11												
	VO			1385.0	24	10.10	242	.060	.70	13700	323		.800	6.333
	WER2 ASSIGN			15	.75	11	.15	10						
09260 0781098 036							39.30A		10	393				
SULPHUR POINT	.0001A .0147	.0662 .0160		.68	4861	210	.8443	.0326 .0123	.0020	.0053	.0034	.0016	.0016	
1980-07-31 00/12-35-114-06W6/0		1968-01-11												
	VO -1035.4			1368.2	24	14.79	355	.120	.80	13580	339		.846	12.951
	WER2 ASSIGN		B	46	.75	34	.15	29						
09260 0781098 040							39.30A		29	1140				
SULPHUR POINT	.0008A	.0621 .0110		.71	4799	211		.0202 .0144		.2700				
1976-06-30 00/04-36-114-06W6/0		1973-03-12												
	VO -1002.5			1335.3	21	10.24	215	.060	.75	13620	328		.848	6.281
	WER1 ISOPAC		B	14	.80	11	.10	10						
09260 0781098 045							39.30A		10	393				
SULPHUR POINT	.0008A	.0537		.68	4682	198		.0169						
1976-06-30 00/07-03-115-05W6/0		1969-08-13												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / H2 / HE / N2 / CO2 / H2S / DEN / LOCATION / DRILL / DATE / PURCHASERS	OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / RMG / GSAT / MGP / PI / STOIP / T / ENERGY / Z / GOR / M3/M3 / PCT / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
VIRGO	(F) 115-06W6 09260	
	VO	1338.0 24 9.14 219 .070 .85 13620 328 .848 8.286
	WER1 ASSIGN	18 .80 14 .10 13
09260 0781098 050		39.30A 13 511
SULPHUR POINT	.0008A .0537	.68 4682 198 .0169
1982-12-31 00/01-04-115-05W6/0 1969-07-25		
	VO -999.4	1341.7 24 13.25 318 .080 .85 13380 331 .851 9.205
	WER2 ASSIGN B	29 .80 23 .15 20
09260 0781098 055		39.30A 20 786
SULPHUR POINT	.0008A .0711 .0070	.68 4826 206 .0097 .0055 .6600
1976-06-30 00/02-18-115-05W6/0 1968-09-00		
	VO	1364.6 24 13.88 333 .070 .85 13620 331 .834 8.360
	WER1 ASSIGN	28 .80 22 .15 19
09260 0781098 060		39.30A 19 747
SULPHUR POINT	.0008A	.67 4792 204
1976-06-30 00/04-18-115-05W6/0 1972-06-29		
	VO -976.6	1322.5 24 9.54 229 .083 .80 13790 336 .860 9.022
	WER1 ASSIGN B	21 .80 16 .10 15
09260 0781098 065		39.30A 15 590
SULPHUR POINT	.0008A .0643	.66 4778 204
1976-06-30 00/10-25-115-05W6/0 1971-08-11		
	VO	1360.6 24 9.00 216 .060 .80 13290 324 .841 6.658
	WER2 ASSIGN	14 .80 12 .10 10
09260 0781098 067		39.30E 10 393
SULPHUR POINT	.0007A .0146 .0321 .0171	.64 4771 204 .8930 .0203 .0102 .0016 .0045 .0032 .0014 .0013
1981-09-30 00/13-30-115-05W6/0 1981-03-05 TCPL		
	VO -1051.0	1397.2 51 10.63 544 .060 .80 13820 333 .843 6.715
	WER2 ISOPAC B	37 .80 29 .15 25
09260 0781098 070		39.30A 25 983
SULPHUR POINT	.0006A .0650 .0014	.69 4771 208 .0680
1976-06-30 00/03-10-115-06W6/0 1968-05-00 TCPL		
	VO	1421.5 24 15.00 360 .090 .70 13380 333 .829 8.684
	WER1 ASSIGN	31 .75 23 .10 21
09260 0781098 071		39.30E 21 825
SULPHUR POINT	.0008E .0535 .0399	.70 4647 206 .8324 .0308 .0170 .0027 .0075 .0055 .0044 .0055
1980-10-31 00/02-19-115-06W6/0 1979-09-09		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
VIRGO	(F) 115-06W6 09260													
	VO			1398.1		24	24.96		599	.048	.75	13690	331	.836 5.071
	WER1 ASSIGN				30 .80		24 .15		21					
09260 0781098 075									39.30A		21	825		
SULPHUR POINT	.0006A .0879			.71 4778 204					.0078 .0076			.5200		
1976-06-30 00/15-21-115-06W6/0	1972-03-19													
	VO			1401.5		24	16.67		400	.060	.75	13890	333	.836 6.373
	WER1 ASSIGN				25 .80		20 .10		18					
09260 0781098 080									39.30A		18	707		
SULPHUR POINT	.0006A .0358			.69 4647 205					.0197 .0103			.1500		
1976-06-30 00/14-22-115-06W6/0	1968-06-00													
	VO			1372.8		38	6.12		233	.060	.80	13650	333	.855 6.533
	WER1 ISOPAC				15 .80		12 .15		10					
09260 0781098 085									39.30A		10	393		
SULPHUR POINT	.0006A .0668			.70 4730 204					.0139 .0088			.7000		
1976-06-30 00/14-25-115-06W6/0	1968-09-00													
SULP PT A & KEGR MM	VO	-994.3		1334.0		24	19.81		481	.060	.70	13790	329	.832 6.030
ASSOC	WER1 ISOPAC	SEGR			29 .80		23 .10		21					
09260 0781360 001 SUPHR PT A									41.18E					
SULP PT & KEGR	.0003E .0643			.66 4778 204										
1983-12-31 00/16-27-115-05W6/0	1968-10-16											SEGREGATED ASSOC/SOLN PRODUCTION		
SULP PT A & KEGR MM														
SOLN	WER1 ISOPAC	SEGR			9		5		3			249.0	35	
09260 0781360 001 SUPHR PT A									41.18E					
SULP PT & KEGR	.0003E .0643			.66 4778 204										
1983-12-31 00/16-27-115-05W6/0	1968-10-16											SEGREGATED ASSOC/SOLN PRODUCTION		
SULP PT A & KEGR MM														
ASSOC	WER1 ASSIGN	SEGR			29 .80		23 .10		21					
09260 0781360 999 SUPT A+KRMM									39.30A		21	825		
SULP PT & KEG R	.0008A													
1978-12-31 00/16-27-115-05W6/0	1968-10-16 TCPL											SEGREGATED ASSOC/SOLN PRODUCTION		
SULP PT A & KEGR MM														
SOLN	WER1 ASSIGN	SEGR			9		5		3		2			
09260 0781360 999 SUPT A+KRMM									39.30A		1	39		
SULP PT & KEG R	.0008A													
1978-12-31 00/16-27-115-05W6/0	1968-10-16 TCPL											SEGREGATED ASSOC/SOLN PRODUCTION		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7												
VIRGO	(F) 115-06W6	09260											
MUSKEG A													
SOLN	WER1 ISOPAC			28		19	11		7	334.0	85		
09260 0782001 000	MUSKEG A						39.30E		4	157			
MUSKEG	.0003A												
1978-12-31	00/01-01-115-06W6/0	1968-00-00											
MUSKEG C													
SOLN	WER1 ISOPAC			7		5	4		1	160.0	45		
09260 0782003 000	MUSKEG C						39.30E		3	118			
MUSKEG	.0003A												
1978-12-31	00/01-01-115-06W6/0	1968-00-00											
MUSKEG G													
SOLN	WER1 ISOPAC			7		5	3		1	191.0	39		
09260 0782007 000	MUSKEG G						39.30E		2	79			
MUSKEG	.0003A												
1982-12-01	00/01-01-115-06W6/0	1969-00-00											
MUSKEG N	VD			1531.0	24	13.25	318 .074	.85	14110	337	.733	10.210	
	WER1 ASSIGN			32 .80	26 .15		22		12				
09260 0782014 000	MUSKEG N						39.30A		10	393			
MUSKEG	.0003A	.0677	.0245 .82	4881 236			.0090 .0236		.6700				
1983-12-31	00/16-32-114-06W6/0	1968-09-29											
MUSKEG O													
SOLN	WER2			41		27	17			462.0	89		
09260 0782015 000	MUSKEG O						41.18E		17	700			
MUSKEG	.0014E .0336 .0136		.67	5006 209	.7725 .0816	.0350	.0084 .0186	.0209	.0026	.0001			
1980-12-31	00/01-01-115-06W6/0	1969-00-00											
	VD			1488.0	24	5.88	141 .060	.90	14890	339	.843	8.017	
	WER1 ASSIGN			11 .80	9 .10		8						
09260 0782098 010							39.30A		8	314			
MUSKEG	.0003A	.0270	.66	4682 207			.0250 .0100		.3000				
1976-06-30	00/14-30-114-06W6/0	1968-09-00											
	VD	-1199.1		1549.0	8	30.20	242 .079	.90	15310	331	.786	11.923	
ASSOC	WER2 ASSIGN			29 .80	23 .15		20						
09260 0782098 030							39.30A		20	786			
MUSKEG	.0003A	.0865	.0282 .73	4964 217			.0133						
1983-12-31	00/12-18-115-06W6/0	1969-02-04											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
VIRGO	(F) 115-06W6	09260		1514.2	8	9.17	73	.192	.90	15030	336	.753		29.214
	VO	-1157.0												
ASSOC	WER1 ASSIGN			21	.75	16	.15	14						
09260 0782098 035								39.30A		14	550			
MUSKEG	.0003A	.0236	.82	4578	230			.0595	.0420		.5500			
1983-12-31 00/03-21-115-06W6/0	1968-12-00		PANALTA											
MUSKEG P	VO -1236.6			1600.3	8	13.30	106	.050	.50	15600	340	.814		4.007
	WER2 ASSIGN		B	4	.75	3	.15	3						
09260 0782161 001 MUSKEG P								39.30E						
ZAMA MBR	.0004 .0003A	.0171 .0320	.0113 .70	4751	214	.8058	.0893	.0276	.0035	.0066	.0033	.0028		
1983-12-31 00/14-29-115-06W6/0	1981-03-10													
MUSKEG P & KEGRIV R3R														
	WER2 ASSIGN			3	.75	2	.15	2		1				
09260 0782161 999 MG P+KR R3R								39.30E		1	39			
MUSKEG KEG RIV	.0003A													
1982-12-31 00/14-29-105-06W6/0	1981-03-10		PANALTA											
KEG RIVER A														
SOLN	WER1 ISOPAC			24		17		8		3	222.0	106		
09260 0788001 000 KEG RIVER A								43.05A		5	215			
KEG RIVER	.0003A	.0632 .0293						.0381	.0175		.6000			
1977-12-31 00/01-01-115-06W6/0	1968-00-00		TCPL											
KEG RIVER B														
SOLN	WER1 ISOPAC			17		11		7		3	397.0	43		
09260 0788002 000 KEG RIVER B								43.05E		4	172			
KEG RIVER	.0003E													
1982-12-01 00/07-05-115-05W6/0	1968-00-00													
KEG RIVER C														
SOLN	WER1 ISOPAC			4		3		2		1	139.0	32		
09260 0788003 000 KEG RIVER C								43.05E		1	43			
KEG RIVER	.0003E													
1978-12-31 00/01-01-115-06W6/0	1968-00-00		TCPL											
KEG RIVER E														
SOLN	WER2 ASSIGN	ABAND		46		30		18		10	620.0	75		
09260 0788005 000 KEG RIVER E								43.05E		8	344			
KEG RIVER	.0003E													
1978-12-31 00/01-01-115-06W6/0	1967-00-00		TCPL											

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                          AQUIFER  GIP      REC    PROD    SL    IMG      MGP     STOIP  GOR   PCT
   FIELD/POOL CODE                                                                      GHV      RMG     ENERGY
   ZONE                  H2     HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6    C7
   REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
VIRGO                  (F)  115-06W6    09260
  KEG RIVER F                VO        -1159.2          1513.9       24   17.88       429   .135   .90 15010  328   .740 21.402
    ASSOC                WER2 ASSIGN       COMB                     92   .80    74   .15    63             3
    09260 0788006 000 KEG RIVER F    OIL POOL DEPLETED                                  43.05A         61     2626
    KEG RIVER                .0003A      .0104 .0138  .75  4771 226                 .0452 .0480          .6600
    1979-12-29 00/09-20-115-06W6/0 1968-03-21 PANALTA                                                COMBINED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------------------
  KEG RIVER F
    SOLN                 WER2 ASSIGN       COMB                     23         15         1                  159.0  143
    09260 0788006 000 KEG RIVER F    OIL POOL DEPLETED                                  43.05A
    KEG RIVER                .0003A      .0104 .0138  .75  4771 226                 .0452 .0480          .6600
    1979-12-29 00/09-20-115-06W6/0 1968-03-21 PANALTA                                                COMBINED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       115 PROD=        89  IMG=        64  MGP=         3  RMG=        61  ENERGY=      2626

  KEG RIVER G
    SOLN                 WER1                                        34         22         13                 461.0   74
    09260 0788007 000 KEG RIVER G                                                          43.05E         13      560
    KEG RIVER          .0002 .0003E .0084 .0366 .1458  .77  5019 223 .7016 .0686 .0205 .0034 .0074 .0049 .0013 .0009
    1979-12-29 00/01-01-115-06W6/0 1968-00-00 PANALTA
  -----------------------------------------------------------------------------------------------------------------------------
  KEG RIVER H
    SOLN                 WER1 ISOPAC                                 41         27         16          6      636.0   65
    09260 0788008 000 KEG RIVER H                                                          43.05E         10      431
    KEG RIVER                .0003E
    1978-12-31 00/01-01-115-06W6/0 1968-00-00 TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  KEG RIVER I
    SOLN                 WER1 ISOPAC                                 28         13          9          5      359.0   78
    09260 0788009 000 KEG RIVER I                                                          43.05E          4      172
    KEG RIVER                .0003E
    1983-12-31 00/01-01-115-06W6/0 1968-00-00
  -----------------------------------------------------------------------------------------------------------------------------
  KEG RIVER J
    SOLN                 WER1 ISOPAC                                  8          5          3          1      159.0   50
    09260 0788010 000 KEG RIVER J                                                          43.05E          2       86
    KEG RIVER                .0003E
    1982-12-01 00/01-01-115-06W6/0 1968-00-00 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR / PCT
	H2 HE N2 CO2 H2S DEN			PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7	
	LOCATION	DRILL DATE	PURCHASERS									
VIRGO	(F) 115-06W6	09260										
KEG RIVER K				9		6	3	3	198.0	45		
SOLN	WER1 ISOPAC											
09260 0788011 000 KEG RIVER K							43.05E					
KEG RIVER	.0003E											
1982-12-01 00/01-01-115-06W6/0	1968-00-00											
KEG RIVER N				8		5	1	1	159.0	50		
SOLN	WER1 ISOPAC											
09260 0788014 000 KEG RIVER N	OIL DEPLETED						43.05E					
KEG RIVER	.0003E											
1979-12-29 00/01-01-115-06W6/0	1968-00-00											
KEG RIVER O				7		4	3		159.0	43		
SOLN	WER1 ISOPAC						43.05E	3	129			
09260 0788015 000 KEG RIVER O												
KEG RIVER	.0004A .0322 .0442 .0202 .88			4747 244	.6152	.1432	.0820	.0127	.0275	.0153	.0045	.0022
1982-12-31 00/01-01-115-06W6/0	1968-00-00											
KEG RIVER P				16		10	1	1	350.0	45		
SOLN	WER1 ISOPAC						43.05E					
09260 0788016 000 KEG RIVER P	OIL DEPLETED											
KEG RIVER	.0003E											
1979-12-29 00/01-01-115-06W6/0	1968-00-00											
KEG RIVER R				25		10	6	5	318.0	80		
SOLN	WER1 ISOPAC						43.05E	1	43			
09260 0788018 000 KEG RIVER R												
KEG RIVER	.0003E											
1978-12-31 00/01-01-115-06W6/0	1968-00-00		PANALTA									
KEG RIVER S				16		10	6	3	270.0	60		
SOLN	WER1 ISOPAC						43.05E	3	129			
09260 0788019 000 KEG RIVER S												
KEG RIVER	.0003E											
1978-12-31 00/01-01-115-06W6/0	1968-00-00		TCPL									
KEG RIVER T				36		24	12	2	524.0	69		
SOLN	WER1 ISOPAC						43.05A	10	431			
09260 0788020 000 KEG RIVER T												
KEG RIVER	.0003A											
1982-12-01 00/14-25-115-06W6/0	1968-00-00											

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER  GIP    REC    PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                        GHV       RMG     ENERGY
    ZONE                  H2     HE      N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
VIRGO                (F) 115-06W6    09260
  KEG RIVER U              VO        -1173.2 -1193.3 1517.9        8   17.07      137   .126   .90 15340  339   .787 18.570
    ASSOC             WER1 ASSIGN                          25  .80     20   .25      15
    09260 0788021 000 KEG RIVER U   OIL POOL DEPLETED                              43.05A      15       646
    KEG RIVER            .0003A       .1170          .82  4909 231                .0460 .0260          .3000
    1983-12-31 00/02-32-114-06W6/0 1968-09-00
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  KEG RIVER V              VO        -1161.3 -1198.8 1499.9        7   17.98      124   .128   .90 15130  335   .820 18.067
    ASSOC             WER1 ISOPAC       SEGR                     22  .80     18   .10      16
    09260 0788022 000 KEG RIVER V                                                  43.05E      16       689
    KEG RIVER            .0003E       .0214 .0007  .68  4654 209                .0270 .0140          .0095
    1983-12-31 00/05-34-114-06W6/0 1968-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER V
    SOLN              WER1 ISOPAC       SEGR                     20          13          9       3      195.0  101
    09260 0788022 000 KEG RIVER V                                                  43.05E      6        258
    KEG RIVER            .0003E       .0214 .0007  .68  4654 209                .0270 .0140          .0095
    1983-12-31 00/05-34-114-06W6/0 1968-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER Y
    SOLN              WER1 ISOPAC                              9           6          3       2      189.0   47
    09260 0788025 000 KEG RIVER Y                                                  43.05A      1         43
    KEG RIVER            .0003A       .0632 .0293                                .0381 .0175          .0060
    1977-12-31 00/01-01-115-06W6/0 1968-00-00
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  KEG RIVER Z
    SOLN              WER1 ISOPAC                             29          14          9       8
    09260 0788026 000 KEG RIVER Z                                                  43.05E      1         43
    KEG RIVER            .0003E
    1983-12-31 00/01-01-115-06W6/0 1968-00-00
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  KEG RIVER BB
    SOLN              WER1 ISOPAC                              7           5          3       1      192.0   35
    09260 0788028 000 KEG RIV BB                                                   43.05E      2         86
    KEG RIVER            .0003E
    1983-12-31 00/04-34-114-05W6/0 1968-00-00
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  KEG RIVER DD
    SOLN              WER1                                    13           6          3                  194.0   67
    09260 0788030 000 KEG RIV DD                                                   43.05E      3         129
    KEG RIVER      .0002 .0003E .0084 .0366 .1458   .77  5019 223 .7016 .0686 .0205 .0034 .0074 .0049 .0013 .0009
    1979-12-29 00/01-01-115-06W6/0 1968-00-00 TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
VIRGO                (F)  115-06W6    09260
  KEG RIVER EE
    SOLN             WER1 ISOPAC                                  13           8          5        2      127.0  101
    09260 0788031 000 KEG RIV EE                                                        43.05E       3        129
    KEG RIVER             .0003E
    1978-12-31 00/01-01-115-06W6/0 1968-00-00
  -----------------------------------------------------------------------------------------------------------------------------
  KEG RIVER FF             VO          -1173.2 -1224.4 1519.1       16  21.60        346  .072  .90 15580 339   .854  9.913
    ASSOC            WER2 ASSIGN                                  34  .80      27  .20      22
    09260 0788032 000 KEG RIV FF                                                        43.05A      22        947
    KEG RIVER             .0003A       .0785 .0008  .69  4799 207                .0680
    1983-12-31 00/15-09-115-06W6/0 1968-10-00
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  KEG RIVER HH             VO          -1189.3 -1211.9 1535.6        8  47.75        382  .084  .90 15440 342   .800 12.151
    ASSOC            WER2 ASSIGN                                  46  .80      37  .20      30
    09260 0788034 000 KEG RIV HH                                                        43.05A      30       1292
    KEG RIVER             .0003A       .0472 .0578  .79  4937 229                .0320 .0215       .5100
    1976-06-30 00/06-30-115-06W6/0 1968-10-00 PANALTA
  -----------------------------------------------------------------------------------------------------------------------------
  KEG RIVER II
    SOLN             WER1 ISOPAC                                 129          84         63                2810.0   46
    09260 0788035 000 KEG RIV II                                                        43.05E      63       2712
    KEG RIVER             .0004E .0329 .0535 .0042  .95  4661 255 .5618 .1578 .0935 .0158 .0393 .0254 .0090 .0057
    1983-12-31 00/01-01-115-06W6/0 1968-01-01
  -----------------------------------------------------------------------------------------------------------------------------
  KEG RIVER KK             VO          -1175.3 -1229.6 1519.4        6  15.24         99  .069  .90 15240 339   .853  9.296
    ASSOC            WER1 ISOPAC          COMB                     9  .80       7  .20       6        3
    09260 0788037 000 KEG RIV KK     OIL POOL DEPLETED                                  43.05E       5        215
    KEG RIVER             .0003E       .0790 .0010  .69  4799 207                .0680
    1978-12-31 00/01-01-115-06W6/0 1968-00-00                                                  COMBINED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------------------
  KEG RIVER KK
    SOLN             WER1 ISOPAC          COMB                    39          24          2                318.0  124
    09260 0788037 000 KEG RIV KK     OIL POOL DEPLETED                                  43.05E
    KEG RIVER             .0003E       .0790 .0010  .69  4799 207                .0680
    1978-12-31 00/01-01-115-06W6/0 1968-00-00                                                  COMBINED ASSOC/SOLN PRODUCTION
  =============================================================================================================================
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        48 PROD=        31  IMG=         8  MGP=         3  RMG=         5  ENERGY=       215
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP  REC     PROD   SL    IMG      MGP      STOIP  GOR  PCT
   FIELD/POOL CODE                                                              GHV      RMG      ENERGY
   ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
VIRGO                (F)  115-06W6     09260
  KEG RIVER NN
    SOLN             WER1 ISOPAC                                  9          4          2       2      159.0   56
    09260 0788040 000 KEG RIV NN                                                      43.05E
    KEG RIVER            .0003E
    1983-12-31 00/09-07-115-05W6/0 1969-00-00 TCPL
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  KEG RIVER OO
    SOLN             WER1 ISOPAC                                  8          5          4              159.0   50
    09260 0788041 000 KEG RIV OO                                                      43.05E      4      172
    KEG RIVER            .0002E .0243 .0187        .80  4613 232 .7049 .1345 .0653 .0093 .0206 .0123 .0099
    1983-12-31 00/01-01-115-06W6/0 1968-01-01
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  KEG RIVER QQ           VO        -1182.3         1518.2      11  24.99      263  .084  .90 15550 339  .854 11.558
    ASSOC            WER1 ISOPAC        COMB                    30  .80    24  .20    19       13
    09260 0788043 000 KEG RIV QQ    CONCURRENT PRODUCTION                             43.05E      21      904
    KEG RIVER            .0003E          .0790 .0010  .69  4799 207                .0680
    1978-12-31 00/01-01-115-06W6/0 1969-00-00                                                  COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  KEG RIVER QQ
    SOLN             WER1 ISOPAC        COMB                    28          18         15              238.0  118
    09260 0788043 000 KEG RIV QQ    CONCURRENT PRODUCTION                             43.05E
    KEG RIVER            .0003E          .0790 .0010  .69  4799 207                .0680
    1978-12-31 00/01-01-115-06W6/0 1969-00-00                                                  COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        58 PROD=        42  IMG=        34  MGP=        13  RMG=        21  ENERGY=       904

  KEG RIVER UU
    SOLN             WER2                                        10          7          4              152.0   69
    09260 0788047 000 KEG RIV UU                                                      43.05E      4      172
    KEG RIVER        .0002 .0003E .0084 .0366 .1458  .77  5019 223 .7016 .0686 .0205 .0034 .0074 .0049 .0013 .0009
    1980-12-31 00/01-01-115-06W6/0 1967-00-00 TCPL
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  KEG RIVER VV
    SOLN             WER1 ISOPAC                                 30          20         12       5      464.0   65
    09260 0788048 000 KEG RIV VV                                                      43.05E      7      301
    KEG RIVER            .0003E
    1978-12-31 00/01-01-115-06W6/0 1969-00-00
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD	GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
VIRGO	(F) 115-06W6		09260														
KEG RIVER WW																	
SOLN	WER1 ISOPAC					31		9		6		4	483.0			64	
09260 0788049 000	KEG RIV WW									43.05E		2	86				
KEG RIVER	.0003E																
1982-12-01 00/04-06-115-05W6/0	1969-00-00																
KEG RIVER XX	CP		-1160.7			1416.1		5	8.50	43	.124	.90	15340	317	.744	20.671	
ASSOC	WER2 ASSIGN ABAND					9	.80	7	.15	6		6					
09260 0788050 000	KEG RIV XX	OIL POOL DEPLETED								43.05A							
KEG RIVER	.0003A		.0647 .0110	.73	4813 216					.0100							
1983-12-31 00/02-16-115-06W6/0	1969-02-22																
KEG RIVER YY																	
SOLN	WER1 ISOPAC					18		13		8		5	200.0			91	
09260 0788051 000	KEG RIV YY	CONCURRENT PRODUCTION								43.05A		3	129				
KEG RIVER	.0003A		.0632 .0293							.0381 .0175		.6000					
1981-12-31 00/03-21-115-06W6/0	1969-00-00	PANALTA															
KEG RIVER ZZ																	
SOLN	WER1 ISOPAC					10		6		4		1	238.0			40	
09260 0788052 000	KEG RIV ZZ									43.05E		3	129				
KEG RIVER	.0003E																
1978-12-31 00/01-01-115-06W6/0	1969-00-00																
	VO -1186.0					1536.8		8	15.80	126	.049	.75	15170	331	.790	6.076	
	WER2 ASSIGN			B		8	.80	6	.15	5							
09260 0788098 010										41.18A		5	206				
KEG RIVER	.0003A		.0647 .0110	.73	4813 216					.0200							
1983-12-31 00/08-08-115-06W6/0	1967-12-10	TCPL															
	VO -1200.6					1535.6		8	25.00	200	.063	.85	14690	322	.816	8.520	
	WER2 ASSIGN			B		17	.80	14	.10	13							
09260 0788098 015										41.18A		13	535				
KEG RIVER	.0003A		.0634 .0043	.65	4806 204					.0103 .0058		.2000					
1983-12-31 00/15-14-115-06W6/0	1972-02-23																
	VO -1217.5					1549.6		8	67.30	538	.080	.85	15010	336	.774	11.161	
	WER1 ASSIGN			B		60	.80	48	.05	46							
09260 0788098 020										43.05E		46	1980				
KEG RIVER	.0003E			.75	4771 226												
1980-10-31 00/02-19-115-06W6/0	1979-09-09																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z	M3/M3 / PCT
VIRGO	(F) 115-06W6	09260												
	VO	-1147.0	-1193.3	1504.2		8		9.20		74	.062	.90	14750	336	.740	9.410
ASSOC	WER2 ASSIGN				7	.80		6	.15	5						
09260 0788098 035										43.05A		5		215		
KEG RIVER	.0003A		.0104	.0138	.75	4771	226				.0452	.0480		.6600		
1983-12-31 00/15-21-115-06W6/0	1972-03-19															
	VO		-1229.9		1585.9		24	25.92		622	.030	.75	15550	331	.740	4.066
ASSOC	WER1 ASSIGN				25	.80		20	.15	17						
09260 0788098 040										43.05A		17		732		
KEG RIVER	.0003A				.75	4771	226									
1976-06-30 00/06-28-115-06W6/0	1969-12-29															
KEG RIVER AAA																
SOLN	WER1 ISOPAC				19			9		5		4	230.0	84		
09260 0788101 000	KEG RIV AAA									43.05E		1	43			
KEG RIVER	.0003E															
1983-12-31 00/14-25-114-06W6/0	1968-00-00															
KEG RIVER CCC																
SOLN	WER1 ISOPAC				10			7		5			207.0	47		
09260 0788103 000	KEG RIV CCC									43.05E		5	215			
KEG RIVER	.0001E	.0084	.0250	.0213	.78	4578	232	.7204	.1229	.0613	.0092	.0181	.0083	.0032	.0018	
1983-12-31 00/01-01-115-06W6/0	1969-01-01															
KEG RIVER GGG																
SOLN	WER1 ISOPAC				47			8		5		3	509.0	53		
09260 0788107 000	KEG RIV GGG									43.05E		2	86			
KEG RIVER	.0003E		.0301					.6933	.1323	.0882	.0160	.0301	.0080	.0010	.0010	
1983-12-31 00/16-31-114-05W6/0	1969-00-00	TCPL														
KEG RIVER LLL																
SOLN	WER1 ISOPAC				6			4		2		1	207.0	30		
09260 0788112 000	KEG RIV LLL									43.05E		1	43			
KEG RIVER	.0003E															
1978-12-31 00/01-01-115-06W6/0	1969-00-00															
KEG RIVER MMM																
SOLN	WER1 ISOPAC				4			3		2		1	95.3	46		
09260 0788113 000	KEG RIV MMM									43.05E		1	43			
KEG RIVER	.0003E															
1978-12-31 00/01-01-115-06W6/0	1969-00-00															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
VIRGO                (F)  115-06W6     09260
  KEG RIVER NNN
    SOLN                WER1 ISOPAC                          9           6          4       1      207.0   44
    09260 0788114 000 KEG RIV NNN                                                43.05E   3        129
    KEG RIVER              .0003E
    1978-12-31 00/01-01-115-06W6/0 1969-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER 000
    SOLN                WER1 ISOPAC                         33           5          4       3      404.0   59
    09260 0788115 000 KEG RIV 000                                                43.05E   1         43
    KEG RIVER              .0003E
    1979-12-29 00/01-01-115-06W6/0 1969-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER PPP
    SOLN                WER1 ISOPAC                         20           5          3       2      227.0   60
    09260 0788116 000 KEG RIV PPP                                                43.05E   1         43
    KEG RIVER              .0003E
    1979-12-29 00/01-01-115-06W6/0 1969-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER QQQ              VO          -1177.7        1535.0       9  19.40     181   .087  .90 15410 336   .776 13.156
    ASSOC               WER2 ISOPAC          COMB                   24  .75      18  .20      14      18
    09260 0788117 000 KEG RIV QQQ    CONCURRENT PRODUCTION                                      43.05E   9       387
    KEG RIVER      .0002 .0003E .0084 .0366 .1458  .77  5019 223 .7016 .0686 .0205 .0034 .0074 .0049 .0013 .0009
    1979-12-29 00/05-31-115-06W6/0 1969-04-09 PANALTA                                                COMBINED ASSOC/SOLN PRODUCTION
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER QQQ
    SOLN                WER2 ISOPAC          COMB                   67          44         13              320.0   210
    09260 0788117 000 KEG RIV QQQ    CONCURRENT PRODUCTION                                      43.05E
    KEG RIVER      .0002 .0003E .0084 .0366 .1458  .77  5019 223 .7016 .0686 .0205 .0034 .0074 .0049 .0013 .0009
    1979-12-29 00/05-31-115-06W6/0 1969-04-09 PANALTA                                                COMBINED ASSOC/SOLN PRODUCTION
  ---------------------------------------------------------------------------------------------------------------------------
  COMBINED SOLN/ASSOC POOLS=     1  GIP=        91 PROD=        62  IMG=        27  MGP=        18  RMG=         9  ENERGY=       387

  KEG RIVER TTT
    SOLN                WER1 ISOPAC                         34          22         13       4      477.0   71
    09260 0788120 000 KEG RIV TTT                                                43.05E   9        387
    KEG RIVER              .0003E
    1978-12-31 00/01-01-115-06W6/0 1969-00-00 TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP    REC    PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
VIRGO                (F)  115-06W6     09260
  KEG RIVER UUU             VO          -1201.8          1550.2          8   51.20      410   .065   .85 15410  337   .745   9.639
    ASSOC               WER2 ASSIGN       COMB                    39   .80     32   .20     25          10
    09260 0788121 000 KEG RIV UUU    CONCURRENT PRODUCTION                                  43.05A       23        990
    KEG RIVER              .0003A        .0089 .1191  .75  5137 232                .0437
    1983-12-31 00/13-30-115-06W6/0 1969-06-29 PANALTA                                                  COMBINED ASSOC/SOLN PRODUCTION
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  KEG RIVER UUU
    SOLN                WER2 ASSIGN       COMB                    21          14          8                111.0  192
    09260 0788121 000 KEG RIV UUU    CONCURRENT PRODUCTION                                  43.05A
    KEG RIVER              .0003A        .0089 .1191  .75  5137 232                .0437
    1983-12-31 00/13-30-115-06W6/0 1969-06-29 PANALTA                                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        60 PROD=        46  IMG=        33  MGP=        10  RMG=        23  ENERGY=       990

  KEG RIVER WWW             VO          -1179.3          1542.6          6   10.36       59   .111   .90 14790  342   .814  15.121
    ASSOC               WER1 ISOPAC       SEGR                     9   .80      7   .15      6
    09260 0788123 000 KEG RIV WWW    OIL POOL DEPLETED                                      43.05E       6        258
    KEG RIVER              .0003E        .0652          .76  4695 216                .0604
    1979-12-29 00/01-01-115-06W6/0 1969-00-00                                                          SEGREGATED ASSOC/SOLN PRODUCTION
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  KEG RIVER WWW
    SOLN                WER1 ISOPAC       SEGR                    13          8          1          1      111.0  118
    09260 0788123 000 KEG RIV WWW    OIL POOL DEPLETED                                      43.05E
    KEG RIVER              .0003E        .0652          .76  4695 216                .0604
    1979-12-29 00/01-01-115-06W6/0 1969-00-00                                                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER YYY             VO          -1170.7          1513.3          8   15.80      126   .060   .90 15270  342   .821   8.360
    ASSOC               WER2 ASSIGN                           11   .75      8   .25      6
    09260 0788125 000 KEG RIV YYY                                                         43.05A       6        258
    KEG RIVER              .0003A        .0598 .1165  .73  4750 213                .0477
    1983-12-31 00/03-33-114-06W6/0 1969-07-03 PANALTA
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  KEG RIVER A2A
    SOLN                WER1 ISOPAC                           27          19          8          4      318.0   84
    09260 0788127 000 KEG RIV A2A                                                         43.05A       4        172
    KEG RIVER              .0003A        .0632 .0293                                .0381 .0175        .6000
    1977-12-31 00/01-01-115-06W6/0 1969-00-00 TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI AQUIFER — MFD GIP — AREA REC — PAY PROD — VOLUME SL — IMG GHV — POR RMG — GSAT MGP — PI STOIP — T ENERGY — Z — GOR — M3/M3 PCT
STATUS
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE PURCHASERS

VIRGO (F) 115-06W6 09260

KEG RIVER D2D
SOLN WER1 ISOPAC 25 15 9 3 318.0 77
09260 0788130 000 KEG RIV D2D 43.05E 6 258
KEG RIVER .0003E
1978-12-31 00/01-01-115-06W6/0 1969-00-00 TCPL

KEG RIVER I2I
SOLN WER1 ISOPAC 8 5 3 1 180.0 43
09260 0788135 000 KEG RIV I2I 43.05E 2 86
KEG RIVER .0003E
1983-12-31 00/07-28-114-05W6/0 1970-00-00

KEG RIVER J2J
SOLN WER2 7 5 3 56.3 125
09260 0788136 000 KEG RIV J2J 43.05E 3 129
KEG RIVER .0002 .0003E .0084 .0366 .1458 .77 5019 223 .7016 .0686 .0205 .0034 .0074 .0049 .0013 .0009
1980-12-31 00/01-01-115-06W6/0 1970-00-00

KEG RIVER K2K
SOLN WER1 ISOPAC 40 26 15 5 636.0 63
09260 0788137 000 KEG RIV K2K 43.05E 10 431
KEG RIVER .0003E
1978-12-31 00/01-01-115-06W6/0 1970-00-00

KEG RIVER L2L
SOLN WER1 ISOPAC 9 6 4 1 253.0 37
09260 0788138 000 KEG RIV L2L 43.05A 3 129
KEG RIVER .0003A .0632 .0293 .0381 .0175 .6000
1977-12-31 00/01-01-115-06W6/0 1970-00-00

KEG RIVER N2N
SOLN WER1 ISOPAC 24 17 10 2 348.0 70
09260 0788140 000 KEG RIV N2N 43.05A 8 344
KEG RIVER .0003A .0632 .0293 .0381 .0175 .6000
1977-12-31 00/01-01-115-06W6/0 1970-00-00 TCPL

KEG RIVER O2O
SOLN WER1 ISOPAC 9 5 3 1 238.0 38
09260 0788141 000 KEG RIV O2O 48.590 2 497
KEG RIVER .3000 .0003 .1000 .0063 2.02 41826 3 .1150 .1000 .0038 .1017 .0016
1977-12-31 00/01-01-115-06W6/0 1970-00-00

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T / GOR	Z / PCT	M3/M3
VIRGO	(F) 115-06W6	09260												
KEG RIVER P2P	VO		-1184.1	-1218.0	1528.9	8	36.30		290	.098	.90	14790	339	.783 13.979
ASSOC	WER1 ASSIGN	SEGR			41	.80	33	.20	26					
09260 0788142 000 KEG RIV P2P	OIL POOL DEPLETED								43.05A		26	1119		
KEG RIVER	.0003A	.0931 .0637		.89	4592	228	.6713	.0664	.0294	.0060	.0153	.0171	.0169	.0198
1983-12-31 00/04-21-115-06W6/0	1970-06-05	PANALTA										SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER P2P														
SOLN	WER1 ASSIGN	SEGR			18		11		8			191.0	92	
09260 0788142 000 KEG RIV P2P	OIL POOL DEPLETED								43.05A		8	344		
KEG RIVER	.0003A	.0931 .0637		.89	4592	228	.6713	.0664	.0294	.0060	.0153	.0171	.0169	.0198
1983-12-31 00/04-21-115-06W6/0	1970-06-05	PANALTA										SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER R2R														
SOLN	WER1 ISOPAC				27		4		2		2	397.0	68	
09260 0788144 000 KEG RIV R2R									43.05E					
KEG RIVER	.0003E													
1978-12-31 00/01-01-115-06W6/0	1970-00-00													
KEG RIVER S2S														
SOLN	WER1 ISOPAC				25		17		10		3	270.0	90	
09260 0788145 000 KEG RIV S2S									43.05A		7	301		
KEG RIVER	.0003A	.0632 .0293						.0381	.0175		.6000			
1977-12-31 00/01-01-115-06W6/0	1970-00-00	TCPL												
KEG RIVER X2X														
SOLN	WER1 ISOPAC				21		15		10		3	397.0	53	
09260 0788150 000 KEG RIV X2X									43.05A		7	301		
KEG RIVER	.0003A	.0632 .0293						.0381	.0175		.6000			
1977-12-31 00/01-01-115-06W6/0	1972-00-00	TCPL												
KEG RIVER Y2Y														
SOLN	WER1 ISOPAC				43		28		3		3	747.0	57	
09260 0788151 000 KEG RIV Y2Y	OIL DEPLETED								43.05E					
KEG RIVER	.0003E													
1979-12-29 00/01-01-115-06W6/0	1972-00-00													
KEG RIVER A3A														
SOLN	WER1 ISOPAC				23		16		10		5	254.0	89	
09260 0788201 000 KEG RIV A3A									43.05A		5	215		
KEG RIVER	.0003A	.0632 .0293						.0381	.0175		.6000			
1977-12-31 00/01-01-115-06W6/0	1972-00-00													

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE PURCHASERS
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VIRGO                (F)  115-06W6     09260
  KEG RIVER C3C
    SOLN             WER1 ISOPAC                                  8            5          3        1      159.0    53
    09260 0788203 000 KEG RIV C3C                                                       43.05E       2        86
    KEG RIVER              .0003E
    1978-12-31 00/01-01-115-06W6/0 1973-00-00 TCPL
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  KEG RIVER D3D
    SOLN             WER1 ISOPAC                                  5            3          2        1      111.0    33
    09260 0788204 000 KEG RIV D3D                                                       43.05E       1        43
    KEG RIVER              .0003E
    1979-12-29 00/01-01-115-06W6/0 1973-00-00 TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER J3J
    SOLN             WER1                                        26           17         13        3      397.0    66
    09260 0788210 000 KEG RIV J3J                                                       43.05E      10        431
    KEG RIVER              .0003E       .0632 .0293                                    .0381 .0175       .6000
    1978-12-31 00/05-30-114-05W6/0 1977-02-10
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER K3K            MB          -1202.1 -1220.4 1538.6       1   38.10        38   .064   .80 15580 342   .855  7.766
    ASSOC            WER1 ASSIGN                                 37   .80     30   .15     25        17
    09260 0788211 000 KEGRIV K3K     OIL POOL DEPLETED                                  43.05A       8        344
    KEG RIVER              .0003A       .0620          .75  4654 208                   .0230 .0160       .3000
    1983-12-31 00/14-30-114-06W6/0 1968-09-00
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER M3M            VO -1181.4              1524.6       8   32.00       256   .079   .90 15290 339   .818 11.146
                     WER2 ASSIGN              B                 29   .75     21   .15     18         8
    09260 0788213 000 KEG RIV M3M                                                       41.18A      10        412
    KEG RIVER              .0003A       .0780 .0170  .72  4881 213                   .0110 .0009
    1983-12-31 00/05-05-115-06W6/0 1969-03-22 PANALTA
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER N3N
    SOLN             WER2 ASSIGN                                 12           9          5                353.0    35
    09260 0788214 000 KEG RIV N3N                                                       43.05E       5        215
    KEG RIVER              .0003A .0931 .0637          .89  4592 228 .6713 .0664 .0294 .0060 .0153 .0171 .0169 .0198
    1981-12-31 00/01-01-115-06W6/0 1981-01-01
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER O3O
    SOLN             WER1 ISOPAC                                 27           18         15                594.0    46
    09260 0788215 000 KEG RIV O3O                                                       43.05E      15        646
    KEG RIVER              .0001E .0150 .0250 .0230  .78  4771 232 .7047 .1424 .0569 .0080 .0145 .0061 .0032 .0043
    1983-12-31 00/01-01-115-06W6/0 1981-01-01
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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VIRGO                (F)  115-06W6    09260
  KEG RIVER Q3Q
    SOLN             WER1 ASSIGN                          44          29          25       1    1310.0   34
    09260 0788217 000 KEG RIV Q3Q                                                43.05E     24      1033
    KEG RIVER            .0006E .0144 .0772 .0172  .71  4895 213 .8240 .0373 .0117 .0029 .0062 .0054 .0021 .0010
    1982-12-01 00/01-05-115-06W6/0 1982-01-01
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  KEG RIVER T3T
    SOLN             WER1 ISOPAC ABAND                    108          70          56            1860.0   58
    09260 0788220 000 KEG RIV T3T                                                43.05E     56      2411
    KEG RIVER            .0003E .0119 .0235 .0090  .81  4661 234 .7238 .1126 .0521 .0099 .0216 .0180 .0173
    1983-12-31 00/01-01-115-06W6/0 1982-01-01
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VIRGO                    POOLS=  161  GIP=     4292 PROD=     2862  IMG=     2244  MGP=      286  RMG=     1958  ENERGY=    79487
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VOYAGER              (F)  045-17W5    09830
                         VO                                2950.3     200   2.08      416  .058   .55 27000 361  .918  7.391
        STRIKE       BER7 ASSIGN                            31  .75     23  .10      21                  
    09830 0176098 005                                                            37.43E     21       786
    CARDIUM              .0009 .0001A .0324                .69  4592 211 .8104 .1063 .0329 .0049 .0060 .0029 .0009 .0022
    1980-10-31 00/06-22-045-17W5/0 1980-06-15
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                         VO                                3597.1     200   7.20     1440  .060   .80 20120 368  .920  8.112
                     BER6 ASSIGN                           117  .70     82  .15      70                  
    09830 0630098 005                                                            37.81E     70      2647
    TURNER VALLEY            A .0122 .0393 .0320  .65  4875 207 .8699 .0348 .0075 .0015 .0014 .0010 .0002 .0002
    1983-12-31 00/04-03-045-18W5/0 1981-06-01 PROGAS
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VOYAGER                  POOLS=    2  GIP=      148 PROD=      105  IMG=       91  MGP=           RMG=       91  ENERGY=     3433
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VULCAN               (F)  016-24W4    09270
                         VO                                 829.0     200   3.65      730  .170   .60  7690 298  .882  8.467
                     WER1 ASSIGN                            62  .75     46  .05      44                  
    09270 0126098 005                                                            37.43E     44      1647
    MDL BELLY RIVER      .0010A .1208                      .61  4486 184 .8723 .0052 .0005 .0002
    1982-07-30 00/10-14-015-25W4/0 1978-05-26
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  UPPER MANNVILLE A      VO                                1832.5     200   2.78      555  .149   .65 16230 333  .800 16.780
                     WER1 ASSIGN                            93  .75     70  .15      59      59          
    09270 0250001 000 U MANN A                                                   39.30E
    UPPER MANNVILLE          A .0386 .0518                 .72  4716 213 .7853 .0744 .0282 .0077 .0051 .0054 .0027 .0008
    1980-12-31 00/07-24-016-25W4/0 1964-05-00 TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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VULCAN              (F)  016-24W4    09270
    UPPER MANNVILLE B       VO                          1789.4     200   1.52      304  .180  .65 16180 325  .794 20.862
                    WER1 ASSIGN                            63  .80    51  .15       43
    09270 0250160 001 U MANN B                                                    39.30E
    UPPER MANNVILLE         A .0234 .0712 .0004  .72  4799 216 .7816 .0769 .0310 .0046 .0072 .0028 .0009
    1982-07-30 00/11-21-016-24W4/0 1962-09-05
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    BASAL MANNVILLE A       VO                          1791.6     786   2.32     1820  .149  .65 16020 325  .853 15.920
                    WER1 ISOPAC                           290  .80   232  .15      197
    09270 0250160 002 BSL MANN A                                                  39.30E
    MANNVILLE               .0005E       .0007 .0009  .76  4778 205                .0002
    1976-06-30 00/03-16-016-24W4/0 1956-04-04
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  U MANN B & BSL MNV A
                    WER1 ISOPAC                            353  .80   283  .15      240      175
    09270 0250160 999 UMN B+BMN A                                                 39.30E      65       2555
    MANNVILLE               .0005E
    1982-07-30 00/03-16-016-24W4/0 1956-04-04 TCPL
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  BASAL MANNVILLE B         PD                          1779.3     200   1.52      304  .150  .65 16150 327  .776 17.647
                    WER2 ASSIGN                            91  .80    73  .15       62       41
    09270 0320002 000 BSL MANN B                                                  39.30E       21       825
    OSTRACOD                .0008E .0224 .0630 .0009  .73  4764 216 .7901 .0707 .0284 .0053 .0080 .0051 .0023 .0038
    1983-12-31 02/03-16-016-24W4/0 1978-03-12 TCPL
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  TURNER VALLEY C           VO  -809.7                  1833.6    1482   6.37     9444  .101  .60 16820 337  .816 10.553
                    WER1 ISOPAC                B          997  .60    597  .20      479      130
                              VO                        1833.6     529   4.24     2245  .101  .60 16820 337  .816 10.553 PROBABLE
                                                          118                71       57                          .50
    09270 0630003 000 TURNER V C                                                  39.30E      406      15956
    TURNER VALLEY           .0005E       .1590        .80  5019 221
    1979-12-29 00/06-16-016-24W4/0 1960-10-09 TCPL
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VULCAN                POOLS=    5  GIP=     1714 PROD=     1140  IMG=      941  MGP=      405  RMG=      536  ENERGY=    20983
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WABASCA             (SA) 085-24W4    09275
                          VO  +200.3                   345.3     200   1.54      308  .300  .80  1870 287  .970  4.591
        STRIKE      BER7 ASSIGN                B           14  .50     7  .10        6
    09275 0306098 005                                                             36.68E       6       220
    WABISKAW                .0002E .0373 .0324        .61  4682 192                .0001 .0002      .0100
    1975-06-30 00/07-19-085-24W4/0 1973-03-02
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WABASCA               POOLS=    1  GIP=       14 PROD=        7  IMG=        6  MGP=             RMG=        6  ENERGY=      220
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WAINWRIGHT	(F) 045-06W4	09280													
VIKING	VO +62.5			590.7	28723	1.04		29872	.248	.55	5030	294		.897	7.400
	WER1 ISOPAC		B	2210	.50	1105	.05	1050							
09280 0214160 001								36.68E							
VIKING	.0009A .0332		.60	4585	193	.9301	.0171	.0108	.0023	.0032	.0017	.0003	.0004		
1981-12-31 00/07-14-045-07W4/0		1953-07-00													
COLONY R	MB			593.8	1320	1.52		2007	.210	.50	4140	296		.926	4.523
	WER1 ISOPAC			190	.75	142	.05	135							
09280 0214160 002								35.19E							
COLONY 1	.0010A .0653 .0028		.59	4566	188	.9192	.0115	.0002							
1981-06-30 00/11-33-044-05W4/0		1973-08-26													
COLONY V	VO	+65.5		598.8	160	.55		88	.260	.60	3900	295		.924	6.347
	WER1 ISOPAC			6	.70	4	.05	4							
09280 0214160 003								35.19E							
U COLONY SS	.0012E .0666 .0085		.60	4586	191	.8995	.0241	.0012	.0001						
1979-12-29 00/11-36-044-05W4/0		1975-05-31													
COLONY W	VO	+62.7		600.0	52	.51		27	.200	.55	4150	295		.919	4.789
ASSOC	WER1 ISOPAC			1	.70	1	.05	1							
09280 0214160 004								35.19E							
L COLONY SS	.0012E .0666 .0085		.60	4586	191	.8995	.0241	.0012	.0001						
1979-12-29 00/12-36-044-05W4/0		1977-08-05													
COLONY G	MB			595.3	531	1.35		717	.240	.50	4140	297		.920	5.185
	WER1 ISOPAC			186	.65	121	.05	115							
09280 0214160 005 COL G								35.19E							
COLONY	.0012E		.59	4557	191										
1977-12-31 00/06-14-045-05W4/0		1973-10-17													
VIK & COL G,R,V,W&EE															
ASSOC	WER1 ISOPAC			2593	.53	1373	.05	1305		101					
09280 0214160 999 V+C GRVW+EE								36.50E		1204		43946			
?	.0010A														
1983-12-31 00/07-14-045-07W4/0		1953-07-00	CWNGNUL PANALTA TCPL												
VIKING B	VO			590.0	200	1.00		200	.270	.55	5020	293		.890	8.130
	WER1 ASSIGN			16	.75	12	.05	12		1					
09280 0218002 000 VIK B								36.68E		11		403			
VIKING	.0007A .0347		.61	4587	196	.9183	.0251	.0127	.0023	.0036	.0019	.0004	.0003		
1981-06-30 00/11-04-045-07W4/0		1980-08-13													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WAINWRIGHT (F) 045-06W4 09280

VO 595.3 200 1.00 200 .210 .50 5510 294 .882 6.345
STRIKE WER1 ASSIGN 13 .80 10 .05 10
09280 0218098 003 36.68E 10 367
VIKING .0004E .0479 .60 4578 194 .9123 .0259 .0081 .0012 .0015 .0012 .0002
1980-07-31 00/06-04-044-06W4/0 1979-06-14

VO 599.8 200 1.24 247 .240 .50 5470 294 .878 7.241
STRIKE WER1 ASSIGN 18 .80 14 .05 14
09280 0218098 004 39.98E 14 560
UPPER VIKING E .0026 .62 4599 198 .9475 .0259 .0148 .0039 .0028 .2400
1978-12-31 00/11-06-044-06W4/0 1978-06-25

VO 578.5 200 1.20 240 .248 .55 5310 294 .892 7.834
WER1 ASSIGN 19 .65 12 .05 12
09280 0218098 010 36.68E 12 440
UPPER VIKING .0009A .60 4585 193
1976-06-30 00/10-28-045-04W4/0 1961-07-00 TCPL

VO 578.2 440 .62 271 .150 .50 5280 293 .889 4.317
WER1 ASSIGN 12 .75 9 .05 8
09280 0218098 020 36.68E 8 293
VIKING .0009A .0003 .61 4585 194 .0109 .0037 .1400
1976-06-30 00/07-30-045-04W4/0 1974-08-08 TCPL

VO 577.3 440 1.54 678 .220 .40 5160 294 .894 4.911
WER1 ASSIGN 33 .70 23 .05 22
09280 0218098 025 36.68E 22 807
VIKING .0009A .0409 .0003 .61 4585 194 .0109 .0045 .1700
1976-06-30 00/06-34-045-04W4/0 1975-07-26

VO 547.1 128 1.23 157 .300 .70 5380 293 .890 12.334
WER1 ASSIGN 19 .70 14 .05 13
09280 0218098 030 36.68E 13 477
VIKING .0009A .0415 .0003 .60 4578 194 .0103 .0036 .1000
1982-12-01 00/06-04-045-05W4/0 1975-12-17 TCPL

VO 552.6 200 .62 123 .200 .45 5000 293 .895 4.888
WER1 ASSIGN 6 .70 4 .05 4
09280 0218098 035 36.68E 4 147
VIKING .0009A .0575 .0007 .62 4557 194 .0119 .0054 .2200
1976-06-30 00/11-16-045-07W4/0 1975-11-14

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	M3/M3
WAINWRIGHT (F)	045-06W4		09280														
	VO						591.4		200	1.30	260	.180	.55	5310	293	.894	5.707
	WER1 ASSIGN							15	.80	12	.05	11					
09280 0218098 037											36.68E		11		403		
VIKING	.0007	.0003E	.0563	.0015		.60	4574	191	.9119	.0244	.0026	.0013	.0006	.0004			
1981-12-31 00/10-23-045-07W4/0	1981-06-16																
	VO						501.4		200	.62	123	.180	.65	5220	292	.890	6.683
	WER1 ASSIGN							8	.80	6	.05	6					
09280 0218098 040											36.68E		6		220		
VIKING 2	.0009A		.0002			.60	4585	194			.0101	.0038		.1100			
1983-12-31 00/07-36-045-07W4/0	1977-09-02																
	VO						553.8		200	1.52	304	.210	.50	5026	293	.900	5.691
	WER1 ASSIGN							17	.70	12	.05	11					
09280 0218098 043											36.68E		11		403		
L VIKING	.0001	E	.0462			.59	4583	192	.9243	.0203	.0066	.0010	.0011	.0004			
1982-12-31 00/10-04-046-05W4/0	1977-10-10 PANALTA																
	VO						568.8		200	.93	185	.200	.50	5200	294	.890	5.642
	WER1 ASSIGN							11	.75	8	.05	8					
09280 0218098 045											36.68E		8		293		
VIKING	.0009A		.0045			.60	4585	192			.0054	.0020		.0300			
1978-06-30 00/10-08-046-05W4/0	1977-05-06																
	VO						560.5		200	.93	185	.180	.50	5450	292	.878	5.436
	WER1 ASSIGN							10	.80	8	.05	8					
09280 0218098 047											39.98E		8		320		
VIKING		E	.0026			.62	4599	198	.9475	.0259	.0148	.0039	.0028	.2400			
1978-12-31 00/10-10-046-05W4/0	1977-06-02 PANALTA																
	VO						589.4		200	.80	160	.210	.65	5280	294	.893	7.807
	WER1 ASSIGN							12	.80	10	.05	9					
09280 0218098 049											36.68E		9		330		
VIKING	.0024	A	.0398	.0001		.60	4578	193	.9252	.0181	.0088	.0015	.0019	.0014	.0005	.0003	
1981-06-30 00/10-07-046-06W4/0	1980-09-23																
	VO						570.3		200	1.85	370	.200	.55	5310	293	.886	6.395
	WER1 ASSIGN							24	.80	19	.05	18					
09280 0218098 050											36.68E		18		660		
VIKING	.0009A		.0001			.62	4592	197			.0132	.0016					
1977-12-31 00/07-08-046-06W4/0	1977-05-30 PANALTA																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	POR MGP RMG	GSAT ENERGY	PI STOIP	T GOR	Z PCT	M3/M3
WAINWRIGHT	(F) 045-06W4 09280													
	VO			451.3	200	1.60		320	.190	.55	5310	289	.879	6.212
STRIKE	WER1 ASSIGN			20	.80	16	.05	15						
09280 0218098 055								36.68E		15		550		
VIKING	.0002E	.0451 .0001		.62	4592	197	.8821	.0577	.0132	.0011	.0005			
1980-12-31 00/11-29-046-06W4/0	1980-06-14													
	VO			583.5	200	1.50		300	.250	.70	5280	295	.985	9.043
	WER1 ASSIGN			27	.75	20	.05	19						
09280 0218098 060								36.68E		19		697		
VIKING SS	.0004E	.0411 .0004		.59	4589	192	.9304	.0187	.0069	.0010	.0009	.0002		
1980-12-31 00/10-01-046-07W4/0	1980-09-14	CWNGNUL												
	VO			913.2	200	4.94		987	.200	.70	4830	302	.910	7.012
	WER1 ASSIGN			69	.70	48	.05	46						
09280 0244098 005								35.19E		46		1619		
BLAIRMORE	.0012E			.57	4654	194								
1976-06-30 00/10-11-045-07W4/0	1954-03-00													
	VO +67.1			634.6	200	1.54		308	.280	.55	4140	294	.921	6.692
	WER1 ASSIGN		B	21	.65	14	.05	13						
09280 0248098 010								35.19E		13		457		
MANNVILLE	.0012E	.0764 .0117		.60	4571	188		.0004						
1976-06-30 C0/11-18-046-05W4/0	1975-03-29													
COLONY	VO +62.5			633.7	1851	3.35		6215	.250	.60	3870	298	.930	5.962
	WER1 ISOPAC		B	372	.90	332	.05	316		107				
09280 0256000 000 COLONY								35.19E		209		7355		
COLONY	.0011E	.0633 .0035		.60	4569	189	.9156	.0095	.0023	.0008	.0001			
1977-12-31 00/04-16-045-06W4/0	1952-03-28													
COLONY B	PD			582.2	64	1.85		118	.250	.60	4100	294	.921	6.464
	WER1 ISOPAC		P	67	.75	50	.05	48		35				
09280 0256002 000 COLONY B								35.19E		13		457		
COLONY	.0012E			.59	4571	190								
1979-12-29 00/07-32-045-05W4/0	1972-10-22	TCPL												
COLONY C	MB			645.3	553	2.16		1210	.220	.65	4360	294	.920	6.555
	WER1 ISOPAC			238	.65	155	.05	147		136				
09280 0256003 000 COLONY C								35.19E		11		387		
COLONY 1 & 2	.0012E			.59	4564	187								
1976-06-30 00/04-18-044-06W4/0	1967-10-00													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	M3/M3
WAINWRIGHT	(F) 045-06W4 09280																	
COLONY D	PD							573.2		292	1.52		444	.266	.55	3960	294	.925	5.687
	WER1 ISOPAC								67	.75		50	.05		48		42		
09280 0256004 000 COLONY D													35.19E		6		211		
COLONY	.0012E .0633 .0035						.59	4571	188	.9234	.0081	.0003	.0001	.0001					
1981-12-31 00/07-20-045-05W4/0 1972-08-11 TCPL																			
COLONY S	VO +72.5							592.5		200	13.26		2652	.330	.90	4110	294	.924	12.768
	WER1 ASSIGN B								339	.80		271	.05		257		105		
09280 0256019 000 COLONY S													35.19E		152		5349		
COLONY	.0012E .0018						.58	4730	189			.0014	.0005						
1977-12-31 00/11-18-046-06W4/0 1974-09-11 TCPL																			
COLONY X	MB							615.4		128	1.20		154	.260	.60	4060	294	.920	6.659
	WER1 ASSIGN								12	.65		8	.05		7		7		
09280 0256024 000 COLONY X													35.19E						
COLONY	.0012E .0666 .0085						.60	4586	191	.8995	.0241	.0012	.0001						
1982-12-01 D0/02-02-045-05W4/0 1975-07-19																			
COLONY Y	VO +65.3							592.6		118	1.79		211	.300	.70	4280	294	.924	9.410
	WER1 ISOPAC B								20	.65		13	.05		12		1		
09280 0256025 000													35.19E		11		387		
COLONY	.0012E .1686 .0137						.67	4468	186			.0015	.0017			.2100			
1976-06-30 00/11-13-045-06W4/0 1973-11-06																			
COLONY Z	VO							618.3		200	1.30		260	.250	.55	4065	294	.924	5.851
	WER1 ASSIGN								15	.65		10	.05		9		6		
09280 0256026 000													35.19E		3		106		
COLONY	.0018E .0691 .0044						.59	4564	188	.9188	.0057	.0002							
1980-10-31 00/04-01-045-06W4/0 1979-09-27 CWNGNUL																			
COLONY AA	VO							632.8		209	2.74		573	.250	.60	3870	298	.930	5.962
	WER1 ISOPAC								34	.80		27	.05		26				
09280 0256027 000													35.19E		26		915		
COLONY	.0012E						.60	4557	191										
1977-12-31 00/13-33-045-06W4/0 1955-07-23																			
COLONY BB	VO							628.1		200	1.80		360	.220	.50	4300	294	.922	4.962
	WER1 ASSIGN								18	.70		13	.05		12				
09280 0256028 000 COL BB													35.19E		12		422		
COLONY	.0011E .0621 .0039						.59	4569	189	.9209	.0081	.0008	.0001						
1981-12-31 00/14-02-046-06W4/0 1980-07-07																			

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE PURCHASERS
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WAINWRIGHT            (F)  045-06W4     09280
  COLONY DD                VO                          621.6     200   1.80      360  .320  .65  4260  295  .921  9.264
                           WER1 ASSIGN                       33  .70     23  .05      22
    09280 0256030 000 COLONY DD                                                  35.19E      22       774
    COLONY 1              .0011E .0645 .0030        .59  4568 189 .9108 .0190 .0016
    1980-12-31 00/10-01-046-07W4/0 1980-09-14 CWNGNUL
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  COLONY FF                VO    +68.0                 638.6     200   6.48     1295  .300  .60  4110  294  .925  7.720
                           WER1 ASSIGN              B        100  .65     65  .05      62       2
    09280 0256032 000 COL FF                                                     35.19E      60       2111
    COLON                 .0012E       .0043        .60  4530 186                .0001
    1982-12-01 00/12-08-046-06W4/0 1978-02-15 PANALTA
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  COLONY GG                VO                          605.9     200   1.54      308  .250  .75  3830  294  .928  7.469
                           WER1 ASSIGN                       23  .75     17  .05      16       3
    09280 0256033 000 COL GG                                                     35.41E      13       460
    COLONY                        A .0652 .0028        .59  4530 188 .9202 .0114 .0002
    1982-12-31 00/10-10-046-05W4/0 1977-06-02 PANALTA
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  COLONY HH                VO                          638.9     200   1.85      370  .300  .65  4240  296  .920  8.634
                           WER1 ASSIGN                       32  .65     21  .05      20       8
    09280 0256034 000 COL HH                                                     35.19E      12       422
    COLONY                .0012E .0485 .0022        .59  4585 190                .0006 .0004
    1976-06-30 B0/07-24-045-07W4/0 1975-03-20
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  COLONY II                VO                          555.2     200   3.30      660  .300  .70  4100  292  .926  9.055
                           WER1 ASSIGN                       60  .70     42  .05      40
    09280 0256035 000 COL II                                                     35.19E      40       1408
    COLONY #1             .0011A .0947 .0033        .60  4528 186 .8971 .0036 .0002
    1983-10-31 00/13-36-045-06W4/0 1967-07-06
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                           VO                          605.8     128   1.60      205  .200  .50  4140  294  .920  4.353
                           WER1 ASSIGN                        9  .65      6  .05       5
    09280 0256098 001                                                            35.41E       5       177
    COLONY                .0012E .0601 .0088        .59  4530 188 .9017 .0270 .0009 .0003 .0002 .0002 .0001
    1982-12-01 00/10-35-044-05W4/0 1975-08-10 TCPL
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                           VO    +33.8                 646.8     200   2.78      555  .260  .70  4060  294  .924  7.720
       STRIKE              WER1 ASSIGN              B        43  .60     26  .05      25
    09280 0256098 003                                                            35.41E      25       885
    1ST COLONY                    E .0652 .0028        .59  4530 188 .9202 .0114 .0002
    1978-12-31 00/11-06-044-06W4/0 1978-06-25 PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WAINWRIGHT	(F) 045-06W4	09280										
	VO			637.6	200	.93	185	.280	4170	295	.929	9.091
	WER1 ASSIGN			17	.65	11 .05	10	.75				
09280 0256098 005							35.19E	10	352			
COLONY	.0012E		.59	4544	187							
1977-12-31 00/11-26-044-06W4/0		1977-07-16	PANALTA									
	VO +39.0			636.7	200	2.78	555	.220	4340	294	.920	6.533
	WER1 ASSIGN		B	36	.65	24 .05	23	.65				
09280 0256098 010							35.19E	23	809			
COLONY 3	.0012E		.59	4564	187							
1976-06-30 00/11-13-044-07W4/0		1970-10-00	PANALTA									
	VO			623.0	200	1.00	200	.290	3962	294	.924	10.224
STRIKE	WER1 ASSIGN			20	.65	13 .05	13	.85				
09280 0256098 011							35.19E	13	457			
UPPER COLONY	.0006A .0709 .0082		.60	4557	191	.8975 .0215	.0011 .0002					
1980-07-31 02/11-05-045-04W4/0		1979-09-18										
	VO			624.2	200	2.16	432	.240	3520	294	.930	4.819
	WER1 ASSIGN			21	.60	12 .05	12	.55				
09280 0256098 012							37.43E	12	449			
COLONY	.0014A		.61	4578	189							
1978-12-31 00/07-08-045-04W4/0		1977-10-27	PANALTA									
	VO			615.0	200	3.30	660	.300	4040	294	.925	8.872
	WER1 ASSIGN			59	.65	38 .05	36	.70				
09280 0256098 013							35.19E	36	1267			
COLONY #1 SD	A .0860 .0140		.61	4575	189	.8810 .0180	.0010					
1982-07-30 00/10-21-045-04W4/0		1981-06-26										
	VO			600.4	200	1.40	280	.300	4120	293	.920	7.172
	WER1 ASSIGN			20	.75	15 .05	14	.55				
09280 0256098 014							35.19E	14	493			
COLONY	.0019E .0988 .0001		.62	4505	187	.8802 .0124	.0007 .0009	.0012 .0024	.0007 .0007			
1981-06-30 00/06-07-045-05W4/0		1979-10-01										
	VO			580.0	200	1.24	247	.210	3720	293	.935	4.865
	WER1 ASSIGN			12	.70	8 .05	8	.60				
09280 0256098 015							35.19E	8	282			
COLONY	.0012E .0044		.59	4564	188	.0002						
1977-12-31 00/14-18-045-05W4/0		1976-12-21										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WAINWRIGHT	(F) 045-06W4		09280												
	VO		+65.7		574.4	112	.71	79	.288	.60	4000	293	.924		7.260
	WER1 ISOPAC				6	.75	4	.05	4						
09280 0256098 018								35.19E		4	141				
COLONY #2	.0012E	.0673	.0072	.60	4570	189	.9099	.0129	.0010	.0001	.0001		.0001	.0001	
1981-12-31 02/08-19-045-05W4/0 1980-08-25															
	VO				579.2	200	1.60	320	.270	.65	4100	293	.920		7.591
	WER1 ASSIGN				24	.75	18	.05	17						
09280 0256098 019								35.19E		17	598				
COLONY #1 SD	.0018A	.0691	.0044	.59	4564	188	.9188	.0057	.0002						
1982-11-30 00/07-29-045-05W4/0 1972-08-27 TCPL															
	VO				585.5	42	.61	26	.300	.60	4250	293	.810		9.182
	WER1 ISOPAC				2	.75	2	.05	2						
09280 0256098 020								35.19E		2	70				
COLONY	.0012E	.0628	.0032	.59	4461	244		.0011	.0004		.0100				
1977-12-31 00/07-30-045-05W4/0 1975-06-06															
	VO				591.3	200	.93	185	.210	.60	3740	293	.935		4.888
	WER1 ASSIGN				9	.75	7	.05	6						
09280 0256098 025								35.19E		6	211				
COLONY	.0012E		.0044	.59	4564	188		.0002							
1977-12-31 00/06-33-045-05W4/0 1977-06-08 PANALTA															
	VO		+61.5		637.0	200	6.50	1300	.320	.65	4000	295	.937		8.560
ASSOC	WER1 ASSIGN				111	.60	67	.05	63						
09280 0256098 026								35.19E		63	2217				
COLONY	.0004	.0007E	.1848	.0010	.64	4411	180	.8038	.0089	.0004					
1982-12-31 D0/14-09-045-06W4/0 1982-07-24															
	VO	+58.2			646.7	29	1.61	47	.287	.75	4200	295	.799		10.908
	WER1 ISOPAC			B	5	.70	4	.05	4						
09280 0256098 027								35.19E		4	141				
COLONY	.0020E	.0628	.0032	.94	4461	244	.9085	.0218	.0011	.0003	.0001	.0001			
1981-12-31 00/10-04-045-06W4/0 1980-10-10															
	VO	+60.8			640.3	200	.50	100	.180	.60	4200	295	.799		5.473
	WER1 ASSIGN			B	5	.70	4	.05	4						
09280 0256098 028								35.19E		4	141				
COLONY	.0020E	.0628	.0032	.94	4461	244	.9085	.0218	.0011	.0003	.0001	.0001			
1981-06-30 00/09-05-045-06W4/0 1979-09-20															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / T / Z / M3/M3 / STOIP / GOR / PCT / ENERGY	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	DRILL DATE	PURCHASERS
WAINWRIGHT	(F)	045-06W4	09280																								
				VO			628.7	200	1.30	260	.330	.70	3980	295	.924	9.679												
				WER1	ASSIGN			25	.65	16	.05	15																
09280 0256098 029										35.19E			15		528												
UPPER COLONY		.0005A	.0731	.0036												.60	4461	189	.8998	.0219	.0009	.0002					
1982-11-30 00/14-09-045-06W4/0																										1982-07-24	
				VO			626.8	63	1.73	109	.275	.55	4150	294	.920	6.599												
				WER1	ISOPAC			7	.75	5	.05	5																
09280 0256098 030										35.19E			5		176												
COLONY 1		.0006	A	.0811	.0069											.60	4562	189	.8926	.0174	.0012	.0001	.0001				
1981-12-13 00/11-10-045-06W4/0																										1975-09-13	
				VO			601.4	200	4.88	976	.300	.55	4490	294	.920	7.789												
				WER1	ASSIGN			76	.70	53	.05	50																
09280 0256098 040										35.19E			50		1760												
COLONY		.0012E														.59	4468	186									
1983-12-31 00/01-12-045-06W4/0																										1965-02-00	TCPL
				VO			616.3	200	1.20	240	.300	.60	3750	294	.928	7.036												
				WER1	ASSIGN			17	.65	11	.05	10																
09280 0256098 045										35.19E			10		352												
COLONY #3		.0005E	.0731	.0036												.60	4562	189	.8998	.0219	.0009	.0002					
1982-05-31 00/08-15-045-06W4/0																										1980-11-16	
				VO			629.4	200	.80	160	.300	.65	3980	295	.921	8.123												
				WER1	ASSIGN			13	.65	8	.05	8																
09280 0256098 046										35.19E			8		282												
UPPER COLONY #1		.0005A	.0731	.0036												.60	4461	189	.8998	.0219	.0009	.0002					
1982-11-30 00/03-16-045-06W4/0																										1980-08-29	
				VO		+62.4	637.8	200	6.10	1220	.350	.85	4100	298	.925	12.584												
				WER1	ASSIGN			154	.65	100	.05	95																
09280 0256098 048										35.19E			95		3343												
COLONY CH SAND		.0005A	.0731	.0036												.60	4461	189	.8998	.0219	.0009	.0002					
1982-12-31 00/03-16-045-06W4/0																										1980-08-29	
				VO		+71.3	619.4	15	1.65	24	.250	.60	3870	298	.930	5.962												
				WER1	ISOPAC		B	1	.80	1	.05	1																
09280 0256098 050										35.19E			1		35												
COLONY		.0012E														.60	4557	191									
1977-12-31 00/14-27-045-06W4/0																										1958-06-03	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / DRILL DATE	MFD / AQUIFER / PURCHASERS	GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WAINWRIGHT	(F)	045-06W4	09280												
		VO		667.2	128	1.54		197	.250	.60	4270	298		.920	6.647
	WER1	ASSIGN		13	.65	9	.05	8							
09280 0256098 055								35.19E		8	282				
COLONY		.0012E		.60	4557	191									
1982-12-01 00/03-31-045-06W4/0			1952-04-00												
		VO		648.4	200	1.50		300	.220	.30	3870	295		.928	2.653
	WER1	ASSIGN		8	.65	5	.05	5							
09280 0256098 058								35.19E		5	176				
COLONY #1	.0001	.0016E	.0566 .0072	.59	4585	189	.9186	.0149	.0005	.0003	.0002				
1981-06-30 02/13-32-045-06W4/0			1980-08-21												
		VO +44.5		630.5	200	1.00		200	.180	.60	4210	294		.921	4.775
	WER1	ASSIGN	B	10	.70	7	.05	6							
09280 0256098 067								35.19E		6	211				
COLONY		.0016E	.0952 .0042	.62	4523	189	.8691	.0245	.0006	.0010	.0006	.0008	.0012	.0008	
1981-06-30 00/10-02-045-07W4/0			1980-08-01												
		VO		680.3	128	1.23		157	.250	.60	4270	298		.920	6.647
	WER1	ASSIGN		10	.65	7	.05	6							
09280 0256098 070								35.19E		6	211				
COLONY		.0012E		.60	4557	191									
1982-12-01 00/10-11-045-07W4/0			1954-03-00												
		VO +53.1		624.4	200	1.50		300	.300	.55	4250	298		.920	7.274
	WER1	ASSIGN	B	22	.65	14	.05	13							
09280 0256098 075								35.37E		13	460				
COLONY		.0016E	.0952 .0042	.62	4523	189	.8691	.0245	.0006	.0010	.0006	.0008	.0012	.0012	
1981-09-30 00/07-14-045-07W4/0			1953-07-21												
		VO		617.8	200	1.22		244	.280	.55	3940	293		.925	6.367
	WER1	ASSIGN		16	.65	10	.05	10							
09280 0256098 080								41.18E		10	412				
COLONY		.0040E	.0914 .0132	.61	4549	188	.8742	.0164	.0006	.0001	.0001				
1982-07-30 00/11-11-046-05W4/0			1975-06-13 PANALTA												
		VO +146.9		607.5	36	1.75		63	.310	.61	3660	294		.937	7.149
	WER1	ISOPAC	B	5	.70	4	.05	4							
09280 0256098 095								35.19E		4	141				
COLONY 2		.0012E	.0987 .0043	.60	4530	186		.0001	.0004						
1982-12-01 00/11-04-046-06W4/0			1975-03-01												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7						
WAINWRIGHT	(F) 045-06W4	09280													
	VO			632.5	200	1.10	220	.300	.70	4200	294	.925		9.223	
	WER1 ASSIGN ABAND			20	.55	11	.05	11							
09280 0256098 097								35.19E		11		387			
UP COLONY	.0001E .0987 .0043	.60	4530 186	.8908	.0056	.0001	.0004								
1981-06-30 02/11-05-046-06W4/0	1980-06-05														
	VO			636.9	200	5.60	1120	.270	.85	4120	295	.923		9.875	
	WER1 ASSIGN			111	.65	72	.05	68							
09280 0256098 098								35.41E		68		2408			
COLONY	.0007A .0585 .0022	.59	4573 189	.9276	.0097	.0012	.0001								
1981-06-30 04/10-07-046-06W4/0	1980-09-23														
	VO			612.6	200	3.39	678	.228	.50	4120	295	.925		4.888	
	WER1 ASSIGN			33	.65	21	.05	21							
09280 0256098 100								35.19E		21		739			
COLONY	.0012E .0018	.58	4592 189			.0014	.0005								
1977-12-31 00/07-08-046-06W4/0	1977-05-30 PANALTA														
	VO +66.4			614.2	200	4.57	925	.290	.75	4110	294	.925		9.348	
	WER1 ASSIGN			85	.60	51	.05	48							
09280 0256098 105								35.19E		48		1689			
COLONY CHANNEL	.0012E .0043	.60	4530 186			.0001									
1978-06-30 00/10-08-046-06W4/0	1977-09-30 PANALTA														
	VO			561.4	200	1.24	247	.280	.70	3790	293	.911		7.926	
	WER1 ASSIGN			19	.75	15	.05	14							
09280 0256098 115								35.19E		14		493			
COLONY	.0012E	.62	4592 197												
1976-12-31 00/07-11-046-06W4/0	1976-06-17 PANALTA														
	VO			600.5	200	1.24	247	.320	.60	4000	294	.928		7.994	
	WER1 ASSIGN			20	.65	13	.05	12							
09280 0256098 120								35.19E		12		422			
COLONY	.0012E	.59	4537 187												
1976-12-31 00/06-23-046-06W4/0	1976-06-07														
	VO			593.1	200	5.00	1000	.320	.55	3965	293	.923		7.338	
STRIKE	WER1 ASSIGN			73	.75	55	.05	52							
09280 0256098 123								35.19E		52		1830			
COLONY SDS	.0011E .0621 .0039	.59	4569 189	.9209	.0081	.0030	.0008	.0001							
1981-12-31 00/11-32-046-06W4/0	1980-09-05														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7	DRILL DATE PURCHASERS											
WAINWRIGHT	(F) 045-06W4 09280												
		VO	641.5	200	3.33	666	.270	.85	4360	295	.925		10.428
ASSOC	WER1 ASSIGN		69	.65	45	.05 43							
09280 0256098 140						35.19E		43	1513				
COLONY	.0012E .0585 .0022	.60	4530	186	.9276	.0097	.0012	.0001					
1980-07-31 02/04-08-046-06W4/0	1978-06-17 PANALTA												
		VO	633.7	200	6.79	1357	.300	.85	4110	296	.925		10.886
ASSOC	WER1 ASSIGN		148	.60	89	.05 85							
09280 0256098 150						35.19E		85	2991				
COLONY	.0012E .0018	.58	4702	189		.0014	.0005						
1983-12-31 00/05-08-046-06W4/0	1977-10-17 PANALTA												
		VO	612.0	200	3.39	678	.280	.80	4120	294	.930		9.570
ASSOC	WER1 ASSIGN		65	.65	42	.05 39							
09280 0256098 155						35.19E		39	1372				
COLONY	.0012E .0043	.60	4530	186		.0005							
1978-06-30 00/15-08-046-06W4/0	1977-12-16 PANALTA												
		VO	544.0	200	2.00	400	.360	.65	4100	292	.925		10.101
	WER1 ASSIGN		40	.75	30	.05 29							
09280 0256098 160						35.19E		29	1021				
COLONY 1	.0011E .0947 .0033	.60	4528	186	.8971	.0036	.0002						
1980-12-31 00/11-20-046-06W4/0	1980-08-17												
		VO	548.7	200	2.30	460	.360	.65	4100	292	.925		10.101
	WER1 ASSIGN		46	.75	35	.05 33							
09280 0256098 165						35.19E		33	1161				
COLONY 2	.0011E .0947 .0033	.60	4528	186	.8971	.0036	.0002						
1980-12-31 00/11-20-046-06W4/0	1980-08-17												
		VO	555.0	200	1.00	200	.330	.50	4100	292	.925		7.123
	WER1 ASSIGN		14	.75	11	.05 10							
09280 0256098 170						35.19E		10	352				
COLONY 3	.0011E .0947 .0033	.60	4528	186	.8971	.0036	.0002						
1980-12-31 00/11-20-046-06W4/0	1980-08-17												
		VO	492.2	200	3.00	600	.310	.55	4010	290	.919		7.296
STRIKE	WER1 ASSIGN		44	.75	33	.05 31							
09280 0256098 175						35.19E		31	1091				
COLONY 1	.0011E .0621 .0039	.59	4569	189	.9209	.0081	.0030	.0008	.0001				
1980-12-31 00/11-29-046-06W4/0	1980-06-14												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WAINWRIGHT	(F) 045-06W4	09280										
	VO			584.9	200	5.50	1100	.210	.55	4170	293	.910	5.137
	WER1 ASSIGN			56	.75	42	.05	40					
09280 0256098 185							35.19E	40	1408			
COLONY 1ST SS	.0019A .0495 .0016		.59	4578	190	.9254	.0190	.0015	.0007	.0003	.0001	
1981-09-30 00/07-25-047-07W4/0	1978-10-03 CWNGNUL											
WAINWRIGHT MCLAREN A	VO -56.8			624.0	200	4.00	800	.260	.55	4120	295	.913	6.221
	WER1 ASSIGN	B		50	.75	37	.05	36	1				
09280 0268001 000	WAIN MCL A						55.19E	35	1932			
MCLAREN MBR	.0005E .0186 .0136		.58	4657	194	.9468	.0200	.0005				
1981-12-31 00/01-01-045-05W4/0	1981-01-01 TCPL											
	VO			598.7	200	.91	182	.300	.50	4170	294	.919	6.584
	WER1 ASSIGN			12	.65	8	.05	8					
09280 0268098 005							35.93E	8	287			
MCLAREN	.0001A .0668 .0004		.59	4534	188	.9203	.0077	.0001				
1983-12-31 00/11-33-044-05W4/0	1973-08-26											
	VO			596.8	200	1.20	240	.320	.60	4030	294	.926	8.082
	WER1 ASSIGN			19	.75	14	.05	14					
09280 0268098 010							35.19E	14	493			
MCLAREN	.0010E .0653 .0028		.59	4566	188	.9192	.0115	.0002				
1981-06-30 02/06-04-045-05W4/0	1975-12-17 TCPL											
	VO			588.9	200	1.20	240	.300	.65	4150	294	.920	8.508
	WER1 ASSIGN			20	.75	15	.05	14					
09280 0268098 015							35.19E	14	493			
MCLAREN	.0010A .0653 .0028		.59	4566	188	.9192	.0115	.0002				
1981-06-30 00/07-09-045-05W4/0	1975-07-15 TCPL											
	VO			581.8	200	3.00	600	.240	.55	4160	294	.922	5.761
	WER1 ASSIGN			35	.75	26	.05	25					
09280 0268098 020							36.68E	25	917			
MCLAREN	.0011 E .1132 .0099		.61	4526	187	.8598	.0150	.0002	.0001			
1982-08-31 00/07-20-045-05W4/0	1972-08-11 TCPL											
	VO			587.9	200	1.80	360	.270	.70	4160	294	.922	8.249
	WER1 ASSIGN			30	.75	22	.05	21					
09280 0270098 005							36.68E	21	770			
WASECA	.0011 E .1132 .0099		.61	4526	187	.8598	.0150	.0002	.0001			
1982-08-31 00/07-20-045-05W4/0	1972-08-11 TCPL											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

WAINWRIGHT (F) 045-06W4 09280
SPARKY E MB +41.0 614.6 1741 2.04 3552 .300 .75 4480 294 .920 10.598
WER1 ISOPAC B 316 .80 252 .05 240 181
09280 0276005 000 SPARKY E 35.19E 59 2076
SPARKY 1 .0013 .0026E .0721 .0001 .59 4537 187 .9152 .0076 .0001 .0001 .0005
1981-12-31 A0/07-11-046-06W4/0 1976-06-17 PANALTA TCPL

SPARKY H VO +26.4 625.9 200 1.30 260 .220 .50 3000 295 .930 3.421
ASSOC WER1 ASSIGN 9 .50 4 .05 4
09280 0276008 000 SPARKY H 35.19E 4 141
UPPER SPARKY .0016 .0001E .0480 .0002 .64 4586 200 .8512 .0812 .0121 .0034 .0017 .0004 .0001
1983-06-30 00/11-26-044-05W4/0 1980-05-20

VO 619.4 200 1.70 340 .201 .60 4050 294 .927 5.097
WER1 ASSIGN 17 .65 11 .05 11
09280 0276098 003 35.19E 11 387
SPARKY #1 .0036 E .1229 .0054 .63 4486 186 .8537 .0091 .0003 .0008 .0008 .0029 .0004 .0001
1981-06-30 00/12-07-045-05W4/0 1980-06-17

VO +23.4 679.7 128 .60 77 .300 .80 3500 296 .932 8.659
ASSOC WER1 ASSIGN 7 .60 4 .05 4
09280 0276098 004 35.19E 4 141
SPARKY #1 SD .0003E .1258 .0053 .64 4498 189 .8320 .0283 .0042 .0010 .0011 .0012 .0005 .0003
1982-12-01 00/10-09-045-06W4/0 1981-05-26

VO +36.0 614.8 158 1.84 291 .270 .80 4480 294 .920 10.164
WER1 ISOPAC B 30 .70 21 .05 20
09280 0276098 005 35.19E 20 704
SPARKY .0012E .59 4537 187
1982-12-01 B0/07-12-046-06W4/0 1976-09-18

VO +31.9 635.4 128 .50 64 .310 .65 4150 294 .921 8.783
WER1 ASSIGN 6 .65 4 .05 4
09280 0276098 010 35.19E 4 141
SPARKY #2 .0013E .0901 .0037 .61 4530 188 .8879 .0111 .0011 .0013 .0011 .0014 .0006 .0004
1982-12-01 00/14-14-045-06W4/0 1981-08-06

VO 650.9 200 1.30 260 .330 .80 4130 295 .924 11.375
WER1 ASSIGN 30 .65 20 .05 19
09280 0276098 015 35.19E 19 669
SPARKY #2 .0013E .0901 .0037 .61 4530 188 .8879 .0111 .0011 .0013 .0011 .0014 .0006 .0004
1982-05-31 00/07-15-045-06W4/0 1981-05-05

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WAINWRIGHT	(F) 045-06W4 09280													
	VO			662.0	200	1.00		200	.290	.55	4610	296	.913	7.738
	WER1 ASSIGN			15	.70	11	.05	10						
09280 0276098 025								35.19E		10		352		
SPARKY #2	.0009A .0677 .0033		.60	4560	190	.9041	.0183	.0010	.0015	.0010	.0013	.0005	.0004	
1982-05-31 00/10-10-045-07W4/0 1981-05-04														
	VO	+21.0		676.7	16	1.88		30	.270	.75	3170	297	.942	6.525
ASSOC	WER1 ASSIGN			2	.50	1	.05	1						
09280 0278098 003								35.37E		1		35		
WAINWRIGHT 2	E .0652 .0028		.59	4530	188	.9202	.0114	.0002						
1983-12-31 B2/04-04-045-06W4/0 1978-10-31 CWNGNUL														
	VO	+36.3		668.8	128	3.08		394	.340	.76	3140	296	.944	8.268
ASSOC	WER1 ASSIGN			33	.55	18	.05	17						
09280 0278098 005								35.19E		17		598		
WAINWRIGHT	.0012E .0769 .0087		.61	4557	189			.0006	.0028		.1100			
1983-12-31 D0/11-10-045-06W4/0 1975-09-13														
WAINWRIGHT&SPARKY A	VO	+34.1		639.2	550	1.05		578	.320	.40	4510	303	.918	5.916
ASSOC	WER1 ISOPAC			34	.65	22	.05	21						
09280 0278160 001	WNWR & SPKY A							35.19E						
WAINWRIGHT	.0012E		.60	4606	192									
1978-06-30 00/13-23-045-06W4/0 1953-03-00														
WAINWRIGHT&SPARKY A	VO	+39.6		634.6	666	1.85		1234	.320	.40	4520	303	.918	5.916
ASSOC	WER1 ISOPAC			73	.65	47	.05	45						
09280 0278160 002	WNWR & SPKY A							35.19E						
WAINWRIGHT	.0012E		.60	4606	192									
1981-06-30 00/04-03-046-06W4/0 1954-07-11														
WAINWRIGHT&SPARKY A	VO	+29.9		638.3	72	.91		66	.320	.40	4513	303	.918	5.906
ASSOC	WER1 ISOPAC			4	.65	3	.05	3						
09280 0278160 003	WNWR & SPKY A							35.19E						
WAINWRIGHT	.0012E		.60	4606	192									
1982-12-01 00/02-15-045-06W4/0 1957-08-08														
WAINWRIGHT&SPARKY A	VO	+32.0		620.9	245	2.02		497	.320	.40	4360	303	.918	5.710
ASSOC	WER1 ISOPAC			28	.65	18	.05	17						
09280 0278160 004	WNWR & SPKY A							35.19E						
WAINWRIGHT	.0012E		.60	4606	192									
1981-06-30 00/08-35-045-06W4/0 1959-07-00														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
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WAINWRIGHT              (F)  045-06W4     09280
  WAINWRIGHT & SPARKY A
    ASSOC               WER1 ISOPAC                          139  .65     90  .05     86
    09280 0278160 999 WNWR+SPKY A                                                37.43E      86       3219
                          .0014A
    1981-06-30 00/13-23-045-06W4/0 1953-03-00
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  GENERAL PETROLEUMS A      VO                             631.9     128   6.17      790  .210   .55  4520 297  .804  6.213
                        WER1 ASSIGN                           49  .65     32  .05      30          1
    09280 0286001 000 GEN PETE A                                                 35.19E      29       1021
    G P                   .0012E                  .94  4461 244
    1982-12-01 00/07-29-045-05W4/0 1972-08-27 TCPL
    ---------------------------------------------------------------------------------------------------------------------
                          VO                             719.6     200   8.64     1727  .100   .50  4690 297  .920  2.444
                        WER1 ASSIGN                           42  .65     28  .05      26
    09280 0720098 005                                                            37.06E      26        964
    D-3                   .0011E                  .65  4516 186
    1976-06-30 00/16-20-045-04W4/0 1972-08-00
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WAINWRIGHT                  POOLS=   99  GIP=     6873 PROD=      4433  IMG=      4214  MGP=       737  RMG=      3477  ENERGY=   125432
-------------------------------------------------------------------------------------------------------------------------
WALRUS                  (SA) 082-17W5     09283
                          VO                             726.3     200   5.24     1048  .280   .45  5270 307  .913  6.737
        STRIKE          BER7 ASSIGN                           71  .70     49  .05      47
    09283 0326098 005                                                            37.43E      47       1759
    GETHING               .0003A .0020 .0023      .71  4330 188              .0175 .0100       .9000
    1982-11-30 00/04-03-082-17W5/0 1973-12-00
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WALRUS                      POOLS=    1  GIP=       71 PROD=        49  IMG=        47  MGP=              RMG=        47  ENERGY=      1759
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WANYANDIE               (F)  060-01W6     09950
                          VO              -951.0        2223.1      64   1.06       68  .066   .60  8085 361  .900  2.802
    ASSOC               WER1 ASSIGN                            2  .60      1  .10       1
    09950 0176098 005                                                            37.43E       1         37
    CARDIUM               .0009E .0140 .0131      .69  4632 213 .8356 .0719 .0403 .0051 .0109 .0042 .0012 .0028
    1981-09-30 00/13-03-060-27W5/0 1980-11-25 KANNGAZ
    ---------------------------------------------------------------------------------------------------------------------
                          VO                            2291.0     200  10.70     2140  .200   .89 19610 365  .863 31.867
                        WER2 ASSIGN                           682  .75     511  .10      460
    09950 0176098 010                                                            39.30E      460      18078
    UPPER CARDIUM         .0009A .0140 .0131      .69  4632 213 .8356 .0719 .0403 .0051 .0109 .0042 .0012 .0028
    1980-12-31 00/11-03-060-01W6/0 1980-05-30
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                      GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4  NC4   C5    C6   C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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WANYANDIE              (F)  060-01W6     09950
                            VO                      2301.1     200   3.50      700  .159  .85 19770 365  .863 24.122
                       WER2 ASSIGN                     169  .75    127  .10    114
    09950 0176098 015                                                39.30E    114      4480
    LOWER MANNVILLE        .0009A .0140 .0131        .69  4632 213 .8356 .0719 .0403 .0051 .0109 .0042 .0012 .0028
    1980-12-31 00/11-03-060-01W6/0 1980-05-30
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                            VO                      2743.2     200   5.00     1000  .070  .30 17780 346  .842  3.645
                       WER2 ASSIGN                      36  .75     27  .10     25
    09950 0192098 005                                                37.43E     25       936
    DUNVEGAN       .0004 .0001E .0070                .65  4631 209 .8621 .0945 .0239 .0030 .0042 .0023 .0009 .0016
    1982-12-01 00/06-29-059-01W6/0 1980-08-09
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                            VO                      3126.5     200   6.00     1200  .100  .65 27800 354  .878 16.533
                       WER1 ASSIGN                     198  .75    149  .20    119
    09950 0326098 005                                                37.43E    119      4454
    LOWER GETHING   .0001      A .0021 .1239         .91  4951 219 .7707 .0759 .0184 .0032 .0033 .0021 .0002 .0001
    1982-11-30 00/13-03-060-27W5/0 1980-11-25 KANNGAZ
-------------------------------------------------------------------------------------------------------------------------
                            VO                      3007.0     200   3.50      700  .090  .75 27800 352  .978 15.501
                       WER1 ASSIGN                     109  .75     82  .05     78
    09950 0326098 010                                                37.43E     78      2920
    UPPER GETHING   .0007 .0001A .2188                .69  4366 186 .7114 .0488 .0136 .0021 .0026 .0015 .0004
    1982-11-30 00/06-25-060-27W5/0 1980-11-24 KANNGAZ
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WANYANDIE                 POOLS=     6  GIP=      1196 PROD=       897  IMG=       797  MGP=            RMG=       797  ENERGY=     30905
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WAPITI                 (F)  067-10W6     09530
                            VO                       830.1     200   2.30      460  .130  .50  4660 310  .896  3.101
                       WER1 ASSIGN                      14  .65      9  .10      8
    09530 0126098 005                                                39.30E      8       314
    L WAPITI       .0001 .0016E .0151 .0001          .65  4606 209 .8549 .0797 .0343 .0054 .0052 .0006 .0004 .0016
    1983-12-31 00/10-04-068-12W6/0 1979-05-24
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                            VO                      1180.5     200   6.55     1310  .220  .65 10230 322  .810 15.950
                       WER2 ASSIGN                     209  .75    157  .10    141
    09530 0154098 005                                                37.43E    141      5278
    CHINOOK            .0003E       .0049          .70  4571 211
    1982-08-31 00/10-27-065-10W6/0 1977-04-20 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WAPITI	(F) 067-10W6	09530											
	VO			1222.2	200	2.72	543	.119	.65	10230	325	.817	8.474
	WER2 ASSIGN			46	.75	34	.10	31					
09530 0154098 010							37.81E		31	1172			
CHINOOK	.0001 .0003E .0260 .0020		.69	4585	213	.8150	.0890	.0430	.0061	.0103	.0053	.0017	.0012
1978-12-31 00/06-28-065-10W6/0 1978-02-22 TCPL													
CADOTTE A	VO			2441.2	200	13.50	2700	.070	.75	14530	371	.906	6.454
	WER1 ASSIGN			174	.70	122	.10	110	3				
09530 0232001 000 CAD A							37.43E		107	4005			
CADOTTE	A .0161 .0134		.62	4657	201	.9033	.0488	.0110	.0023	.0023	.0028		
1982-12-31 00/11-18-066-10W6/0 1980-04-08 TCPL													
	VO			2553.2	200	10.06	2012	.126	.75	19410	376	.905	15.329
	WER1 ASSIGN			308	.85	262	.05	249					
09530 0232098 003							39.30E		249	9786			
CADOTTE	.0001E .0022 .0125		.78	4631	204	.9025	.0569	.0139	.0027	.0031	.0022	.0009	.0030
1982-08-31 00/10-27-065-10W6/0 1977-04-20 TCPL													
	VO			2227.5	200	3.00	600	.090	.70	15500	333	.839	9.940
	WER2 ASSIGN			60	.75	45	.05	42					
09530 0232098 005							37.43E		42	1572			
CADOTTE	A .0161 .0134		.62	4654	201	.9033	.0488	.0110	.0023	.0028			
1980-10-31 00/07-27-066-09W6/0 1979-04-06 PANALTA PROGAS TCPL													
	VO			2422.3	200	2.99	598	.070	.60	19578	338	.845	8.187
	WER1 ASSIGN			49	.75	37	.10	33					
09530 0232098 010							39.30E		33	1297			
CADOTTE	.0001A .0022 .0125		.78	4631	204	.9025	.0569	.0139	.0027	.0031	.0022	.0009	.0030
1983-07-31 00/09-10-066-10W6/0 1981-08-30													
	VO			2474.9	200	4.27	854	.080	.65	19790	372	.908	8.664
	WER2 ASSIGN			74	.75	55	.05	53					
09530 0232098 015							37.81E		53	2004			
CADOTTE CONG	A .0161 .0134		.62	4657	201	.9033	.0488	.0110	.0023	.0023	.0028		
1981-06-30 00/15-27-066-10W6/0 1980-07-10 TCPL													
	VO			2274.2	128	5.50	704	.080	.65	19640	366	.872	9.099
	WER2 ASSIGN			64	.75	48	.10	43					
09530 0232098 025							39.30E		43	1690			
CADOTTE	.0001A .0921 .0069		.73	4526	212	.7298	.1043	.0410	.0077	.0083	.0046	.0018	.0034
1982-12-01 00/10-30-067-11W6/0 1980-06-06 PANALTA TCPL													

FIELD/AREA NAME / POOL NAME / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / STATUS / H2 / HE / N2 / CO2 / H2S / DEN / LOCATION / DRILL DATE / PURCHASERS	GOI	OWI / AQUIFER	MFD / GIP	PC	TC	AREA / REC	PAY / PROD	SL	VOLUME / GHV	IMG / RMG	POR	GSAT / MGP / ENERGY	PI	T	Z	M3/M3 / STOIP / GOR	PCT	C1	C2	C3	IC4	NC4	C5	C6	C7
WAPITI	(F) 067-10W6	09530																								
	VO			2370.2	200	11.80		2360	.040	.65	18480	366	.887	4.209												
	WER1 ASSIGN			99	.70	70	.10	63			39.30E	63	2476													
09530 0232098 030																										
CADOTTE	.0002 .0001E .0070 .0153				.65	4674	210	.8542	.0858	.0253	.0048	.0037	.0021	.0008	.0002											
1982-05-31 00/10-26-066-11W6/0 1981-07-25																										
	VO			2045.3	200	8.00		1600	.150	.65	13300	329	.816	13.736												
	WER1 ASSIGN			220	.75	165	.10	148			39.30E	148	5816													
09530 0232098 040																										
CADOTTE	.0003A .0109 .0150				.67	4659	211	.8433	.0841	.0295	.0040	.0073	.0034	.0009	.0013											
1982-05-31 00/06-27-067-09W6/0 1979-09-02 PANALTA PROGAS TCPL																										
	VO			2043.0	200	10.00		2000	.084	.60	20000	350	.847	9.670												
	WER1 ASSIGN			193	.80	155	.10	139			37.43E	139	5203													
09530 0232098 045																										
CADOTTE	.0003E .0109 .0150				.67	4659	211	.8433	.0841	.0295	.0040	.0073	.0034	.0009	.0013											
1982-07-30 00/10-01-068-09W6/0 1980-09-24 PANALTA PROGAS TCPL																										
	VO			2171.8	200	6.00		1200	.100	.70	20305	359	.869	12.957												
	WER1 ASSIGN			155	.80	124	.05	118			39.30E	118	4637													
09530 0232098 050																										
CADOTTE	.0001 .0016E .0151 .0001				.65	4606	209	.8549	.0797	.0343	.0054	.0052	.0016	.0004	.0016											
1981-06-30 00/11-14-068-12W6/0 1980-07-20 PANALTA TCPL																										
	VO			2482.5	200	3.80		760	.095	.65	19640	372	.889	10.429												
	WER1 ASSIGN			79	.75	59	.10	53			39.30E	53	2083													
09530 0232098 055																										
CADOTTE	.0001 .0016E .0151				.65	4611	209	.8549	.0797	.0343	.0054	.0052	.0006	.0004	.0016											
1981-12-31 00/06-19-068-13W6/0 1981-04-04 TCPL																										
	VO			2354.0	200	4.00		800	.040	.55	19640	368	.881	3.790												
	WER1 ASSIGN			30	.75	23	.10	20			37.43E	20	749													
09530 0232098 060																										
CADOTTE CONG	.0016A .0151 .0001				.65	4606	209	.8549	.0797	.0343	.0054	.0052	.0016	.0004	.0015											
1981-06-30 00/06-28-068-13W6/0 1980-05-30 TCPL																										
	VO			2112.3	200	8.52		1704	.060	.65	13420	358	.877	4.741												
	WER2 ASSIGN			81	.70	57	.10	51			39.30E	51	2004													
09530 0264098 005																										
SPIRIT RIVER	.0001A .0055 .0069				.64	4657	209	.8620	.0936	.0215	.0037	.0040	.0020	.0005	.0003											
1980-10-31 00/06-27-067-09W6/0 1979-09-02 PANALTA PROGAS TCPL																										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WAPITI	(F) 067-10W6		09530											
	VO				2369.3	200	7.21	1442	.065	.65	19720	368	.899	7.162
	WER2 ASSIGN				103	.75	77	.05	74					
09530 0266098 005									39.30E	74	2908			
NOTIKEWIN	.0002	A .0407		.65	4586	203	.8567	.0694	.0209	.0034	.0044	.0022	.0011	.0010
1981-09-30 00/06-21-067-10W6/0 1981-02-14 TCPL														
	VO				2143.6	200	4.10	820	.120	.70	20000	350	.865	15.781
	WER1 ASSIGN				129	.75	97	.05	92					
09530 0266098 010									39.30E	92	3616			
L NOTIKEWIN	.0001E	.0032 .0123		.63	4639	205	.8881	.0716	.0169	.0023	.0029	.0014	.0008	.0004
1982-07-30 00/10-01-068-09W6/0 1980-09-24 PANALTA PROGAS TCPL														
	VO				2299.3	200	6.40	1280	.080	.60	25200	335	.873	11.762
	WER1 ASSIGN				151	.80	120	.05	114					
09530 0266098 015									39.30E	114	4480			
NOTIKEWIN	.0001A	.0032 .0123		.63	4639	205	.8881	.0716	.0169	.0023	.0029	.0014	.0006	.0008
1982-12-31 00/10-02-067-09W6/0 1981-09-01 PANALTA PROGAS TCPL														
	VO				2147.5	200	3.98	796	.093	.40	20190	331	.809	7.976
	WER1 ASSIGN				63	.80	51	.10	46					
09530 0266098 020									39.30E	46	1808			
NOTIKEWAN		A .0028 .0102		.68	4647	214	.8464	.0822	.0351	.0060	.0092	.0045	.0015	.0021
1982-12-31 00/11-35-067-09W6/0 1981-12-11 PANALTA PROGAS TCPL														
	VO				2115.3	200	2.60	520	.107	.60	20230	330	.742	15.084
	WER1 ASSIGN				78	.75	59	.10	53					
09530 0266098 040									39.30E	53	2083			
NOTIKEWIN	.0003A	.0021		.79	4552	229	.7923	.0850	.0519	.0095	.0195	.0127	.0070	.0197
1983-12-31 00/10-14-068-09W6/0 1982-05-20														
FALHER A-1	VO				2162.1	200	4.60	920	.067	.60	13900	360	.877	5.033
	WER1 ASSIGN				46	.70	32	.10	29					
09530 0272001 000 FALH A-1									39.30E	29	1140			
FALHER A U CONG	.0001A	.0129 .0022		.64	4627	207	.8673	.0790	.0257	.0045	.0049	.0022	.0006	.0006
1983-12-31 00/10-01-068-09W6/0 1980-09-24														
FALHER A-2	VO				2163.6	200	3.40	680	.150	.80	17994	332	.791	23.383
	WER1 ASSIGN				159	.75	119	.10	107					
09530 0272002 000 FALH A-2									39.30E	107	4205			
FALHER		A .0188 .0135		.71	4621	215	.8271	.0777	.0281	.0084	.0088	.0069	.0036	.0071
1983-07-31 00/07-29-067-08W6/0 1981-09-16														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
WAPITI	(F) 067-10W6		09530													
	VO					2369.3	200		7.21		1442	.065	.65	19720	368	.899
	WER2 ASSIGN					103	.75		77	.05	74					
09530 0266098 005											39.30E		74	2908		
NOTIKEWIN	.0002	A .0407				.65	4586	203	.8567	.0694	.0209	.0034	.0044	.0022	.0011	.0010
1981-09-30 00/06-21-067-10W6/0 1981-02-14 TCPL																
	VO					2143.6	200		4.10		820	.120	.70	20000	350	.865
	WER1 ASSIGN					129	.75		97	.05	92					
09530 0266098 010											39.30E		92	3616		
L NOTIKEWIN	.0001E	.0032 .0123				.63	4639	205	.8881	.0716	.0169	.0023	.0029	.0014	.0008	.0004
1982-07-30 00/10-01-068-09W6/0 1980-09-24 PANALTA PROGAS TCPL																
	VO					2299.3	200		6.40		1280	.080	.60	25200	335	.873
	WER1 ASSIGN					151	.80		120	.05	114					
09530 0266098 015											39.30E		114	4480		
NOTIKEWIN	.0001A	.0032 .0123				.63	4639	205	.8881	.0716	.0169	.0023	.0029	.0014	.0006	.0008
1982-12-31 00/10-02-067-09W6/0 1981-09-01 PANALTA PROGAS TCPL																
	VO					2147.5	200		3.98		796	.093	.40	20190	331	.809
	WER1 ASSIGN					63	.80		51	.10	46					
09530 0266098 020											39.30E		46	1808		
NOTIKEWAN		A .0028 .0102				.68	4647	214	.8464	.0822	.0351	.0060	.0092	.0045	.0015	.0021
1982-12-31 00/11-35-067-09W6/0 1981-12-11 PANALTA PROGAS TCPL																
	VO					2115.3	200		2.60		520	.107	.60	20230	330	.742
	WER1 ASSIGN					78	.75		59	.10	53					
09530 0266098 040											39.30E		53	2083		
NOTIKEWIN	.0003A	.0021				.79	4552	229	.7923	.0850	.0519	.0095	.0195	.0127	.0070	.0197
1983-12-31 00/10-14-068-09W6/0 1982-05-20																
FALHER A-1	VO					2162.1	200		4.60		920	.067	.60	13900	360	.877
	WER1 ASSIGN					46	.70		32	.10	29					
09530 0272001 000 FALH A-1											39.30E		29	1140		
FALHER A U CONG	.0001A	.0129 .0022				.64	4627	207	.8673	.0790	.0257	.0045	.0049	.0022	.0006	.0006
1983-12-31 00/10-01-068-09W6/0 1980-09-24																
FALHER A-2	VO					2163.6	200		3.40		680	.150	.80	17994	332	.791
	WER1 ASSIGN					159	.75		119	.10	107					
09530 0272002 000 FALH A-2											39.30E		107	4205		
FALHER		A .0188 .0135				.71	4621	215	.8271	.0777	.0281	.0084	.0088	.0069	.0036	.0071
1983-07-31 00/07-29-067-08W6/0 1981-09-16																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	POR / IMG	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WAPITI	(F) 067-10W6	09530												
	VO			2437.8	200	4.50		900	.120	.55	20200	370	.923	11.102
	WER2 ASSIGN			100	.75	75	.10	67						
09530 0272098 020								38.18E		67	2558			
FALHER D	.0001E .0116 .0101		.70	4619	194	.8850	.0492	.0246	.0078	.0050	.0046	.0010	.0011	
1983-12-31 00/11-33-066-08W6/0 1979-03-09 PROGAS TCPL														
	VO			2575.8	200	3.30		660	.070	.65	19870	343	.823	9.108
	WER1 ASSIGN			60	.75	45	.10	41						
09530 0272098 021								39.30E		41	1611			
FALHER E	.0025 .0329		.69	4721	214	.8300	.0899	.0274	.0051	.0056	.0033	.0015	.0018	
1982-05-31 00/08-02-066-09W6/0 1981-09-24 PANALTA PROGAS TCPL														
	VO			2336.2	200	16.60		3320	.060	.60	22500	367	.933	6.728
	WER2 ASSIGN			223	.75	168	.10	150						
09530 0272098 023								38.18E		150	5727			
FALHER D	.0001E .0116 .0101		.70	4619	194	.8850	.0492	.0246	.0078	.0050	.0046	.0010	.0011	
1980-07-31 00/06-07-067-08W6/0 1979-11-21 PANALTA PROGAS TCPL														
	VO			2211.4	200	.80		160	.100	.60	19113	333	.812	12.061
	WER1 ASSIGN			19	.75	14	.10	13						
09530 0272098 027								39.30E		13	511			
FALHER C	A .0082 .0128		.67	4650	211	.8520	.0760	.0290	.0076	.0075	.0047	.0011	.0010	
1983-07-31 00/07-29-067-08W6/9 1981-09-16														
	VO			2165.2	200	2.50		500	.080	.65	13480	361	.876	6.304
	WER2 ASSIGN			32	.70	22	.05	21						
09530 0272098 030								39.30E		21	825			
FALHER B CONG	A .0055 .0069		.65	4657	209	.8620	.0936	.0215	.0037	.0040	.0020	.0005	.0003	
1981-06-30 00/06-27-067-09W6/0 1979-09-02 PANALTA PROGAS TCPL														
	VO			2414.0	200	3.60		720	.100	.55	22040	370	.910	10.239
	WER2 ASSIGN			74	.75	55	.10	50						
09530 0272098 045								39.30E		50	1965			
FALHER D	.0001E .0067 .0384		.64	4737	203	.8905	.0512	.0055	.0007	.0019	.0035	.0007	.0008	
1980-07-31 00/10-29-067-10W6/0 1979-03-31 PANALTA														
	VO			2402.7	128	2.70		346	.070	.60	14970	369	.899	5.390
	WER2 ASSIGN			19	.70	13	.05	12						
09530 0272098 047								39.30E		12	472			
FALHER A LWR	.0001A .0025 .0166		.62	4649	203	.9046	.0561	.0125	.0020	.0024	.0014	.0007	.0010	
1982-12-01 00/10-30-067-11W6/0 1980-06-06 PANALTA TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

WAPITI (F) 067-10W6 09530
VO 1942.0 200 6.00 1200 .100 .60 13800 326 .812 8.895
WER1 ASSIGN 107 .75 80 .10 72
09530 0272098 049 39.30E 72 2830
FALHER A .0001A .0071 .0060 .65 4640 207 .8790 .0684 .0240 .0042 .0050 .0028 .0013 .0021
1982-10-29 00/07-01-068-07W6/0 1980-07-26 TCPL

VO 1983.6 200 5.70 1140 .090 .60 13960 352 .866 7.033
WER2 ASSIGN 80 .75 60 .05 57
09530 0272098 050 39.30E 57 2240
FALHER C .0002A .0031 .62 4638 205 .8968 .0794 .0106 .0014 .0011 .0012 .0009 .0048
1980-06-30 00/07-01-068-07W6/0 1980-07-26 TCPL

VO 1941.0 128 .86 110 .055 .65 14130 353 .865 4.705
WER2 ASSIGN 5 .75 4 .05 4
09530 0272098 053 39.30E 4 157
FALHER .0001E .0116 .0101 .64 4633 206 .8850 .0492 .0246 .0078 .0050 .0046 .0010 .0011
1982-12-01 00/10-09-068-07W6/0 1978-04-29 TCPL

VO 2090.8 200 5.60 1120 .043 .65 16480 360 .875 4.158
WER1 ASSIGN 47 .75 35 .05 33
09530 0272098 065 39.30E 33 1297
FALHER .0001 .0002A .0170 .0024 .64 4632 206 .8624 .0928 .0167 .0016 .0028 .0024 .0010 .0006
1981-09-30 00/06-11-068-08W6/0 1978-02-06 TCPL

VO 2156.9 200 5.20 1040 .100 .60 23440 360 .897 12.386
WER1 ASSIGN 129 .80 103 .05 98
09530 0272098 066 39.30E 98 3851
FALHER .0001 .0002A .0170 .0024 .64 4632 206 .8624 .0928 .0167 .0016 .0028 .0024 .0010 .0006
1981-09-30 00/06-11-068-08W6/0 1978-02-06 TCPL

VO 2239.5 200 9.50 1900 .080 .65 20470 363 .862 9.674
WER1 ASSIGN 184 .75 138 .10 124
09530 0272098 080 38.18E 124 4734
FALHER D SS .0001A .0041 .0129 .67 4670 214 .8324 .1089 .0243 .0044 .0061 .0036 .0009 .0023
1982-08-31 00/10-07-068-09W6/0 1979-01-04 PANALTA PROGAS TCPL

VO 2203.2 200 11.50 2300 .120 .65 15590 334 .800 12.942
WER1 ASSIGN 298 .70 209 .10 188
09530 0272098 090 30.30E 188 5696
FALHER A .0026 .0005 .68 4619 214 .8492 .0916 .0318 .0040 .0074 .0036 .0017 .0076
1983-12-31 00/10-14-068-09W6/0 1982-05-20

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WAPITI (F) 067-10W6 09530

FALHER B-1 VO 1970.5 200 4.07 814 .083 .70 13960 353 .867 7.538
WER1 ASSIGN 61 .75 46 .05 44 18
09530 0272101 000 FALHER B-1 39.30E 26 1022
FALHER B .0001E .0116 .0101 .65 4633 206 .8850 .0492 .0246 .0078 .0050 .0046 .0010 .0011
1978-12-31 00/10-09-068-07W6/0 1978-04-29 TCPL

FALHER C-1 VO 2471.2 4328 4.32 18696 .090 .65 20640 356 .872 11.061
WER2 ISOPAC 2068 .85 1758 .05 1670 164
09530 0272201 000 FALH C-1 42.29E 1506 63689
FALHER C SAND A .0020 .0169 .81 4644 209 .8658 .0788 .0216 .0040 .0040 .0026 .0009 .0034
1981-12-31 00/06-08-067-09W6/0 1978-10-20 PANALTA PROGAS TCPL

FALHER C-2 VO -1630.2 2246.4 200 6.58 1316 .065 .60 25000 364 .920 8.280
ASSOC WER1 ASSIGN 109 .85 93 .10 83 53
09530 0272202 000 FAL C-2 37.43E 30 1123
FALHER C-2 .0001A .0722 .0118 .69 4584 206 .7810 .0997 .0213 .0039 .0044 .0027 .0012 .0017
1981-12-31 00/10-16-067-08W6/0 1980-06-18

FALHER D-1 VO 2479.5 10335 3.13 32350 .068 .70 21050 364 .909 8.612
WER2 ISOPAC 2786 .85 2368 .05 2250 169
09530 0272301 000 FALHER D-1 39.30E 2081 81783
FALHER D CONG .0001A .0132 .0192 .71 4655 198 .9211 .0382 .0056 .0008 .0008 .0004 .0002 .0004
1982-11-30 00/10-04-068-12W6/0 1979-05-24 PANALTA PROGAS TCPL

FALHER D-3 VO 2231.8 200 2.40 480 .060 .65 14000 363 .863 4.957
WER1 ASSIGN 24 .70 17 .05 16 4
09530 0272303 000 FAL D-3 39.30E 12 472
FALHER D .0001A .0018 .0086 .64 4640 205 .8850 .0682 .0189 .0040 .0052 .0037 .0019 .0027
1982-12-31 00/10-07-068-09W6/0 1970-01-04 PANALTA PROGAS TCPL

VO 2442.9 200 7.90 1580 .033 .70 19300 339 .880 4.250
WER1 ASSIGN 67 .75 50 .05 48
09530 0272398 010 39.30E 48 1886
FALHER D .0001 .0002A .0091 .0426 .61 4748 198 .9241 .0201 .0029 .0006 .0002 .0001
1981-11-30 00/06-19-068-12W6/0 1981-05-29 TCPL

FLAHER E-1 MB 2555.2 440 3.30 1452 .109 .70 20232 375 .928 12.615
WER2 ASSIGN 365 .75 274 .05 260 203
09530 0272401 000 FALHER E-1 38.18E 57 2176
FALHER E .0001E .70 4619 194 .0009 .0010
1983-12-31 00/11-13-066-08W6/0 1979-03-17

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
WAPITI	(F) 067-10W6		09530												
	VO				2426.0	4784	1.92	9186	.085	.60	21050	374	.915	9.166	
	WER2 ISOPAC				842	.50	421	.05	400						
09530 0272898 004									39.30E	400	15720				
FALH D TIGHT SS	.0001E				.60	4682	198								
1981-12-31 00/10-04-068-12W6/0	1979-05-24 PANALTA TCPL														
	VO				2586.0	200	4.00	800	.090	.50	12800	375	.890	4.908	
	WER1 ASSIGN				39	.65	25	.10	23						
09530 0304098 005									39.30E	23	904				
BLUESKY	.0001E .0038 .0097				.67	4648	212	.8544	.0813	.0293	.0071	.0068	.0044	.0014	.0018
1980-07-31 00/11-29-068-12W6/0	1979-05-14														
GETHING A	VO				2568.6	200	8.30	1660	.110	.70	22850	375	.921	14.487	
	WER2 ASSIGN				240	.75	180	.10	162						
09530 0326001 000 GETH A									39.30E	162	6367				
GETHING	.0003 .0001A .0110 .0091				.61	4659	200	.9123	.0557	.0090	.0012	.0008	.0003	.0001	.0001
1982-07-30 00/10-14-067-09W6/0	1980-08-11														
	VO				2815.1	200	3.50	700	.070	.65	21720	348	.850	9.501	
	WER1 ASSIGN				67	.75	50	.10	45						
09530 0326098 003									39.30E	45	1769				
L GETHING	.0002 E .0023 .0044				.67	4641	212	.8499	.0980	.0262	.0046	.0053	.0035	.0018	.0038
1983-12-31 00/08-02-066-09W6/0	1981-09-24 PANALTA PROGAS TCPL														
	VO				2799.3	200	4.00	800	.090	.60	27460	348	.937	12.932	
	WER2 ASSIGN				103	.80	83	.10	74						
09530 0326098 005									37.43E	74	2770				
GETHING (MDLSD)	A .0474 .0196				.63	4640	199	.8692	.0489	.0113	.0022	.0010	.0003	.0001	
1981-11-30 00/10-26-066-11W6/0	1981-07-25														
	VO				2474.3	200	4.00	800	.080	.60	15700	372	.893	6.451	
	WER2 ASSIGN				52	.70	36	.10	33						
09530 0326098 015									39.30E	33	1297				
GETHING	.0001 .0001A .0137 .0272				.65	4705	207	.8584	.0777	.0170	.0022	.0021	.0005	.0002	.0009
1980-10-31 00/06-27-067-09W6/0	1979-09-02 PANALTA PROGAS TCPL														
	VO				2757.1	200	5.60	1120	.070	.60	23500	384	.933	7.834	
	WER1 ASSIGN				88	.75	66	.10	59						
09530 0326098 020									39.30E	59	2319				
GETHING	.0019 .0001E .0032 .0136				.62	4670	205	.8900	.0685	.0145	.0027	.0025	.0036	.0008	.0004
1982-05-31 00/06-21-067-10W6/0	1981-01-01 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WAPITI (F)		067-10W6	09530										
		VO			2249.1	200	6.20	1240	.060	.60	17240	334	.820	6.444
		WER1 ASSIGN			80	.75	60	.10	54					
09530 0326098 023								39.30E		54	2122			
LOWER GETHING	.0032	.0001A	.0224	.0188	.69	4646	212	.8155	.0933	.0287	.0033	.0071	.0038	.0016	.0022
1982-07-30 00/07-01-068-07W6/0		1980-07-26	TCPL											
		VO			2467.7	200	1.90	380	.100	.75	14580	340	.848	10.786
		WER1 ASSIGN			41	.70	29	.10	26					
09530 0326098 024								39.30E		26	1022			
GETHING	.0001	.0001E	.0777	.0577	.70	4712	205	.7693	.0804	.0097	.0011	.0013	.0007	.0002	.0017
1983-12-31 00/10-14-068-09W6/0		1982-05-20												
		VO			2611.8	200	3.50	700	.100	.60	19580	343	.870	11.196
		WER1 ASSIGN			78	.75	59	.05	56					
09530 0326098 025								39.30E		56	2201			
U GETHING		A	.0019	.0280	.59	4720	198	.9373	.0276	.0040	.0007	.0004	.0001		
1982-05-31 00/07-04-068-11W6/0		1981-08-29	PANALTA	TCPL										
		VO			2680.5	200	2.80	560	.120	.89	22790	380	.934	19.721
		WER1 ASSIGN			110	.75	83	.05	79					
09530 0326098 030								39.30E		79	3105			
M GETHING		A	.0019	.0280	.59	4720	198	.9373	.0276	.0040	.0007	.0004	.0001		
1982-05-31 00/07-04-068-11W6/0		1981-08-29	PANALTA	TCPL										
		VO			2723.3	200	6.00	1200	.060	.60	19200	346	.893	6.362
		WER1 ASSIGN			76	.75	57	.05	54					
09530 0326098 035								39.30E		54	2122			
LOWER GETHING		A	.0019	.0494	.62	4743	200	.9169	.0268	.0034	.0007	.0005	.0004		
1981-11-30 00/06-19-068-12W6/0		1981-05-29	TCPL											
		VO			2720.0	200	3.00	600	.080	.50	18490	381	.923	5.981
		WER1 ASSIGN			36	.70	25	.05	24					
09530 0326098 037								39.30E		24	943			
GETHING		E	.0011	.0349	.73	4704	197	.9435	.0190	.0012	.0002	.0001			
1982-08-31 00/10-04-068-12W6/0		1979-05-24												
		VO			2807.0	200	3.50	700	.070	.65	21050	348	.892	8.774
		WER1 ASSIGN			61	.75	46	.10	41					
09530 0326098 045								39.30E		41	1611			
GETHING		A	.0011	.0325	.59	4729	195	.9595	.0057	.0004	.0001	.0002	.0001	.0004	
1983-09-30 00/09-02-068-13W6/0		1981-12-18												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
WAPITI	(F) 067-10W6		09530													
CADOMIN B	VO				2389.3		200	5.06		1012	.130	.75	21770	338	.892	20.021
	WER1 ASSIGN					203	.75	152	.05	144		80				
09530 0348002 000 CADOMIN B										39.30E		64	2515			
CCADOMIN	.0001A	.0486	.0017		.60	4582	192	.9266	.0127	.0074	.0015	.0011	.0003			
1982-12-31 00/10-33-067-07W6/0	1980-05-24 TCPL															
	VO				2913.3		200	6.50		1300	.060	.80	21931	351	.901	9.466
	WER1 ASSIGN					123	.75	92	.05	87						
09530 0348098 002										39.30E		87	3419			
CADOMIN	.0009	A .0022			.58	4644	196	.9560	.0389	.0019	.0001					
1983-07-31 00/09-10-066-10W6/0	1981-08-30															
	VO -1703.0				2480.7		200	1.65		330	.090	.70	22380	372	.894	12.057
	WER1 ASSIGN		B			40	.70	28	.10	25						
09530 0348098 004										39.30E		25	983			
CADOMIN	A .0346	.0100		1.00	4606	211	.8193	.0804	.0330	.0045	.0079	.0043	.0021	.0039		
1982-12-31 00/06-20-068-09W6/0	1980-02-28 PROGAS			TCPL												
	VO				2545.1		200	6.45		1290	.150	.70	22060	375	.930	18.888
	WER2 ASSIGN					244	.70	170	.05	162						
09530 0348098 005										39.30E		162	6367			
CADOMIN	.0001A				.60	4619	194									
1982-12-31 00/06-08-068-08W6/0	1958-05-24 PROGAS			TCPL												
	VO				2468.3		200	3.06		612	.120	.70	21770	371	.910	15.404
	WER2 ASSIGN					94	.75	71	.10	64						
09530 0348098 010										39.30E		64	2515			
CADOMIN	.0007A	.0063	.0333		.63	4730	203	.8958	.0491	.0091	.0013	.0018	.0033			
1982-12-31 00/06-11-068-08W6/0	1978-02-06 TCPL															
	VO				3041.9		200	4.02		804	.080	.70	14530	393	.918	6.414
	WER2 ASSIGN					52	.65	34	.05	32						
09530 0348098 015										37.43E		32	1198			
CADOMIN	.0011E	.0538			.65	4759	206	.8741	.0580	.0079	.0019	.0009	.0007	.0003	.0013	
1982-12-31 00/10-27-065-10W6/0	1977-04-20 TCPL															
	VO				2829.8		200	1.87		374	.110	.70	23370	384	.925	14.407
	WER2 ASSIGN					54	.75	40	.05	38						
09530 0348098 017										38.18E		38	1451			
CADOMIN	.0001E	.0009	.0455		.64	4774	205	.8820	.0614	.0070	.0012	.0010	.0008	.0002		
1982-12-31 00/11-13-066-08W6/0	1979-03-17 PROGAS			TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WAPITI	(F) 067-10W6	09530										
	VO			2572.1	200	5.94	1188	.100 .80	8280	375	.938	5.356
	WER2 ASSIGN			64 .50		32 .05	30					
09530 0348098 033							41.55E	30	1247			
CADOMIN	.0001A .0486 .0017		.60	4582	192	.9266	.0127 .0074	.0015 .0011	.0030			
1982-12-31 00/07-05-067-07W6/0	1977-07-29 PROGAS TCPL											
	VO			2823.5	200	4.40	880	.050 .50	21620	384	.940	4.258
	WER1 ASSIGN			37 .75		28 .05	27					
09530 0348098 035							39.30E	27	1061			
CADOMIN	.0001A .0190 .0428		.75	4702	195	.9289	.0084 .0006	.0001 .0001				
1980-10-31 00/10-04-068-12W6/0	1979-05-24											
	VO			2840.7	200	5.00	1000	.060 .60	19400	385	.922	5.595
	WER1 ASSIGN			56 .75		42 .10	38					
09530 0348098 037							38.18E	38	1451			
CADOMIN	A .0121 .0439		.63	4754	201	.8937	.0441 .0042	.0008 .0006	.0005 .0001			
1982-08-31 00/06-09-067-11W6/0	1979-06-30 PROGAS											
	VO			2874.0	200	7.87	1574	.045 .70	22090	387	.925	5.528
	WER1 ASSIGN			87 .75		65 .10	59					
09530 0348098 045							37.43E	59	2208			
CADOMIN CONGL	.0001A .0135 .0341		.65	4719	206	.8650	.0643 .0158	.0024 .0019	.0017 .0009	.0005		
1981-06-30 00/06-28-068-13W6/0	1980-05-30 TCPL											
CADOMIN A	VO			2805.2	29274	4.37	127927	.047 .70	21420	361	.887	6.259
	WER2 ISOPAC			8007 .70		5605 .05	5325	3				
	VO			2805.2	39175	4.37	171195	.047 .70	21420	361	.887	6.259 PROBABLE
				2143		1500	1425					.20
09530 0348201 000	CADMN A #1						37.43E	6747	252540			
CADOMIN	E .0020 .0351		.79	4705	205	.8829	.0628 .0110	.0022 .0016	.0013 .0005	.0006		
1983-11-30 00/04-10-072-13W6/0	1956-08-29 PANALTA PROGAS TCPL											
	VO			3071.5	200	11.58	2316	.100 .75	14670	393	.941	8.461
	WER2 ASSIGN			196 .65		127 .05	121					
09530 0408098 005							37.43E	121	4529			
UPPER NIKANASSN	.0050 .0022A .1836 .0021		.71	4378	194	.6990	.0650 .0272	.0041 .0069	.0032 .0010	.0007		
1980-10-31 00/10-27-065-10W6/0	1977-04-20 TCPL											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

WAPITI (F) 067-10W6 09530
VO 3170.9 200 8.53 1706 .150 .85 15145 400 .945 14.527
WER2 ASSIGN 248 .65 161 .05 153
09530 0408098 010 37.43E 153 5727
MDL NIKANASSIN .0050 .0022A .1836 .0021 .71 4378 194 .6990 .0650 .0272 .0041 .0069 .0032 .0010 .0007
1980-10-31 00/10-27-065-10W6/0 1977-04-20 TCPL

VO 2796.8 200 5.00 1000 .080 .65 23100 384 .934 9.524
WER2 ASSIGN 95 .75 71 .05 68
09530 0408098 015 38.18E 68 2596
MDL NIKANASSIN .0001 .0001E .0744 .0424 .67 4673 201 .8048 .0659 .0082 .0016 .0012 .0011 .0002 .0001
1980-10-31 00/06-17-066-08W6/0 1979-06-14 PANALTA PROGAS TCPL

VO 3028.3 200 9.40 1880 .100 .75 20550 393 .912 12.229
WER2 ASSIGN 230 .70 161 .05 153
09530 0408098 020 37.43E 153 5727
NIKANASSIN #2SD .0005 A .0016 .65 4660 211 .8403 .1377 .0137 .0027 .0017 .0013 .0004 .0001
1981-09-30 00/10-19-066-09W6/0 1980-06-02 TCPL

VO 2621.2 200 11.58 2316 .140 .70 8278 378 .902 6.766
WER2 ASSIGN 157 .50 78 .10 70
09530 0408098 025 39.30E 70 2751
NIKANASSIN .0005 E .0213 .0366 .71 4700 216 .7941 .0993 .0252 .0045 .0063 .0044 .0026 .0051
1980-07-31 00/07-05-067-07W6/0 1977-07-29 PROGAS TCPL

VO 2630.4 200 9.70 1940 .100 .75 24700 376 .904 15.499
WER2 ASSIGN 301 .85 256 .05 243
09530 0408098 030 38.18E 243 9278
MDL NIKANASSIN .0005 .0001A .0213 .0366 .71 4700 216 .7941 .0993 .0252 .0045 .0063 .0044 .0026 .0051
1980-10-31 00/06-22-067-08W6/0 1978-09-09 PROGAS TCPL

VO 2620.3 200 11.50 2300 .110 .75 16620 377 .884 11.700
WER2 ASSIGN 269 .70 188 .10 170
09530 0408098 035 39.30E 170 6681
M NIKANASSIN SD .0007 A .0091 .0152 .67 4671 212 .8326 .1049 .0233 .0047 .0040 .0029 .0013 .0013
1980-10-31 00/06-27-067-09W6/0 1979-09-02 PROGAS TCPL

VO 2350.0 128 7.50 960 .110 .65 12850 365 .897 7.980
BER6 ASSIGN 77 .70 54 .10 48
09530 0408098 040 39.30E 48 1886
NOTIKEWIN SS .0001A .0044 .0213 .0100 .79 4705 207 .8760 .0642 .0144 .0144 .0026 .0007 .0017
1982-12-01 00/10-30-067-11W6/0 1980-06-06 PANALTA TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WAPITI	(F) 067-10W6	09530											
	VO			2933.8	200	12.50	2500	.070	.60	25000	387	.942	8.191
	WER2 ASSIGN			205	.80	164	.10	148					
09530 0408098 045								39.30E	148		5816		
NIKANASSIN	.0001E	.0040 .0005		.65	4630	208	.8700	.0750	.0220	.0032	.0050	.0030	.0010 .0013
1980-07-31	00/07-14-067-12W6/0	1979-06-11											
	VO			2454.6	200	6.90	1380	.090	.75	22640	375	.881	13.154
	WER2 ASSIGN			182	.80	145	.10	131					
09530 0408098 050								39.30E	131		5148		
NIKANASSIN #3SD	.0001	A .0018 .0344		.73	4711	221	.7951	.1074	.0315	.0049	.0078	.0056	.0042 .0072
1981-09-30	00/10-07-068-07W6/0	1981-03-12	TCPL										
	VO			2467.5	200	4.40	880	.080	.75	22540	372	.877	11.789
	WER2 ASSIGN			104	.80	83	.10	75					
09530 0408098 055								39.30E	75		2948		
NIKANASSIN	.0001	A .0018 .0344		.73	4711	221	.7951	.1074	.0315	.0049	.0078	.0056	.0042 .0072
1981-09-30	00/10-07-068-07W6/0	1981-03-12	TCPL										
	VO			2408.5	200	6.00	1200	.100	.70	22540	369	.857	14.189
	WER1 ASSIGN			170	.80	136	.10	122					
09530 0408098 060								39.30E	122		4795		
NIKANASSIN #1&2		E .0084 .0124		.74	4642	224	.7692	.1245	.0544	.0062	.0143	.0070	.0023 .0013
1982-05-31	00/10-07-068-07W6/0	1981-03-12	TCPL										
	VO			2635.5	200	9.00	1800	.090	.65	24700	344	.825	14.479
	WER1 ASSIGN			261	.75	196	.15	167					
09530 0408098 063								39.30E	167		6563		
NIKANASSIN	.0003	.0004E .0002 .0551		.76	4773	227	.7465	.1319	.0362	.0063	.0083	.0059	.0029 .0062
1983-12-31	00/10-14-068-09W6/0	1982-05-20											
	VO			2771.9	200	6.40	1280	.070	.70	21730	348	.806	10.796
	WER1 ASSIGN			138	.75	104	.15	88					
09530 0408098 065								39.30E	88		3458		
NIKANASSIN #2&3	.0002	A .0157 .0541		.78	4743	228	.7267	.1266	.0420	.0084	.0086	.0075	.0037 .0065
1982-05-31	00/07-04-068-11W6/0	1981-08-29	TCPL										
	VO			2896.0	200	5.00	1000	.070	.65	22000	386	.920	8.016
	WER1 ASSIGN			80	.75	60	.10	54					
09530 0408098 070								39.30E	54		2122		
U NIKANASIN	.0001E	.0040 .0005		.65	4630	208	.8700	.0750	.0220	.0032	.0050	.0030	.0010 .0013
1980-10-31	00/10-04-068-12W6/0	1979-05-24											

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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WAPITI                (F)  067-10W6    09530
                           VO                                3440.0     200    3.00      600  .080   .60 15145 409   .960  5.265
                      WER2 ASSIGN                                32   .60     19   .05       18
    09530 0516098 005                                                                  37.43E      18        674
    HALFWAY               .0001A .0032 .0267 .1069   .66  5174 215 .8517 .0070 .0026 .0002 .0003 .0009 .0002 .0001
    1981-06-30 00/11-18-066-10W6/0 1980-04-08 TCPL
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                           VO -2322.2                        3155.8     200   10.22     2044  .090   .65 30420 397   .993 12.837
                      WER2 ASSIGN                    B           262   .75     197   .05      187
    09530 0556098 010                                                                  39.30E      187       7349
    BELLOY                .0001A .0374 .0374 .0909   .81  5072 211 .8405 .0057 .0014 .0001 .0002 .0001
    1981-09-30 00/07-05-067-07W6/0 1977-07-29 PROGAS  TCPL
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                           VO                                2962.6     200    4.76      952  .110   .60 27730 390   .960 13.901
                      WER2 ASSIGN                                132   .75      99   .10       89
    09530 0556098 015                                                                  39.30E       89       3498
    BELLOY                     A .0017 .0478              .65  4766 205 .8902 .0424 .0096 .0013 .0018 .0013 .0007 .0032
    1982-07-30 00/10-26-067-07W6/0 1979-12-01 PROGAS  TCPL
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                           VO -2206.7                        2956.2     200   16.00     3200  .135   .55 22930 390   .926 13.407
                      WER2 ASSIGN                    B           429   .80     343   .10      309
    09530 0556098 020                                                                  39.30E      309      12144
    BELLOY                     A .0417 .0190 .0012   .68  4631 208 .8207 .0660 .0354 .0034 .0080 .0040
    1981-06-30 00/10-33-067-07W6/0 1980-05-24 TCPL
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WAPITI                  POOLS=    89  GIP=     26126 PROD=     19325  IMG=     18118  MGP=      697  RMG=     17421  ENERGY=   671868
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WAPPAU                (SA) 074-11W4    09286
                           VO                                 306.2     200     .50      100  .320   .75  1340 292   .972  3.222
          STRIKE      BER7 ASSIGN                                 3   .50       2   .05        2
    09286 0262098 005                                                                  37.43E       2         75
    GR RAP #1             .0004E .0321               .57  4599 189 .9675
    1983-12-31 00/09-34-074-10W4/0 1981-03-15
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                           VO                                 452.3     200    1.24      247  .270   .65  3010 291   .945  5.459
          STRIKE      BER7 ASSIGN                                14   .70      10   .05        9
    09286 0328098 005                                                                  37.81E       9        340
    MCMURRAY              .0002E                     .58  4613 189
    1976-06-30 00/07-33-074-11W4/0 1974-02-04
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI / GOR	T / PCT	Z	M3/M3
WAPPAU	(SA) 074-11W4 09286													
	VO			462.5	200	.60		120	.330	.60	2090	298	.961	4.109
STRIKE	BER7 ASSIGN			5	.55	3	.05	3						
09286 0328098 010								37.81E		3		113		
MCM #1	E .0157			.56	4620	190	.9825	.0018						
1983-12-31 00/09-34-074-10W4/0	1981-03-15													
WAPPAU	POOLS= 3	GIP=	22	PROD=	15	IMG=	14	MGP=		RMG=	14	ENERGY=	528	
WARRENSVILLE	(SA) 084-24W5 09288													
	VO -264.0			935.7	200	2.16		432	.300	.80	7200	313	.949	16.537
STRIKE	BER7 ASSIGN		B		71	.65	46	.05	43					
09288 0556098 005								37.43E		43		1609		
BELLOY	.0002E			.59	4619	196								
1982-12-31 00/12-29-084-24W5/0	1973-08-03													
WARRENSVILLE	POOLS= 1	GIP=	71	PROD=	46	IMG=	43	MGP=		RMG=	43	ENERGY=	1609	
WARSPITE	(F) 060-18W4 09320													
UPPER MANNVILLE A	MB +115.5			485.2	416	.71		294	.290	.55	4290	297	.918	7.149
	WER1 ISOPAC		FSE		105	.75	79	.05	75		37			
09320 0250001 000 U MANN A								39.30E		38		1493		
COLONY	.0007A			.58	4599	191								
1981-12-31 00/11-24-060-18W4/0	1972-07-00 PANALTA													
UPPER MANNVILLE B	VO			542.2	200	5.55		1110	.350	.55	4240	297	.918	8.520
	WER1 ASSIGN				94	.75	71	.05	67		56			
09320 0250002 000 U MANN B								39.30E		11		432		
SPARKY	.0007A			.60	4585	192								
1976-06-30 00/11-26-060-18W4/0	1972-02-00 PANALTA													
UPPER MANNVILLE C	VO			567.5	200	2.47		493	.280	.70	4500	300	.915	9.136
	WER1 ASSIGN				45	.75	34	.05	32		5			
09320 0250003 000 U MANN C								39.30E		27		1061		
COLONY I	.0007A			.57	4626	193		.0027	.0008					
1978-06-30 00/11-20-060-18W4/0	1977-06-01 PANALTA													
UPPER MANNVILLE D	VO			609.5	200	6.00		1200	.270	.60	4250	294	.916	7.270
	WER1 ASSIGN				87	.75	65	.05	62		4			
09320 0250004 000 U MANN D								39.30E		58		2279		
SPARKY	.0003A .0243 .0057			.57	4627	191	.9597	.0098	.0002					
1982-07-30 00/05-17-060-18W4/0	1979-11-09 PANALTA													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WARSPITE	(F) 060-18W4 09320															
UPPER MANNVILLE E	VO				622.4	200	7.71		1542	.250	.65	4340	303	.935		7.104
	WER1 ASSIGN				109	.65	71	.05	68		7					
09320 0250005 000	U MANN E								39.30E		61	2397				
SPARKY	.0007A	.0074		.63	4468	182			.0005							
1978-06-30 00/11-20-060-18W4/0	1977-06-01	PANALTA														
UPPER MANNVILLE F	VO +95.5				558.1	200	1.80		360	.280	.55	4460	293	.908		7.171
	WER1 ASSIGN		B		26	.70	18	.05	17							
09320 0250006 000									38.11E		17	648				
COLONY	.0003A .0152			.57	4624	194	.9543	.0248	.0051	.0002	.0001					
1982-12-31 00/05-17-060-18W4/0	1979-11-09	PANALTA														
WARSPITE	POOLS= 6	GIP= 466		PROD= 338		IMG= 321		MGP= 109		RMG= 212		ENERGY= 8310				
WARWICK	(F) 052-14W4 09290															
	VO				404.5	200	5.50		1100	.290	.50	3600	288	.923		5.584
	WER1 ASSIGN				61	.70	43	.05	41							
09290 0160098 005									36.68E		41	1504				
COLORADO	.0013A .0260			.57	4604	190	.9655	.0061	.0007	.0003	.0001					
1982-05-31 00/10-33-053-14W4/0	1978-01-13	TCPL														
	VO				459.0	200	2.40		480	.200	.60	3320	290	.918		4.256
STRIKE	WER1 ASSIGN				20	.70	14	.05	14							
09290 0186098 005									36.68E		14	514				
2ND WHITE SPKS .0001	.0003A .0270			.61	4611	198	.9052	.0520	.0123	.0016	.0010	.0004	.0001			
1980-12-31 00/11-15-054-14W4/0	1978-06-11	TCPL														
VIKING V	VO				571.3	200	.60		120	.190	.50	4800	293	.885		5.001
	WER1 ASSIGN				6	.75	5	.05	4							
09290 0214022 000	VIK V								36.68E		4	147				
VIKING	.0001E .0427			.63	4591	200	.8720	.0628	.0162	.0026	.0025	.0010	.0001			
1982-12-01 00/08-01-053-15W4/0	1981-11-14	TCPL														
VIKING B	VO				558.3	400	.80		320	.225	.65	4580	293	.900		7.224
	WER1 ASSIGN				23	.75	17	.05	16		11					
09290 0218002 000	VIKING B								36.68E		5	183				
MID VIKING	.0004E .0406	.0001		.60	4592	194	.9101	.0324	.0101	.0019	.0025	.0015	.0003	.0003		
1981-06-30 00/07-34-052-14W4/0	1969-12-08	TCPL														

	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
LOCATION / DRILL DATE / PURCHASERS																
UPPER MANNVILLE E																
09320 0250005 000																
SPARKY	.0007A		.0074			.63	4468	182			.0005					
1978-06-30 00/11-20-060-18W4/0	1977-06-01	PANALTA														
UPPER MANNVILLE F																
09320 0250006 000																
COLONY	.0003A	.0152				.57	4624	194	.9543	.0248	.0051	.0002	.0001			
1982-12-31 00/05-17-060-18W4/0	1979-11-09	PANALTA														
WARSPITE																
WARWICK																
09290 0160098 005																
COLORADO	.0013A	.0260				.57	4604	190	.9655	.0061	.0007	.0003	.0001			
1982-05-31 00/10-33-053-14W4/0	1978-01-13	TCPL														
STRIKE																
09290 0186098 005																
2ND WHITE SPKS .0001	.0003A	.0270				.61	4611	198	.9052	.0520	.0123	.0016	.0010	.0004	.0001	
1980-12-31 00/11-15-054-14W4/0	1978-06-11	TCPL														
VIKING V																
09290 0214022 000																
VIKING	.0001E	.0427				.63	4591	200	.8720	.0628	.0162	.0026	.0025	.0010	.0001	
1982-12-01 00/08-01-053-15W4/0	1981-11-14	TCPL														
VIKING B																
09290 0218002 000																
MID VIKING	.0004E	.0406	.0001			.60	4592	194	.9101	.0324	.0101	.0019	.0025	.0015	.0003	.0003
1981-06-30 00/07-34-052-14W4/0	1969-12-08	TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WARWICK	(F) 052-14W4	09290													
VIKING C	VO			616.2	5071	1.06		5375	.194	.55	4960	294		.898	5.701
	WER1 ISOPAC			306	.75	230	.05	219		130					
09290 0218003 000 VIKING C								36.68E		89	3265				
VIKING	.0005A .0582 .0007		.60	4585	193	.8969	.0283	.0094	.0019	.0021	.0014	.0003	.0001		
1981-12-31 00/06-31-051-13W4/0		1969-12-16 TCPL													
VIKING D	VO			548.1	2089	.69		1441	.264	.50	4280	293		.907	6.046
	WER1 ISOPAC			87	.75	65	.05	62		1					
09290 0218004 000 VIKING D								36.68E		61	2237				
VIKING	.0005A		.60	4592	195										
1981-12-31 00/10-18-053-14W4/0		1972-05-00 TCPL													
VIKING E	VO			569.4	200	.93		185	.200	.60	4450	303		.920	5.459
	WER1 ASSIGN			10	.75	8	.05	7							
09290 0218005 000 VIKING E								36.68E		7	257				
VIKING	.0005A		.58	4585	192										
1976-06-30 00/07-14-053-15W4/0		1970-07-21 TCPL													
VIKING F	VO			537.4	440	.93		407	.220	.55	4540	297		.933	5.642
	WER1 ASSIGN			23	.75	17	.05	16		2					
09290 0218006 000 VIKING F								36.68E		14	514				
VIKING	.0005A .0003		.58	4606	193										
1976-06-30 00/10-36-053-15W4/0		1969-11-23 TCPL													
VIKING I	VO			563.3	200	.62		123	.250	.50	5180	301		.910	6.715
	WER1 ASSIGN			8	.80	6	.05	6		3					
09290 0218009 000 VIKING I								36.68E		3	110				
M VIK	.0005A		.58	4585	192										
1983-12-31 00/06-28-052-14W4/0		1969-01-27 TCPL													
VIKING K	VO			526.7	200	1.20		240	.280	.60	4610	292		.901	8.372
	WER1 ASSIGN			20	.70	14	.05	13		6					
09290 0218011 000 VIKING K								36.68E		7	257				
VIKING	.0006E .0369 .0006		.60	4592	195	.9145	.0315	.0097	.0019	.0022	.0013	.0003	.0001		
1979-12-29 00/11-26-053-14W4/0		1978-03-11													
VIKING L	PD			569.3	200	.90		180	.230	.40	5180	293		.898	5.151
	WER1 ASSIGN			33	.75	25	.05	24		11					
09290 0218012 000 VIKING L								36.68E		13	477				
VIKING	.0006A .0696 .0031		.62	4568	192	.8845	.0284	.0087	.0017	.0006	.0004	.0005	.0003		
1983-12-31 00/06-27-052-14W4/0		1970-09-26 TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WARWICK (F) 052-14W4 09290

VIKING M — VO — 607.0 — 128 — .60 — 77 — .160 — .45 — 5100 — 294 — .895 — 3.968
WER1 ASSIGN — 3 — .75 — 2 — .05 — 2 — 1
09290 0218013 000 VIKING M — 36.68E — 1 — 37
MIDDLE VIKING — .0004E — .0532 — .61 — 4573 — 194 — .9023 — .0322 — .0069 — .0015 — .0018 — .0013 — .0003 — .0001
1983-12-31 00/16-04-052-14W4/0 — 1979-12-31 TCPL

VIKING N — VO — 593.5 — 128 — 1.10 — 141 — .210 — .50 — 5100 — 293 — .895 — 5.807
WER1 ASSIGN — 8 — .80 — 7 — .05 — 6
09290 0218014 000 VIKING N — 36.68E — 6 — 220
VIKING STRAY SD — .0004A — .0532 — .61 — 4573 — 194 — .9023 — .0322 — .0069 — .0015 — .0018 — .0013 — .0003 — .0001
1983-12-31 00/16-04-052-14W4/0 — 1979-12-31 TCPL

VIKING O — VO — 577.7 — 200 — .80 — 160 — .250 — .50 — 4850 — 293 — .885 — 6.649
WER1 ASSIGN — 11 — .75 — 8 — .05 — 8
09290 0218015 000 — 36.68E — 8 — 293
M VIKING — .0001A — .0427 — .63 — 4591 — 200 — .8720 — .0628 — .0162 — .0026 — .0025 — .0010 — .0001
1981-12-31 03/11-02-053-15W4/0 — 1980-10-11 TCPL

VIKING Q — VO — 534.6 — 676 — 1.20 — 811 — .312 — .55 — 4450 — 292 — .900 — 8.263
WER1 ISOPAC — 67 — .75 — 50 — .05 — 48 — 2
09290 0218017 000 VIKING Q — 36.68E — 46 — 1687
M VIKING — .0002 — .0004A — .0333 — .61 — 4589 — 197 — .9138 — .0299 — .0123 — .0027 — .0037 — .0022 — .0006 — .0009
1982-12-01 00/07-23-054-15W4/0 — 1976-02-26 TCPL

VIKING R — VO — 534.5 — 1073 — .87 — 934 — .277 — .60 — 4430 — 292 — .908 — 7.897
WER1 ISOPAC — 74 — .75 — 55 — .05 — 53 — 1
09290 0218018 000 VIKING R — 37.62E — 52 — 1956
UPPER VIKING — .0005E — .0358 — .0005 — .60 — 4557 — 192 — .9311 — .0235 — .0060 — .0010 — .0008 — .0010
1982-07-30 00/11-18-054-14W4/0 — 1970-08-10 TCPL

VIKING S — VO — 637.1 — 200 — .70 — 140 — .210 — .60 — 5590 — 294 — .877 — 7.769
WER1 ASSIGN — 11 — .75 — 8 — .05 — 8 — 1
09290 0218019 000 VIKING S — 36.68E — 7 — 257
VIKING — .0001 — .0004A — .0400 — .61 — 4596 — 197 — .8899 — .0560 — .0108 — .0016 — .0002
1982-10-29 00/16-14-050-13W4/0 — 1980-08-17 TCPL

VIKING T — VO — 522.5 — 200 — 1.00 — 200 — .300 — .65 — 4220 — 292 — .903 — 8.886
WER1 ASSIGN — 18 — .75 — 13 — .05 — 13
09290 0218020 000 VIKING T — 36.68E — 13 — 477
M VIKING — .0001 — .0002A — .0336 — .60 — 4606 — 197 — .8988 — .0572 — .0065 — .0011 — .0015 — .0008 — .0002
1981-06-30 00/13-36-053-14W4/0 — 1979-09-10

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE / PURCHASERS	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
WARWICK	(F) 052-14W4	09290																													
VIKING U	VO			567.3	200	1.80		360	.330	.50	4500	293		.902	7.990																
	WER1 ASSIGN			29	.75	22	.05	21		3																					
09290 0218021 000 VIKING U								36.68E		18		660																			
VIKING	.0003A .0391 .0038																				.61	4598	195	.9161	.9256	.0092	.0017	.0022	.0013	.0005	.0002
1983-12-31 00/01-17-054-15W4/0 1981-12-14 TCPL																															
VIKING W	VO			655.5	1339	.97		1299	.195	.60	5240	295		.900	6.567																
	WER1 ISOPAC			85	.70	60	.05	57		18																					
09290 0218023 000 VIKING W								36.68E		39		1431																			
MID VIKING	.0008E .0576 .0007																				.60	4571	191	.9082	.0251	.0051	.0008	.0007	.0005	.0003	.0002
1983-12-31 00/06-28-050-14W4/0 1972-09-15 PANALTA TCPL																															
VIKING X	VO			634.0	200	1.00		200	.180	.50	5560	294		.880	5.500																
	WER1 ASSIGN			11	.70	8	.05	8																							
09290 0218024 000 VIK X								36.68E		8		293																			
VIKING	.0001 .0004E .0400																				.61	4596	197	.8899	.0560	.0108	.0016	.0012			
1983-12-31 00/11-13-050-13W4/0 1982-10-18																															
	VO			601.1	200	2.60		520	.230	.50	5100	294		.895	6.339																
	WER1 ASSIGN			33	.75	25	.05	24																							
09290 0218098 001								36.68E		24		880																			
L VIKING	.0004A .0532																				.61	4573	194	.9023	.0322	.0069	.0015	.0018	.0013	.0003	.0001
1981-12-31 00/16-04-052-14W4/0 1979-12-31 TCPL																															
	VO			573.9	200	.93		185	.240	.65	4230	294		.914	6.989																
	WER1 ASSIGN			13	.75	10	.05	9																							
09290 0218098 002								37.62E		9		339																			
VIKING	E .0358 .0005																				.60	4557	192	.9311	.0235	.0060	.0011	.0008	.1000		
1978-12-31 00/10-31-053-14W4/0 1977-12-19 TCPL																															
	VO			553.2	200	.62		123	.240	.65	4080	294		.917	6.715																
	WER1 ASSIGN			8	.75	6	.05	6																							
09290 0218098 003								37.62E		6		226																			
VIKING	E .0358 .0005																				.60	4557	192	.9311	.0235	.0060	.0011	.0008	.1000		
1978-12-31 00/06-24-053-15W4/0 1976-03-11 TCPL																															
	VO			552.0	200	.62		123	.300	.65	4480	292		.911	9.365																
	WER1 ASSIGN			12	.75	9	.05	8																							
09290 0218098 005								36.68E		8		293																			
UPPER VIKING	.0005A																				.58	4585	192								
1977-12-31 00/11-26-053-15W4/0 1977-10-23																															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7					
WARWICK	(F) 052-14W4	09290												
	VO			581.9	200	1.83	366	.200	.50	5120	293		.880	5.647
	WER1 ASSIGN ABAND			21	.75	16	.05	15						
09290 0218098 006							36.68E		15	550				
U VIKING	.0001E .0427		.63	4591	200	.8720	.0628	.0162	.0026	.0025	.0010	.0001		
1982-08-31 00/11-02-053-15W4/0	1958-10-03 TCPL													
	VO			606.4	200	2.60	520	.300	.55	3510	293		.917	6.130
	WER1 ASSIGN			32	.70	22	.05	21						
09290 0218098 008							36.68E		21	770				
M VIKING	.0001 .0005A .0455		.61	4582	196	.8983	.0408	.0085	.0018	.0020	.0015	.0005	.0005	
1981-12-31 00/04-33-051-14W4/0	1980-12-16 TCPL													
	VO			590.7	200	.90	180	.200	.65	5120	294		.880	7.316
	WER1 ASSIGN ABAND			13	.75	10	.05	9						
09290 0218098 009							36.68E		9	330				
VIKING	.0001E .0427		.63	4591	200	.8720	.0628	.0162	.0026	.0025	.0010	.0001		
1982-08-31 00/11-02-053-15W4/0	1958-10-03 TCPL													
	VO			632.3	200	.90	180	.150	.50	5300	296		.908	4.206
	WER1 ASSIGN			8	.70	6	.05	6						
09290 0218098 010							36.68E		6	220				
UPPER VIKING	.0001 .0006A .0510		.60	4574	192	.9174	.0233	.0043	.0009	.0007	.0008	.0003	.0006	
1983-12-31 00/10-06-051-14W4/0	1982-10-05													
	VO			612.6	200	.80	160	.320	.60	3390	293		.921	6.859
	WER1 ASSIGN			11	.60	7	.05	7						
09290 0218098 011							36.68E		7	257				
VIKING	.0003A .0338		.61	4599	198	.8990	.0494	.0125	.0022	.0012	.0006	.0004	.0006	
1982-05-31 00/03-27-051-13W4/0	1980-07-13 TCPL													
	VO			562.3	200	.70	140	.090	.45	4750	292		.898	2.086
	WER1 ASSIGN			3	.75	2	.05	2						
09290 0218098 012							36.68E		2	73				
VIKING	.0003E .0289 .0001		.51	4604	195	.9296	.0292	.0081	.0014	.0013	.0007	.0002	.0002	
1982-12-01 00/08-01-053-15W4/0	1981-11-14 TCPL													
	VO			600.9	200	.90	180	.230	.70	4840	294		.899	8.384
	WER1 ASSIGN			15	.75	11	.05	10						
09290 0218098 013							36.68E		10	367				
M VIKING	.0001A .0470		.61	4582	194	.9066	.0334	.0085	.0019	.0016	.0005	.0004		
1982-05-31 00/06-17-052-13W4/0	1981-10-16 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / H2 / HE / N2 / CO2 / H2S / DEN / LOCATION / DRILL DATE / PURCHASERS	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WARWICK	(F) 052-14W4 09290	VO		618.1	200	1.20	240	.150	4960	294	.898	4.007
	WER1 ASSIGN			10	.70	7 .05	6	.50	4960			
09290 0218098 015							36.68E	6	220			
MID VIKING	E .0535 .0005			.60	4578	193 .9081	.0292 .0065	.0008	.0008	.0003	.0001	.0002
1983-12-31 00/07-15-052-15W4/0	1980-08-12 TCPL											
	VO			594.0	200	1.00	200	.200	.50	4960	294	.900	5.331
	WER1 ASSIGN			11	.75	8 .05	8					
09290 0218098 016							36.68E	8	293			
UPPER VIKING	.0001 .0005A .0492			.60	4575	194 .9104	.0269 .0077	.0014	.0016	.0010	.0004	.0008
1983-12-31 00/14-23-052-11W4/4	1980-08-19											
	VO			573.7	200	.60	120	.090	.50	4710	293	.910	2.261
	WER1 ASSIGN			3	.75	2 .05	2					
09290 0218098 017							36.68E	2	73			
UPPER VIKING	.0001 .0020A .0464			.58	4574	189 .9436	.0057 .0014	.0003	.0003	.0002		
1983-12-31 00/01-36-052-15W4/0	1982-03-16											
	VO			683.2	200	1.50	300	.140	.50	4750	295	.910	3.522
	WER1 ASSIGN			11	.70	7 .05	7					
09290 0218098 018							36.68E	7	257			
MID VIKING	.0001 .0020E			.58	4574	189 .9436	.0057 .0014	.0003	.0003	.0002		
1983-12-31 00/01-36-052-15W4/0	1982-03-16											
	VO			530.6	200	.90	180	.230	.50	4000	292	.918	4.880
STRIKE	WER1 ASSIGN			9	.75	6 .05	6					
09290 0218098 020							36.68E	6	220			
MID VIKING	.0002A .0257			.57	4608	191 .9681	.0156 .0003	.0001				
1980-12-31 00/11-15-054-14W4/0	1978-06-11 TCPL											
	VO			538.1	200	.90	180	.200	.50	4000	292	.918	4.244
STRIKE	WER1 ASSIGN			8	.75	6 .05	5					
09290 0218098 025							36.68E	5	183			
LOWER VIKING	.0002A .0257			.57	4608	191 .9681	.0156 .0003	.0001				
1980-12-31 00/11-15-054-14W4/0	1978-06-11 TCPL											
	VO			566.1	200	1.00	200	.180	.50	3920	294	.926	3.685
STRIKE	WER1 ASSIGN ABAND			7	.65	5 .05	5					
09290 0218098 027							36.68E	5	183			
VIKING	.0006 .0001A .0724 .0020			.59	4555	188 .9174	.0061 .0010					
1983-12-31 00/06-20-054-15W4/0	1981-12-31											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / H2 / LOCATION	HE	N2	CO2	H2S	GOI / OWI / DEN	MFD / AQUIFER / PC	GIP / TC	AREA / REC / C1	PAY / PROD / C2	VOLUME / SL / C3	IMG / GHV / IC4	POR / GSAT / MGP / RMG / NC4	PI / STOIP / ENERGY / C5	T / GOR / C6	Z / PCT / C7	M3/M3
WARWICK	(F) 052-14W4					09290											
						VO			543.0	200	2.00	400	.300	.55	4450	293	.898	7.936
	WER1 ASSIGN							32	.75	24	.05	23					
09290 0218098 028												36.68E	23		844		
VIKING 3		.0007E	.0354			.60	4587	196	.9179	.0257	.0117	.0032	.0037	.0017			
1981-11-30 00/04-26-054-15W4/0 1981-05-31																	
						VO			572.0	200	2.00	400	.180	.50	4815	293	.897	4.689
	WER1 ASSIGN							19	.75	14	.05	13					
09290 0218098 030												36.68E	13		477		
VIKING		.0007E	.0354			.61	4585	196	.9179	.0257	.0117	.0032	.0037	.0017			
1980-12-31 00/05-30-054-15W4/0 1980-03-29 TCPL																	
						VO			585.1	200	.70	140	.180	.50	4230	294	.909	4.051
	WER1 ASSIGN							6	.75	4	.05	4					
09290 0218098 035												36.68E	4		147		
L VIKING		.0007E	.0354			.61	4585	196	.9179	.0257	.0117	.0032	.0037	.0017			
1980-12-31 00/05-30-054-15W4/0 1980-03-29 TCPL																	
UPPER VIKING C						VO			601.7	886	.61	540	.223	.60	5480	300	.895	7.766
	WER1 ISOPAC							42	.80	34	.05	32		11				
09290 0219703 000 U VIK C												36.68E	21		770		
VIKING 1		.0007A	.0614	.0001		.60	4585	194	.8930	.0317	.0080	.0015	.0018	.0007	.0005	.0007	
1982-05-31 00/10-32-050-15W4/0 1961-09-09 TCPL																	
UPPER MANNVILLE A		VO	-63.7						691.7	1847	1.77	3269	.275	.65	4760	303	.920	8.680
	WER1 ISOPAC					FSW			284	.80	227	.05	216		67			
09290 0250001 000 U MANN A												37.43E	149		5577		
GLAUCONITIC 1		.0003E	.0486	.0056		.58	4592	189	.9390	.0054	.0007	.0002	.0002				
1982-07-30 00/07-12-054-15W4/0 1969-04-00 TCPL																	
UPPER MANNVILLE D		MB	-70.7						743.4	2047	1.19	2411	.281	.60	4790	303	.919	8.268
	WER1 ISOPAC					B			399	.70	279	.05	265		255			
09290 0250004 000 U MANN D												37.43E	10		374		
CLEARWATER 5		.0003E				.61	4592	197									
1976-06-30 00/06-14-052-14W4/0 1970-08-00 TCPL																	
UPPER MANNVILLE E		VO	-30.5						677.9	1676	2.42	4056	.300	.70	5270	297	.893	11.854
	WER1 ISOPAC					B			481	.75	361	.05	343		42			
09290 0250005 000 U MANN E												37.43E	301		11266		
UPPER MANNVILLE		.0003E				.59	4619	195									
1982-08-31 00/06-28-052-14W4/0 1973-05-31 TCPL																	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

WARWICK (F) 052-14W4 09290
UPPER MANNVILLE G PD 760.5 1655 1.70 2820 .280 .75 4930 300 .911 10.781
WER1 ISOPAC 587 .75 440 .05 418 335
09290 0250007 000 U MANN G 37.43E 83 3107
UPPER MANNVILLE .0003E .57 4613 192
1983-12-31 00/11-19-051-13W4/0 1970-09-06 TCPL

UPPER MANNVILLE H PD 730.6 200 2.47 494 .270 .70 4790 305 .918 9.205
WER1 ASSIGN 338 .65 220 .05 209 150
09290 0250008 000 U MANN H 37.43E 59 2208
CLEARWATER .0003E .0161 .0125 .58 4654 192 .9582 .0124 .0003 .0002
1983-12-31 00/11-12-052-14W4/0 1970-08-27 TCPL

UPPER MANNVILLE I VO 700.4 880 .93 818 .275 .55 4760 306 .919 7.286
WER1 ASSIGN ABAND 60 .70 42 .05 40
09290 0250009 000 U MANN I 37.43E 40 1497
CLEARWATER 5 .0003E .0239 .0021 .59 4613 195 .9350 .0244 .0068 .0022 .0024 .0018 .0007 .0003
1983-12-31 00/06-32-052-14W4/0 1970-08-11 A&S TCPL

UPPER MANNVILLE K MB -77.7 702.6 2217 5.31 11773 .230 .60 4760 297 .910 6.898
WER1 ISOPAC BW 733 .75 550 .05 522 414
09290 0250011 000 U MANN K 37.43E 108 4042
GLAUCONITIC 1 .0003A .57 4619 192
1982-12-01 00/07-14-053-15W4/0 1970-07-00 TCPL

UPPER MANNVILLE L VO 663.5 128 2.78 356 .275 .65 5250 297 .903 9.959
WER2 ASSIGN 35 .70 25 .05 24 2
09290 0250012 000 U MANN L 37.43E 22 823
UPPER MANNVILLE .0003E .0015 .0014 .59 4619 195
1982-12-01 00/06-27-052-14W4/0 1970-09-26 TCPL

UPPER MANNVILLE M VO -83.2 748.0 1603 2.94 4713 .250 .70 4790 307 .923 8.428
WER1 ISOPAC FS 397 .75 298 .05 283 222
09290 0250013 000 U MANN M 37.43E 61 2283
GLAUCONITIC 1 .0003A .0150 .58 4668 193 .0013
1982-11-30 00/11-12-052-14W4/0 1970-08-27 TCPL

UPPER MANNVILLE N PD 652.3 128 3.08 394 .250 .65 5320 298 .897 9.205
WER1 ASSIGN 11 .70 8 .05 8 7
09290 0250014 000 U MANN N 37.43E 1 37
COLONY .0003E .61 4578 194
1982-12-01 00/07-10-052-14W4/0 1974-09-25 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
WARWICK	(F) 052-14W4 09290												
UPPER MANNVILLE O	PD +15.5			659.3	780	1.38		1078 .260	.60	5720	300	.890	9.525
	WER1 ISOPAC		BN	130	.80	104 .05		99	82				
09290 0250015 000 U MANN O								37.43E	17	636			
COLONY	.0003E .0005			.61 4606 197				.0113 .0053		.2300			
1983-12-31 00/06-31-051-13W4/0 1969-12-16													
UPPER MANNVILLE P	VO -21.6			695.6	481	1.63		783 .280	.65	5380	299	.903	10.324
	WER1 ISOPAC		B	81	.70	56 .05		54	13				
09290 0250016 000 U MANN P								37.43E	41	1535			
UPPER MANNVILLE	.0003E			.58 4654 192									
1976-06-30 00/06-13-052-14W4/0 1972-11-00 TCPL													
UPPER MANNVILLE Q	MB			602.6	200	1.85		370 .280	.70	4340	294	.909	9.045
	WER1 ASSIGN			57	.75	43 .05		41	36				
09290 0250017 000 U MANN Q								37.43E	5	187			
UPPER MANNVILLE	.0003E .0232			.59 4613 194				.0064 .0021		.0300			
1979-12-29 00/10-34-053-15W4/0 1974-06-20 TCPL													
UPPER MANNVILLE R	VO -15.8			664.8	200	3.00		600 .340	.85	5830	298	.882	18.250
	WER1 ASSIGN		B	110	.75	82 .05		78	2				
09290 0250018 000 U MANN R								37.43E	76	2845			
COLONY	.0003E .0005			.61 4578 194									
1982-08-31 00/06-18-051-14W4/0 1972-12-13 TCPL													
UPPER MANNVILLE S	VO -105.2			756.2	200	1.85		370 .275	.65	5860	300	.896	11.101
	WER1 ASSIGN		B	41	.70	29 .05		27	7				
09290 0250019 000 U MANN S								37.43E	20	749			
GLAUCONITIC	.0003E			.57 4619 192									
1976-06-30 00/11-21-051-14W4/0 1971-06-15 TCPL													
UPPER MANNVILLE T	VO -103.3			746.5	400	3.39		1357 .290	.70	5030	298	.913	10.667
	WER1 ASSIGN		B	145	.65	94 .05		89	15				
09290 0250020 000 U MANN T								37.43E	74	2770			
GLAUCONITIC	.0003E .0093			.59 4599 189									
1977-12-31 00/14-29-051-14W4/0 1971-07-31 TCPL													
UPPER MANNVILLE U	VO +37.5			585.2	200	1.85		370 .320	.55	5030	294	.902	9.494
	WER1 ASSIGN		B	35	.75	26 .05		25	1				
09290 0250021 000 U MANN U								37.43E	24	898			
MANNVILLE Z	.0003E .0093			.59 4599 189									
1982-08-31 00/06-03-054-14W4/0 1969-10-10 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	C1	C2	C3	IC4	NC4	C5	C6	C7
WARWICK	(F) 052-14W4 09290													
UPPER MANNVILLE O	PD +15.5					659.3	780	1.38	1078	.260	.60	5720	300	.890
	WER1 ISOPAC				BN	130	.80	104 .05	99		82			
09290 0250015 000 U MANN O									37.43E		17	636		
COLONY	.0003E		.0005			.61 4606 197			.0113	.0053		.2300		
1983-12-31 00/06-31-051-13W4/0 1969-12-16														
UPPER MANNVILLE P	VO -21.6					695.6	481	1.63	783	.280	.65	5380	299	.903
	WER1 ISOPAC				B	81	.70	56 .05	54		13			
09290 0250016 000 U MANN P									37.43E		41	1535		
UPPER MANNVILLE	.0003E					.58 4654 192								
1976-06-30 00/06-13-052-14W4/0 1972-11-00 TCPL														
UPPER MANNVILLE Q	MB					602.6	200	1.85	370	.280	.70	4340	294	.909
	WER1 ASSIGN					57	.75	43 .05	41		36			
09290 0250017 000 U MANN Q									37.43E		5	187		
UPPER MANNVILLE	.0003E	.0232				.59 4613 194			.0064	.0021		.0300		
1979-12-29 00/10-34-053-15W4/0 1974-06-20 TCPL														
UPPER MANNVILLE R	VO -15.8					664.8	200	3.00	600	.340	.85	5830	298	.882
	WER1 ASSIGN				B	110	.75	82 .05	78		2			
09290 0250018 000 U MANN R									37.43E		76	2845		
COLONY	.0003E		.0005			.61 4578 194								
1982-08-31 00/06-18-051-14W4/0 1972-12-13 TCPL														
UPPER MANNVILLE S	VO -105.2					756.2	200	1.85	370	.275	.65	5860	300	.896
	WER1 ASSIGN				B	41	.70	29 .05	27		7			
09290 0250019 000 U MANN S									37.43E		20	749		
GLAUCONITIC	.0003E					.57 4619 192								
1976-06-30 00/11-21-051-14W4/0 1971-06-15 TCPL														
UPPER MANNVILLE T	VO -103.3					746.5	400	3.39	1357	.290	.70	5030	298	.913
	WER1 ASSIGN				B	145	.65	94 .05	89		15			
09290 0250020 000 U MANN T									37.43E		74	2770		
GLAUCONITIC	.0003E		.0093			.59 4599 189								
1977-12-31 00/14-29-051-14W4/0 1971-07-31 TCPL														
UPPER MANNVILLE U	VO +37.5					585.2	200	1.85	370	.320	.55	5030	294	.902
	WER1 ASSIGN				B	35	.75	26 .05	25		1			
09290 0250021 000 U MANN U									37.43E		24	898		
MANNVILLE Z	.0003E		.0093			.59 4599 189								
1982-08-31 00/06-03-054-14W4/0 1969-10-10 TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	DRILL DATE PURCHASERS														
WARWICK	(F) 052-14W4 09290														
UPPER MANNVILLE W	VO			651.7	128	6.78		868	.300	.55	4760	296	.921	8.200	
	WER1 ASSIGN			71	.80	57	.05	54		8					
09290 0250023 000 U MANN W								37.43E		46	1722				
UPPER MANNVILLE	.0003E		.58	4592	189										
1982-12-01 00/10-21-052-14W4/0 1970-11-03 TCPL															
UPPER MANNVILLE X	VO			625.4	440	4.16		1832	.310	.52	4980	294	.918	8.451	
	WER1 ASSIGN			149	.70	105	.05	99		10					
09290 0250024 000 U MANN X								37.43E		89	3331				
UPPER MANNVILLE	.0003E		.58	4592	189										
1977-12-00 00/07-12-054-15W4/0 1969-04-23 TCPL															
UPPER MANNVILLE Y	VO			746.2	128	1.23		157	.250	.45	4960	298	.901	5.870	
	WER1 ASSIGN			9	.75	7	.05	6							
09290 0250025 000 U MANN Y								37.43E		6	225				
UPPER MANNVILLE	.0003E		.58	4626	193										
1982-12-01 00/11-21-051-14W4/0 1971-07-03 TCPL															
UPPER MANNVILLE Z	VO -.6			648.6	696	1.49		1040	.270	.60	5780	303	.910	9.685	
	WER1 ISOPAC	B		101	.70	70	.05	67		4					
09290 0250026 000 U MANN Z								37.43E		63	2358				
COLONY	.C003E		.62	4564	195			.0094	.0043		.2800				
1976-06-30 00/11-21-051-14W4/0 1971-07-03 TCPL															
UPPER MANNVILLE AA	VO			651.4	440	2.10		924	.260	.50	5720	296	.887	8.086	
	WER1 ASSIGN			75	.75	56	.05	53		27					
09290 0250027 000 U MANN AA								37.43E		26	973				
MANNVILLE	.0003E .0130 .0067		.58	4640	193	.9653	.0124	.0009	.0004	.0002		.0004	.0005		
1983-12-31 00/11-02-054-14W4/0 1978-03-07 TCPL															
UPPER MANNVILLE BB	VO +13.3			648.2	400	1.45		580	.270	.60	5580	296	.893	9.725	
	WER1 ASSIGN	B		51	.70	35	.05	34		16					
09290 0250028 000 U MANN BB								37.43E		18	674				
COLONY	.0003E .0130 .0067		.58	4640	193	.9653	.0124	.0009	.0004	.0002		.0004	.0005		
1983-12-31 00/06-03-052-14W4/0 1977-12-29 TCPL															
UPPER MANNVILLE CC	VO			566.3	200	1.20		240	.260	.55	5155	293	.900	7.950	
	WER1 ASSIGN			19	.80	15	.05	14		1					
09290 0250029 000 U MANN CC								37.43E		13	487				
COLONY 1	.0003E .0130 .0005		.56	4625	190	.9846	.0015	.0001							
1979-12-29 00/11-21-054-14W4/0 1978-07-23 TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WARWICK (F) 052-14W4 09290

UPPER MANNVILLE DD — VO — 675.5 — 200 — 1.50 — 300 — .250 — .50 — 4750 — 295 — .909 — 6.297
WER1 ASSIGN — 19 — .70 — 13 — .05 — 12
09290 0250030 000 U MANN DD — 37.43E — 12 — 449
UPPER MANN #1SS — .0003E .0130 .0005 — .56 — 4625 — 190 — .9846 — .0015 — .0001
1979-12-29 00/15-35-050-14W4/0 1974-09-19 TCPL

UPPER MANNVILLE EE — CP — 604.5 — 200 — 1.00 — 200 — .250 — .50 — 4395 — 294 — .905 — 5.872
WER1 ASSIGN ABAND — 1 — .70 — 1 — .05 — 1 — 1
09290 0250031 000 U MANN EE — 37.43E
COLONY — .0006A .0259 .0005 — .59 — 4575 — 195 — .9316 — .0305 — .0080 — .0013 — .0011 — .0005
1980-07-31 00/02-03-054-15W4/0 1979-08-04 TCPL

UPPER MANNVILLE GG — MB — 668.4 — 200 — 1.30 — 260 — .280 — .60 — 4212 — 296 — .909 — 7.479
WER1 ASSIGN — 71 — .65 — 46 — .05 — 44 — 24
09290 0250033 000 U MANN GG — 37.43E — 20 — 749
MANNVILLE — .0011 .0003E .0128 — .60 — 4599 — 196 — .9753 — .0100 — .0001
1982-12-01 00/10-27-053-14W4/0 1979-03-16

UPPER MANNVILLE HH — VO +99.0 — 701.5 — 200 — 6.00 — 1200 — .280 — .65 — 5722 — 297 — .882 — 11.306
WER1 ASSIGN B — 136 — .65 — 88 — .05 — 84 — 4
09290 0250034 000 U MANN HH — 37.43E — 80 — 2994
UPPER MANN — .0003E .0304 .0001 — .60 — 4599 — 196 — .9280 — .0253 — .0094 — .0019 — .0019 — .0010 — .0006 — .0010
1979-10-31 00/06-22-051-13W4/0 1979-06-13 TCPL

UPPER MANNVILLE II — VO — 664.5 — 200 — 1.00 — 200 — .270 — .60 — 5717 — 296 — .884 — 10.066
WER1 ASSIGN — 20 — .70 — 14 — .05 — 13 — 2
09290 0250035 000 U MANN II — 37.43E — 11 — 412
UPPER COLONY — .0003E .0304 .0001 — .60 — 4599 — 196 — .9280 — .0253 — .0094 — .0019 — .0019 — .0010 — .0006 — .0010
1979-10-31 00/06-22-051-13W4/0 1979-06-13 TCPL

UPPER MANNVILLE JJ — VO — 613.4 — 880 — 1.60 — 1408 — .260 — .50 — 5100 — 294 — .899 — 7.157
WER1 ASSIGN — 101 — .70 — 71 — .05 — 67 — 23
09290 0250036 000 U MANN JJ — 37.43E — 44 — 1647
COLONY — .0001 .0003E .0261 .0371 — .59 — 4613 — 194 — .9198 — .0046 — .0085 — .0016 — .0011 — .0004
1983-12-31 00/10-09-054-15W4/0 1978-03-22 TCPL

UPPER MANNVILLE KK — VO — 711.4 — 200 — 8.00 — 1600 — .176 — .70 — 4780 — 297 — .921 — 6.122
WER1 ASSIGN — 98 — .70 — 69 — .05 — 65 — 20
09290 0250037 000 U MANN KK — 37.21E — 45 — 1674
GLAUCONITIC — .0001 .0004E .0121 — .56 — 4624 — 190 — .9875
1982-08-31 00/06-35-052-14W4/0 1978-11-28 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WARWICK	(F) 052-14W4	09290											
UPPER MANNVILLE LL	VO			598.4	200	4.00		800	.270	.65	5000	294	.900	9.431
	WER1 ASSIGN			75	.75	56	.05	54		15				
09290 0250038 000	U MANN LL							37.43E		39		1460		
COLONY	.0005E .0170		.57	4640	192	.9682	.0140	.0002	.0001					
1981-06-30 00/03-02-053-14W4/0	1980-09-25 TCPL													
UPPER MANNVILLE MM	VO			600.4	200	1.20		240	.300	.60	4600	295	.915	8.723
	WER1 ASSIGN			21	.75	16	.05	15		1				
09290 0250039 000	U MANN MM							37.43E		14		524		
COLONY	.0004A .0410 .0071		.58	4606	190	.9429	.0082	.0004						
1981-06-30 00/06-32-052-14W4/0	1970-08-11 TCPL													
UPPER MANNVILLE NN	VO			602.6	128	1.80		230	.270	.50	5000	294	.893	7.311
	WER1 ASSIGN			17	.75	13	.05	12		5				
09290 0250040 000	U MANN NN							37.43E		7		262		
COLONY	.0002A .0182 .0011		.60	4613	196	.9408	.0244	.0072	.0024	.0026	.0019	.0006	.0006	
1982-12-01 00/06-28-052-14W4/0	1969-01-27 TCPL													
UPPER MANNVILLE OO	VO			583.1	440	1.85		814	.320	.75	4760	294	.905	12.210
	WER1 ASSIGN			99	.70	70	.05	66		2				
09290 0250041 000	U MANN OO							37.43E		64		2396		
UPPER MANNVILLE	.0003E		.57	4613	192									
1982-12-01 00/10-17-053-14W4/0	1969-04-09 TCPL													
UPPER MANNVILLE PP	VO			689.8	200	2.00		400	.250	.60	4700	296	.900	7.526
	WER1 ASSIGN			30	.70	21	.05	20		4				
09290 0250042 000								37.43E		16		599		
L GLAUCONITIC	.0003E .0178 .0113		.58	4651	193	.9571	.0127	.0007	.0001					
1981-09-30 00/10-15-053-14W4/0	1980-07-29 TCPL													
UPPER MANNVILLE QQ	VO -32.3			711.4	128	7.71		987	.300	.50	5860	297	.885	9.510
	WER1 ASSIGN	B		94	.70	66	.05	62		40				
09290 0250043 000	U MANN QQ							37.43E		22		823		
UPPER MANNVILLE	.0003E		.62	4564	195			.0094	.0043		.0028			
1982-12-01 00/06-22-050-13W4/0	1972-06-16 TCPL													
UPPER MANNVILLE RR	VO			693.5	200	1.00		200	.350	.65	4460	296	.918	10.619
	WER1 ASSIGN			21	.70	15	.05	14						
09290 0250044 000								37.43E		14		524		
MID GLAUC	.0005 .0002A .0115		.57	4627	192	.9727	.0142	.0008	.0001					
1981-11-30 00/02-22-053-14W4/0	1981-02-04 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WARWICK	(F) 052-14W4 09290															
UPPER MANNVILLE SS	VO				615.2	200	1.30		260	.350	.55	4870	295	.897		10.075
	WER1 ASSIGN				26	.75	20	.05	19		3					
09290 0250045 000									37.43E		16	599				
COLONY #1	.0003A .0254 .0057				.60	4625	197	.9177	.0368	.0104	.0015	.0012	.0008	.0002		
1981-11-30 00/16-11-053-15W4/0 1981-01-28 TCPL																
UPPER MANNVILLE TT	VO				578.8	200	1.22		244	.310	.65	5100	294	.898		11.069
	WER1 ASSIGN				27	.80	22	.05	21		7					
09290 0250046 000 U MANN TT									37.43E		14	524				
COLONY	.0003E .0130 .0067				.58	4640	193	.9653	.0124	.0009	.0004	.0002		.0004	.0005	
1983-12-31 00/06-07-054-14W4/0 1976-03-02 TCPL																
UPPER MANNVILLE UU	VO -31.1				697.1	200	5.30		1060	.310	.75	5440	297	.898		13.486
	WER1 ASSIGN		B		143	.65	93	.05	88		13					
09290 0250047 000 U MANN UU									37.43E		75	2807				
L SPARKY SD	.0003A .0170 .0155				.59	4668	194	.9496	.0166	.0009	.0001					
1982-07-30 00/06-17-052-13W4/0 1981-10-18 TCPL																
UPPER MANNVILLE VV	VO				750.5	200	.90		180	.260	.60	5370	298	.896		8.922
	WER1 ASSIGN				16	.70	11	.05	10		3					
09290 0250048 000 U MANN VV									37.43E		7	262				
GLAUCONITIC	.0004E .0166 .0126				.58	4654	193	.9509	.0187	.0005	.0002	.0001				
1982-07-30 00/05-29-050-13W4/0 1981-09-21 TCPL																
UPPER MANNVILLE WW	VO				759.3	200	3.50		700	.300	.85	5055	298	.902		13.637
	WER1 ASSIGN				95	.70	67	.05	64		4					
09290 0250049 000 U MANN WW									37.43E		60	2246				
GLAUCONITIC	.0002E .0147 .0087				.58	4650	193	.9588	.0176							
1981-12-31 00/10-02-051-13W4/0 1981-01-06 TCPL																
UPPER MANNVILLE VV	VO				617.3	200	3.50		700	.330	.50	4600	295	.847		8.639
	WER1 ASSIGN				60	.70	42	.15	36		4					
09290 0250051 000									37.43E		32	1198				
U MANNVILLE .0004 .0001A .0345					.75	4543	221	.7733	.0872	.0513	.0124	.0255	.0070	.0042	.0040	
1982-12-31 00/01-17-054-15W4/0 1981-12-14 TCPL																
UPPER MANNVILLE ZZ	VO				685.7	200	2.20		440	.260	.55	3990	296	.920		5.958
	WER1 ASSIGN				26	.65	17	.05	16		1					
09290 0250052 000									37.43E		15	561				
M GLAUCONITIC	.0004A .0162 .0096				.57	4647	192	.9664	.0069	.0003	.0002					
1982-12-01 00/13-14-053-14W4/0 1981-06-12 TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7												
	LOCATION DRILL DATE PURCHASERS												
WARWICK	(F) 052-14W4 09290												
	VO -21.7			709.4	200	1.40		280	.360	.60	5800	297	.890 13.478
	WER1 ASSIGN		B	38	.70	27	.05	26					
09290 0250098 005								37.43E		26		973	
U MANNVILLE	.0024E .0165			.58	4613 192	.9621	.0165	.0019	.0005	.0001			
1981-12-31 00/02-21-050-13W4/0	1981-05-14 TCPL												
	VO			713.0	200	2.44		488	.300	.40	5850	297	.881 7.630
	WER1 ASSIGN			37	.70	26	.05	25					
09290 0250098 006								37.43E		25		936	
SPARKY SS	.0004A .0255 .0007			.60	4604 197	.9275	.0277	.0107	.0026	.0025	.0014	.0004	.0007
1982-11-30 02/07-28-050-13W4/0	1973-07-31 TCPL												
	VO +11.6			673.9	200	1.85		370	.275	.65	5580	297	.886 10.781
	WER1 ASSIGN			40	.70	28	.05	26					
09290 0250098 007								37.43E		26		973	
COLONY	.0003A .0304 .0001			.60	4599 196	.9280	.0253	.0094	.0019	.0019	.1000	.0006	.0010
1978-12-31 02/07-28-050-13W4/0	1973-07-31 TCPL												
	VO -124.6			785.2	200	1.70		340	.280	.65	5470	299	.898 10.544
	WER1 ASSIGN		B	36	.70	25	.05	24					
09290 0250098 009								37.43E		24		898	
GLAUCONITIC	.0006 E .0518 .0004			.60	4578 192	.9163	.0238	.0056	.0009	.0001	.0005		
1980-12-31 00/07-31-050-14W4/0	1980-07-19 TCPL												
	VO			705.6	200	1.85		370	.260	.45	5900	307	.893 7.161
	WER1 ASSIGN			26	.65	17	.05	16					
09290 0250098 010								37.43E		16		599	
UPPER MANNVILLE	.0003E			.59	4619 195								
1982-08-31 00/06-20-051-13W4/0	1973-02-16 TCPL												
	VO			698.0	200	4.90		980	.250	.50	5580	296	.894 7.496
	WER1 ASSIGN			73	.70	51	.05	49					
09290 0250098 011								37.43E		49		1834	
SPARKY	.0001 .0001E .0151			.57	4625 192	.9709	.0132	.0004	.0002				
1982-08-31 00/06-15-051-13W4/0	1972-11-26 TCPL												
	VO			666.7	200	.60		120	.230	.50	5500	295	.887 6.874
	WER1 ASSIGN			8	.70	6	.05	6					
09290 0250098 012								37.43E		6		225	
COLONY	.0002 A .0176			.59	4612 196	.9415	.0246	.0079	.0019	.0024	.0018	.0010	.0011
1983-12-31 00/06-21-051-13W4/0	1973-06-15 TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WARWICK	(F) 052-14W4	09290												
	VO			685.5	128	5.55		710	.300	.60	5780	297	.884	11.645
	WER1 ASSIGN			83	.70	58	.05	55						
09290 0250098 015								37.43E		55	2059			
UPPER MANNVILLE	.0003E			.59	4619	195								
1982-12-01 00/11-21-051-14W4/0	1971-06-15 TCPL													
	VO			670.1	200	2.80		560	.250	.60	5190	296	.895	8.357
	WER2 ASSIGN			47	.70	33	.05	31						
09290 0250098 019								37.43E		31	1160			
SPARKY	A .0186 .0015 .0014			.59	4620	195	.9465	.0187	.0054	.0021	.0026	.0016	.0007	.0009
1982-08-31 00/06-27-052-14W4/0	1970-09-26 TCPL													
	VO			698.5	200	1.40		280	.250	.80	4080	297	.919	8.502
	WER1 ASSIGN			24	.60	14	.05	13						
09290 0250098 023								37.43E		13	487			
GLAUCONITIC SS	.0010A .0128 .0040			.57	4633	192	.9721	.0092	.0006	.0002	.0001			
1981-09-30 00/04-17-053-14W4/0	1980-09-04 TCPL													
	VO			605.4	200	2.40		480	.240	.50	5160	294	.871	6.877
	WER1 ASSIGN			33	.80	26	.05	25						
09290 0250098 024								37.43E		25	936			
COLONY	.0007 .0002E .0035			.63	4625	204	.9028	.0591	.0204	.0045	.0040	.0019	.0010	.0019
1982-08-31 00/06-35-052-14W4/0	1978-11-28 TCPL													
	VO			591.8	200	1.60		320	.300	.65	4170	294	.908	8.662
	WER1 ASSIGN			28	.75	21	.05	20						
09290 0250098 025								37.43E		20	749			
COLONY	.0003A .0254 .0057			.60	4625	197	.9177	.0368	.0104	.0015	.0012	.0008	.0002	
1981-11-30 00/02-22-053-14W4/0	1981-02-04 TCPL													
	VO			632.0	200	2.00		400	.210	.55	5220	295	.885	6.567
	WER1 ASSIGN			26	.70	18	.05	17						
09290 0250098 026								37.43E		17	636			
SPARKY SD	.0002A .0170 .0005			.61	4610	200	.9213	.0340	.0150	.0042	.0045	.0021	.0006	.0004
1982-11-30 00/03-02-053-14W4/0	1980-09-25 TCPL													
	VO			569.1	200	5.24		1048	.350	.65	5280	293	.885	13.202
	WER1 ASSIGN			138	.80	111	.05	105						
09290 0250098 027								37.43E		105	3930			
COLONY	.0003E			.61	4606	197		.0113	.0053		.2300			
1978-12-31 00/11-26-053-14W4/0	1978-03-11													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WARWICK (F) 052-14W4 09290
VO 691.9 200 .93 185 .275 .65 4760 303 .925 8.634
WER1 ASSIGN 16 .70 11 .05 11
09290 0250098 030 37.43E 11 412
GLAUCONITIC 1 .0003E .51 4619 192
1976-06-30 00/06-29-053-14W4/0 1969-12-00 TCPL

VO 684.6 440 1.20 528 .290 .45 4981 296 .897 6.962
WER1 ASSIGN 37 .70 26 .05 24
09290 0250098 031 37.43E 24 898
UPPER MANN .0003E .0304 .0001 .60 4599 196 .9280 .0253 .0094 .0019 .0019 .0010 .0006 .0010
1983-12-31 00/06-34-053-14W4/0 1970-02-00 TCPL

VO 716.6 200 .93 185 .275 .55 4760 306 .919 7.286
WER1 ASSIGN 14 .70 10 .05 9
09290 0250098 035 37.43E 9 337
CLEARWATER 1 .0003E .57 4654 192
1976-06-30 00/07-14-053-15W4/0 1970-07-21 TCPL

VO 729.7 200 3.09 617 .300 .60 4460 297 .913 8.428
WER1 ASSIGN 52 .65 34 .05 32
09290 0250098 037 37.43E 32 1198
CLEARWATER .0003E .0644 .0118 .58 4626 193 .9093 .0105 .0018 .0005 .0002 .0005 .0007 .0002
1977-12-31 00/07-23-053-15W4/0 1977-10-13

VO 716.3 200 4.32 863 .300 .75 4520 298 .915 10.598
WER1 ASSIGN 92 .65 59 .05 57
09290 0250098 040 37.43E 57 2134
UPPER MANNVILLE .0003E .57 4613 192
1976-06-30 00/10-34-053-15W4/0 1974-06-20 TCPL

VO -11.3 639.1 64 .90 58 .300 .60 5070 295 .901 9.764
WER1 ASSIGN B 6 .70 4 .05 4
09290 0250098 045 37.43E 4 150
SPARKY .0003E .0114 .0041 .70 4604 192 .9698 .0130 .0009 .0004 .0001
1982-12-01 00/07-06-054-14W4/0 1969-09-07 TCPL

VO 701.0 200 1.00 200 .250 .60 4080 297 .922 6.356
WER1 ASSIGN 13 .65 8 .05 8
09290 0250098 049 37.43E 8 299
GLAUCONITIC .0010A .0128 .0040 .57 4633 192 .9721 .0092 .0006 .0002 .0001
1982-08-31 00/10-15-053-14W4/0 1980-07-29 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
WARWICK	(F) 052-14W4 09290															
	VO				699.2	330	1.83		604	.275	.65	4960	303	.916		9.114
	WER1 ISOPAC				55	.70	39	.05	37							
	VO				699.2	323	3.71		1198	.275	.65	4960	303	.916		9.114 PROBABLE
					55		38		36							.50
09290 0250098 050									37.43E		73	2732				
GLAUCONITIC	.0003E				.58	4592	189									
1982-08-31 00/10-13-054-15W4/0	1970-12-09 TCPL															
	VO +47.3				587.2	200	.70		140	.200	.60	4760	293	.910		6.092
STRIKE	WER1 ASSIGN		B		8	.70	6	.05	6							
09290 0250098 052									37.43E		6	225				
COLONY	E .0444 .0039				.58	4599	189	.9453	.0052	.0002	.0003	.0002	.0005			
1981-06-30 00/08-21-054-15W4/0	1980-06-07 TCPL															
	VO				617.8	200	2.10		420	.280	.40	5070	294	.892		6.158
	WER1 ASSIGN				26	.70	18	.05	17							
09290 0250098 055									37.43E		17	636				
COLONY Z	.0007E .0354				.61	4585	196	.9179	.0257	.0117	.0032	.0037	.0017			
1980-12-31 00/05-30-054-15W4/0	1980-03-29 TCPL															
	VO				558.6	200	1.00		200	.310	.50	3910	292	.925		6.381
	WER1 ASSIGN				13	.65	8	.05	8							
09290 0250098 060									37.43E		8	299				
COLONY #1	.0006 .0001E .0724				.59	4555	188	.9174	.0061	.0010						
1983-12-31 00/14-35-054-15W4/0	1982-11-10															
UPPER MANNVILLE C	PD				679.7	440	1.54		678	.280	.50	5070	303	.908		7.332
	WER1 ASSIGN															
09290 0250360 001	U MANNVILLE C								37.43E							
CLEARWATER 2	.0003E				.57	4654	192									
1981-11-30 00/06-03-054-14W4/0	1969-10-10															
LOWER MANNVILLE A	PD				690.7	128	1.54		197	.250	.65	5000	297	.907		8.565
	WER1 ASSIGN															
09290 0250360 002	L MANNVILLE A								37.43E							
LOWER MANNVILLE	.0003E				.56	4647	192									
1982-12-01 00/06-03-054-14W4/0	1969-10-10															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

WARWICK (F) 052-14W4 09290
U MANN C & L MANN A PD
WER1 ASSIGN 153 .70 107 .05 102 93
09290 0250360 999 UMN C+LMN A 37.43E 9 337
L MANN & CLEARW .0003E
1981-11-30 00/06-03-054-14W4/0 1969-10-10 TCPL

UPPER MANNVILLE AAA VO -59.9 688.9 200 1.80 360 .300 .80 4350 297 .920 10.866
WER1 ASSIGN B 39 .60 23 .05 22 3
09290 0250701 000 U MANN AAA 37.43E 19 711
GLAUCONITIC E .0444 .0039 .58 4599 189 .9453 .0052 .0002 .0003 .0002 .0005
1982-12-01 00/16-27-054-15W4/0 1982-05-20

UPPER MANNVILLE BBB VO -80.3 716.8 200 1.30 260 .260 .70 4780 297 .910 9.154
WER1 ASSIGN B 24 .70 17 .05 16
09290 0250702 000 U MANN BBB 37.43E 16 599
GLAUCONITIC .0012E .0123 .0060 .57 4637 191 .9762 .0041 .0002
1983-06-30 00/01-36-052-15W4/0 1982-03-16

UPPER MANNVILLE CCC VO 657.2 200 1.30 260 .240 .55 5560 297 .896 7.843
WER1 ASSIGN ABAND 20 .70 14 .05 13
09290 0250703 000 U MANN CCC 37.43E 13 487
COLONY A .0388 .0005 .59 4597 192 .9294 .0253 .0041 .0006 .0006 .0006 .0001
1983-08-31 00/11-03-051-13W4/0 1973-06-04

UPPER MANNVILLE DDD VO 680.0 200 7.30 1460 .250 .65 5560 297 .896 9.655
WER1 ASSIGN 141 .70 99 .05 94
09290 0250704 000 U MANN DDD 37.43E 94 3518
LWR COLONY .0004E .0360 .59 4597 192 .9356 .0218 .0051 .0006 .0005
1983-08-31 00/11-03-051-13W4/0 1973-06-04

UPPER MANNVILLE EEE VO 628.3 200 1.60 320 .270 .55 4500 295 .903 7.134
ASSIGN 23 .70 16 .05 15 2
09290 0250705 000 U MNANN EEE 37.43E 13 487
SPARKY .0001 .0004A .0246 .0004 .0001 .60 4608 196 .9279 .0322 .0080 .0021 .0026 .0011 .0003 .0004
1983-08-31 00/04-20-053-14W4/0 1979-11-19

UPPER MANNVILLE FFF VO 715.0 200 1.80 360 .260 .65 5900 297 .872 10.949
WER1 ASSIGN 39 .70 28 .05 26
09290 0250706 000 U MANN FFF 37.43E 26 973
LWR SPARKY .0007E .0309 .0101 .63 4620 199 .8933 .0406 .0137 .0029 .0038 .0025 .0009 .0005
1983-08-31 00/05-29-050-13W4/0 1981-09-21

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WARWICK (F) 052-14W4 09290													
UPPER MANNVILLE GGG	VO +.7			639.6	200	2.40	480	.300 .60	5640	295	.885		11.058
	WER1 ASSIGN		B	53	.70	37 .05	35						
09290 0250707 000 U MANN GGG							37.43E	35	1310				
COLONY .0001 .0008E .0288 .0005				.60	4600	195 .9275	.0274 .0094	.0019 .0021	.0012 .0003				
1983-12-31 00/06-26-052-15W4/0 1981-11-15													
	VO			685.6	200	2.20	440	.300 .50	5250	294	.895		8.511
	WER1 ASSIGN			37	.70	26 .05	25						
09290 0256098 045							37.43E	25	936				
COLONY .0008E .0403 .0255				.59	4606	193 .9190	.0294 .0036	.0007 .0003	.0003 .0001				
1980-12-31 00/10-17-050-13W4/0 1978-05-24 TCPL													
LOWER MANNVILLE B	MB -74.7			700.1	1617	1.69	2741	.280 .65	4590	300	.915		8.657
	WER1 ISOPAC		BS	474	.65	309 .05	293	236					
09290 0310002 000 L MANN B							37.43E	57	2134				
MCMURRAY 1 .0003E				.57	4633	191							
1976-06-30 00/06-31-053-14W4/0 1969-04-12 TCPL													
LOWER MANNVILLE C	VO			766.9	128	4.32	553	.220 .50	4830	303	.927		5.390
	WER1 ASSIGN			30	.60	18 .05	17	7					
09290 0310003 000 L MANN C							37.43E	10	374				
DETRITAL .0003E				.57	4633	191							
1982-12-01 00/10-07-051-13W4/0 1971-01-19 TCPL													
LOWER MANNVILLE D	MB			759.0	200	1.54	308	.230 .80	4830	300	.906		9.296
	WER1 ASSIGN			56	.65	48 .05	45	25					
09290 0310004 000 L MANN D							37.43E	20	749				
DETRITAL .0003E				.58	4619	193							
1979-12-29 00/06-30-051-13W4/0 1976-06-08 TCPL													
LOWER MANNVILLE E	VO			700.4	128	1.80	230	.280 .55	4690	297	.910		7.606
	WER1 ASSIGN			17	.65	11 .05	11	9					
09290 0310005 000 L MANN E							37.43E	2	75				
LOWER MANNVILLE .0003E .0119 .0036				.58	4682	193 .9754	.0102 .0005	.0001					
1983-12-31 00/06-05-054-14W4/0 1975-02-17 TCPL													
LOWER MANNVILLE F	MB			769.3	440	5.09	2239	.250 .60	4690	300	.912		7.309
	WER1 ASSIGN			327	.65	213 .05	202	137					
09290 0310006 000 L MANN F							37.43E	65	2433				
LOWER MANNVILLE .0003E .0166				.58	4675	193	.0004						
1978-06-30 00/06-01-051-14W4/0 1972-09-22 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
WARWICK	(F) 052-14W4	09290												
LOWER MANNVILLE G	VO -69.3			696.0	400	2.28		912	.272	.60	4600	297	.911	7.890
	WER1 ASSIGN		B	72	.65	43	.05	41		6				
09290 0310007 000 L MANN G								37.43E		35	1310			
LOWER MANNVILLE	.0003E .0132 .0022			.57	4633	192	.9714	.0121	.0008					
1981-06-30 00/11-25-053-14W4/0	1976-03-03													
LOWER MANNVILLE H	VO -76.8			700.5	200	17.20		3440	.290	.75	3600	296	.932	8.071
	WER1 ASSIGN		B	278	.60	167	.05	159		45				
09290 0310008 000 L MANN H								37.43E		114	4267			
L MANN	.0001A .0134			.56	4624	190	.9843	.0020	.0002					
1980-12-31 00/02-19-053-14W4/0	1979-11-02 TCPL													
LOWER MANNVILLE I	VO -58.0			677.2	200	1.30		260	.310	.70	4600	294	.908	10.634
	WER1 ASSIGN		B	28	.65	18	.05	17		17				
09290 0310009 000 L MANN I								37.43E						
ELLERSLIE	.0024 .0002A .0398 .0060			.59	4597	191	.9350	.0099	.0041	.0016	.0005	.0004	.0001	
1981-06-30 00/10-35-053-14W4/0	1980-07-06 TCPL													
LOWER MANNVILLE J	VO			679.7	200	1.85		370	.300	.65	4780	297	.910	9.822
	WER1 ASSIGN			36	.70	25	.05	24		7				
09290 0310010 000 L MANN J								37.43E		17	636			
BASAL QUARTZ	.0003E			.57	4633	191								
1978-12-31 00/11-26-053-14W4/0	1978-03-11													
LOWER MANNVILLE K	VO			756.6	128	2.40		307	.320	.70	5160	298	.910	12.121
	WER1 ASSIGN			37	.70	26	.05	25		5				
09290 0310011 000 L MANN K								37.43E		20	749			
MCMURRAY	.0005E .0515 .0095			.59	4599	189	.9342	.0031	.0002	.0004	.0002	.0002	.0002	
1982-08-31 00/14-29-051-14W4/0	1971-07-31 TCPL													
LOWER MANNVILLE L	VO			709.0	200	10.00		2000	.320	.75	4520	297	.910	11.414
	WER1 ASSIGN			228	.65	148	.05	141		26				
09290 0310012 000 L MANN L								37.43E		115	4304			
MCMURRAY	A .0139 .0121				4662	194	.9516	.0224						
1982-12-31 00/07-31-052-14W4/0	1978-08-13 TCPL													
	VO			799.5	200	4.00		800	.280	.80	5490	299	.897	13.039
	WER1 ASSIGN			104	.70	73	.05	69						
09290 0310098 002								37.69E		69	2601			
ELLERSLIE	.0006 E .0518 .0004			.60	4578	192	.9163	.0238	.0056	.0009	.0001	.0005		
1980-12-31 00/07-31-050-14W4/0	1980-07-19 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / ENERGY / T / Z / GOR / M3/M3 / PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7 / LOCATION / DRILL / DATE / PURCHASERS
WARWICK	(F) 052-14W4 09290	
	VO	801.9 200 3.80 760 .340 .85 5500 299 .891 16.967
	WER1 ASSIGN	129 .70 90 .05 86
09290 0310098 004		37.43E 86 3219
ELLERSLIE #1	.0036A .0161 .0027	.59 4625 196 .9256 .0510 .0009 .0001
1981-12-31	00/11-30-050-14W4/0	1981-09-02 TCPL
	VO	801.2 200 2.40 480 .230 .65 5405 299 .892 8.616
	WER1 ASSIGN	41 .70 29 .05 28
09290 0310098 007		37.43E 28 1048
L ELLERSLIE	.0036A .0161 .0027	.59 4625 196 .9256 .0510 .0009 .0001
1981-12-31	00/06-32-050-14W4/0	1981-09-29 TCPL
	VO	762.6 128 1.23 157 .250 .65 5140 299 .902 8.817
	WER1 ASSIGN	14 .70 10 .05 9
09290 0310098 010		37.43E 9 337
ELLERSLIE	.0003E	.58 4619 193
1982-12-01	00/06-32-051-14W4/0	1975-07-21 TCPL
	VO -98.8	735.2 200 1.50 300 .260 .80 5200 297 .892 11.610
	WER1 ASSIGN B	35 .65 23 .05 22
09290 0310098 015		37.43E 22 823
ELLERSLIE	.0003E .0232 .0005	.60 4608 197 .9268 .0340 .0066 .0029 .0023 .0017 .0007 .0010
1983-12-31	00/01-36-052-15W4/0	1982-03-16
	VO -68.8	688.0 200 4.50 900 .290 .60 4175 299 .914 7.559
	WER1 ASSIGN B	68 .65 44 .05 42
09290 0310098 017		37.43E 42 1572
BASAL CHANNEL	.0003E .0259	.60 4612 198 .9100 .0509 .0077 .0022 .0020 .0009 .0001
1981-06-30	00/13-36-053-14W4/0	1979-09-10
	VO	698.9 200 3.00 600 .240 .75 4560 296 .910 8.666
	WER1 ASSIGN	52 .65 34 .05 32
09290 0310098 025		37.43E 32 1198
MCMURRAY	.0004A .0146 .0061	.57 4640 192 .9693 .0085 .0006 .0004 .0001
1982-08-31	00/10-01-054-15W4/0	1971-01-31 TCPL
WABAMUN A	MB	773.3 200 5.55 1110 .170 .65 5010 306 .918 5.619
	WER1 ASSIGN	280 .65 196 .05 186 6
09290 0658001 000	WABAMUN A	37.06E 180 6671
WABAMUN	.0003E	.57 4619 191
1976-12-00	00/06-22-050-13W4/0	1972-06-16 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION	DRILL DATE	PURCHASERS											
WARWICK	(F) 052-14W4 09290													
WINTERBURN A	PD			698.3	200	11.41		2282	.250	.70	4650	303	.935	8.177
	WER1 ASSIGN			238	.70	167	.05	159		158				
09290 0670001 000	WINTERB A							37.06E		1		37		
NISKU	.0006A .0136 .0089		.57	4633	191	.9736	.0018	.0011	.0002	.0002				
1980-12-31 00/07-06-054-14W4/0	1969-09-00 TCPL													
WINTERBURN B	VO -89.3			761.7	1621	8.28		13429	.102	.50	4590	306	.921	2.375
	WER1 ISOPAC	F		319	.75	239	.05	227		173				
09290 0670002 000	WINTERB B							37.06E		54		2001		
WINTERBURN	.0003E		.58	4668	193									
1974-12-31 00/10-29-051-13W4/0	1967-11-00 TCPL													
WINTERBURN C	VO -78.0			711.4	1593	6.10		9717	.220	.40	4690	297	.910	4.340
	WER1 ISOPAC	B		422	.70	295	.05	280		106				
09290 0670003 000	WINTERB C							37.06E		174		6448		
WINTERBURN	.0003A .0141 .0071		.57	4647	192	.9700	.0081	.0003	.0001					
1982-11-30 00/06-28-052-14W4/0	1969-01-27 A&S	TCPL												
WINTERBURN D	VO -102.1			778.8	582	3.44		2013	.310	.85	4790	300	.910	13.156
	WER1 ISOPAC	B		265	.75	199	.05	189		2				
09290 0670004 000	WINTERB D							37.06E		187		6930		
WINTERBURN	.0003E		.59	4682	193									
1978-06-30 00/06-36-050-14W4/0	1972-06-10 TCPL													
WINTERBURN E	MB -88.4			767.2	884	5.43		4788	.102	.50	4830	306	.920	2.490
	WER1 ISOPAC	B		358	.65	232	.05	221		211				
09290 0670005 000	WINTERB E							37.06E		10		371		
NISKU	.0003E		.58	4668	193									
1976-06-30 00/10-10-051-13W4/0	1971-01-00 TCPL													
WINTERBURN F	VO			773.0	200	1.54		308	.180	.75	5180	297	.902	7.423
	WER1 ASSIGN			23	.70	16	.05	15		4				
09290 0670006 000	WINTERB F							37.06E		11		408		
NISKU	.0003E		.58	4654	192									
1976-12-31 00/06-32-051-14W4/0	1975-07-21 TCPL													
WINTERBURN G	VO -139.3			782.4	200	6.48		1295	.250	.70	5270	303	.905	9.593
	WER1 ASSIGN	B		124	.65	81	.05	77						
09290 0670007 000	WINTERB G							37.06E		77		2854		
NISKU	.0003E		.60	4647	193									
1976-06-30 00/14-29-051-14W4/0	1971-07-31 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WARWICK	(F) 052-14W4 09290													
WINTERBURN H	VO -83.8			709.8	200	2.10		420 .180	.50	5025	297		.878	4.932
	WER1 ASSIGN	B		21	.65	13 .10		12	4					
09290 0670008 000	WINTERB H							37.06E	8	296				
NISKU	.0003E .0376 .0240		.67	4657	206	.8295 .0730	.0268	.0024 .0051	.0007	.0006				
1979-12-29	00/10-36-053-15W4/0 1969-11-23 TCPL													
WINTERBURN I	VO			776.9	200	3.10		620 .230	.70	4870	306		.916	7.955
	WER1 ASSIGN			49	.65	32 .05		30	4					
09290 0670009 000	WINTERBURN I							37.06E	26	964				
NISKU	E .0224 .0075		.58	4634	192	.9589 .0070	.0042							
1982-07-30	00/05-29-050-13W4/0 1981-09-21 TCPL													
WINTERBURN J	VO			798.0	200	3.00		600 .150	.60	4800	305		.917	4.393
	WER1 ASSIGN			26	.65	17 .05		16	4					
09290 0670010 000	WINTERBURN J							37.06E	12	445				
NISKU	E .0224 .0075		.58	4634	192	.9589 .0070	.0042							
1982-07-30	00/09-30-050-13W4/0 1981-10-31 TCPL													
WINTERBURN K	VO			743.9	200	7.60		1520 .240	.70	4590	298		.912	8.069
	WER1 ASSIGN			123	.65	80 .05		76	2					
09290 0670011 000	WINTER K							37.06E	74	2742				
NISKU	.0004A .0146 .0135		.58	4661	193	.9607 .0097	.0010	.0001						
1982-12-31	00/11-07-052-13W4/0 1973-02-30 TCPL													
	VO			766.3	200	1.54		308 .130	.55	4900	300		.912	3.632
	WER1 ASSIGN			11	.65	7 .05		7						
09290 0670098 005								37.06E	7	259				
NISKU	.0003E		.58	4647	192									
1977-06-30	00/11-18-051-13W4/0 1976-06-11 TCPL													
	VO -97.6			784.6	128	2.50		320 .200	.50	5040	299		.908	5.279
	WER1 ASSIGN	B		17	.70	12 .05		11						
09290 0670098 007								37.06E	11	408				
NISKU	A .0224 .0075		.58	4634	192	.9589 .0070	.0042	.0001						
1982-12-01	00/10-17-050-13W4/0 1978-05-24 TCPL													
	VO			741.3	200	1.70		340 .240	.80	4320	297		.917	8.661
	WER1 ASSIGN			29	.65	19 .05		18						
09290 0670098 015								37.06E	18	667				
NISKU	.0001 .0003A .0130 .0089		.57	4647	191	.9725 .0049	.0002	.0001						
1982-05-31	00/06-17-052-13W4/0 1981-10-16 TCPL													

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                        GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
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WARWICK                 (F)  052-14W4    09290
  CAMROSE A                  MB                          687.9    200   2.47    494  .200  .70  4600 297  .905  6.807
                        WER1 ASSIGN                       164  .65   107  .05    101        46
    09290 0708001 000 CAMROSE A                                                  37.69E     55       2073
    CAMROSE                    E .0143 .0110        .57  4613 194 .9514 .0189 .0005 .0004 .0004 .0003
    1982-12-31 00/11-02-054-14W4/0 1978-03-07 TCPL
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WARWICK                 POOLS=  156  GIP=    12884 PROD=      9108  IMG=      8648  MGP=      3431  RMG=      5217  ENERGY=   194538
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WASKAHIGAN              (F)  064-23W5    09300
                             VO                       1321.6    200   3.70    740  .090  .65 11380 318  .852  6.989
                        WER1 ASSIGN                       52  .70    36  .05     34
    09300 0176098 005                                                            39.68E     34       1349
    CARDIUM 1                  .0004A                .61  4606 194
    1976-06-30 00/10-27-063-24W5/0 1967-01-00 A&S
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                             VO                       1339.6    200   1.85    370  .090  .65 11380 318  .852  6.989
                        WER1 ASSIGN                       26  .70    18  .05     17
    09300 0176098 010                                                            39.68E     17        675
    CARDIUM2                   .0004A                .61  4606 194
    1976-07-30 00/10-27-063-24W5/0 1967-01-00 A&S
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  DUNVEGAN A                 VO          -691.0       1546.5    955   5.12    4890  .160  .65 10240 336  .854 10.555
    ASSOC               WER1 ISOPAC        COMB          516  .90   464  .10    418        246
    09300 0192001 000 DUNVEGAN A    CONCURRENT PRODUCTION                        41.18E     323      13301
    DUNVEGAN                   .0003A .0078          .66  4620 210 .8595 .0811 .0346 .0041 .0081 .0039 .0005 .0001
    1983-12-31 00/10-18-064-23W5/0 1967-02-11 A&S                                          COMBINED ASSOC/SOLN PRODUCTION
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  DUNVEGAN A
    SOLN                WER1 ISOPAC        COMB          280        168         151            3690.0   76
    09300 0192001 000 DUNVEGAN A    CONCURRENT PRODUCTION                        41.18E
    DUNVEGAN                   .0003A .0078          .66  4620 210 .8595 .0811 .0346 .0041 .0081 .0039 .0005 .0001
    1983-12-31 00/10-18-064-23W5/0 1967-02-11 A&S                                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      796 PROD=       632  IMG=       569  MGP=       246  RMG=       323  ENERGY=    13301
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  DUNVEGAN B                 VO                       1599.3   2223   2.96    6580  .153  .55 10240 323  .830  9.141
                        WER1 ISOPAC                       601  .90   541  .10    487        418
    09300 0192002 000 DUNVEGAN B                                                 41.18E     69       2841
    DUNVEGAN                   .0003E      .0045     .67  4613 209                .0348 .0133       .7400
    1983-09-30 00/12-01-064-24W5/0 1961-10-00 A&S
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
   STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                          GHV      RMG     ENERGY
   ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
   REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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WASKAHIGAN           (F)  064-23W5    09300
  DUNVEGAN C              PD                        1513.0    2341   2.80      6555  .160  .65 10240 336  .854 10.555
    ASSOC              WER1 ISOPAC        COMB                1000  .80       800  .10    720      545
    09300 0192003 000 DUNVEGAN C    CONCURRENT PRODUCTION                                41.18E    202       8318
    DUNVEGAN              .0002A .0087 .0018                .66  4620 209 .8637 .0744 .0330 .0041 .0081 .0050 .0006 .0004
    1983-12-31 00/06-26-064-23W5/0 1959-04-29                                                  COMBINED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------
  DUNVEGAN C
    SOLN               WER1 ISOPAC        COMB                  46          30        27              524.0   88
    09300 0192003 000 DUNVEGAN C    CONCURRENT PRODUCTION                                41.18E
    DUNVEGAN              .0002A .0087 .0018                .66  4620 209 .8637 .0744 .0330 .0041 .0081 .0050 .0006 .0004
    1983-12-31 00/06-26-064-23W5/0 1959-04-29                                                  COMBINED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=     1046 PROD=       830  IMG=       747  MGP=       545  RMG=       202  ENERGY=     8318

                         VO                             1562.7     440   1.33      583  .160  .55 10650 322  .824 10.050
                       WER1 ASSIGN                          59  .75     44  .10     39
    09300 0192098 005                                                               41.18E     39       1606
    DUNVEGAN              .0003E        .0032             .67  4613 209                .0381
    1976-06-30 00/15-07-064-23W5/0 1968-06-00 A&S
    ---------------------------------------------------------------------------------------------------------------------
                         VO                             1717.7     200   2.00      400  .150  .60  9930 319  .822  9.692
                       WER1 ASSIGN                          39  .65     25  .10     23
    09300 0192098 010                                                               41.18E     23        947
    DUNVEGAN                    A .0075 .0035             .66  4633 210 .8581 .0816 .0327 .0041 .0078 .0034 .0008 .0005
    1983-10-31 00/06-03-063-24W5/0 1982-02-16
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  PEACE RIVER A          VO                             1827.0     200   2.50      500  .160  .65 12620 324  .851 13.537
                       WER1 ASSIGN                          68  .75     51  .05     48      21
    09300 0228001 000 PEACE RIV A                                                   41.00E     27       1107
    PEACE RIVER      .0033 .0007A .0601                  .62  4546 196 .8759 .0364 .0141 .0033 .0038 .0018 .0006 .0002
    1983-07-31 02/10-33-063-23W5/0 1981-02-23
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                         VO                             1824.8     200   2.40      480  .160  .55 12580 323  .850 11.467
                       WER1 ASSIGN                          55  .75     41  .05     39
    09300 0228098 005                                                               41.00E     39       1599
    LWR PEACE RIVER  .0033 .0007A .0601                  .63  4546 196 .8759 .0364 .0141 .0033 .0038 .0018 .0004 .0002
    1981-11-30 00/06-29-063-23W5/0 1981-08-02
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / RMG	GSAT / MGP / ENERGY	PI / STOIP	T / GOR	Z / PCT	M3/M3
WASKAHIGAN	(F) 064-23W5	09300											
GETHING A	VO			2220.2	200	4.63	926	.140	.65	18360	361	.864	15.235
	WER1 ASSIGN			141	.75	106	.10	95	17				
09300 0326001 000 GETHING A								40.05E	78	3124			
GETHING	.0003E		.65	4619	209			.0255	.0106	.0100			
1977-06-30 00/07-22-063-24W5/0 1977-06-30 A&S			PROGAS										
GETHING B	VO			2269.8	200	3.00	600	.120	.55	18210	365	.869	10.776
	WER1 ASSIGN			64	.75	48	.10	44	3				
09300 0326002 000 GETH B								40.05E	41	1642			
M GETHING	.0001A .0070 .0138		.67	4655	210	.8607	.0728	.0251	.0046	.0077	.0043	.0022	.0016
1981-06-30 00/03-28-063-24W5/0 1980-10-03													
	VO			2203.2	200	2.40	480	.120	.80	17230	333	.790	17.881
	WER1 ASSIGN			86	.75	65	.10	59					
09300 0348098 004								40.05E	59	2363			
GETHING	.0006A .0203 .0107		.70	4622	216	.8031	.0939	.0481	.0054	.0094	.0040	.0015	.0030
1983-10-31 00/06-03-063-24W5/0 1982-02-16													
	VO -1303.6			2153.4	200	3.70	740	.160	.75	18370	358	.875	20.009
	WER1 ASSIGN	B		148	.75	111	.05	105					
09300 0348098 005								40.05E	105	4205			
CADOMIN	.0002A .0015 .0192		.63	4688	205	.8954	.0558	.0150	.0026	.0033	.2400	.0009	.0009
1978-12-31 00/06-27-063-23W5/0 1977-11-16													
	VO -1399.3			2245.0	200	4.00	800	.130	.55	18210	363	.890	11.446
	WER1 ASSIGN	B		92	.70	64	.05	61					
09300 0348098 010								39.68E	61	2420			
CADOMIN	.0004A .0015 .0192		.63	4688	205	.8954	.0558	.0150	.0026	.0033	.0024	.0020	
1980-06-30 00/06-14-063-24W5/0 1979-09-03 PROGAS													
	VO			2272.4	200	3.00	600	.150	.50	17430	334	.796	13.983
	WER1 ASSIGN			84	.75	63	.15	53					
09300 0500098 005								37.43E	53	1984			
TRIASSIC	A .0041 .0209		.71	4668	219	.8075	.0919	.0473	.0062	.0137	.0059	.0025	
1981-11-30 00/06-29-063-23W5/0 1981-08-02													
WASKAHIGAN	POOLS= 17	GIP= 3357	PROD= 2675	IMG= 2420	MGP= 1250	RMG= 1170	ENERGY= 47481						

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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WATCH                (F)  054-22W5     09560
                          VO                          2163.3     200    3.40        680  .090  .70 18170 352  .834 11.089
                     BER7 ISOPAC                           75  .75      57  .10      51                39.30E      51       2004
    09560 0176098 005                                                                 39.30E      51       2004
    CARDIUM                    A .0036 .0151        .70  4654 215 .8399 .0803 .0335 .0049 .0103 .0068 .0041 .0040
    1982-07-30 00/11-26-054-22W5/0 1974-03-18 TCPL
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                          VO                          3097.4     200    2.30        460  .110  .80 35060 370 1.020 23.248
                     BER7 ASSIGN                          107  .80      86  .10      77                39.30E      77       3026
    09560 0500098 005                                                                 39.30E      77       3026
    TRIASSIC              .0001E        .0290        .64  4654 196                .0019 .0015       .0018
    1983-12-31 00/11-26-054-22W5/0 1974-03-18 TCPL
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WATCH                      POOLS=     2  GIP=       182 PROD=       143  IMG=       128  MGP=             RMG=       128  ENERGY=      5030
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WATELET              (F)  047-26W4     09360
  BELLY RIVER A           PD   +70.1                   719.6     128    3.70        474  .270  .65 5310 297  .895  9.959
                     WER1 ASSIGN                  B        94  .65      61  .05      58       32
    09360 0126001 000 BELLY RIV A                                                     40.05E      26       1041
    BELLY RIVER           .0001A                .58  4619 191
    1982-12-01 00/06-21-047-26W4/0 1976-01-27 CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER C           VO                          706.2     128    3.66        468  .280  .55 5320 297  .900  8.716
                     WER1 ASSIGN                           41  .70      29  .05      27        3
    09360 0126003 000 BELLY RIV C                                                     40.05E      24        961
    BELLY RIVER           .0001A                .58  4619 191
    1983-07-31 00/07-28-047-26W4/0 1976-08-11
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                          VO                          579.1     200    2.44        493  .300  .50 3380 294  .933  5.256
                     WER1 ASSIGN                           26  .70      18  .05      17
    09360 0126098 005                                                                 40.05E      17        681
    BELLY RIVER           .0001A                .58  4619 191
    1982-12-31 00/07-20-047-26W4/0 1977-01-01 PANALTA
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                          VO                          625.8     128     .62         79  .280  .70 3920 295  .923  8.040
                     WER1 ASSIGN                            6  .65       4  .05       4
    09360 0126098 010                                                                 40.05E       4        160
    BELLY RIVER           .0001A                .58  4619 191
    1982-12-01 00/07-28-047-26W4/0 1976-08-11 PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WATELET	(F) 047-26W4	09360												
	VO			680.3	128	.93	119	.250	.70	4670	296	.910		8.634
	WER1 ASSIGN			10	.70	7	.05	7						
09360 0126098 015								40.05E		7		280		
BELLY RIVER	.0001A			.58	4619	191								
1982-12-01 00/07-28-047-26W4/0	1976-08-11 PANALTA													
	VO			554.0	200	2.00	400	.290	.50	3220	293	.930		4.870
	WER1 ASSIGN			20	.70	14	.05	13						
09360 0126098 025								40.05E		13		521		
BELLY RIVER	.0001E .0232 .0012			.58	4616	191	.9662	.0080	.0013					
1981-11-30 00/01-32-047-26W4/0	1980-12-06 KANNGAZ													
	VO			564.0	200	2.00	400	.310	.50	3220	292	.940		5.171
	WER1 ASSIGN			21	.70	15	.05	14						
09360 0126098 030								40.05E		14		561		
BELLY RIVER	.0003E .0886			.59	4529	186	.9079	.0022	.0006	.0003	.0001			
1982-12-31 00/13-20-047-26W4/0	1980-12-06 PANALTA													
	VO			1456.8	200	1.30	260	.110	.50	11700	318	.800		7.190
	WER1 ASSIGN			19	.75	14	.10	13						
09360 0312098 005								39.30E		13		511		
OSTRACOD	.0001E .0311 .0189			.74	4611	218	.7882	.0684	.0610	.0068	.0121	.0068	.0034	.0020
1981-11-30 00/01-32-047-26W4/0	1980-12-06 KANNGAZ													
ELLERSLIE A														
SOLN	WER2				16		10		9	7		320.0		51
09360 0336001 000	ELLERSLIE A							39.30E		2		79		
ELLERSLIE	.0004E .0376 .0202			.61	4553	192	.8930	.0368	.0072	.0016	.0018	.0011	.0002	.0002
1983-12-31 00/01-01-047-26W4/0	1965-00-00 CWNGNUL													
	VO -667.8			1448.7	200	2.20	440	.210	.55	10760	318	.839		13.247
STRIKE	WER1 ASSIGN		B		58	.75	44	.05	42					
09360 0336098 005								39.30E		42		1651		
ELLERSLIE .0003	.0004E .0152 .0001			.62	4609	201	.9152	.0489	.0038	.0041	.0012	.0045	.0030	.0022
1981-12-31 00/05-33-047-25W4/0	1980-12-20													
	VO -680.6			1482.9	32	5.46	175	.164	.80	10930	319	.819		15.600
ASSOC	WER1 ASSIGN			27	.75	20	.10	18						
09360 0336098 010								39.30E		18		707		
ELLERSLIE	.0003A .0301			.69	4585	208								
1982-12-01 00/07-14-047-26W4/0	1965-09-05 CWNGNUL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WATELET (F) 047-26W4 09360
VO -680.0 1467.9 16 2.76 44 .164 .80 10930 319 .819 15.600
ASSOC WER1 ASSIGN 7 .75 5 .10 5
09360 0336098 015 39.30E 5 197
ELLERSLIE .0003A .0301 .69 4585 208
1983-12-31 00/10-14-047-26W4/0 1965-11-08 CWNGNUL

VO 1485.2 200 1.20 240 .180 .70 10390 319 .811 14.390
WER1 ASSIGN 34 .75 26 .10 23
09360 0336098 020 39.30E 23 904
U ELLERSLIE .0008 .0001E .0186 .0137 .69 4633 213 .8238 .0859 .0353 .0045 .0087 .0048 .0015 .0024
1981-09-30 00/01-29-047-26W4/0 1980-09-13 KANNGAZ

VO -704.0 1498.2 200 2.00 400 .190 .60 10930 319 .811 13.697
ASSOC WER1 ASSIGN 55 .70 38 .10 34
09360 0336098 025 39.30E 34 1336
L ELLERSLIE .0008 .0001E .0186 .0137 .69 4633 213 .8238 .0859 .0353 .0045 .0087 .0048 .0015 .0024
1982-12-31 00/01-29-047-26W4/0 1980-09-13 KANNGAZ

VO 1477.8 200 1.00 200 .090 .45 10650 314 .746 5.236
WER1 ASSIGN 10 .75 8 .15 7
09360 0336098 030 39.30E 7 275
ELLERSLIE .0038 .0009E .0092 .76 4545 223 .8027 .0860 .0416 .0063 .0148 .0111 .0066 .0170
1982-12-31 00/13-20-047-26W4/0 1980-12-06

WATELET POOLS= 15 GIP= 444 PROD= 313 IMG= 291 MGP= 42 RMG= 249 ENERGY= 9865

WATERTON (F) 004-01W5 09310
RUNDLE C VO 3538.1 2473 5.11 12630 .050 .75 34470 356 .913 11.329
WER1 ISOPAC 1448 .80 1158 .40 696
09310 0610003 001 RUNDLE C 38.93A
MT HEAD .0002A .0082 .0584 .1650 .85 5530 244 .7270 .0163 .0050 .0013 .0022 .0013
1975-12-31 00/03-04-006-02W5/0 1957-05-14

RUNDLE C VO 3538.1 2473 21.77 53840 .050 .75 36540 364 .945 11.329
WER1 ISOPAC 6198 .80 4930 .40 2970
09310 0610003 002 RUNDLE C 38.93A
LIVINGSTONE .0002A .0082 .0584 .1650 .85 5530 244 .7270 .0163 .0050 .0013 .0022 .0013
1975-12-31 00/03-04-006-02W5/0 1957-05-14

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
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WATERTON                (F)  004-01W5     09310
  RUNDLE C
                        WER1 ISOPAC                        7646  .80   6088  .40   3666     389
    09310 0610003 999 RUNDLE C                                                    38.93A   3277     127574
    MT HEAD & LIVIN         .0002A
    1975-12-31 00/03-04-006-02W5/0 1957-05-14 A&S
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  RUNDLE G                  VD                     3501.5    256   3.39          868   .050  .80 34680 354   .918 12.139
                        WER2 ASSIGN                   105  .70     74  .30        52      1
    09310 0610007 000 RUNDLE G                                                    38.93A     51       1985
    RUNDLE                  .0002A .0083 .0532 .1746  .89  5343 253 .7050 .0371 .0200
    1982-12-01 00/06-36-004-02W5/0 1959-01-00 A&S
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    RUNDLE D&E              MB -2225.0             3500.3   7520  19.00        142870   .050  .80 34890 352   .827 13.634
                        WER1 ISOPAC          B      19479  .80  15583  .52      7480
    09310 0610060 001 RUNDLE D & E                                                38.93E
    LIVINGSTONE             .0002A .0088 .0690 .3369  .96  6254 259 .5096 .0336 .0078 .0018 .0046
    1982-07-30 00/04-21-004-01W5/0 1957-01-06
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  RUNDLE D & E
                        WER1 ISOPAC                       19479  .80  15583  .52      7480     2853
    09310 0610060 999 RUNDLE D+E                                                  38.93A     4627     180129
    ?                       .0002A
    1983-12-31 00/04-21-004-01W5/0 1957-01-06 A&S
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    RUNDLE A                MB                     2780.7    200   8.64          1728   .050  .80 29160 347   .831 11.512
                        WER1 ASSIGN                  1358  .80   1086  .30        760
    09310 0610061 001 RUNDLE A                                                    38.93A
    MT.HEAD 3               .0002A .0105 .0379 .1598  .87  6254 277 .6887 .0405 .0136 .0028 .0070 .0084
    1982-08-31 00/16-26-004-02W5/0 1960-12-15
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    RUNDLE H                VD                     3340.0    200  23.75          4749   .054  .85 30230 375   .898 11.717
                        WER1 ASSIGN                   556  .85    473  .30        330
    09310 0610061 002 RUNDLE H                                                    38.93A
    RUNDLE                  .0002A .0095 .0345 .1405  .83  5509 239 .7470 .0368 .0308
    1978-12-31 00/16-26-004-02W5/0 1960-12-15
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  RUNDLE A & H
                        WER1 ASSIGN                       1914  .81   1559  .30   1090     152
    09310 0610061 999 RUNDLE A+H                                                  38.93A     938      36516
                            .0002A
    1978-12-31 00/16-26-004-02W5/0 1960-12-15 A&S
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC     PROD    SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC     C1      C2      C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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WATERTON              (F)  004-01W5     09310
                           VO                                  4441.5     200   52.00     10400  .040   .80 40530 377 1.071  9.135
                      WER2 ASSIGN                                 950   .75     712   .15     606
    09310 0610098 005                                                                  38.93E     606      23592
    RUNDLE                .0001A .0032 .0256 .0550  .78  4908 207 .8907 .0153 .0041 .0011 .0016 .0018 .0007 .0008
    1982-10-29 00/16-05-006-01W5/0 1981-08-26 PROGAS
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  RUNDLE-WABAMUN A            MB                                  3124.2    5768   27.90    160927  .053   .80 32960 353  .906 12.427
                      WER1 ISOPAC                                84194   .88   74091   .34   48900    33250
    09310 0611001 000 RUN-WABA A     GAS CYCLING                                                    39.30A   15650     615045
    RUNDLE & WAB          .0002A .0104 .0337 .1512  .84  5295 246 .7018 .0387 .0133 .0029 .0080 .0086 .0083 .0257
    1983-08-31 00/07-34-003-01W5/0 1959-11-00 A&S
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  WABAMUN B                   MB                                  4191.3     386   19.30      7451  .053   .80 40800 374 1.061 12.403
                      WER1 ISOPAC                                  924   .85     786   .28     566     304
    09310 0658002 000 WABAMUN B                                                                35.94E     262       9416
    WABAMUN               .0002A .0238 .0184 .1105  .85  5192 212 .8463 .0008 .0300
    1982-12-01 00/06-12-006-03W5/0 1958-12-00 A&S     PROGAS
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                           VO                                  3710.6     512   17.89      9160  .053   .80 27720 369  .914  9.910
                      WER2 ASSIGN                                  908   .85     772   .35     502
    09310 0658098 005                                                                          35.94E     502      18042
    WABAMUN               .0002E .0123 .0144 .1553  .67  5342 221 .8145 .0023 .0006 .0001 .0001 .0001 .0001
    1982-10-29 00/06-31-006-03W5/0 1964-07-00 PROGAS
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                           VO                                  3427.5     200   38.30      7660  .050   .80 35210 356 1.024 10.987
                      WER2 ASSIGN                                  842   .65     547   .20     438
    09310 0658098 010                                                                          35.94E     438      15742
    WABAMUN               .0003E .0200 .0354 .0996  .66  4844 201 .8445 .0001 .0001
    1983-06-30 00/07-03-006-03W5/0 1981-05-23 A&S     PROGAS
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                           VO                                  3662.5     200    9.50      1900  .050   .80 36090 378 1.031 10.534
                      WER2 ASSIGN                                  200   .80     160   .15     136
    09310 0658098 020                                                                          35.94E     136       4888
    WABAMUN                    A .0129 .0147 .1526  .67  4735 198 .8160 .0023 .0009 .0003 .0003
    1982-10-29 00/07-20-006-03W5/0 1979-06-11 PROGAS
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WATERTON                POOLS=   10  GIP=   117162 PROD=   100372  IMG=    63436  MGP=    36949  RMG=    26487  ENERGY=  1032929
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / GHV	POR / IMG	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WATTS	(F) 031-16W4 09330												
	VO			302.2	200	3.40	680	.300	.75	1920	286	.957	4.488
	WER1 ASSIGN			30	.55	16 .05	15						
09330 0126098 000							37.43E		15		561		
U BELLY RIVER	.0004E .0111			.56	4625 191	.9854	.0024	.0004	.0001	.0001	.0001		
1981-09-30 00/06-25-031-16W4/0 1980-12-14													
	VO			346.9	200	1.24	247	.320	.60	1810	287	.961	3.586
	WER1 ASSIGN			9	.55	5 .05	5						
09330 0126098 003							37.43E		5		187		
BELLY RIVER	.0009E .0289			.57	4606 189	.9686	.0018	.0001	.0001				
1978-12-31 00/06-29-030-15W4/0 1977-12-31													
	VO +350.5			461.2	440	1.54	678	.370	.50	2480	294	.948	4.682
	WER1 ASSIGN		B	32	.55	17 .05	17						
09330 0126098 005							37.43E		17		636		
BELLY RIVER	.0005E			.57	4606 189								
1976-06-30 00/10-36-031-16W4/0 1974-07-08													
	VO			503.3	200	8.00	1600	.270	.60	2700	294	.938	4.383
	WER1 ASSIGN			70	.65	46 .05	43						
09330 0126098 010							37.43E		43		1609		
BELLY RIVER	.0024A .0173			.57	4609 198	.9759	.0040	.0003	.0001				
1982-12-31 02/11-19-031-16W4/0 1981-02-15 KANNGAZ TCPL													
	VO			584.0	200	1.00	200	.300	.55	2990	292	.939	5.117
	WER1 ASSIGN			10	.70	7 .05	7						
09330 0126098 015							37.43E		7		262		
BSL BELLY RIVER	.0004E .0111			.56	4625 191	.9854	.0024	.0004	.0001	.0001	.0001		
1982-07-30 02/11-19-031-16W4/0 1981-02-15 KANNGAZ TCPL													
VIKING A	MB			1030.5	774	2.13	1651	.148	.70	7760	307	.865	8.634
	WER1 ISOPAC			143	.75	107 .07	99		59				
09330 0218001 000 VIKING A							38.56A		40		1542		
VIKING	.0004A			.61	4585 197								
1976-06-30 00/04-01-031-16W4/0 1952-02-00 PANALTA TCPL													
	VO			1052.2	200	2.00	400	.220	.70	6190	304	.883	10.099
	WER1 ASSIGN			40	.65	26 .05	25						
09330 0218098 003							38.56E		25		964		
U VIKING SD	.0004E .0195			.60	4606 197	.9344	.0231	.0123	.0023	.0038	.0021	.0011	.0021
1981-09-30 00/07-10-031-16W4/0 1981-01-08													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG     MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV     RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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WATTS                (F) 031-16W4    09330
                         VO                      1056.3     200   1.00      200  .170  .45  8180 304  .852  6.871
                    WER1 ASSIGN                      14  .70    10  .05       10
    09330 0218098 004                                                      38.56E     10       386
    L VIKING             .0004E .0195           .60  4606 197 .9344 .0231 .0123 .0023 .0038 .0021 .0011 .0021
    1981-09-30 00/06-25-031-16W4/0 1980-12-14
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                         VO                      1043.9     200   1.24      247  .240  .60  5840 307  .900  8.680
                    WER1 ASSIGN                      21  .65    14  .05       13
    09330 0218098 005                                                      38.93E     13       506
    UPPER VIKING         .0005E                 .59  4606 193
    1977-06-30 00/10-30-030-15W4/0 1977-03-03 LOC U   PANALTA
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                         VO                      1215.8     200   1.50      300  .170  .65  9210 312  .825 11.244
                    WER1 ASSIGN                      34  .75    25  .10       23
    09330 0250098 005                                                      38.93E     23       895
    U MANNVILLE          .0009A .0224 .0001     .66  4586 207 .8682 .0579 .0277 .0060 .0066 .0047 .0023 .0030
    1980-10-31 00/08-23-031-16W4/0 1979-06-25
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                         VO                      1213.5     200   1.60      320  .220  .70  9485 311  .823 16.229
                    WER1 ASSIGN                      52  .75    39  .10       35
    09330 0334098 005                                                      38.93E     35      1363
    BSL QTZ              .0004E .0571 .0019     .68  4544 206 .8345 .0517 .0276 .0064 .0077 .0061 .0033 .0034
    1979-12-29 00/10-28-031-16W4/0 1979-02-10
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  BANFF A                VO          -399.9      1259.4     200   2.47      493  .170  .50  8380 306  .836  7.926
    ASSOC                WER1 ASSIGN                  39  .70    27  .05       26
    09330 0644001 000 BNF A                                                40.05E     26      1041
    BANFF                .0003E                 .65  4585 204
    1976-06-30 00/06-29-031-16W4/0 1970-08-24
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WATTS                    POOLS=   12  GIP=      494 PROD=      339  IMG=      318  MGP=       59  RMG=      259  ENERGY=     9952
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WAVY LAKE            (F) 043-14W4    09340
                         VO                       187.2     200   3.60      720  .200  .55  2020 291  .956  2.271
                    WER1 ASSIGN                      16  .55     9  .05        9
    09340 0126098 005                                                      37.43E      9       337
    BELLY RIVER          .0005E .0199 .0006     .56  4616 190 .9786 .0004
    1982-11-30 00/13-14-043-14W4/0 1979-10-28 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / RMG	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WAVY LAKE	(F) 043-14W4	09340													
	VO			181.0	200	1.10		220	.250	.55	2020	290		.956	2.849
	WER1 ASSIGN			6	.55	3	.05	3							
09340 0126098 010								37.43E		3		112			
BELLY RIVER	.0005E	.0199 .0006		.56	4616	190	.9786	.0004							
1982-12-01 00/13-14-043-14W4/0		1979-10-28 TCPL													
	VO			763.8	200	.93		185	.220	.50	6170	297		.884	7.355
	WER2 ASSIGN			14	.75	10	.05	10							
09340 0218098 010								38.93E		10		389			
VIKING	.0010A			.62	4544	193									
1976-06-30 00/06-24-043-14W4/0		1974-07-21 KANNGAZ													
	VO			773.5	200	.90		180	.260	.45	6110	298		.883	7.726
	WER1 ASSIGN			14	.70	10	.05	9							
09340 0218098 015								38.93E		9		350			
VIKING	.0010A .0717	.0007		.62	4544	193	.8832	.0282	.0066	.0014	.0021	.0017	.0012	.0022	
1982-12-01 00/15-15-043-14W4/0		1971-08-01 TCPL													
	VO			813.3	200	2.00		400	.170	.55	6300	300		.882	6.331
STRIKE	WER1 ASSIGN			25	.70	18	.05	17							
09340 0218098 020								38.93E		17		662			
U VIKING	.0010 .0004A	.0705		.62	4543	193	.8860	.0266	.0079	.0019	.0029	.0019	.0006	.0003	
1982-12-01 00/10-18-043-14W4/0		1981-10-29													
	VO			863.5	128	1.85		236	.280	.40	5150	303		.915	5.916
	WER1 ASSIGN			14	.75	11	.05	10							
09340 0250098 005								37.43E		10		374			
UPPER MANN 1	.0006A			.63	4592	193									
1982-12-01 00/06-05-043-14W4/0		1976-07-29 TCPL													
	VO			887.0	200	4.00		800	.290	.55	7520	302		.862	13.103
	WER1 ASSIGN			105	.75	79	.05	75							
09340 0250098 010								37.43E		75		2807			
U MANN	.0003E .0296	.0045		.61	4620	196	.9133	.0437	.0044	.0023	.0011	.0006	.0002		
1982-12-01 00/10-18-043-14W4/0		1981-10-29													
COLONY A	MB			829.2	200	1.00		200	.310	.50	6960	301		.870	11.715
	WER1 ASSIGN			46	.70	32	.05	30		18					
09340 0256001 000 COLONY A								37.43E		12		449			
COLONY	.0002 .0008E	.0317 .0186		.61	4653	197	.9045	.0371	.0050	.0011	.0006	.0003	.0001		
1983-12-31 00/01-16-043-14W4/0		1979-10-05 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN			PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
WAVY LAKE	(F) 043-14W4 09340													
	VO			834.0	200	1.30		260	.270	.50	6860	301	.860	10.200
	WER1 ASSIGN			27	.75	20	.10	18						
09340 0256098 005								37.43E		18	674			
COLONY	.0002E .0176			.63	4621	203	.8879	.0690	.0179	.0032	.0028	.0010	.0003	.0001
1981-11-30 00/10-09-043-14W4/0	1979-05-30 TCPL													
	VO -141.7			836.9	128	.70		90	.280	.35	7000	301	.860	7.540
	WER1 ASSIGN		B	7	.70	5	.10	5						
09340 0256098 010								37.43E		5	187			
COLONY #1	E .0436 .0009			.62	4584	196	.9017	.0341	.0111	.0023	.0027	.0021	.0008	.0005
1982-12-01 00/03-03-043-14W4/0	1981-08-01													
GLAUCONITIC A	VO			936.8	200	2.00		400	.240	.60	6810	304	.873	10.508
	WER1 ASSIGN			42	.70	29	.05	28		6				
09340 0300001 000 GLAUC A								37.43E		22	823			
GLAUCONITIC .0002	.0008A .0317 .0186			.61	4653	197	.9045	.0371	.0050	.0011	.0006	.0003	.0001	
1981-09-30 00/13-10-043-14W4/0	1979-11-13 TCPL													
GLAUCONITIC B	VO -226.8			916.5	200	1.80		360	.330	.60	6650	306	.889	13.765
	WER1 ASSIGN		B	50	.70	35	.05	33		3				
09340 0300002 000 GLAUC B								37.43E		30	1123			
GLAUCONITIC	.0006A			.63	4592	193								
1982-08-31 00/15-15-043-14W4/0	1971-08-01 TCPL													
GLAUCONITIC C	VO -231.5			922.8	200	1.60		320	.210	.55	6665	302	.879	8.247
	WER1 ASSIGN		B	26	.70	18	.05	18		9				
09340 0300003 000								37.43E		9	337			
GLAUC	.0006E .0416 .0159			.62	4633	196	.8987	.0337	.0063	.0019	.0011	.0001		.0001
1980-12-31 00/06-25-043-14W4/0	1979-07-24 TCPL													
GLAUCONITIC D	VO			938.1	200	1.20		240	.270	.55	6790	296	.847	11.437
	WER1 ASSIGN			27	.75	21	.05	20		3				
09340 0300004 000 GLAUC D								37.43E		17	636			
GLAUC #2	.0002 .0002A .0190			.62	4622	202	.8825	.0769	.0133	.0029	.0010	.0011	.0006	.0004
1982-11-30 00/10-09-043-14W4/0	1979-05-30 TCPL													
GLAUCONITIC E	VO			927.3	200	2.40		480	.240	.60	6830	303	.863	10.696
	WER1 ASSIGN			51	.70	36	.05	34		9				
09340 0300005 000 GLAUC E								37.43E		25	936			
L GLAUCONITIC	.0002 .0002A .0199			.62	4622	202	.8835	.0769	.0133	.0029	.0010	.0011	.0006	.0003
1981-12-31 00/10-13-043-14W4/0	1979-06-23 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	PC	TC	AREA / REC	PAY / PROD	VOLUME SL	VOLUME IMG / GHV	POR	GSAT MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT	H2	HE	N2	CO2	H2S	DEN	C1	C2	C3	IC4	NC4	C5	C6	C7
WAVY LAKE GLAUCONITIC F	(F) 043-14W4	09340																												
	VO			941.5			200	2.10		420	.230	.70	6930	303		.860	12.180													
	WER1 ASSIGN			51			.70	36	.10	32		6																		
09340 0300006 000 GLAUC F										37.43E		26	973																	
GLAUCONITIC .0002 .0002E .0199					.62	4622	202	.8835	.0769	.0133	.0029	.0010	.0011	.0006	.0003															
1981-11-30 00/03-03-043-14W4/0 1981-08-01																														
	VO			912.1			200	3.10		620	.210	.60	6830	302		.881	9.198													
	WER2 ASSIGN		B	57			.70	40	.05	38																				
09340 0300098 003										37.43E		38	1422																	
GLAUCONITIC .0002E .0621 .0052					.61	4578	192	.9007	.0256	.0016	.0015	.0015	.0014	.0002																
1982-12-31 00/10-13-043-14W4/0 1979-06-23 TCPL																														
	VO -233.5			928.4			200	1.30		260	.260	.60	7030	304		.860	11.930													
	WER1 ASSIGN		B	31			.70	22	.10	20																				
09340 0300098 006										37.43E		20	749																	
GLAUCONITIC #1 .0002 .0002E .0199					.62	4622	202	.8835	.0769	.0133	.0029	.0010	.0011	.0006	.0003															
1981-11-30 00/03-03-043-14W4/0 1981-08-01																														
	VO -251.2			946.0			200	1.20		240	.240	.60	6930	304		.860	10.850													
	WER1 ASSIGN		B	26			.70	18	.10	16																				
09340 0300098 007										37.43E		16	599																	
GLAUCONITIC #4 .0002 .0002E .0199					.62	4622	202	.8835	.0769	.0133	.0029	.0010	.0011	.0006	.0003															
1981-11-30 00/03-03-043-14W4/0 1981-08-01																														
	VO			924.1			200	.90		180	.270	.45	6810	303		.863	8.999													
	WER1 ASSIGN			16			.70	11	.05	11																				
09340 0300098 008										37.43E		11	412																	
GLAUCONITIC .0002 .0002A .0199					.62	4622	202	.8835	.0769	.0133	.0029	.0010	.0011	.0006	.0004															
1982-08-31 00/13-10-043-14W4/0 1979-11-13 TCPL																														
	VO -218.5			907.1			200	.60		120	.230	.50	6670	297		.877	8.360													
	WER2 ASSIGN		B	10			.65	7	.05	6																				
09340 0300098 010										37.43E		6	225																	
GLAUCONITIC .0006A					.63	4592	193																							
1982-11-30 00/06-24-043-14W4/0 1974-07-21 KANNGAZ																														
	VO -231.8			923.2			200	1.00		200	.220	.50	6680	303		.874	7.891													
	WER1 ASSIGN		B	16			.70	11	.05	10																				
09340 0300098 015										37.43E		10	374																	
GLAUCONITIC .0002A .0621 .0052					.61	4579	192	.9007	.0256	.0016	.0015	.0015	.0014	.0002																
1981-11-30 00/07-21-043-14W4/0 1979-11-23 TCPL																														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN		PC	TC	C1	C2	C3 IC4	NC4	C5	C6	C7		
WAVY LAKE	(F) 043-14W4 09340												
	VO -215.9			907.5	200	1.00	200	.300	.70	6640	303	.864	15.147
	WER1 ASSIGN	B		30	.70	21	.05	20					
09340 0300098 025							37.43E		20		749		
GLAUCONITIC	E .0460 .0131		.65	4623	202	.8515	.0672	.0151	.0030	.0017	.0015	.0006	.0003
1982-11-30 00/06-25-043-14W4/0	1979-07-24 TCPL												
ELLERSLIE A	VO			923.8	128	2.10	269	.300	.65	6650	306	.889	13.556
	WER1 ASSIGN			36	.70	26	.05	24	2				
09340 0336001 000	ELLERSLIE A							37.43E	22		823		
ELLERSLIE	.0006A		.63	4592	193								
1982-12-01 00/15-15-043-14W4/0	1971-08-01 TCPL												
	VO			955.8	200	.90	180	.180	.45	6710	304	.878	5.791
	WER1 ASSIGN			10	.70	7	.05	7					
09340 0336098 004							37.43E		7		262		
ELLERSLIE	.0003E .0296 .0045		.61	4620	196	.9133	.0437	.0044	.0023	.0011	.0006	.0002	
1982-08-31 00/08-04-043-14W4/0	1980-08-28 TCPL												
	VO			931.2	200	1.20	240	.300	.70	6710	303	.880	15.017
	WER1 ASSIGN			36	.70	25	.05	24					
09340 0336098 005							37.43E		24		898		
ELLERSLIE #2	.0005E .0747 .0116		.63	4580	194	.8663	.0365	.0075	.0015	.0007	.0005	.0002	
1982-08-31 00/15-15-043-14W4/0	1971-08-01 TCPL												
	VO			949.2	200	1.30	260	.290	.55	6710	304	.881	11.364
	WER1 ASSIGN			30	.70	21	.05	20					
09340 0336098 007							37.43E		20		749		
ELLERSLIE #6	.0006A .0230 .0147		.60	4654	195	.9246	.0343	.0014	.0012	.0001	.0001		
1982-08-31 00/15-15-043-14W4/0	1971-08-01 TCPL												
	VO -268.2			958.3	200	1.20	240	.250	.35	6750	304	.881	6.271
	WER1 ASSIGN	B		15	.70	11	.05	10					
09340 0336098 008							37.43E		10		374		
ELLERSLIE CH	.0006A .0230 .0147		.60	4654	195	.9246	.0343	.0014	.0012	.0001	.0001		
1982-08-31 00/15-15-043-14W4/0	1971-08-01 TCPL												
	VO -224.3			912.9	200	.93	185	.200	.30	6670	297	.877	4.363
	WER2 ASSIGN	B		8	.65	5	.05	5					
09340 0336098 010							37.43E		5		187		
ELLERSLIE	.0006A		.63	4592	193								
1976-06-30 00/06-24-043-14W4/0	1974-07-21 KANNGAZ												

FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WAVY LAKE (F) 043-14W4 09340
VO 920.9 200 1.22 244 .220 .50 6700 303 .828 8.354
WER1 ASSIGN 20 .70 14 .05 14
09340 0336098 013 37.43E 14 524
ELLERSLIE 2 .0006A .0230 .0147 .60 4654 195 .9246 .0343 .0014 .0012 .0001 .0001
1982-12-31 00/06-24-043-14W4/0 1974-07-21 KANNGAZ

VO -236.8 925.4 200 1.20 240 .200 .55 6580 297 .875 7.920
WER2 ASSIGN B 19 .65 12 .05 12
09340 0336098 015 37.43E 12 449
ELLERSLIE #3 SD .0006A .63 4592 193
1976-06-30 00/06-24-043-14W4/0 1974-07-21 KANNGAZ

WAVY LAKE POOLS= 31 GIP= 881 PROD= 623 IMG= 588 MGP= 56 RMG= 532 ENERGY= 19965

WAYNE-ROSEDALE (F) 027-19W4 09350
HORSESHOE CANYON A VO 286.9 200 5.00 1000 .270 .55 2900 285 .926 4.641
WER1 ASSIGN 46 .70 32 .05 31
09350 0120001 000 37.43E 31 1160
HORSESHOE CYN .0014E .0271 .61 4593 198 .9153 .0327 .0138 .0021 .0033 .0022 .0010 .0011
1980-12-31 00/08-25-026-20W4/0 1980-02-25 TCPL

BELLY RIVER A MB 627.8 2235 3.05 6814 .250 .45 2900 300 .947 3.266
WER1 ISOPAC 223 .65 145 .05 137 133
09350 0126001 000 BELLY RIV A 37.43E 4 150
BELLY RIVER 2 .0006A .57 4613 190
1983-07-31 00/07-20-028-21W4/0 1961-02-27 CWNG CWNGNUL

BELLY RIVER B MB 706.8 200 5.55 1110 .250 .45 2960 300 .946 3.335
WER1 ASSIGN 349 .80 279 .05 265 203
09350 0126002 000 BELLY RIV B 37.43E 62 2321
BELLY RIVER .0006A .57 4613 190
1977-12-02 00/10-24-028-22W4/0 1960-07-00 CWNG CWNGNUL

BELLY RIVER C VO 645.3 3648 1.65 6019 .250 .50 2640 300 .952 3.286
WER1 ISOPAC 198 .60 119 .05 113 35
09350 0126003 000 BELLY RIV C 37.43E 78 2920
BELLY RIVER B .0006A .0238 .0081 .57 4632 190 .9643 .0026 .0003 .0001
1979-10-31 00/07-19-028-20W4/0 1957-12-00 CWNGNUL PROGAS TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	PC	TC	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
	H2	HE	N2	CO2	H2S	DEN			C1	C2	C3	IC4	NC4	C5	C6		C7	
	LOCATION		DRILL	DATE	PURCHASERS													
WAYNE-ROSEDALE	(F)	027-19W4	09350															
BELLY RIVER D		PD				594.4		128	6.78		868	.220	.45	2900	300		.947	2.878
		WER1 ASSIGN					23	.65	15	.05	14		10					
09350 0126004 000		BELLY RIV D									37.43E		4		150			
BELLY RIVER I		.0006A				.57	4613	190										
1982-12-01 00/07-20-028-21W4/0			1961-02-27	CWNG		CWNGNUL												
BELLY RIVER E		VD				538.0		200	4.01		802	.230	.35	2980	289		.935	2.535
		WER1 ASSIGN					20	.60	12	.05	11		5					
09350 0126005 000		BELLY RIV E									37.43E		6		225			
BSL BELLY RIVER		.0006A				.57	4613	190										
1978-06-30 00/06-35-027-18W4/0			1977-03-20	TCPL														
BELLY RIVER F		VD				586.7		200	3.39		678	.240	.50	2710	294		.947	3.312
		WER1 ASSIGN					23	.65	15	.05	14		1					
09350 0126006 000		BELLY RIV F									37.43E		13		487			
BR	.0002	.0006A	.0175			.57	4613	190	.9796	.0005	.0004	.0001	.0002	.0200	.0001			
1978-12-31 02/07-35-026-20W4/0			1977-05-12	TCPL														
BELLY RIVER G		VD				714.4		1186	2.16		2562	.250	.50	3080	297		.943	3.909
		WER1 ISOPAC					100	.70	70	.05	67		7					
09350 0126007 000		BELLY RIV G									37.43E		60		2246			
BSL BELLY RIVER		.0006A	.0248	.0013		.57	4599	189	.9683	.0032	.0007	.0001	.0002	.0002	.0001	.0001		
1982-12-31 00/11-03-026-19W4/0			1977-05-06	TCPL														
BELLY RIVER H		VD				495.5		200	5.50		1100	.240	.50	2680	301		.951	3.195
		WER1 ASSIGN					35	.65	23	.05	22							
09350 0126008 000		BELLY RIV H									37.43E		22		823			
MID BELLY RIVER		.0007E	.0228			.57	4608	190	.9728	.0020	.0007	.0002	.0003	.0004	.0001			
1982-11-30 00/16-04-026-19W4/0			1978-11-29	TCPL														
BELLY RIVER I		VD				472.8		200	7.50		1500	.270	.40	2710	291		.935	3.059
		WER1 ASSIGN					46	.65	30	.05	28							
09350 0126009 000											37.43E		28		1048			
UP BELLY RIVER		.0014E	.0271			.61	4593	198	.9153	.0327	.0138	.0021	.0033	.0022	.0010	.0011		
1980-12-31 00/08-25-026-20W4/0			1980-02-25	TCPL														
BELLY RIVER L		VD				534.0		200	6.00		1200	.240	.50	2960	292		.940	3.680
		WER1 ASSIGN					44	.65	29	.05	27							
09350 0126012 000		BELLY RIV L									37.43E		27		1011			
BELLY RIVER		.0006A				.57	4599	189										
1982-08-31 00/11-03-026-19W4/0			1977-05-06	TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WAYNE-ROSEDALE (F) 027-19W4 09350
BELLY RIVER M VO 577.9 200 3.09 617 .220 .42 2990 294 .950 2.809
WER1 ASSIGN 17 .60 10 .05 10
09350 0126013 000 37.43E 10 374
BELLY RIVER .0006A .57 4599 189
1978-06-30 00/11-03-026-19W4/0 1977-05-06 TCPL

BELLY RIVER N VO 610.1 200 3.20 640 .300 .65 2960 294 .943 5.921
WER1 ASSIGN 38 .65 25 .05 24 17
09350 0126014 000 BELLY RIV N 37.43E 7 262
BELLY RIVER SD .0006E .0220 .0003 .69 4576 189 .9744 .0024 .0003 .0001 .0001 .0001 .0001 .0001
1981-09-30 02/06-05-027-18W4/0 1980-11-21 TCPL

BELLY RIVER O VO 598.2 200 2.30 460 .250 .60 3010 292 .940 4.678
WER1 ASSIGN 22 .70 15 .05 14 14
09350 0126015 000 BELLY RIV O 37.43E
BS; BELLY RIVER .0006E .0220 .0003 .69 4576 189 .9744 .0024 .0003 .0001
1981-12-31 00/14-05-027-18W4/0 1981-06-18 TCPL

BELLY RIVER P VO 615.8 200 1.50 300 .263 .60 4910 293 .905 8.309
WER1 ASSIGN 25 .70 18 .05 17 6
09350 0126016 000 BELLY RIV P 37.43E 11 412
BSL BELLY RIVER .0002 .0012E .0175 .56 4612 190 .9796 .0005 .0004 .0001 .0002 .0002 .0001
1983-12-31 02/06-35-026-18W4/0 1981-05-05 TCPL

BELLY RIVER Q VO 564.0 200 4.00 800 .250 .60 2890 292 .942 4.482
WER1 ASSIGN 36 .65 23 .05 22 2
09350 0126017 000 B RIV Q 37.43E 20 749
M BELLY RIVER .0002 .0012E .0175 .56 4612 190 .9796 .0005 .0004 .0001 .0002 .0002 .0001
1981-12-31 02/08-34-026-18W4/0 1981-07-01

BELLY RIVER R VO 679.0 200 3.20 640 .300 .55 3220 294 .938 5.479
WER1 ASSIGN 35 .55 19 .05 18
09350 0126018 000 BELLY RIV R 37.43E 18 674
BELLY RIVER .0006E .0200 .0002 .69 4578 190 .9755 .0028 .0006 .0001 .0002
1983-07-31 00/16-04-026-19W4/0 1978-11-29

BELLY RIVER S VO 593.9 200 1.80 360 .263 .60 4910 293 .905 8.309
WER1 ASSIGN 30 .75 23 .05 22
09350 0126019 000 BELLY RIV S 37.43E 22 823
BSL BELLY RIVER .0002 .0012E .0175 .56 4612 190 .9796 .0005 .0004 .0001 .0002 .0002 .0001
1983-12-31 02/06-35-026-18W4/0 1981-05-05

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WAYNE-ROSEDALE	(F) 027-19W4	09350												
BELLY RIVER T	VO			705.0	200	2.20	440	.220	.50	4910	295	.906	5.747	
	WER1 ASSIGN			25	.70	18	.05	17	2					
09350 0126020 000 B RIV T							37.43E		15	561				
BSL BELLY RIVER .0002 .0012E .0175				.56	4613	190	.9796	.0005	.0004	.0001	.0002	.0002	.0001	
1983-08-31 00/10-05-026-18W4/0 1980-01-29														
BELLY RIVER J	VO			505.0	200	4.00	800	.260	.45	2900	291	.942	3.520	
	WER1 ASSIGN			28	.65	18	.05	17						
09350 0126060 001							37.43E							
M BELLY RIVER .0007E .0187				.56	4616	190	.9767	.0029	.0007					
1980-10-31 00/16-05-026-19W4/0 1978-10-26														
BELLY RIVER K	VO			672.0	200	2.50	500	.240	.30	3100	295	.943	2.282	
	WER1 ASSIGN			11	.55	6	.05	6						
09350 0126060 002							37.43E							
BSL BELLY RIVER .0002 .0012E .0175				.56	4799	190	.9796	.0005	.0004	.0001	.0002	.0002	.0001	
1981-12-31 00/16-05-026-19W4/0 1978-10-26														
BELLY RIVER J & K														
	WER1 ASSIGN			39	.60	24	.05	23						
09350 0126060 999 BELLY R JK							37.43E		23	861				
BELLY RIVER .0006A														
1980-10-31 00/16-05-026-19W4/0 1978-10-26 TCPL														
	VO			707.8	200	1.40	280	.270	.60	4910	295	.908	8.445	
	WER1 ASSIGN			24	.70	17	.05	16						
09350 0126098 005							37.43E		16	599				
BSL BELLY R SD .0002 .0012E .0175				.56	4612	190	.9796	.0005	.0004	.0001	.0002	.0002	.0001	
1983-09-30 00/05-04-026-18W4/0 1981-03-05 TCPL														
	VO			562.8	200	2.30	460	.250	.60	2890	292	.942	4.482	
	WER1 ASSIGN			21	.65	14	.05	13						
09350 0126098 007							37.43E		13	487				
MDL BELLY R SD .0002 .0012E .0175				.56	4612	190	.9796	.0005	.0004	.0001	.0002	.0002	.0001	
1981-12-31 00/06-13-026-18W4/0 1980-11-28 TCPL														
	VO			656.0	200	1.10	220	.270	.60	4910	294	.908	8.474	
	WER1 ASSIGN			19	.75	14	.05	13						
09350 0126098 010							37.43E		13	487				
BSL BELLY R .0002 .0012E .0175				.56	4612	190	.9796	.0005	.0004	.0001	.0002	.0002	.0001	
1981-12-31 02/06-33-026-18W4/0 1981-04-27 TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

WAYNE-ROSEDALE (F) 027-19W4 09350
VO 604.0 200 1.70 340 .250 .60 2890 294 .944 4.442
WER1 ASSIGN 15 .55 8 .05 8
09350 0126098 012 37.43E 8 299
BSL BELLY RIVER .0002 .0012E .0175 .57 4613 190 .9796 .0005 .0004 .0001 .0002 .0002 .0001
1983-12-31 00/16-26-026-18W4/0 1981-05-12

VO 540.7 200 12.20 2440 .220 .45 2260 291 .953 2.294
WER1 ASSIGN 56 .60 34 .05 32
09350 0126098 020 37.43E 32 1198
BELLY RIVER .0006E .0200 .0002 .69 4578 190 .9755 .0028 .0006 .0001 .0002
1982-08-31 02/10-26-026-19W4/0 1977-03-08 TCPL

VO 722.6 200 4.30 860 .240 .45 2710 299 .949 2.933
WER1 ASSIGN 25 .50 13 .05 12
09350 0126098 027 37.43E 12 449
BELLY RIVER .0002 .0006A .0175 .57 4613 190 .9796 .0005 .0004 .0001 .0002 .0200 .0001
1982-08-31 02/10-26-026-19W4/0 1977-03-08 TCPL

VO 752.2 200 1.54 308 .240 .45 2710 300 .950 2.924
WER1 ASSIGN 9 .50 5 .05 4
09350 0126098 028 37.43E 4 150
BASAL BR .0002 .0006A .0175 .57 4613 190 .9796 .0005 .0004 .0001 .0002 .0200 .0001
1978-12-31 02/10-26-026-19W4/0 1977-03-08 TCPL

VO 1018.3 200 1.54 308 .240 .43 3110 300 .945 3.221
WER1 ASSIGN 10 .70 7 .05 6
09350 0126098 030 37.43E 6 225
BSL BELLY RIVER .0006A .57 4613 190
1978-06-30 02/10-26-026-19W4/0 1977-03-08 TCPL

VO 530.4 200 .93 185 .260 .54 2970 292 .935 4.363
WER1 ASSIGN 8 .60 5 .05 5
09350 0126098 035 37.43E 5 187
BSL BELLY RIVER .0006A .57 4599 189
1978-06-30 00/10-28-027-18W4/0 1977-05-21 TCPL

VO 526.2 200 1.20 240 .280 .55 3010 291 .941 4.814
WER1 ASSIGN 12 .70 8 .05 8
09350 0126098 040 37.43E 8 299
BELLY RIVER .0001 .0007A .0306 .57 4599 189 .9659 .0024 .0003
1982-08-31 00/10-26-027-18W4/0 1976-06-22 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	H2	HE	N2	CO2	H2S	DEN	GOI / AQUIFER	MFD / GIP	PC	TC	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT	C1	C2	C3	IC4	NC4	C5	C6	C7
WAYNE-ROSEDALE	(F) 027-19W4							VO	577.9		128	2.74			351	.250	.40	3050	297	.945	3.090								
	WER1 ASSIGN									11	.65	7	.05		7														
09350 0126098 045	DRILL 09350																													
BSL BELLY RIVER	.0006A						.57	4613	190						37.43E		7		262											
1982-12-01 00/06-29-027-18W4/0	1973-12-00 KANNGAZ																													
	VO								610.5		128	1.85			237	.250	.45	2960	300	.946	3.335								
	WER1 ASSIGN									8	.70	6	.05		5														
09350 0126098 050															37.43E		5		187											
BELLY RIVER 4	.0006A						.57	4613	190																					
1982-12-01 00/07-20-027-19W4/0	1960-12-00 TCPL																													
	VO								498.3		200	3.00			600	.250	.50	2680	292	.946	3.449								
	WER1 ASSIGN									21	.65	14	.05		13														
09350 0126098 054															37.43E		13		487											
BELLY RIVER SS	.0006A	.0252	.0049				.57	4621	190	.9648	.0035	.0008	.0002	.0001																
1982-05-31 00/06-06-028-20W4/0	1976-10-29 PROGAS																													
	VO -259.4								602.3		336	1.46			498	.250	.45	2900	300	.947	3.266								
	WER1 ISOPAC					B				16	.60	10	.05		9														
09350 0126098 055															37.43E		9		337											
BELLY RIVER 2	.0006A						.57	4613	190																					
1976-06-30 00/10-14-028-21W4/0	1961-06-00 CWNG							CWNGNUL																						
	VO								661.4		200	2.47			493	.250	.50	2960	300	.943	3.723								
	WER1 ASSIGN									18	.70	13	.05		12														
09350 0126098 065															37.43E		12		449											
BELLY RIVER A	.0006A						.57	4613	190																					
1976-06-30 00/07-21-028-21W4/0	1961-07-00 CWNG							CWNGNUL																						
	VO								674.8		200	1.85			370	.250	.50	3170	300	.941	3.997								
	WER1 ASSIGN									15	.70	10	.05		10														
09350 0126098 070															37.43E		10		374											
BELLY RIVER B	.0006A						.57	4613	190																					
1976-06-30 00/07-21-028-21W4/0	1961-07-00 CWNG							CWNGNUL																						
	VO								683.4		200	3.39			678	.250	.50	3100	300	.941	3.906								
	WER1 ASSIGN									26	.70	19	.05		17														
09350 0126098 075															37.43E		17		636											
BELLY RIVER B	.0006A						.57	4613	190																					
1976-06-30 00/11-29-028-21W4/0	1961-06-00 CWNG							CWNGNUL																						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	H2	HE	N2	CO2	H2S	DEN	PC	TC	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	C1	C2	VOLUME / SL / IMG / GHV	C3	IC4	NC4	POR / GSAT / MGP / RMG	C5	C6	C7	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WAYNE-ROSEDALE	(F) 027-19W4 09350																											
	VO										648.0		128		2.47		316	.250	.45		3030	300		.945		3.426	
	WER1 ASSIGN										11		.70		8	.05	7											
09350 0126098 085																	37.43E			7		262						
BELLY RIVER	.0006A						.57	4613	190																			
1982-12-01 00/06-35-028-22W4/0 1961-08-00 CWNG	CWNGNUL																											
	VO										641.9		200		2.01		401	.260	.65		2900	296		.945		4.983	
	WER1 ASSIGN										20		.55		11	.05	10											
09350 0126098 087																	37.43E			10		374						
BELLY RIVER	.0006A		.0283		.0001		.57	4599	189		.9656		.0037		.0005													
1980-07-31 00/07-05-029-21W4/0 1978-08-10 PANALTA																												
	VO										572.7		128		2.47		316	.250	.45		2830	300		.949		3.175	
	WER1 ASSIGN										10		.65		7	.05	6											
09350 0126098 090																	37.43E			6		225						
BELLY RIVER	.0006A						.57	4613	190																			
1982-12-01 00/07-01-029-22W4/0 1961-09-00 CWNG																												
MEDICINE HAT A	VO										487.7	25841	1.36		35143	.170	.55		4310	290		.913		4.328		
	WER1 ISOPAC										1521	.70	1065	.03	1033													
	VO										487.7	3088	2.14		6608	.170	.55		4310	290		.913		4.328	PROBABLE	
											143		100		97												.50	
09350 0158160 062 MED HAT A																	36.31A											
MEDICINE HAT A	.0011A						.57	4599	189																			
1981-12-31 02/10-31-012-05W4/0 1904-00-00																												
SE ALTA GAS SYS (MU)																												
	WER1 ISOPAC										1664	.70	1165	.04	1130													
09350 0158160 999 SE AGS(MU)																	36.31A		1130		41030							
MILK RIVER	.0008A																											
1983-12-31 02/10-31-012-05W4/0 1904-00-00 TCPL																												
VIKING A	MB										1184.8	21589	1.84		39724	.200	.70		8070	311		.851		12.129		
	WER1 ISOPAC										3437	.95	3268	.05	3100		2386											
09350 0218001 000 VIKING A																	37.43A		714		26725							
VIKING	.0006A		.0130		.0014		.64	4599	203		.8894		.0575		.0249		.0025		.0060		.0022		.0008		.0023			
1975-12-31 00/08-35-028-21W4/0 1953-00-00 CWNG	CWNGNUL PANALTA TCPL																											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WAYNE-ROSEDALE	(F) 027-19W4 09350														
VIKING B	MB			1214.2	3280	2.87		9414	.174	.40	8070	311		.847	6.064
	WER1 ISOPAC			676	.90	620	.05	563		355					
09350 0218002 000 VIKING B								37.43E		208	7785				
VIKING	A .0183 .0035			.64	4612	204	.8871	.0514	.0243	.0033	.0066	.0036	.0011	.0008	
1982-08-31 00/11-11-027-20W4/0	1954-07-29 TCPL														
VIKING C	VO +410.6			1276.8	200	12.95		2590	.200	.60	7580	314		.861	9.593
	WER1 ASSIGN	B		248	.65	161	.05	153		18					
09350 0218003 000 VIKING C								37.43A		135	5053				
VIKING	.0006A			.64	4599	203		.0273	.0098		.4700				
1976-06-30 00/14-01-028-22W4/0	1955-06-00 CWNG			CWNGNUL											
VIKING D	VO			1155.8	647	1.68		1088	.150	.55	7580	311		.858	6.670
	WER1 ISOPAC			73	.70	51	.05	48		17					
09350 0218004 000 VIKING D								37.43A		31	1160				
VIKING	.0006A			.64	4599	203		.0273	.0098		.4700				
1976-06-30 00/10-11-026-18W4/0	1966-04-00 TCPL														
VIKING E	CP			1114.3	440	3.90		1742	.180	.70	7480	300		.866	10.317
	WER1 ASSIGN ABAND			2	.80	1	.05	1		1					
09350 0218005 000 VIKING E								37.43A							
VIKING	.0006A			.64	4599	203		.0273	.0098		.4700				
1969-12-31 00/07-36-025-18W4/0	1966-06-00														
VIKING G	VO			1233.2	440	2.78		1221	.163	.55	8140	314		.854	7.743
	WER1 ASSIGN			95	.70	66	.05	63							
09350 0218007 000 VIKING G								37.43A		63	2358				
VIKING	.0006A			.64	4599	203		.0273	.0098		.4700				
1976-06-30 00/07-01-029-22W4/0	1961-09-00														
VIKING H	VO -249.0			1041.8	200	.93		185	.220	.65	7580	306		.855	11.809
ASSOC	WER1 ASSIGN			22	.70	15	.05	15		7					
09350 0218008 000 VIKING H	CONCURRENT PRODUCTION							37.43A		8	299				
VIKING	.0006A .0255			.63	4592	202		.0229	.0098		.5100				
1976-06-30 00/06-27-027-18W4/0	1973-09-09 TCPL														
VIKING I	VO			1050.0	200	1.54		308	.115	.70	7980	307		.899	6.624
	WER1 ASSIGN			20	.70	14	.10	13							
09350 0218009 000 VIKING I								37.43A		13	487				
VIKING	.0006A			.63	4592	202		.0229	.0098		.5100				
1977-06-30 00/10-26-027-18W4/0	1976-06-22 TCPL														

ZONE / REVIEW DATE	H2 / LOCATION	HE	N2 / DRILL DATE	CO2 / PURCHASERS	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
VIKING B						.64	4612	204	.8871	.0514	.0243	.0033	.0066	.0036	.0011	.0008
1982-08-31	00/11-11-027-20W4/0		1954-07-29	TCPL												
VIKING C						.64	4599	203			.0273	.0098		.4700		
1976-06-30	00/14-01-028-22W4/0		1955-06-00	CWNG		CWNGNUL										
VIKING D						.64	4599	203			.0273	.0098		.4700		
1976-06-30	00/10-11-026-18W4/0		1966-04-00	TCPL												
VIKING E						.64	4599	203			.0273	.0098		.4700		
1969-12-31	00/07-36-025-18W4/0		1966-06-00													
VIKING G						.64	4599	203			.0273	.0098		.4700		
1976-06-30	00/07-01-029-22W4/0		1961-09-00													
VIKING H						.63	4592	202			.0229	.0098		.5100		
1976-06-30	00/06-27-027-18W4/0		1973-09-09	TCPL												
VIKING I						.63	4592	202			.0229	.0098		.5100		
1977-06-30	00/10-26-027-18W4/0		1976-06-22	TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
WAYNE-ROSEDALE	(F)	027-19W4	09350															
VIKING J		PD					1057.7		200		.93		185	.150	.55	7980	307	.867	7.035
		WER1 ASSIGN						16	.75		12	.05	11		10				
09350 0218010 000 VIKING J													37.43A		1		37		
LOWER VIKING		.0006A		.0007			.63	4592	202				.0187	.0078		.0044			
1980-12-31 00/10-26-027-18W4/0 1976-06-22 TCPL																			
VIKING N		VO					1196.4		200		2.00		400	.180	.60	6310	311	.850	7.331
		WER1 ASSIGN						29	.65		19	.10	17						
09350 0218014 000 VIKING N													37.43E		17		636		
VIKING		.0156	.0017E	.0249			.72	4493	215	.8035	.0714	.0339	.0080	.0115	.0096	.0087	.0111		
1981-12-31 00/16-15-026-18W4/0 1980-07-06 TCPL																			
VIKING O		VO					1237.6		200		6.50		1300	.148	.50	7880	312	.849	6.260
		WER1 ASSIGN						81	.70		57	.10	51		1				
09350 0218015 000 VIKING O													37.43E		50		1872		
VIKING		.0009	E	.0443	.0015		.65	4576	205	.8431	.0684	.0266	.0034	.0052	.0033	.0013	.0020		
1981-12-31 00/06-24-026-19W4/0 1980-02-12 TCPL																			
VIKING P		VO					1218.5		200		.60		120	.130	.50	8350	308	.846	5.924
		WER1 ASSIGN						7	.70		5	.10	4		4				
09350 0218016 000 VIKING P													37.43E						
VIKING		.0011E		.0314	.0012		.63	4586	201	.8890	.0414	.0214	.0032	.0054	.0033	.0012	.0013		
1981-12-31 00/10-23-026-18W4/0 1975-01-30 TCPL																			
VIKING Q		VO					1206.3		200		1.80		360	.170	.60	7660	307	.838	8.637
		WER1 ASSIGN						31	.70		22	.10	20		7				
09350 0218017 000 VIKING Q													37.43E		13		487		
VIKING		.0002E		.0271	.0054		.65	4621	207	.8472	.0867	.0206	.0029	.0051	.0031	.0011	.0006		
1981-12-31 00/16-15-026-18W4/0 1980-07-06 TCPL																			
VIKING R		VO					1156.0		552		2.77		1529	.174	.45	8010	306	.819	7.117
		WER1 ISOPAC						109	.70		76	.10	68		1				
09350 0218018 000 VIKING R													37.43E		67		2508		
VIKING		.0004	.0010E	.0187			.68	4575	211	.8536	.0592	.0326	.0051	.0129	.0089	.0037	.0039		
1982-10-29 00/06-22-027-20W4/0 1954-08-30 TCPL																			
VIKING S		VO					1240.5		200		2.50		500	.220	.65	7790	311	.821	12.407
		WER1 ASSIGN						62	.70		43	.10	39		9				
09350 0218019 000 VIK S													37.43A		30		1123		
VIKING		.0156	.0017E	.0249			.72	4493	215	.8035	.0714	.0339	.0080	.0115	.0096	.0087	.0112		
1982-12-01 00/06-19-026-18W4/0 1980-09-15 TCPL																			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / HE / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WAYNE-ROSEDALE	(F) 027-19W4	09350		1191.6	200	1.42	284	.171	.65	8070	307		.840 9.892
	VO												
	WER1 ASSIGN			28	.70	20	.05	19					
09350 0218098 002							37.43A		19		711		
UP VIKING SD	.0009E	.0211 .0022		.65	4599	205	.8782	.0524	.0265	.0034	.0073	.0042	.0015 .0023
1981-06-30 00/06-09-026-18W4/0		1980-06-13 TCPL											
	VO			1190.9	200	.50	100	.170	.60	4250	311	.915	4.332
	WER1 ASSIGN			4	.50	2	.10	2					
09350 0218098 008							37.43E		2		75		
M VIKING	A .0201	.0015		.64	4606	203	.8905	.0493	.0237	.0029	.0065	.0033	.0011 .0011
1981-09-30 00/08-04-027-19W4/0		1981-03-27											
	VO			1258.8	440	1.23	543	.200	.60	7790	314	.858	9.867
	WER1 ASSIGN			54	.70	37	.05	35					
09350 0218098 010							37.43A		35		1310		
VIKING	.0006A	.0007		.64	4599	203		.0187	.0078		.4400		
1976-06-30 00/14-01-028-22W4/0		1955-06-00 CWNG		CWNGNUL									
BASAL COLORADO A	VO			1154.6	512	7.25	3710	.170	.60	8730	308	.848	9.685
	WER1 ASSIGN			359	.85	305	.05	290	27				
09350 0242001 000	BSL COLO A							41.92E	263		11025		
BSL COLORADO	.0004E			.63	4599	201							
1978-12-31 00/10-32-027-18W4/0		1974-08-03 TCPL											
	VO			1175.0	128	2.44	312	.300	.70	8580	311	.864	19.069
	WER1 ASSIGN			60	.75	45	.05	42					
09350 0242098 005							41.92E		42		1761		
BSL COLORADO	E .0256			.60	4606	196	.9257	.0295	.0123	.0024	.0020	.0014	.0011
1982-12-01 00/07-11-027-18W4/0		1972-07-07 TCPL											
UPPER MANNVILLE A	VO			1407.6	200	1.85	370	.200	.70	9860	317	.823	15.075
	WER1 ASSIGN			56	.75	42	.07	39					
09350 0250001 000	U MANN A							41.92E	39		1635		
UPPER MANNVILLE	.0004E			.67	4585	209							
1976-06-30 00/07-01-029-22W4/0		1961-09-00											
UPPER MANNVILLE E													
SOLN	WER1 ISOPAC			62		40		36		702.0	88		
09350 0250005 000	U MANN E							41.92E	36		1509		
U MANN	.0005E	.0200 .0010		.68	4550	210	.8550	.0649	.0277	.0059	.0085	.0065	.0041 .0059
1983-12-31 00/01-01-027-20W4/0		1979-01-01											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7		
WAYNE-ROSEDALE	(F) 027-19W4 09350										
	VO		1221.3	128	9.70	1241 .140	.55	7250	308	.846	6.093
	WER1 ASSIGN		76	.70	53 .10	48					
09350 0250098 005						41.92E	48	2012			
MANNVILLE	.0005E .0188 .0020	.66 4610 208	.8568	.0755	.0287	.0051 .0069	.0035	.0013	.0009		
1983-04-30 00/16-13-027-18W4/0	1981-12-17										
GLAUCONITIC A	MB		1330.1	1625	4.75	7720 .198	.70	10070	315	.810	15.555
	WER1 ISOPAC		1050	.90	945 .10	851	796				
09350 0300001 000 GLAUC A						41.92E	55	2306			
GLAUCONITIC	.0004E	.68 4585 209			.0349	.0168		.7400			
1982-12-31 00/10-22-028-20W4/0	1953-02-07 TCPL										
GLAUCONITIC D	MB		1332.0	128	4.27	546 .150	.60	9700	314	.823	9.607
	WER1 ASSIGN		42	.75	31 .07	29	23				
09350 0300004 000 GLAUC D						41.92E	6	252			
MID GLAUC CH SD	.0001E .0030	.64 4633 208	.8876	.0647	.0265	.0053 .0071	.0041	.0014	.0003		
1983-07-31 00/07-36-026-19W4/0	1960-10-04 TCPL										
GLAUCONITIC F	VO -510.2		1349.0	200	1.24	247 .198	.70	9800	315	.825	14.869
ASSOC	WER1 ASSIGN		37	.70	26 .05	25	10				
09350 0300006 000 GLAUC F	CONCURRENT PRODUCTION					41.92E	15	629			
GLAUCONITIC	.0004E	.67 4585 209			.0342	.0171		.6900			
1978-06-30 00/06-20-028-20W4/0	1961-07-03 TCPL										
GLAUCONITIC G	MB		1331.9	975	4.42	4310 .180	.75	11107	314	.800	16.975
	WER1 ISOPAC		789	.90	710 .10	639	595				
09350 0300007 000 GLAUC G						41.92E	44	1844			
GLAUCONITIC	.0004E	.67 4585 209			.0356	.0176		.0800			
1980-07-31 00/10-03-028-20W4/0	1957-03-23 TCPL										
GLAUCONITIC H	VO		1369.8	924	1.87	1725 .198	.70	10070	316	.805	15.600
	WER1 ISOPAC		269	.75	202 .10	182	20				
09350 0300008 000 GLAUC H						41.92E	162	6791			
GLAUCONITIC	.0004E	.69 4585 212			.0380	.0183		.9600			
1978-06-30 00/07-30-028-20W4/0	1961-03-08 CWNGNUL										
GLAUCONITIC I	MB		1346.9	200	3.70	740 .198	.70	10070	317	.820	15.281
	WER1 ASSIGN		512	.85	435 .10	392	191				
09350 0300009 000 GLAUC I						41.92E	201	8426			
GLAUCONITIC	.0004E	.67 4585 209			.0368	.0171		.7700			
1982-07-30 00/07-17-028-20W4/0	1957-12-21 TCPL										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WAYNE-ROSEDALE	(F) 027-19W4 09350											
GLAUCONITIC J	VO			1322.5	200	3.24	648 .198	.70	10070	315	.820	15.372
	WER1 ASSIGN			99 .75	75 .05		71					
09350 0300010 000 GLAUC J							41.92E	71	2976			
GLAUCONITIC	.0004E		.67	4585 209			.0368 .0171		.7700			
1978-06-30 00/10-23-027-20W4/0 1962-01-16 TCPL												
GLAUCONITIC L												
SOLN	WER1 ASSIGN			7	4		3	1	130.0	53		
09350 0300012 000 GLAUC L							41.92E	2	84			
GLAUC	.0006E .0208 .0030		.66	4606 207	.8659	.0647	.0258 .0051	.0071	.0047	.0017	.0008	
1982-12-01 00/01-01-027-20W4/0 1973-00-00 TCPL												
GLAUCONITIC M												
SOLN	WER1 ASSIGN			20	13		10	2	435.0	47		
09350 0300013 000 GLAUC M							41.92E	8	335			
GLAUC	.0006E .0208 .0030		.66	4606 209	.8659	.0647	.0253 .0051	.0071	.0047	.0017	.0008	
1982-12-01 00/01-01-027-20W4/0 1978-00-00 TCPL												
GLAUCONITIC N												
SOLN	WER2 ASSIGN			27	18		12	3	427.0	64		
09350 0300014 000 GLAUC N							41.92E	9	377			
GLAUCONITIC	.0006A .0208 .0030		.66	4606 207	.8659	.0647	.0258 .0051	.0071	.0047	.0017	.0008	
1981-12-31 00/01-01-027-20W4/0 1958-01-01 TCPL												
GLAUCONITIC U	VO			1380.2	200	3.00	600 .160	.60	9630	312	.819	10.289
	WER1 ASSIGN			62 .75	46 .10		41	6				
09350 0300021 000 GLAUC U							41.92E	35	1467			
U GLAUCONITIC S	.0005E .0156 .0017		.66	4606 208	.8613	.0734	.0273 .0050	.0078	.0048	.0019	.0007	
1981-12-31 00/06-34-025-19W4/0 1979-11-30 TCPL												
GLAUCONITIC V	VO			1408.2	128	15.50	1984 .146	.60	9700	313	.740	10.433
	WER1 ASSIGN			207 .75	155 .15		132	11				
09350 0300022 000 GLAUC V							41.92E	121	5072			
GLAUCONTIC	.0005E .0168 .0436		.70	4719 212	.8274	.0668	.0235 .0045	.0063	.0042	.0022	.0042	
1983-07-31 00/06-24-026-19W4/0 1980-02-12 TCPL												
GLAUCONITIC X	VO			1437.1	128	8.75	1120 .156	.65	9900	314	.823	11.047
	WER1 ASSIGN			124 .75	93 .10		84	9				
09350 0300024 000 GLAUC X							41.92E	75	3144			
GLAUCONITIC	.0006E .0208 .0030		.65	4606 207	.8659	.0647	.0258 .0051	.0071	.0043	.0017	.0008	
1983-07-31 00/06-11-026-19W4/0 1977-05-25 TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WAYNE-ROSEDALE (F) 027-19W4 09350
GLAUCONITIC AA VO 1443.2 256 4.00 1024 .174 .50 9900 314 .813 9.595
WER1 ASSIGN 98 .75 74 .10 66 2
09350 0300027 000 GLAUC AA 41.92E 64 2683
GLAUCONITIC .0003E .0185 .0019 .82 4570 209 .8573 .0682 .0324 .0058 .0081 .0045 .0015 .0015
1983-12-31 00/06-26-026-19W4/0 1980-06-25

VO 1411.9 128 9.13 1169 .150 .60 9870 313 .820 9.842
WER1 ASSIGN 115 .75 86 .10 78
09350 0300098 003 41.92E 78 3270
M GLAUC CM SD .0006E .0202 .0027 .65 4608 207 .8608 .0700 .0275 .0051 .0070 .0042 .0013 .0006
1983-07-31 00/16-01-026-19W4/0 1980-05-17

VO 1335.3 200 .90 180 .180 .55 10028 313 .801 11.261
WER1 ASSIGN 20 .75 15 .05 14
09350 0300098 006 41.92E 14 587
GLAUCONITIC .0004E .0264 .0009 .69 4578 212 .8402 .0661 .0342 .0070 .0101 .0070 .0031 .0051
1982-08-31 00/10-27-027-20W4/0 1962-04-08 TCPL

VO 1385.6 200 5.00 1000 .182 .85 9630 315 .827 16.263
WER1 ASSIGN 163 .70 114 .10 102
09350 0300098 008 41.92E 102 4276
GLAUCONITIC E .0160 .0020 .65 4613 207 .8694 .0707 .0249 .0042 .0065 .0042 .0011 .0010
1981-06-30 00/14-33-025-19W4/0 1980-02-07 TCPL

VO 1391.2 200 4.30 860 .150 .65 10100 316 .824 10.755
WER1 ASSIGN 92 .75 69 .10 62
09350 0300098 009 41.92E 62 2599
GLAUCONITIC E .0160 .0020 .65 4613 207 .8694 .0707 .0249 .0042 .0065 .0042 .0011 .0010
1981-06-30 00/06-34-025-19W4/0 1979-11-30 TCPL

VO 1329.2 200 1.54 308 .140 .55 9320 315 .822 7.880
WER1 ASSIGN 24 .75 18 .05 17
09350 0300098 012 41.92E 17 713
GLAUCONITIC .0004E .0279 .0048 .69 4592 211 .8342 .0647 .0412 .0091 .0095 .6000 .0015 .0005
1978-12-31 02/11-06-029-20W4/0 1973-10-18 PANALTA

VO 1411.0 256 5.07 1298 .152 .65 9520 314 .828 10.288
WER1 ASSIGN 134 .70 94 .10 85
09350 0300098 019 41.92E 85 3563
U GLAUC .0006A .0202 .0027 .65 4608 207 .8608 .0700 .0275 .0051 .0070 .0042 .0013 .0006
1983-12-31 00/06-23-026-19W4/0 1979-10-31 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7											
WAYNE-ROSEDALE	(F) 027-19W4	09350										
	VO			1378.3	200	1.85	370	.180	.65	9630	317	.862 11.726
	WER1 ASSIGN			43	.70	30	.10	27				
09350 0300098 020							41.92E	27	1132			
GLAUCONITIC	.0004E .0436 .0001		.61	4585	195	.8541	.0500	.0311	.0077	.0062	.0042	.0015 .0009
1980-07-31 00/06-04-029-21W4/0	1978-06-22 PANALTA											
	VO			1305.2	200	1.06	212	.168	.40	7420	314	.856 5.276
	WER1 ASSIGN			11	.70	8	.10	7				
09350 0300098 025							41.92E	7	293			
GLAUCONITIC	.0003A .0266 .0045		.66	4606	206	.8600	.0638	.0271	.0051	.0067	.0041	.0013 .0005
1981-09-30 00/06-05-027-18W4/0	1980-07-12 TCPL											
GLAUCONITIC T	VO			1282.0	7656	2.26	17302	.177	.55	9670	313	.828 10.330
	WER1 ISOPAC			1787	.80	1430	.10	1200	218			
09350 0301020 000	GLAUC T #4							41.92E	982	41165		
GLAUC	A .0238 .0022		.64	4608	205	.8696	.0655	.0236	.0046	.0063	.0032	.0008 .0004
1981-12-31 00/10-11-026-18W4/0	1966-04-23 TCPL											
	VO			1261.0	200	4.01	802	.180	.50	10090	311	.806 10.301
	WER1 ASSIGN			83	.75	62	.05	59				
09350 0310098 005							41.92E	59	2473			
LOWER MANNVILLE	.0004E .0231 .0008		.67	4592	209	.8531	.0653	.0390	.0052	.0062	.2700	.0010 .0033
1978-12-31 00/10-28-027-18W4/0	1977-05-21 TCPL											
	VO			1442.2	200	3.72	744	.194	.65	9900	318	.827 13.500
	WER1 ASSIGN			100	.70	70	.05	67				
09350 0312098 005							41.92E	67	2809			
OSTRACOD SD	E .0210 .0007		.66	4599	208	.8620	.0665	.0086	.0055	.0079	.0046	.0017 .0015
1982-11-30 00/08-03-026-19W4/0	1980-05-23 TCPL											
OSTRACOD A	MB			1339.8	260	5.24	1362	.200	.65	10100	319	.825 14.184
	WER1 ASSIGN			479	.85	409	.05	386	311			
09350 0316001 000	OSTRACOD A							41.92E	75	3144		
OSTRACOD	.0001 .0004A .0236 .0034		.67	4585	208	.8435	.0668	.0379	.0076	.0095	.0056	.0012 .0003
1981-12-31 00/10-27-027-20W4/0	1962-04-00 TCPL											
OSTRACOD B	MB			1391.1	492	1.07	524	.200	.65	10100	319	.825 14.184
	WER1 ISOPAC			112	.75	84	.05	79	77			
09350 0316002 000	OSTRACOD B							41.92E	2	84		
OSTRACOD	.0004E .0006		.67	4585	208		.0278	.0151	.8700			
1976-06-30 00/06-13-028-21W4/0	1961-07-00 CWNG		CWNGNUL									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WAYNE-ROSEDALE	(F)	027-19W4	09350											
OSTRACOD C		VO		1475.3	200	1.00		200	.160	.65	11208	315	.807	13.040
	WER1	ASSIGN		26	.70	18	.05	17		12				
09350 0316003 000 OSTRACOD C								41.92E		5		210		
OSTRACOD		A .0210 .0007		.66	4598	208	.8620	.0665	.0286	.0055	.0079	.0046	.0017	.0015
1980-10-31 00/08-22-026-19W4/0	1980-02-19	TCPL												
OSTRACOD E		VO		1447.6	200	.80		160	.200	.70	11210	319	.833	16.796
	WER1	ASSIGN		27	.75	20	.10	18		10				
09350 0316005 000 OSTRACOD E								41.92E		8		335		
OSTRACOD		A .0452		.64	4578	202	.8557	.0640	.0216	.0030	.0067	.0038		
1981-09-30 00/06-12-026-19W4/0	1980-11-06	TCPL												
OSTRACOD F		PD		1337.0	400	.84		336	.167	.65	8530	311	.829	10.213
	WER1	ASSIGN		54	.70	38	.10	34		25				
09350 0316006 000 OSTRACOD F								41.92E		9		377		
OSTRACOD SS		.0006E .0186 .0001		.66	4600	209	.8529	.0774	.0298	.0052	.0072	.0046	.0017	.0020
1983-12-31 00/06-02-026-18W4/0	1980-07-01	TCPL												
OSTRACOD H		VO		1474.0	200	1.70		340	.180	.60	9850	319	.759	12.495
	WER1	ASSIGN ABAND		42	.75	32	.10	29		4				
09350 0316008 000 OSTRACOD H								41.92E		25		1048		
OSTRACOD		.0003A .0140 .0025		.77	4557	226	.7846	.0833	.0554	.0136	.0210	.0253		
1983-12-31 02/08-02-026-19W4/0	1980-01-08	TCPL												
OSTRACOD I		VO		1413.4	200	2.56		512	.194	.65	9760	317	.825	13.383
	WER1	ASSIGN		69	.65	45	.10	40		4				
09350 0316009 000 OSTR I								41.92E		36		1509		
OSTRACOD		.0007A .0248 .0052		.66	4607	208	.8526	.0674	.0308	.0063	.0069	.0038	.0007	.0008
1983-09-30 00/16-35-026-20W4/0	1980-04-28													
OSTRACOD J		VO		1355.1	400	.80		320	.174	.60	10210	312	.805	12.069
	WER1	ASSIGN		39	.75	29	.10	26						
09350 0316010 000 OST J								41.92E		26		1090		
OSTRACOD		.0006A .0210 .0005		.66	4597	209	.8550	.0729	.0293	.0051	.0072	.0043	.0018	.0023
1981-12-31 00/06-02-026-18W4/0	1980-07-01													
	VO	-442.3		1438.9	128	.73		93	.175	.65	9175	317	.834	11.226
ASSOC	WER1	ASSIGN		10	.70	7	.05	7						
09350 0316098 001								41.92E		7		293		
OSTRACOD SS		.0003E .0178 .0045		.66	4614	208	.8619	.0680	.0277	.0052	.0071	.0041	.0013	.0021
1982-12-01 00/10-05-026-18W4/0	1980-01-29	TCPL												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
WAYNE-ROSEDALE       (F)  027-19W4     09350
                          VO                          1375.9     200   1.24      247  .200  .65 10140 317  .820 14.436
                     WER1 ASSIGN                            35  .75     27  .10     24
    09350 0316098 010                                                          41.92E      24      1006
    OSTRACOD             .0004E                        .67  4585 208                .0278 .0151       .7800
    1978-06-30 00/06-20-028-20W4/0 1961-07-00 TCPL
-------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ A         VO          -493.8            1357.9     732   2.65     1937  .165  .45 10170 317  .820  8.268
    ASSOC          WER1 ISOPAC          COMB                160  .70    112  .05    106      1
    09350 0334001 000 BSL QTZ A     OIL POOL DEPLETED                                41.92E     111      4653
    BASAL QUARTZ         .0004E                        .67  4592 208                .0350 .0150       .5000
    1982-12-01 00/07-21-027-19W4/0 1959-08-00 TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ A
    SOLN           WER1 ISOPAC          COMB                 11          7          6                159.0   71
    09350 0334001 000 BSL QTZ A     OIL POOL DEPLETED                                41.92E
    BASAL QUARTZ         .0004E                        .67  4592 208                .0350 .0150       .5000
    1982-12-01 00/07-21-027-19W4/0 1959-08-00 TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       171 PROD=       119  IMG=       112  MGP=         1  RMG=       111  ENERGY=      4653

    BASAL QUARTZ B         VO          -521.2            1360.6      32   3.05       98  .165  .50 10410 317  .817  9.456
    ASSOC          WER1 ISOPAC          SEGR                  9  .70      7  .15      6
    09350 0334002 001 BSL QTZ B                                                      41.92E
    BASAL QUARTZ         .0005E .0449 .0347 .0028      .73  4665 215 .7717 .0767 .0426 .0077 .0128 .0056
    1983-12-31 00/02-22-027-20W4/0 1954-11-01                                                     SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    BASAL QUARTZ B
    SOLN           WER1 ISOPAC          SEGR                3200          320          208
    09350 0334002 001 BSL QTZ B                                                      41.92E
    BASAL QUARTZ         .0005E .0449 .0347 .0028      .73  4665 215 .7717 .0767 .0426 .0077 .0128 .0056
    1983-12-31 00/02-22-027-20W4/0 1954-11-01                                                     SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    BASAL QUARTZ B         VO          -525.9            1396.5     128   1.00      128  .170  .65  9800 312  .805 12.261
    ASSOC          WER1 ASSIGN          SEGR                 16  .70     11  .15      9
    09350 0334002 002 BSL QTZ B                                                      41.92E
    BSL QUARTZ           .0005E .0449 .0347 .0028      .73  4665 215 .7717 .0767 .0426 .0077 .0128 .0056
    1983-12-31 00/16-03-027-20W4/0 1980-07-15                                                     SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME              IDENTIFICATION
  POOL NAME                  ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER  GIP    REC     PROD    SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                        GHV       RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
WAYNE-ROSEDALE          (F)  027-19W4     09350
  BASAL QUARTZ B
    ASSOC               WER1 ISOPAC          SEGR              25  .70     18  .15     15
    09350 0334002 999 BSL QTZ B                                                      41.92E      15        629
    BASAL QUARTZ              .0005E
    1983-12-31 00/02-22-027-20W4/0 1954-11-01 TCPL                                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ B
    SOLN                WER1 ISOPAC          SEGR            3200          320       208       28
    09350 0334002 999 BSL QTZ B                                                      41.92E      180       7546
    BASAL QUARTZ              .0005E
    1983-12-31 00/02-22-027-20W4/0 1954-11-01 TCPL                                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ C            VO                        1367.6     128   11.41     1460  .160  .65 10070 317  .822 11.443
                      WER1 ASSIGN                       167  .70     117  .05      111         2
    09350 0334003 000 BSL QTZ C                                                      41.92E      109       4569
    BASAL QUARTZ              .0004E                .67  4592 208                .0350 .0150        .5000
    1982-12-01 00/15-13-027-20W4/0 1952-10-00 TCPL
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  BASAL QUARTZ D            VO                        1385.9     128    4.20      538  .170  .40 10480 317  .816  7.835
                      WER1 ASSIGN                        42  .75      32  .05       30         24
    09350 0334004 000 BSL QTZ D                                                      41.92E        6       252
    BASAL QUARTZ                   E .0079 .0008      .67  4592 208 .8534 .0719 .0374 .0081 .0102 .0054 .0009 .0040
    1982-12-01 00/10-32-027-20W4/0 1961-08-00 TCPL
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  BASAL QUARTZ E            VO          -510.0        1341.0     684    6.20     4241  .167  .50 10340 311  .801  9.856
    ASSOC               WER1 ISOPAC          COMB              418  .80     334  .10      301         51
    09350 0334005 000 BSL QTZ E                                                      41.92E      330      13834
    BASAL QUARTZ              .0004E .0638 .0011      .70  4527 209 .7997 .0645 .0367 .0092 .0117 .0076 .0028 .0025
    1983-12-31 02/06-31-027-19W4/0 1959-06-01 TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ E
    SOLN                WER1 ISOPAC          COMB               148           89        80            3080.0   48
    09350 0334005 000 BSL QTZ E                                                      41.92E
    BASAL QUARTZ              .0004E .0638 .0011      .70  4527 209 .7997 .0645 .0367 .0092 .0117 .0076 .0028 .0025
    1983-12-31 02/06-31-027-19W4/0 1959-06-01 TCPL                                                COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       566 PROD=       423  IMG=       381  MGP=        51  RMG=       330  ENERGY=     13834
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                        AQUIFER   GIP   REC    PROD    SL     IMG      MGP      STOIP  GOR   PCT
   FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
   ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
   REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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WAYNE-ROSEDALE        (F)  027-19W4     09350
  BASAL QUARTZ F            PD          -537.7          1369.2     128    4.01       513   .170   .60 10340  317   .818 11.580
    ASSOC                WER1 ASSIGN      COMB                      141    .70        99   .05      94      72
    09350 0334006 000 BSL QTZ F      CONCURRENT PRODUCTION                                      41.92E      26      1090
    BASAL QUARTZ              .0004E                          .67  4592 208                  .0350 .0150          .5000
    1982-12-01 00/06-09-028-20W4/0 1957-10-00 TCPL                                                        COMBINED ASSOC/SOLN PRODUCTION
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  BASAL QUARTZ F
    SOLN                 WER1 ASSIGN      COMB                        7          4          4                95.3   74
    09350 0334006 000 BSL QTZ F      CONCURRENT PRODUCTION                                      41.92E
    BASAL QUARTZ              .0004E                          .67  4592 208                  .0350 .0150          .5000
    1982-12-01 00/06-09-028-20W4/0 1957-10-00 TCPL                                                        COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       148 PROD=       103  IMG=        98  MGP=        72  RMG=        26  ENERGY=      1090

  BASAL QUARTZ H            MB          -580.6          1432.3     128   11.10      1421   .170   .60 10200  314   .815 11.580
                       WER1 ASSIGN                       162    .80       135   .03      131      127
    09350 0334008 000 BSL QTZ H                                                                41.92E       4       168
    BASAL QUARTZ              .0004E                          .67  4592 207                  .0350 .0150          .5000
    1982-12-01 00/09-14-028-21W4/0 1961-10-00 CWNG     CWNGNUL
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  BASAL QUARTZ I            MB                          1434.4     128    6.17       790   .175   .65 10200  317   .820 12.722
                       WER1 ASSIGN                       225    .85       191   .05      182      165
    09350 0334009 000 BSL QTZ I                                                                41.92E      17       713
    BASAL QUARTZ              .0004E                          .67  4592 208                  .0350 .0150          .5000
    1982-12-01 00/10-24-028-21W4/0 1961-05-00 CWNG     CWNGNUL
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  BASAL QUARTZ J            VO                          1402.4     128    3.08       394   .170   .60 10200  317   .820 11.398
                       WER1 ASSIGN                        45    .75        34   .05       32        4
    09350 0334010 000 BSL QTZ J                                                                41.92E      28      1174
    BASAL QUARTZ              .0004E                          .67  4592 208                  .0350 .0150          .5000
    1982-12-01 00/07-30-028-20W4/0 1961-03-00 CWNGNUL
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  BASAL QUARTZ L            VO                          1418.2     128    9.25      1184   .175   .65 10410  317   .817 13.019
                       WER1 ASSIGN                       154    .75       116   .05      110
    09350 0334012 000 BSL QTZ L                                                                41.92E     110      4611
    BASAL QUARTZ              .0004E                          .67  4592 208                  .0350 .0150          .5000
    1982-12-01 00/07-17-028-20W4/0 1957-11-00 TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WAYNE-ROSEDALE (F) 027-19W4 09350
BASAL QUARTZ M — VO — 1373.1 — 128 — 3.08 — 394 — .176 — .60 — 10340 — 317 — .817 — 11.603
WER1 ASSIGN — 46 — .60 — 27 — .05 — 26 — 10
09350 0334013 000 BSL QTZ M — 41.92E — 16 — 671
BASAL QUARTZ .0004E — .67 — 4592 — 208 — .0350 — .0150 — .5000
1982-12-01 00/10-04-028-20W4/0 1957-09-00 TCPL

BASAL QUARTZ N — MB — 1376.8 — 128 — 15.11 — 1934 — .173 — .55 — 10340 — 317 — .818 — 10.804
WER1 ASSIGN — 89 — .70 — 62 — .05 — 59 — 22
09350 0334014 000 BSL QTZ N — 41.92E — 37 — 1551
BASAL QUARTZ .0004E — .67 — 4592 — 208 — .0350 — .0150 — .5000
1982-12-01 00/10-14-027-20W4/0 1962-03-00 TCPL

BASAL QUARTZ P — VO — 1528.9 — 128 — 4.32 — 553 — .170 — .60 — 10410 — 319 — .823 — 11.489
WER1 ASSIGN — 64 — .70 — 44 — .05 — 42 — 2
09350 0334016 000 BSL QTZ P — 41.92E — 40 — 1677
BASAL QUARTZ .0004E — .67 — 4592 — 208 — .0350 — .0150 — .5000
1982-12-01 00/11-07-028-21W4/0 1961-09-00 CWNG — CWNGNUL

BASAL QUARTZ R — VO — 1365.2 — 200 — 7.09 — 1418 — .170 — .60 — 10100 — 317 — .822 — 11.243
WER1 ASSIGN — 159 — .70 — 112 — .05 — 106
09350 0334018 000 BSL QTZ R — 41.92E — 106 — 4444
BASAL QUARTZ .0004E — .67 — 4592 — 208 — .0350 — .0150 — .5000
1982-08-31 00/07-36-026-19W4/0 1960-10-00 TCPL

BASAL QUARTZ S — VO — 1370.4 — 200 — 3.09 — 617 — .170 — .60 — 10140 — 317 — .822 — 11.146
WER1 ASSIGN — 69 — .75 — 52 — .05 — 49
09350 0334019 000 BSL QTZ S — 41.92E — 49 — 2054
BASAL QUARTZ .0004E — .67 — 4592 — 208 — .0350 — .0150 — .5000
1976-06-30 00/07-30-026-18W4/0 1961-09-00 TCPL

BASAL QUARTZ T — VO — 1442.9 — 200 — 3.09 — 617 — .170 — .60 — 10410 — 317 — .817 — 11.672
WER1 ASSIGN — 72 — .75 — 54 — .05 — 51
09350 0334020 000 BSL QTZ T — 41.92E — 51 — 2138
BASAL QUARTZ .0004E — .67 — 4592 — 208 — .0350 — .0150 — .5000
1976-06-30 00/07-01-029-22W4/0 1961-09-00

BASAL QUARTZ V — MB — 1352.7 — 128 — 1.23 — 157 — .170 — .45 — 10170 — 311 — .811 — 8.771
WER1 ASSIGN — 75 — .75 — 56 — .05 — 54 — 28
09350 0334022 000 BSL QTZ V — 41.92E — 26 — 1090
BASAL QUARTZ .0004E — .67 — 4592 — 208 — .0350 — .0150 — .5000
1982-12-01 00/10-10-026-18W4/0 1972-11-00 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WAYNE-ROSEDALE (F)	027-19W4	09350											
BASAL QUARTZ W	CP	-439.8		1238.4	200	8.23	1646	.160	.50	7360	312	.847	6.970
	WER1 ASSIGN ABAND			33	.70	23	.10	21	23				
09350 0334023 000 BSL QTZ W							41.92E		2	84			
BASAL QUARTZ	.0004E .0231 .0008			.67	4592	209	.8531	.0653	.0390	.0052	.0062	.0027	.0010 .0033
1982-08-31 00/10-27-027-18W4/0 1967-10-04 TCPL													
BASAL QUARTZ Y	VO			1257.9	128	3.43	439	.180	.45	9720	311	.817	8.812
	WER1 ASSIGN			39	.75	29	.05	28	16				
09350 0334025 000 BSL QTZ Y							41.92E		12	503			
BASAL QUARTZ	.0004E			.67	4592	208		.0350	.0150	.5000			
1982-12-01 00/06-34-027-18W4/0 1964-11-00 TCPL													
BASAL QUARTZ DD													
SOLN	WER1 ASSIGN				37		24		19	3	549.0	67	
09350 0334030 000 BSL QTZ DD								41.92E		16	671		
BASLA QUARTZ	.0004E .0449 .0347			.70	4665	215	.7817	.0767	.0426	.0077	.0128	.0056	
1981-12-31 00/01-01-027-20W4/0 1979-01-01 TCPL													
BASAL QUARTZ GG	VO	-429.7		1327.2	212	1.76	373	.180	.65	9190	315	.803	12.089
ASSOC	WER1 ISOPAC	SEGR		45	.70	32	.10	29					
09350 0334033 000 BSL QTZ GG	CONCURRENT PRODUCTION							41.92E		29	1216		
BSL QTZ	.0003A .0449 .0226			.71	4664	216	.8033	.0924	.0425	.0070	.0092	.0048	.0017 .0016
1983-12-31 00/06-01-027-18W4/0 1976-06-26 TCPL												SEGREGATED ASSOC/SOLN PRODUCTION	
BASAL QUARTZ GG													
SOLN	WER1 ISOPAC	SEGR			134		87		74	6	2120.0	63	
09350 0334033 000 BSL QTZ GG	CONCURRENT PRODUCTION							41.92E		68	2851		
BSL QTZ	.0003A .0449 .0226			.71	4664	216	.8033	.0924	.0425	.0070	.0092	.0048	.0017 .0016
1983-12-31 00/06-01-027-18W4/0 1976-06-26 TCPL												SEGREGATED ASSOC/SOLN PRODUCTION	
BASAL QUARTZ HH													
SOLN	WER1 ASSIGN				22		14		12		296.0	74	
09350 0334034 000 BSL QTZ HH								41.92E		12	503		
BSL QTZ	.0004E .0449 .0347			.70	4665	215	.8531	.0653	.0390	.0052	.0062	.0027	.0010 .0003
1982-12-01 00/01-01-027-20W4/0 1980-00-00 TCPL													
BASAL QUARTZ II	PD			1383.5	200	2.33	466	.181	.65	9560	315	.825	12.308
	WER1 ASSIGN			114	.70	80	.10	72	38				
09350 0334035 000 BSL QTZ II							41.92E		34	1425			
BSL QUARTZ SD	E .0720 .0010			.71	4516	207	.8048	.0649	.0269	.0061	.0082	.0050	.0017 .0094
1983-12-31 00/06-09-026-18W4/0 1980-06-13 TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WAYNE-ROSEDALE (F) 027-19W4 09350
BASAL QUARTZ JJ — VO — 1399.3 — 200 — 1.30 — 260 — .130 — .50 — 9850 — 316 — .662 — 8.704
WER1 ASSIGN — 23 — .75 — 17 — .10 — 15
09350 0334036 000 BSL QTZ JJ — 41.92E — 15 — 629
U BASAL QUARTZ .0003 .0001E .0426 .0001 — 1.00 — 4462 — 244 — .7115 — .0686 — .0728 — .0232 — .0443 — .0399 — .0150 — .0056
1981-12-31 00/14-35-026-20W4/0 1980-06-30 TCPL

BASAL QUARTZ KK — VO — 1446.8 — 200 — 1.90 — 380 — .250 — .80 — 9830 — 314 — .816 — 21.820
WER1 ASSIGN — 83 — .70 — 58 — .10 — 52 — 31
09350 0334037 000 BSL QTZ KK — 41.92E — 21 — 880
L MANN SD .0001 .0008E .0171 .0009 — .66 — 4603 — 209 — .8586 — .0743 — .0272 — .0050 — .0075 — .0044 — .0017 — .0042
1981-12-31 00/08-14-026-19W4/0 1980-05-01 TCPL

BASAL QUARTZ LL — VO — 1499.0 — 200 — 2.00 — 400 — .210 — .75 — 10410 — 319 — .841 — 17.380
WER1 ASSIGN — 70 — .70 — 49 — .05 — 46 — 20
09350 0334038 000 BSL QTZ LL — 41.92E — 26 — 1090
BASAL QUARTZ E .0452 — .64 — 4578 — 202 — .8557 — .0640 — .0216 — .0030 — .0067 — .0038
1981-06-30 00/06-15-026-19W4/0 1980-08-11 TCPL

BASAL QUARTZ MM — VO — 1443.2 — 1074 — 1.68 — 1804 — .204 — .50 — 9920 — 314 — .822 — 11.148
WER1 ISOPAC — 201 — .75 — 151 — .10 — 136
09350 0334039 000 BSL QTZ MM — 41.92E — 136 — 5701
BSL QTZ .0004 .0001A .0202 .0006 — .65 — 4603 — 206 — .8690 — .0695 — .0227 — .0039 — .0055 — .0037 — .0017 — .0027
1982-10-29 00/07-31-026-19W4/0 1960-10-04 TCPL

BASAL QUARTZ PP
SOLN — WER1 ISOPAC — 31 — 20 — 17 — 441.0 — 70
09350 0334042 000 BSL QTZ PP — 41.92E — 17 — 713
BASAL QUARTZ .0001 .0004E .0141 .0144 — .75 — 4620 — 223 — .7741 — .1027 — .0502 — .0119 — .0170 — .0100 — .0030 — .0021
1983-12-31 00/01-01-027-20W4/0 1981-01-01

BASAL QUARTZ QQ
SOLN — WER1 ISOPAC — 13 — 8 — 7 — 2 — 184.0 — 70
09350 0334043 000 BSL QTZ QQ — 41.92E — 5 — 210
BSL QTZ .0001 .0004E .0141 .0144 — .75 — 4620 — 223 — .7741 — .1027 — .0502 — .0119 — .0170 — .0100 — .0030 — .0021
1983-12-31 00/01-01-027-20W4/0 1980-01-01

BASAL QUARTZ RR
SOLN — WER1 ISOPAC — 11 — 7 — 6 — 1 — 150.0 — 74
09350 0334044 000 BSL QTZ RR — 41.92E — 5 — 210
BASAL QUARTZ .0001 .0004E .0141 .0144 — .75 — 4620 — 223 — .7741 — .1027 — .0502 — .0119 — .0170 — .0100 — .0030 — .0021
1983-12-31 00/01-01-027-20W4/0 1982-01-01

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WAYNE-ROSEDALE	(F) 027-19W4 09350														
BASAL QUARTZ SS	VO			1473.5	200	5.20		1040	.170	.55	11150	314	.803		11.758
	WER1 ASSIGN			122	.75	92	.10	82		9					
09350 0334045 000 BSL QTZ SS								41.92E		73	3060				
BASAL QTZ .0001 .0006A .0185 .0016				.66	4609	208	.8599	.0734	.0286	.0052	.0071	.0036	.0010	.0004	
1982-12-01 00/06-26-026-19W4/0 1980-06-25 TCPL															
BASAL QUARTZ TT	VO			1444.4	128	2.47		316	.170	.60	10270	317	.818		11.512
	WER1 ASSIGN			36	.65	24	.05	22		1					
09350 0334046 000 BSL QTZ TT								41.92E		21	880				
BASAL QUARTZ .0004E .0099				.67	4592	208		.0258	.0107	.0064					
1982-12-01 00/07-21-028-21W4/0 1961-09-00															
BASAL QUARTZ UU	VO			1400.6	200	3.60		720	.130	.55	9540	320	.835		7.260
	WER1 ASSIGN			52	.65	34	.10	31		7					
09350 0334047 000 BSL QTZ UU								41.92E		24	1006				
BASAL QUARTZ E .0275				.67	4589	208	.8524	.0643	.0325	.0056	.0094	.0044	.0033		
1983-09-30 00/06-26-026-18W4/0 1980-08-02															
	VO			1447.5	200	2.05		410	.210	.70	10270	317	.822		16.476
	WER1 ASSIGN			68	.75	51	.05	48							
09350 0334098 001								41.92E		48	2012				
BASAL QUARTZ E .0170 .0051				.66	4619	207	.8668	.0684	.0248	.0046	.0063	.0040	.0017	.0013	
1981-06-30 00/10-05-026-18W4/0 1980-01-29 TCPL															
	VO -448.4			1402.0	200	3.00		600	.185	.65	9884	315	.840		12.774
ASSOC	WER1 ASSIGN			77	.75	57	.05	55							
09350 0334098 003								41.92E		55	2306				
BSL QTZ .0004E .0170 .0040				.64	4613	205	.8668	.0684	.0236	.0109	.0063	.0040	.0017	.0013	
1982-08-31 00/11-16-026-18W4/0 1979-06-12 TCPL															
	VO			1480.5	200	1.50		300	.119	.65	11208	318	.831		9.329
	WER1 ASSIGN			28	.70	20	.05	19							
09350 0334098 005								41.92E		19	796				
BSL QTZ A .0452				.65	4578	202	.8557	.0640	.0216	.0029	.0068	.0038			
1980-10-31 00/08-22-026-19W4/0 1980-02-19 TCPL															
	VO			1340.9	200	4.20		840	.119	.45	7970	315	.851		4.528
	WER1 ASSIGN			38	.70	27	.10	24							
09350 0334098 006								41.92E		24	1006				
BASAL QUARTZ .0003A .0266 .0045				.66	4606	206	.8600	.0638	.0271	.0051	.0067	.0041	.0013	.0005	
1981-09-30 00/06-06-027-18W4/0 1980-09-21 TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S	DRILL DATE	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
WAYNE-ROSEDALE	(F) 027-19W4	09350											
	VO	-431.5		1244.1		64	1.80	115	.140	.50	9720	309	.852 7.350
ASSOC	WER1 ASSIGN				8	.70	6 .10	5					
09350 0334098 007								41.92E		5	210		
BASAL QTZ	.0002E .0186 .0001		.65	4606	207	.8689	.0672	.0274	.0054	.0069	.0035	.0011	.0008
1981-09-30 00/06-14-027-18W4/0	1980-08-28 TCPL												
	VO			1193.9		288	3.57	1028	.160	.55	9830	312	.809 9.746
	WER1 ISOPAC				100	.70	70 .10	63					
09350 0334098 008								41.92E		63	2641		
BSL QTZ SD	.0020 .0003E .0185 .0021		.67	4592	209	.8562	.0659	.0293	.0061	.0091	.0060	.0027	.0018
1982-12-01 00/04-33-026-17W4/0	1980-05-24 TCPL												
	VO			1251.8		64	3.35	214	.160	.50	10250	314	.813 9.135
	WER1 ASSIGN				20	.75	15 .10	13					
09350 0334098 010								41.92E		13	545		
BASAL QUARTZ	.0004E .0227		.67	4589	208	.8571	.0668	.0297	.0063	.0083	.0051	.0019	.0017
1983-04-30 00/06-35-027-18W4/0	1977-03-20 TCPL												
	VO	-458.7		1408.3		200	.80	160	.150	.45	7760	317	.857 5.483
ASSOC	WER1 ASSIGN				9	.65	6 .10	5					
09350 0334098 011								41.92E		5	210		
BASAL QUARTZ	E .0355 .0099		.67	4613	207	.8427	.0690	.0258	.0045	.0062	.0039	.0015	.0010
1981-06-30 00/06-04-027-19W4/0	1980-07-25												
	VO	-526.0		1394.8		128	1.00	128	.145	.50	9234	315	.797 7.563
ASSOC	WER1 ASSIGN				10	.75	7 .05	7					
09350 0334098 012								41.92E		7	293		
BSL QTZ	.0004E .0278		.72	4561	217	.7981	.0869	.0465	.0097	.0136	.0088	.0041	.0025
1982-12-01 00/06-15-027-20W4/0	1978-10-05 TCPL												
	VO			1392.3		200	5.00	1000	.176	.60	4740	317	.903 4.973
	WER1 ASSIGN				50	.50	25 .10	22					
09350 0334098 014								41.92E		22	922		
BASAL QUARTZ	.0004A .0227		.66	4589	208	.8571	.0668	.0297	.0063	.0083	.0051	.0019	.0017
1981-09-30 00/08-04-027-19W4/0	1981-03-27												
	VO	-410.2		1269.3		16	.69	11	.196	.50	9380	311	.815 10.314
ASSOC	WER1 ISOPAC				1	.70	1 .10	1					
09350 0334098 016								41.92E		1	42		
BSL QTZ	.0007E .0187 .0039		.67	4611	209	.8501	.0772	.0281	.0056	.0083	.0052	.0014	.0008
1982-12-31 00/06-31-026-17W4/0	1980-06-13 TCPL												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                      GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
WAYNE-ROSEDALE       (F) 027-19W4    09350
                         VO                          1269.2     200   4.00      800  .150  .55  9850 309  .808  9.256
                         WER1 ASSIGN                      74  .75     56  .10     50
    09350 0334098 017                                                  41.92E    50       2096
    BSL QTZ                   E .0720 .0010          .71  4516 207 .8048 .0649 .0269 .0061 .0082 .0050 .0017 .0094
    1982-12-31 00/10-20-027-18W4/0 1981-11-23 TCPL
-------------------------------------------------------------------------------------------------------------------------
                         VO                          1302.8      64   6.20      396  .130  .45 10060 311  .743  7.243
                         WER1 ASSIGN                      29  .75     22  .15     18
    09350 0334098 018                                                  41.92E    18       755
    BSL QUARTZ       .0001 .0004E .0141 .0144       .74  4620 223 .7741 .1027 .0502 .0119 .0170 .0100 .0030 .0021
    1983-04-30 00/06-11-027-18W4/0 1982-01-25
-------------------------------------------------------------------------------------------------------------------------
                         VO                          1468.5     200   6.00     1200  .200  .65 10410 318  .836 14.476
                         WER1 ASSIGN                     174  .70    122  .10    110
    09350 0334098 020                                                  41.92E   110       4611
    BSL QTZ SS               .0001E                 .64  4578 202 .8557 .0640 .0216 .0030 .0067 .0038
    1981-09-30 00/06-23-026-19W4/0 1979-10-31 TCPL
-------------------------------------------------------------------------------------------------------------------------
                         VO                          1290.0     128   1.40      179  .160  .55  9800 310  .748 10.577
                         WER1 ASSIGN                      19  .75     14  .15     12
    09350 0334098 022                                                  41.92E    12       503
    BASAL QUARTZ     .0001 .0004E .0141 .0144       .74  4620 223 .7741 .1027 .0502 .0119 .0170 .0100 .0030 .0021
    1983-04-30 00/07-33-027-18W4/0 1978-11-09
-------------------------------------------------------------------------------------------------------------------------
                         VO                          1340.0     200   1.80      360  .170  .40  9830 311  .816  7.490
                         WER1 ASSIGN                      27  .75     20  .10     18
    C9350 0350098 005                                                  41.92E    18       755
    DETRITAL                 .0009A .0189 .0014     .66  4598 208 .8605 .0692 .0263 .0054 .0076 .0049 .0022 .0027
    1982-08-31 00/11-18-026-17W4/0 1979-01-28 TCPL
-------------------------------------------------------------------------------------------------------------------------
  BANFF C
    SOLN                 WER1 ASSIGN                      16          10          9          277.0   59
    09350 0644003 000 BANFF C                                                  41.92E     9      377
    BANFF                    .0003E                 .66  4592 206
    1983-12-31 00/01-01-027-20W4/0 1980-00-00 TCPL
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WAYNE-ROSEDALE          POOLS=  154  GIP=    23101 PROD=    16138  IMG=    14776  MGP=     6301  RMG=     8475  ENERGY=   339598
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WEALD	(F) 050-19W5	09680	3284.0	200	5.57	1114	.054	.55	28840	361	.945	7.140
	VO											
	WER1 ASSIGN		80	.75	60	.10	54					
09680 0348098 005						37.43E	54		2021			
CADOMIN	E .0078 .0295		.65	4698	203	.9064	.0375	.0061	.0015	.0012	.0012	.0009	.0079
1982-07-30 00/07-03-050-19W5/0	1980-02-14 TCPL											
WEALD	POOLS= 1	GIP= 80	PROD= 60	IMG= 54	MGP=	RMG= 54	ENERGY= 2021					
WEASEL	(F) 058-19W4	09600	568.6	200	1.20	240	.300	.50	4290	292	.910	6.887
	VO											
	WER2 ASSIGN		17	.75	12	.05	12					
09600 0218098 005						37.43E	12		449			
MID VIKING	.0006A .0266 .0004		.58	4607	193	.9485	.0175	.0042	.0012	.0007	.0003	
1981-12-31 00/11-15-058-19W4/0	1981-09-01 PANALTA TCPL											
	VO		740.7	200	2.50	500	.230	.70	4980	297	.895	8.578
	WER2 ASSIGN		43	.65	28	.10	25					
09600 0336098 005						37.43E	25		936			
ELLERSIE	.0002A .0440 .0024		.62	4583	196	.9053	.0279	.0107	.0024	.0034	.0019	.0007	.0011
1980-12-31 00/01-13-058-19W4/0	1980-07-02											
	VO		766.3	200	1.80	360	.220	.65	5020	298	.897	7.637
	WER2 ASSIGN		27	.65	18	.10	16					
09600 0336098 010						37.43E	16		599			
ELLERSLIE	.0002A .0440 .0024		.62	4583	196	.9053	.0279	.0107	.0024	.0033	.0019	.0007	.0011
1980-12-31 02/10-17-058-19W4/0	1980-08-22 TCPL											
WEASEL	POOLS= 3	GIP= 87	PROD= 58	IMG= 53	MGP=	RMG= 53	ENERGY= 1984					
WEASONE	(SA) 062-09W5	09357	1121.1	200	3.39	678	.100	.65	7650	319	.867	5.116
	VO											
STRIKE	BER7 ASSIGN		35	.70	24	.10	22					
09357 0218098 005						37.43E	22		823			
VIKING	.0005E		.63	4626	205		.0227	.0095		.5500		
1977-06-30 00/10-01-062-09W5/0	1977-02-23											
	VO		1446.6	200	4.50	900	.110	.50	11750	318	.799	7.233
STRIKE	BER7 ASSIGN		65	.75	48	.10	44					
09357 0304098 005						37.43E	44		1647			
BLUESKY	.0002E .0046 .0061		.66	4637	210	.8630	.0785	.0289	.0052	.0059	.0034	.0042	
1981-09-30 00/11-29-062-09W5/0	1980-10-10											
WEASONE	POOLS= 2	GIP= 100	PROD= 72	IMG= 66	MGP=	RMG= 66	ENERGY= 2470					

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WEBSTER	(F) 074-05W6 09370														
CADOTTE A	VO -384.4			1157.3	942	3.90		3672	.180	.60	7480	322	.905	7.880	
	WER1 ISOPAC		B	290	.80	232	.05	220		49					
09370 0232001 000	CADOTTE A							37.43E		171	6401				
CADOTTE	.0003E		.56	4640	191										
1983-12-31	00/04-08-074-05W6/0 1973-04-25 TCPL														
UPPER MANNVILLE A	VO			1540.2	200	1.24		247	.150	.60	13440	336	.844	12.129	
	WER1 ASSIGN			30	.75	23	.05	21		20					
09370 0250001 000	U MANN A							38.18E		1	38				
BLUESKY	.0002E		.63	4626	203										
1976-06-30	00/04-08-074-05W6/0 1973-04-25 TCPL														
LOWER MANNVILLE A	VO			1665.1	2052	3.38		6929	.140	.55	14690	348	.800	11.717	
	WER1 ISOPAC			811	.80	651	.15	552		46					
09370 0310001 000	L MANN A							36.68E		506	18560				
CADOMIN	.0002E .0091		.76	4640	227			.0620	.0362		.9900				
1977-12-31	00/04-08-074-05W6/0 1973-04-25 CWNGNUL TCPL														
TRIASSIC A	PD			1759.0	200	2.16		432	.150	.60	16030	336	.790	15.029	
	WER1 ASSIGN			200	.80	160	.10	144		102					
09370 0500001 000	TRIASSIC A							37.43E		42	1572				
CHARLIE LAKE	.0002E		.71	4640	219			.0428	.0170		.5800				
1983-12-31	00/11-04-074-05W6/0 1973-03-00 TCPL														
TRIASSIC B	VO -1005.8			1770.3	1032	.85		878	.150	.60	16280	318	.898	14.618	
	WER1 ISOPAC		B	128	.75	96	.05	91		19					
09370 0500002 000	TRIASSIC B							37.43E		72	2695				
CHARLIE LAKE	.0002E .0115		.61	4668	201			.0113	.0039		.2500				
1976-06-30	00/06-13-074-06W6/0 1937-09-08 TCPL														
	VO -1320.4			2068.4	128	21.89		2802	.200	.70	19240	344	.851	26.153	
	WER1 ASSIGN		B	733	.90	660	.10	594							
09370 0556098 005								37.43E		594	22233				
BELLOY	.0001E		.71	4495	206			.0225	.0138		.0600				
1982-12-01	00/11-04-074-05W6/0 1973-03-00 TCPL														
WEBSTER	POOLS= 6 GIP= 2192				PROD= 1822		IMG= 1622		MGP= 236		RMG= 1386		ENERGY= 51499		

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI   T     Z  M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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WELLBURN                (F)  009-18W4     09390
  MILK RIVER A               VO                      258.8      200    2.47        493   .210   .70  3100  289   .932  4.819
                             WER1 ASSIGN                  24   .70     17   .05      16           1
    09390 0158001 000 MILK RIV A                                                    36.31E       15        545
    MILK RIVER              .0007E                  .58  4585 189
    1977-12-30 00/11-23-009-19W4/0 1976-09-29 TCPL
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  BOW ISLAND A               PD                      730.3      200    2.47        493   .200   .60  4180  297   .927  5.185
                             WER1 ASSIGN                  31   .65     20   .05      19           17
    09390 0213001 000 BOW ISL A                                                     36.31E        2        73
    BOW ISLAND              .0010A                  .59  4551 187
    1982-12-31 00/10-09-009-18W4/0 1972-08-26 TCPL
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  BOW ISLAND B               VO                      766.6      200    1.85        370   .150   .75  4570  300   .923  5.276
                             WER1 ASSIGN                  19   .65     13   .05      12           3
    09390 0213002 000 BOW ISL B                                                     36.31E        9        327
    BOW ISLAND 1            .0010A                  .59  4551 187
    1977-12-31 00/11-27-009-19W4/0 1972-09-30 TCPL
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  TABER A                    CP  -147.0              1015.5      200    5.20       1040   .180   .75 10880  305   .800 17.119
                             WER1 ASSIGN ABAND        B    4   .75      3   .10       3           3
    09390 0346001 000 TABER A                                                       36.31E
    TABER SD                .0001E          .0077   .69  4519 202 .7555 .0589 .0281 .0047 .0086 .0065
    1983-08-31 00/12-10-009-18W4/0 1980-03-28 TCPL
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WELLBURN                 POOLS=     4  GIP=         78 PROD=         53  IMG=         50  MGP=         24  RMG=         26  ENERGY=        945
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WEMBLEY                 (F)  073-08W6     09480
                             VO                     1661.9      200    5.00       1000   .160   .65 13660  342   .866 13.641
                             WER2 ASSIGN                 136   .75    102   .05      97           97       3631
    09480 0326098 005                                                               37.43E
    GETHING       .0003 .0001A .0028                .60  4633 199 .9376 .0362 .0187 .0011 .0015 .0013 .0003 .0001
    1980-10-31 00/02-14-073-08W6/0 1980-02-08 PROGAS
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                             VO                     1876.7      200    1.30        260   .110   .70 14530  351   .862 10.516
        STRIKE               WER2 ASSIGN                  27   .75     20   .10      18           18       620
    09480 0444098 005                                                               34.43E
    NORDEGG       .0002 .0001A .0734 .0126          .70  4564 207 .7921 .0720 .0264 .0035 .0084 .0057 .0028 .0029
    1982-05-31 00/10-17-073-07W6/0 1979-10-31
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN                                  IC4      NC4      C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE PURCHASERS
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WEMBLEY                (F)  073-08W6     09480
                            VO                          1890.0     200    1.00      200  .090   .60 14530  351  .788  8.067
          STRIKE       WER2 ASSIGN                        16   .75     12   .15      10                                34.43E      10       344
    09480 0508098 005
    CHARLIE LAKE      .0002       A .0166 .0001          .77  4571 229 .7438 .1192 .0699 .0115 .0233 .0112 .0027 .0015
    1982-05-31 00/10-17-073-07W6/0 1979-10-31
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          2107.9     200    4.30      860  .078   .75 20400  330  .802 12.823
                       BER6 ASSIGN                       110   .80     88   .15      75                                34.43E      75      2582
    09480 0516098 005
    HALFWAY           .0001 .0001A .0037 .0119 .0130   .71  4672 220 .8000 .0985 .0456 .0054 .0129 .0055 .0012 .0021
    1982-10-29 00/16-33-072-08W6/0 1980-11-03 PROGAS
    ---------------------------------------------------------------------------------------------------------------------------
  HALFWAY B                 VO          -1353.0       2043.3    3437    4.90    16841  .092   .80 21300  347  .820 15.668
    ASSOC                WER2 ISOPAC                   2639   .80    2111   .10     1900                                37.43E    1900       71117
    09480 0516202 000 HALF B
    HALFWAY           .0001A .0118 .0108               .72  4600 223 .7857 .1075 .0471 .0071 .0156 .0086 .0032 .0025
    1983-11-30 00/06-29-073-08W6/0 1978-11-04
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          2109.5     200   16.70     3340  .075   .80 21500  349  .830 12.665
                       BER6 ASSIGN                       423   .80    338   .15      287                                34.43E     287       9881
    09480 0520098 005
    DOIG SD           .0001E .0038 .0134 .0120   .88  4664 221 .8019 .0938 .0427 .0055 .0140 .0079 .0028 .0021
    1982-08-31 00/14-03-073-08W6/0 1980-12-28 PROGAS
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          2130.9     200   22.21     4442  .080   .80 20850  360  .858 12.286
                       WER2 ASSIGN                       546   .75    410   .15      348                                34.43E     348      11982
    09480 0520098 010
    DOIG              .0004 .0001A .0060 .0128 .0125   .85  4676 217 .8106 .0956 .0411 .0045 .0104 .0042 .0011 .0007
    1981-06-30 00/08-04-073-08W6/0 1980-10-23 PROGAS
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WEMBLEY                  POOLS=     7  GIP=      3897 PROD=      3081  IMG=      2735  MGP=             RMG=      2735  ENERGY=    100157
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WERNER                 (F)  034-12W4     08100
                            VO                           819.8     400    2.20      880  .110   .50  6070  300  .897  3.528
                       WER2 ASSIGN                        31   .70     22   .05      21                                38.93E      21       818
    08100 0186098 005
    2 WS              .0003E .0274 .0029               .57  4613 190 .9330 .0058 .0005 .0001
    1982-12-31 00/08-22-034-12W4/0 1980-12-04 KANNGAZ
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
WERNER	(F) 034-12W4		08100													
	VO				917.9	200	1.80		360	.220	.50	5430	303	.899	6.236	
STRIKE	WER2 ASSIGN				22	.65	15	.05	14							
08100 0218098 003									38.93E		14	545				
VIKING-PROVOST	.0003E	.0231	.0001		.59	4572	194	.9492	.0167	.0006	.0012	.0019	.0013	.0002		
1982-12-01 00/10-13-034-12W4/0	1982-09-01															
	VO				936.0	200	3.50		700	.170	.50	5750	313	.925	4.801	
	WER2 ASSIGN				34	.70	24	.05	22							
08100 0218098 005									38.93E		22	856				
PROVOST MBR	.0010E	.0013	.0037		.63	4482	186	.8847	.0137	.0039	.0006	.0011	.0007	.0003	.0002	
1982-12-31 00/10-15-034-12W4/0	1981-04-27															
	VO				949.5	200	1.70		340	.160	.50	7760	313	.898	6.281	
	WER2 ASSIGN				21	.75	16	.05	15							
08100 0218098 010									38.93E		15	584				
HAMILTON LAKE	.0010E	.0013	.0037		.63	4482	186	.8447	.0137	.0039	.0006	.0011	.0007	.0003	.0002	
1982-12-31 00/10-15-034-12W4/0	1981-04-27															
	VO				954.0	200	.93		185	.210	.50	5960	303	.895	6.578	
	WER2 ASSIGN				12	.70	8	.05	8							
08100 0218098 015									38.93E		8	311				
VIKING	.0005A				.59	4606	194			.0079	.0037		.2200			
1982-12-31 00/10-31-034-12W4/0	1977-08-01															
	VO				994.8	128	4.00		512	.140	.50	6260	306	.885	4.602	
	WER1 ASSIGN				24	.70	16	.05	16							
08100 0256098 005									38.93E		16	623				
COLONY	.0012A	.0219	.0006		.60	4604	196	.9339	.0256	.0097	.0018	.0020	.0017	.0008	.0008	
1982-12-01 00/08-22-034-12W4/0	1980-12-04	KANNGAZ														
WERNER	POOLS= 6	GIP=	144	PROD=	101	IMG=	96	MGP=		RMG=	96	ENERGY=	3737			
WEST COVE	(SA) 055-06W5		09382													
	VO				490.1	200	3.00		600	.240	.70	4080	291	.885	7.569	
STRIKE	BER6 ASSIGN				45	.75	34	.10	31							
09382 0126098 005									37.43E		31	1160				
BELLY RIVER	.0001	.0001A	.0075	.0225	.0018	.69	4668	214	.8280	.0855	.0352	.0053	.0078	.0036	.0014	.0012
1981-12-31 00/11-03-055-07W5/0	1981-07-06															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WEST COVE (SA) 055-06W5 09382
VO 1514.3 200 2.10 420 .120 .85 14460 320 .789 16.613
BER7 ASSIGN 70 .80 56 .10 50
09382 0310098 005 37.43E 50 1872
LOWER MANNVILLE .0002 .0005A .0103 .66 4617 209 .8598 .0817 .0310 .0039 .0075 .0034 .0010 .0007
1983-08-31 00/14-32-055-07W5/0 1982-10-11

VO 1545.3 200 13.00 2600 .140 .55 12750 321 .809 10.751
STRIKE BER7 ASSIGN 280 .75 210 .10 189
09382 0444098 005 42.30E 189 7995
NORDEGG .0001 .0003A .0159 .0099 .66 4640 209 .8517 .0772 .0308 .0039 .0062 .0027 .0008 .0005
1981-12-31 00/11-03-055-07W5/0 1981-07-06

VO -821.3 -823.8 1551.7 200 6.80 1360 .160 .50 11830 321 .813 10.313
BER7 ASSIGN 140 .70 98 .10 88
09382 0444098 010 42.30E 88 3722
NORDEGG .0002 .0005A .0103 .66 4617 209 .8598 .0817 .0310 .0039 .0075 .0034 .0010 .0007
1983-08-31 00/14-32-055-07W5/0 1982-10-11

VO -696.0 1456.7 200 6.60 1320 .150 .65 7220 318 .860 7.320
STRIKE BER7 ASSIGN 97 .55 53 .10 48
09382 0444398 005 42.30E 48 2030
NORDEGG-BANFF .0001 .0003A .0159 .0099 .66 4640 209 .8517 .0772 .0308 .0039 .0062 .0027 .0008 .0005
1983-12-31 00/10-27-055-06W5/0 1980-07-24

WEST COVE POOLS= 5 GIP= 632 PROD= 451 IMG= 406 MGP= RMG= 406 ENERGY= 16779

WEST DRUMHELLER (F) 030-21W4 09380
VO 1356.4 235 4.60 1080 .171 .50 10890 317 .840 9.959
WER2 ISOPAC 108 .80 86 .05 82
09380 0310098 005 41.18E 82 3377
BASAL QUARTZ .0004E .0278 .0031 .64 4599 207 .0296 .0147 .3300
1954-04-29 00/14-25-029-21W4/0 1952-12-00

D-2 A VO -874.8 -896.1 1676.4 526 7.09 3734 .037 .75 13790 328 .806 4.111
ASSOC WER2 ISOPAC SEGR 154 .75 116 .15 98
09380 0696001 000 D-2 A 40.80E 98 3998
D-2 E .0972 .1072 .0168 .87 4868 233 .5537 .1315 .0717 .0049 .0129 .0035
1982-12-31 00/12-36-029-21W4/0 1952-00-00 TCPL SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI / GOR	T / PCT	Z	M3/M3
WEST DRUMHELLER	(F) 030-21W4	09380												
D-2 A														
SOLN	WER2 ISOPAC	SEGR		832		541		81	21	6930.0	120			
09380 0696001 000	D-2 A							40.80E	60	2448				
D-2	E .0972 .1072 .0168	.87	4868 233	.5537	.1315	.0717	.0049	.0129	.0035					
1982-12-31	00/12-36-029-21W4/0	1952-00-00 TCPL								SEGREGATED ASSOC/SOLN PRODUCTION				
IRETON A														
SOLN	WER1 ISOPAC			25		17		10		326.0	78			
09380 0710001 000	IRETON A							41.18E	10	412				
IRETON	A .0972 .1072 .0168	.87	4867 233	.5537	.1315	.0717	.0049	.0129	.0035					
1982-12-01	00/01-01-030-21W4/0	1967-00-00 TCPL												
D-3 A														
SOLN	WER1 ISOPAC			86		56		8	1	1250.0	69			
09380 0720001 000	D-3 A							37.43E	7	262				
D-3	E .0651 .1196 .0254	1.00	4916 258	.4676	.1335	.1259	.0189	.0314	.0126					
1982-12-01	00/01-01-030-21W4/0	1954-01-01 TCPL												
WEST DRUMHELLER	POOLS= 5	GIP= 1205	PROD= 816	IMG= 279	MGP= 22	RMG= 257	ENERGY= 10497							
WESTEEN	(SA) 006-15W4	09385												
	VO			660.5	200	1.85		370	.120	.55	4960 296	.918	3.426	
STRIKE	BER7 ASSIGN ABAND			13	.70	9	.05	8						
09385 0213098 005								37.43E	8	299				
BOW ISLAND	.0005E		.59	4557 189										
1977-12-31	00/05-22-006-15W4/0	1977-07-01												
WESTEEN	POOLS= 1	GIP= 13	PROD= 9	IMG= 8	MGP=	RMG= 8	ENERGY= 299							
WESTEROSE	(F) 046-28W4	09410												
VIKING	CP			1505.1	200	2.74		548	.200	.70	507 321	.860	.731	
	WER1 ASSIGN ABAND			6	.80	5	.05	5		5				
09410 0218000 000	VIKING							37.43E						
VIKING	.0004E		.68	4606 198			.0029	.0018		.1500				
1981-09-30	00/04-03-046-28W4/0	1952-08-00												
UPPER MANNVILLE A	VO			1672.2	200	5.50		1100	.150	.60	12350 323	.818	11.963	
	WER1 ASSIGN			132	.75	99	.10	89		12				
09410 0250001 000	U MANN A							38.18E	77	2940				
UPPER MANNVILLE	.0004E .0231 .0120	.68	4629 210	.8426	.0688	.0326	.0052	.0078	.0042	.0015	.0010			
1981-12-31	00/08-04-046-28W4/0	1952-12-30												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WESTEROSE	(F) 046-28W4	09410													
	VO			1638.2	128	.80		102	.120	.50	12600	324	.807		8.222
STRIKE	WER1 ASSIGN			8	.75	6	.10	5							
09410 0300098 005								38.18E		5	191				
GLAUCONITIC	.0002E .0167 .0075		.67	4624	211	.8414	.0776	.0374	.0054	.0081	.0036	.0013	.0008		
1982-12-01 00/11-36-045-28W4/0 1980-09-13															
	VO			1650.3	200	5.13		1026	.090	.60	12760	324	.800		7.557
STRIKE	WER1 ASSIGN ABAND			78	.75	58	.15	49							
09410 0300098 010								38.18E		49	1871				
GLAUCONITIC	A .0273 .0280		.72	4668	216	.7875	.0935	.0413	.0055	.0092	.0044	.0015	.0018		
1981-12-31 00/10-26-045-01W5/0 1978-11-07 PROGAS															
	VO	-818.7		1669.9	200	1.80		360	.190	.80	12680	324	.808		20.936
ASSOC STRIKE	WER1 ASSIGN			75	.70	53	.10	47							
09410 0336098 001								38.18E		47	1794				
BASAL QTZ	.0004E .0231 .0128		.67	4629	210	.8426	.0688	.0326	.0052	.0078	.0042	.0015	.0010		
1981-09-30 00/11-36-045-28W4/0 1980-09-18															
	VO			2179.3	168	2.47		416	.120	.60	12650	342	.850		8.931
	WER1 ISOPAC			37	.70	26	.05	25							
09410 0336098 005								38.18E		25	955				
BASAL QUARTZ	.0005E		.68	4626	209			.0029	.0068		.8900				
1981-12-31 00/04-03-046-28W4/0 1952-08-31															
	VO			1677.1	200	1.80		360	.130	.60	12340	325	.783		10.756
	WER1 ASSIGN			39	.75	29	.10	26							
09410 0336098 010								42.30E		26	1100				
OSTRACOD	.0003A .0217 .0210		.72	4643	218	.7879	.0921	.0473	.0073	.0119	.0065	.0020	.0020		
1981-09-30 00/15-12-046-01W5/0 1979-10-28 PROGAS															
	VO			1727.0	200	3.10		620	.130	.70	12420	325	.796		12.424
	WER1 ASSIGN			77	.75	58	.10	52							
09410 0336098 015								42.30E		52	2200				
ELLERSLIE	.0005A .0257 .0018		.69	4590	214	.8099	.0989	.0370	.0046	.0096	.0051	.0023	.0034		
1982-08-31 00/15-12-046-01W5/0 1979-10-28 PROGAS															
	VO			2180.8	134	9.45		1262	.030	.80	15440	349	.820		3.700
	WER1 ISOPAC			47	.80	37	.05	35							
09410 0696098 005								39.30E		35	1376				
NISKU	.0005E		.71	4619	217										
1959-06-29 00/06-03-046-28W4/0 1953-02-00															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE PURCHASERS
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WESTEROSE              (F)  046-28W4     09410
  D-3                    VO          -1268.3 -1340.8 2114.4     482  60.96    29362  .080  .87 17400 354  .830 11.740
    ASSOC              WER1 ISOPAC          COMB          3437  .90   3099  .15   2640        1980
    09410 0720000 000 D-3          CONCURRENT PRODUCTION                          39.30A      3050     119865
    D-3                    .0004A      .0074 .0034  .71  4619 217                .0629
    1975-12-31 00/04-03-046-28W4/0 1952-08-00 TCPL                                          COMBINED ASSOC/SOLN PRODUCTION
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  D-3
    SOLN               WER1 ISOPAC          COMB          4200        2814        2390           25300.0  166
    09410 0720000 000 D-3          CONCURRENT PRODUCTION                          39.30A
    D-3                    .0004A      .0074 .0034  .71  4619 217                .0629
    1975-12-31 00/04-03-046-28W4/0 1952-08-00 TCPL                                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      7637 PROD=      5913  IMG=      5030  MGP=      1980  RMG=      3050  ENERGY=    119865

WESTEROSE              POOLS=    11  GIP=      8136 PROD=      6284  IMG=      5363  MGP=      1997  RMG=      3366  ENERGY=    132292
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WESTEROSE SOUTH        (F)  044-01W5     09430
  GLAUCONITIC A          VO                        1856.9   22670   9.34   211741  .113  .55 16600 346  .808 10.495
                       WER1 ISOPAC                   22222  .70  15556  .10  14000       1077
    09430 0300001 000 GLAUC A                                                38.18E  12923        493400
    GLAUCONITIC            .0002E .0137 .0225          .72  4622 219 .8153 .0890 .0375 .0048 .0084 .0035 .0019 .0033
    1982-08-31 00/06-02-045-02W5/0 1977-11-10 PROGAS  TCPL
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                           VO                    1937.5     200   5.50     1100  .100  .75  7535 330  .900  5.410
                       WER1 ASSIGN                   60  .60     36  .05       34
    09430 0300098 005                                                        38.18E       34        1298
    GLAUCONITIC      .0003 .0006A .0527 .0001      .63  4571 198 .8743 .0486 .0168 .0037 .0029
    1980-12-31 00/10-11-043-03W5/0 1978-07-11 PROGAS
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                           VO                    1964.2     200   5.86     1172  .100  .55 16280 327  .776 10.035
                       WER1 ASSIGN                  118  .75     89  .10       80
    09430 0300098 007                                                        38.18E       80        3054
    L GLAUC SD             .0002A .0074 .0221          .86  4642 216 .8202 .0872 .0401 .0064 .0092 .0046 .0012 .0014
    1982-11-30 00/10-28-043-03W5/0 1981-07-06 TCPL
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                           VO                    1750.1     200   2.99      598  .101  .70 12600 321  .793  9.952
                       WER1 ASSIGN                   60  .75     45  .10       40
    09430 0300098 010                                                        38.18E       40        1527
    GLAUC SS               .0003A .0145 .0198          .69  4656 213 .8296 .0741 .0387 .0058 .0099 .0053 .0014 .0006
    1982-08-31 00/13-01-044-01W5/0 1979-04-06 KANNGAZ PROGAS
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WESTEROSE SOUTH (F) 044-01W5 09430
VO 1721.7 64 6.80 435 .095 .60 13000 321 .758 8.661
STRIKE WER1 ASSIGN 38 .75 28 .15 24
09430 0300098 015 38.18E 24 916
GLAUC E .0160 .0286 .72 4680 220 .7814 .1054 .0415 .0056 .0100 .0054 .0020 .0041
1982-12-01 00/10-21-045-01W5/0 1980-12-18 PROGAS

BASAL QUARTZ B VO 1847.2 200 3.00 600 .115 .75 16120 357 .853 12.984
WER1 ASSIGN 78 .70 55 .10 49 5
09430 0334002 000 BSL QTZ B 39.68E 44 1746
BASAL QUARTZ E .0304 .0392 .70 4691 211 .8191 .0570 .0354 .0049 .0095 .0045
1983-09-30 00/09-01-045-02W5/0 1980-08-09

VO 1890.4 365 2.48 905 .110 .75 16800 350 .824 13.667
WER1 ISOPAC 124 .75 93 .15 79
VO 1890.4 456 1.83 834 .110 .75 16800 350 .824 13.667 PROBABLE
57 43 36 .50
09430 0334098 005 39.68E 115 4563
BASAL QUARTZ .0001E .0172 .0248 .71 4638 216 .8042 .0907 .0393 .0053 .0102 .0051 .0016 .0014
1980-12-31 00/07-04-045-02W5/0 1978-10-18 PROGAS

VO 1835.8 200 5.50 1100 .220 .80 15720 328 .775 30.942
WER2 ASSIGN 340 .85 289 .25 217
09430 0336098 005 39.68E 217 8611
ELLERSLIE .0001E .0561 .1252 .0331 .79 5047 219 .7107 .0441 .0176 .0017 .0056 .0059
1979-12-29 00/10-31-044-01W5/0 1978-07-12 PROGAS TCPL

BANFF B VO 2039.0 200 5.50 1100 .070 .80 18340 335 .796 10.956
WER1 ASSIGN 121 .80 97 .15 82 2
09430 0644002 000 BANFF B 37.81E 80 3025
BANFF .0002A .0075 .0238 .70 4644 216 .8166 .0881 .0398 .0062 .0094 .0047 .0014 .0023
1982-12-01 00/10-28-043-03W5/0 1981-07-06 TCPL

VO 2067.0 200 3.00 600 .075 .65 19730 333 .795 10.332
WER1 ASSIGN 62 .80 50 .10 45
09430 0644098 003 37.81E 45 1701
BANFF .0003E .0097 .0306 .71 4688 217 .8084 .0372 .0358 .0005 .0110 .0065 .0029 .0024
1982-08-31 00/06-29-043-03W5/0 1979-09-29 PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WESTEROSE SOUTH	(F) 044-01W5 09430													
	VO			1958.0	200	4.32	863	.076	.50	19730	333	.800		7.994
	WER2 ASSIGN			69	.80	55	.10	50						
09430 0644098 005							37.43E		50	1872				
BANFF	.0004E	.0351	.71	4716 217			.0320	.0127		.6800				
1978-06-30 00/10-27-044-03W5/0	1977-11-23 PROGAS		TCPL											
	VO			1981.5	200	4.00	800	.075	.55	18070	333	.777		8.193
	WER1 ASSIGN			66	.80	53	.10	48						
09430 0644098 010							37.81E		48	1815				
BANFF	.0003E	.0097	.0306 .71	4688 217	.8084	.0372	.0358	.0005	.0110	.0065	.0029	.0024		
1979-12-29 00/10-21-044-03W5/0	1978-09-21 PROGAS		TCPL											
	VO			1891.5	200	5.00	1000	.120	.80	16930	330	.766		18.281
	WER1 ASSIGN			183	.80	146	.15	124						
09430 0644098 015							38.18E		124	4734				
BANFF	.0005E	.0397	.0446 .78	4681 223	.7282	.0011	.0385	.0074	.0127	.0089	.0046	.0053		
1979-12-29 00/07-05-045-02W5/0	1978-12-15													
	VO			2120.8	200	8.95	1789	.113	.70	9680	336	.820		7.903
	WER2 ASSIGN			141	.65	92	.05	87						
09430 0658098 004							41.55A		87	3615				
WABAMUN	.0002A		.78	4682 223										
1978-12-31 00/06-26-044-03W5/0	1978-08-09 PROGAS													
	VO			1818.1	200	8.02	1604	.100	.80	16550	336	.780		14.390
	WER2 ASSIGN			231	.80	185	.25	139						
09430 0658098 005							40.80E		139	5671				
D-1	.0011E	.0860	.1060 .79	5309 233			.0200							
1961-06-14 00/12-02-045-01W5/0	1960-06-00 A&S													
D-3 A	MB -1452.7			2328.7	4770	75.90	362027	.085	.90	18960	356	.801		14.465
	WER1 ISOPAC		B	51069	.88	44941	.15	38200	35265					
09430 0720001 000 D-3 A	GAS CYCLING						39.68A		2935	116461				
LEDUC	.0001A	.0329	.0119 .0150 .84	4627 229	.7373	.1036	.0418	.0076	.0156	.0111	.0079	.0152		
1982-12-31 00/12-25-044-01W5/0	1954-00-00 A&S		TCPL											
WESTEROSE SOUTH	POOLS= 16	GIP= 75039	PROD= 61853	IMG= 53334	MGP= 36349	RMG= 16985	ENERGY= 654009							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / M3/M3 / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	PURCHASERS
WESTLOCK	(F) C59-26W4	09460		250.9	200	5.24	1048	.340	.55	2410	289		.950																
BELLY RIVER A	VO +396.8												4.682																
	WER1 ASSIGN		B	49	.55	27	.05	26		5																			
09460 0126001 000 BELLY RIV A								36.31E		21		763																	
BELLY RIVER	.0004A																		.56	4599	189								
1977-12-30 00/07-03-060-26W4/0		1977-10-23	TCPL																										
BELLY RIVER B	VO			295.7	200	.50	100	.300	.50	2750	285		.940																
	WER1 ASSIGN			4	.65	3	.05	3					4.379																
09460 0126002 000 BELLY RIV B								36.31E		3		109																	
BSL BELLY RIVER	.0013E .0266																		.56	4599	189	.9720	.0001						
1981-12-31 02/14-08-059-26W4/0		1981-11-21																											
VIKING	MB			772.9	82742	1.85	153073	.192	.65	5820	308		.895																
	WER1 ISOPAC			12481	.95	11861	.05	11300		9133			7.492																
09460 0218000 000 VIKING								39.68E		2167		85987																	
VIKING 1,2&3	.0006E .0190 .0004																		.60	4599	197	.9313	.0327	.0089	.0021	.0024	.0017	.0007	.0002
1975-12-31 00/13-14-059-26W4/0		1948-02-00	NUL																					CWNGNUL	KANNGAZ	NORCEN	PANALTA	PWGE	
VIKING B	VO			714.0	8248	.89	7341	.190	.65	5640	306		.900																
	WER1 ISOPAC			528	.80	422	.05	401		53			7.192																
09460 0218002 000 VIKING B								39.68E		348		13809																	
VIKING 1	.0006A .0236 .0007																		.60	4612	195	.9333	.0301	.0083	.0012	.0015	.0006	.0001	
1983-07-31 00/10-33-060-26W4/0		1972-05-23	PANALTA	TCPL																									
	VO			808.4	200	1.20	240	.230	.50	5590	299		.885																
	WER1 ASSIGN			17	.70	12	.05	11					6.909																
09460 0218098 007								39.68E		11		436																	
VIKING	A .0157 .0010																		.57	4612	19	.9309	.0300	.0134	.0021	.0031	.0013	.0025	
1980-12-31 00/10-09-059-27W4/0		1979-11-13	KANNGAZ																										
	VO			773.3	2586	.95	2470	.200	.50	4690	302		.900																
	WER2 ISOPAC			121	.65	79	.05	75					4.911																
09460 0218098 010								41.55E		75		3116																	
LOWER VIKING	.0005E .0117 .0004																		.61	4619	201	.9195	.0381	.0160	.0029	.0048	.0031	.0013	.0020
1978-12-31 00/07-22-061-02W5/0		1972-10-15																											
	VO			686.4	200	1.24	248	.180	.65	5700	304		.896																
	WER2 ASSIGN			17	.70	12	.05	11					6.944																
09460 0218098 011								37.43E		11		412																	
VIKING	.0001E .0169 .0001																		.59	4619	196			.0080	.0022		.0040		
1976-12-31 00/11-07-061-25W4/0		1973-10-21																											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	GOR	M3/M3 PCT
WESTLOCK	(F) 059-26W4 09460													
	VO -156.1			808.6	364	1.71	624	.250	.65	4780	300	.902		8.177
	WER1 ISOPAC		B	51	.65	33	.05	32						
09460 0218098 015								39.68E	32	1270				
VIKING 2+3	.0004A			.60	4599	197								
1982-12-01 00/10-15-060-02W5/0	1976-09-06 TCPL													
MIDDLE VIKING B	PD			782.9	1340	2.90	3886	.200	.60	5600	311	.899		6.829
	WER1 ISOPAC			271	.80	217	.05	206	171					
09460 0218702 000	MID VIK B							40.05E	35	1402				
MIDDLE VIKING	.0007A			.60	4619	198								
1983-07-31 00/11-15-058-25W4/0	1954-08-16													
VIKING E	VO			751.2	333	.90	300	.200	.65	5810	307	.887		7.888
	WER2 ISOPAC			24	.70	17	.05	16						
09460 0219905 000	VIKING E							41.55E	16	665				
VIKING 1 SS	.0007A .0294 .0011			.62	4599	199	.8966	.0471	.0159	.0026	.0036	.0020	.0007	.0002
1980-07-31 00/07-22-061-02W5/0	1972-11-15													
VIKING F	VO			716.5	2938	1.68	4936	.200	.65	5650	306	.902		7.568
	WER2 ISOPAC			374	.80	299	.05	284	2					
09460 0220106 000	VIKING F							41.55E	282	11717				
VIKING 1 SS	.0005E .0160 .0042			.59	4687	194	.9518	.0144	.0090	.0013	.0015	.0009	.0003	.0006
1980-07-31 00/10-05-062-01W5/0	1966-01-05 PANALTA													
VIKING G	VO			685.7	1834	1.20	2201	.200	.65	5660	305	.892		7.691
	WER1 ISOPAC			169	.70	118	.05	112						
09460 0220207 000	VIKING G							41.55E	112	4654				
VIKING 1 SS	.0003A .0130 .0031			.60	4630	198	.9286	.0365	.0121	.0021	.0024	.0015	.0004	
1980-07-31 00/06-02-062-01W5/0	1974-09-23 PANALTA													
UPPER MANNVILLE A	VO -236.2			873.6	64	4.93	316	.210	.55	7820	311	.917		8.999
	WER1 ASSIGN		B	28	.15	4	.05	4	3					
09460 0250001 000	U MANN A							41.18A	1	41				
CLEARWATER 2	.0003E			.59	4619	194								
1982-12-01 00/10-08-061-26W4/0	1972-11-30 TCPL													
UPPER MANNVILLE B	VO -107.5			744.7	200	3.00	600	.250	.55	7062	307	.864		10.411
	WER1 ASSIGN		B	62	.75	47	.10	42						
09460 0250002 000								37.43E	42	1572				
GRAND RAPIDS	.0001 .0004A .0524 .0228			.65	4648	202	.8313	.0797	.0089	.0024	.0013	.0003	.0002	.0002
1930-10-31 00/11-15-061-26W4/0	1979-12-07 TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WESTLOCK (F) 059-26W4 09460
UPPER MANNVILLE C PD 905.1 200 2.44 488 .260 .60 7200 303 .869 12.131
WER1 ASSIGN 130 .80 104 .05 99 64
09460 0250003 000 U MANN C 37.43E 35 1310
U MNV .0002A .0169 .59 4633 197 .9259 .0567 .0003
1983-12-31 00/10-15-060-02W5/0 1976-09-06 TCPL

UPPER MANNVILLE D VO 769.0 200 9.20 1840 .230 .60 7705 308 .869 11.297
WER1 ASSIGN 208 .75 156 .05 148 4
09460 0250004 000 U MANN D 41.18E 144 5930
UPPER MANNVILLE .0010A .0221 .0002 .59 4611 196 .9529 .0368 .0100 .0007 .0014 .0005 .0002 .0002
1981-06-30 00/14-27-060-01W5/0 1980-05-15

VO -254.2 915.9 200 3.09 617 .200 .70 7060 303 .876 10.598
WER1 ASSIGN B 65 .70 46 .05 43
09460 0250098 005 41.18A 43 1771
GLAUCONITIC .0003E .58 4647 194
1977-06-30 00/10-11-059-25W4/0 1976-09-04 PANALTA

VO -230.1 874.5 128 1.54 197 .240 .70 6800 312 .895 11.649
WER1 ASSIGN B 23 .65 15 .05 14
09460 0250098 010 41.18A 14 577
UPPER MANNVILLE .0003E .0004 .56 4640 192 .0004 .0001
1982-12-01 00/10-10-060-25W4/0 1975-10-18 PANALTA

VO -254.8 903.5 128 .40 51 .210 .50 7175 302 .853 8.317
WER1 ASSIGN B 4 .65 3 .10 3
09460 0250098 015 41.18E 3 124
GLAUCONITIC .0004E .0077 .0348 .63 4731 202 .8979 .0475 .0075 .0021 .0015 .0004 .0002 .0004
1982-12-01 00/10-15-060-26W4/0 1979-09-12 CWNGNUL TCPL

VO 792.4 200 3.20 640 .270 .55 7435 309 .876 11.600
WER1 ASSIGN 74 .75 56 .05 53
09460 0250098 018 41.18E 53 2183
UPPER MANNVILLE .0010E .0221 .0002 .59 4611 196 .9259 .0368 .0100 .0017 .0014 .0005 .0002 .0002
1981-06-30 02/10-19-060-01W5/0 1979-10-02

VO 765.4 200 1.85 370 .320 .65 9090 308 .840 20.785
WER1 ASSIGN 77 .80 61 .10 56
09460 0250098 020 41.18A 56 2306
UPPER MANNVILLE .0003E .0001 .65 4544 200 .0166 .0078 .2500
1976-12-30 00/10-20-061-01W5/0 1976-09-23

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WESTLOCK	(F) 059-26W4 09460													
	VO			734.6	200	1.54	308	.380	.65	9070	307		.840	24.691
	WER1 ASSIGN			76	.80	61	.10	55						
09460 0250098 025							41.18A		55	2265				
UPPR MANN	.0003E .0001		.65	4544	200		.0166	.0078		.2500				
1978-12-31	00/06-27-061-01W5/0 1966-05-26		PANALTA											
LOWER MANNVILLE B	VO -306.2			955.5	1993	2.91	5800	.207	.60	6670	309		.874	8.748
	WER2 ISOPAC		FE	507	.75	380	.10	342	110					
09460 0310002 000	L MANN B						41.18A		232	9554				
ELLERSLIE	.0003E .0071 .0251 .0001		.62	4709	202	.8976	.0588	.0081	.0022	.0006	.0500	.0002	.0001	
1982-11-30	00/01-22-060-26W4/0 1951-04-25		CWNGNUL	TCPL										
LOWER MANNVILLE C	VO			954.9	128	2.78	356	.155	.55	7310	314		.885	6.373
	WER1 ASSIGN			23	.70	16	.05	15	2					
09460 0310003 000	L MANN C						41.18A		13	535				
ELLERSLIE	.0003E .0133		.59	4640	192		.0005	.0006						
1982-12-01	00/10-02-060-26W4/0 1977-07-01		TCPL											
LOWER MANNVILLE D	VO			1003.0	200	2.40	480	.200	.50	8720	316		.832	9.432
	WER1 ASSIGN			45	.75	34	.05	32	2					
09460 0310004 000	L MANN D						41.18A		30	1235				
LOWER MANN	.0001 .0007E .0112 .0052		.66	4615	209	.8682	.0662	.0265	.0035	.0065	.0036	.0017	.0066	
1982-08-31	00/10-15-060-02W5/0 1976-09-06		TCPL											
	VO -399.0			1102.2	200	1.10	220	.200	.55	8140	307		.868	9.556
	WER1 ASSIGN		B	21	.70	15	.05	14						
09460 0310098 002							41.18E		14	577				
ELLERSLIE	.0001A .0018 .0157		.58	4688	194	.9650	.0173	.0002						
1981-06-30	00/11-28-058-27W4/0 1980-05-27													
	VO			1136.7	200	2.80	560	.200	.55	10230	308		.848	12.252
	WER1 ASSIGN			69	.75	51	.05	49						
09460 0310098 003							41.18A		49	2018				
ELLERSLIE	.0001A .0018 .0157		.58	4688	194	.9650	.0173	.0002						
1981-06-30	00/11-28-058-27W4/0 1980-05-27													
	VO			1157.7	200	1.50	300	.210	.50	7890	310		.851	8.931
STRIKE	WER1 ASSIGN			27	.70	19	.10	17						
09460 0310098 004							41.18E		17	700				
ELLERSLIE	.0002 .0001A .0103		.63	4624	204	.8927	.0620	.0252	.0032	.0053	.0009	.0001		
1981-12-31	00/02-01-058-27W4/0 1979-08-19													

FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WESTLOCK (F) 059-26W4 09460
VO -276.5 939.4 200 .93 185 .210 .60 7000 304 .874 9.456
WER1 ASSIGN B 17 .65 11 .05 11
09460 0310098 005 41.18A 11 453
OSTRACOD .0003E .0080 .58 4661 194 .0005
1977-06-30 00/10-11-059-25W4/0 1976-09-04 PANALTA

VO -303.6 964.1 200 5.55 1110 .200 .70 6620 306 .876 9.844
WER1 ASSIGN B 109 .65 71 .10 64
09460 0310098 010 41.18A 64 2636
ELLERSLIE .0003E .0366 .61 4744 199 .0011 .0008 .0200
1977-06-30 00/10-11-059-25W4/0 1976-09-04 PANALTA

VO -244.8 899.4 200 3.40 680 .120 .65 5740 305 .890 4.690
WER1 ASSIGN B 32 .65 21 .05 20
09460 0310098 015 37.43E 20 749
LOWER MANNVILLE .0004A .0101 .0063 .60 4648 198 .9306 .0367 .0115 .0017 .0023
1982-07-30 00/07-25-059-25W4/0 1977-10-05

VO 933.3 200 2.78 555 .160 .55 6540 307 .874 6.100
WER1 ASSIGN 33 .70 23 .10 21
09460 0310098 020 41.18A 21 865
MCMURRAY .0003E .62 4695 202
1982-08-31 00/10-33-060-26W4/0 1972-02-07 TCPL

VO -289.0 927.1 200 2.00 400 .150 .45 6550 301 .863 4.840
WER1 ASSIGN B 19 .65 12 .10 11
09460 0310098 022 41.18E 11 453
L MANNVILLE .0001 .0002A .0131 .61 4633 202 .8948 .0747 .0134 .0026 .0007 .0003 .0001
1982-08-31 02/10-08-061-26W4/0 1979-09-23 TCPL

VO -294.1 939.5 128 1.50 192 .200 .55 6710 301 .866 8.052
WER1 ASSIGN B 15 .65 10 .10 9
09460 0310098 023 41.18E 9 371
ELLERSLIE #2 SS A .0094 .0259 .62 4708 200 .9117 .0465 .0037 .0018 .0005 .0003 .0001 .0001
1982-12-01 00/11-10-061-26W4/0 1977-07-19 TCPL

VO -291.7 906.9 200 2.74 548 .220 .65 6610 313 .883 9.726
WER1 ASSIGN B 53 .70 37 .05 35
09460 0310098 025 41.18A 35 1441
LOWER MANNVILLE .0003E .0094 .0123 .61 4668 201 .0094 .0032 .0400
1980-07-31 00/11-16-061-27W4/0 1976-03-14 PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WESTLOCK (F) 059-26W4 09460
VO -281.9 898.9 426 2.16 920 .270 .65 6530 313 .884 11.786
WER1 ISOPAC B 108 .65 70 .05 67
09460 0310098 030 41.18A 67 2759
LOWER MANNVILLE .0003E .0165 .0127 .62 4661 201 .0097 .0032 .0300
1982-12-01 00/06-22-061-27W4/0 1975-11-13 PANALTA

VO 971.4 200 1.85 370 .250 .50 7080 315 .870 9.182
WER1 ASSIGN 34 .70 24 .10 21
09460 0310098 035 41.18A 21 865
LOWER MANNVILLE .0003E .0237 .0080 .64 4626 204 .0227 .0078 .2700
1976-12-31 00/10-20-061-01W5/0 1976-09-23

VO 938.8 200 4.32 863 .150 .75 6720 306 .890 7.926
WER1 ASSIGN ABAND 68 .70 48 .05 45
09460 0310098 040 41.18A 45 1853
BASAL BLAIRMORE .0003E .56 4619 189
1981-12-31 00/10-21-061-01W5/0 1953-07-00

VO 1044.5 128 1.50 192 .300 .60 7890 317 .795 16.066
WER1 ASSIGN 31 .75 23 .10 21
09460 0310098 045 41.18A 21 865
DETRITAL .0003E .64 4640 204 .0222 .0078
1983-12-31 00/10-02-061-02W5/0 1959-11-22

VO -472.2 1188.8 128 7.00 896 .110 .50 8531 310 .825 5.220
STRIKE WER1 ASSIGN B 47 .70 33 .10 29
09460 0658098 003 41.18E 29 1194
WABAMUN .0001 .0001A .0094 .65 4631 210 .8467 .1015 .0321 .0026 .0040 .0018 .0008 .0009
1982-12-01 00/07-03-058-27W4/0 1979-08-05

VO 1079.7 200 8.35 1670 .049 .70 9720 307 .829 3.725
WER1 ASSIGN 62 .75 47 .05 44
09460 0658098 005 41.18E 44 1812
WABAMUN .0005E .61 4612 201
1980-10-31 00/11-16-059-27W4/0 1980-04-04 KANNGAZ

WESTLOCK POOLS= 41 GIP= 16173 PROD= 14598 IMG= 13861 MGP= 9549 RMG= 4312 ENERGY= 173354

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME IMG / GHV	POR	GSAT MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WESTPEM	(F) 049-13W5	09420												
	VO			2453.3	200	1.47		294	.096	.70	22275	346	.805	15.283
	WER2 ASSIGN			45	.80	36	.05	34						
09420 0310098 005								39.30E		34	1336			
LOWER MANN	H2 .0001 HE .0001A N2 .0086 CO2 .0035 H2S .0041 DEN .78 PC 4566 TC 230 C1 .7537 C2 .1162 C3 .0555 IC4 .0152 NC4 .0256 C5 .0175 C6 .0058 C7 .0017													
1980-12-31 00/10-35-049-13W5/0	DRILL 1979-09-26													
	VO			2678.3	128	2.50		320	.090	.65	24600	344	.864	13.770
	WER1 ASSIGN			44	.75	33	.05	31						
09420 0432098 005								39.30E		31	1218			
ROCK CREEK	H2 .0001 HE N2 .0125													
1982-12-01 00/05-06-049-13W5/0	DRILL 1981-01-05													
	VO			2748.2	200	6.47		1294	.092	.85	20190	346	.840	15.449
	WER1 ASSIGN			200	.70	140	.10	126						
09420 0432098 015								39.30E		126	4952			
ROCK CREEK	H2 .0001 HE N2 .0125 .0430													
1983-11-30 00/08-29-049-14W5/0	DRILL 1982-04-01													
	VO			3103.0	200	10.47		2094	.090	.80	39720	364	1.045	21.381
	WER1 ASSIGN			448	.80	358	.15	305						
09420 0680098 010								39.30E		305	11987			
BLUERIDGE	H2 .0001 HE .0001E N2 .0086													
1981-06-30 02/05-14-049-13W5/0	DRILL 1980-10-19													
NISKU A	VO													
ASSOC	WER2 ASSIGN	SEGR			.75		.10			-128				
09420 0696001 000	NISKU A							39.30E		128	5030			
NISKU	H2 .0001A HE .0086 N2 .0035													
1983-12-31 00/01-01-049-13W5/0	DRILL 1977-01-01 A&S										SEGREGATED ASSOC/SOLN PRODUCTION			
NISKU A														
SOLN	WER2 ASSIGN	SEGR		551		358		250		50	2650.0	208		
09420 0696001 000	NISKU A							39.30E		200	7860			
NISKU	H2 .0001A HE .0086 N2 .0035													
1983-12-31 00/01-01-049-13W5/0	DRILL 1977-01-01 A&S										SEGREGATED ASSOC/SOLN PRODUCTION			
NISKU D	MB													
ASSOC	WER1 ISOPAC				.75		.15			-83				
09420 0696004 000	NISKU D							39.30E		83	3262			
NISKU	H2 .0001E			.80	4500	250								
1983-12-31 00/01-01-049-13W5/0	1981-01-01													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WESTPEM	(F) 049-13W5	09420		3148.9	70	36.51	2556	.106	.90	39720	379	1.083	26.254
NISKU E	GC			1160	(1)	1044	(1) 709		28				
09420 0696005 000	WER2 ISOPAC						44.76A		681	30482			
NISKU	.0001A .0054 .0051 .0026	1.26	4290	273	.6874	.0891	.0465	.0126	.0214	.0175	.0105	.1018	
1982-07-30 00/05-14-049-13W5/0		1978-10-22											
WESTPEM	POOLS= 8	GIP= 2448	PROD= 1969		IMG= 1455		MGP= -133		RMG= 1588		ENERGY= 66127		
WESTWARD HO	(F) 033-04W5	09490											
VIKING B													
SOLN	WER1 ASSIGN			34		22	18			164.0	210		
09490 0218002 000	VIKING B						38.18E		18	687			
VIKING	A .0082 .0070		.90	4450	251	.6307	.1591	.1090	.0155	.0379	.0200	.0070	.0056
1982-12-01 00/01-01-033-04W5/0		1962-00-00 A&S											
	VO			2557.0		64	5.83		373	.112	.80	29690	344	.902	24.349
STRIKE	WER1 ASSIGN			91	.80	73	.10	66					
09490 0300098 005							38.18E		66	2520			
GLAUCONITIC	.0001E .0119		.71	4633	220			.0447	.0163	.4400			
1976-06-30 00/11-11-033-04W5/0		1975-01-31 TCPL											
	VO			2556.7		200	2.10		420	.130	.75	29700	341	.883	27.349
	WER1 ASSIGN			115	.80	92	.10	83					
09490 0336098 005							38.18E		83	3169			
ELLERSLIE #2	.0002A .0071 .0269		.77	4675	228	.7473	.1279	.0533	.0077	.0145	.0079	.0031	.0041
1983-08-31 00/06-32-034-04W5/0		1982-12-06											
	VO			2570.5		200	.90		180	.120	.65	29700	342	.883	21.816
	WER1 ASSIGN			39	.80	31	.10	28					
09490 0336098 010							38.18E		28	1069			
ELLERSLIE #4	.0002A .0071 .0269		.77	4675	228	.7473	.1279	.0533	.0077	.0145	.0079	.0031	.0041
1983-08-31 00/06-32-034-04W5/0		1982-12-06											
	VO			2586.5		200	2.00		400	.150	.80	29700	342	.883	33.562
	WER1 ASSIGN			134	.80	107	.10	97					
09490 0336098 015							38.18E		97	3703			
ELLERSLIE #6	.0002A .0071 .0269		.77	4675	228	.7473	.1279	.0533	.0077	.0145	.0079	.0031	.0041
1983-08-31 00/06-32-034-04W5/0		1982-12-06											

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP  REC    PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
WESTWARD HO          (F) 033-04W5    09490
  RUNDLE A
    SOLN             WER1 ISOPAC                          1044          522          157      122     6870.0  152
    09490 0610001 000 RUNDLE A                                                     40.43A     35      1415
    RUNDLE                .0001E         .0338
    1982-12-31 00/01-01-033-04W5/0 1955-00-00 A&S
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WESTWARD HO            POOLS=     6  GIP=      1457 PROD=       847  IMG=       449  MGP=       122  RMG=       327  ENERGY=     12563
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WETASKIWIN           (F) 045-24W4    09720
                     VO  -583.3                      1358.6     200    3.40       680   .180   .55   9970 315   .820 10.867
                     WER1 ASSIGN                B          74  .70     52  .10      46
    09720 0300098 005                                                              37.43E     46      1722
    GLAUCONITIC           .0002E .0209 .0379        .65  4716 204 .8673 .0550 .0080 .0048 .0019 .0011 .0007 .0009
    1981-11-30 00/11-12-045-24W4/0 1980-11-22 CWNGNUL KANNGAZ
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                     VO  -638.2                      1410.5     200    2.00       400   .190   .60  10490 317   .826 12.988
                     WER1 ASSIGN                B          52  .75     39  .05      37
    09720 0310098 005                                                              37.43E     37      1385
    L MANNVILLE           .0004E .0273 .0074        .65  4622 206 .8544 .0754 .0210 .0046 .0053 .0029 .0008 .0005
    1982-08-31 00/07-17-045-23W4/0 1978-10-25 TCPL
-------------------------------------------------------------------------------------------------------------------------
                     VO                              1440.7     128     .70        90   .180   .50  10700 318   .770 11.184
         STRIKE      WER2 ASSIGN                          10  .75      8  .10       7
    09720 0310098 010                                                              37.43E      7       262
    BSL QTZ               .0026A .0894 .0001        .76  4500 219 .6756 .1392 .0641 .0071 .0139 .0054 .0014 .0012
    1982-12-01 00/16-16-045-24W4/0 1979-12-17
-------------------------------------------------------------------------------------------------------------------------
WETASKIWIN             POOLS=     3  GIP=       136 PROD=        99  IMG=        90  MGP=                RMG=        90  ENERGY=      3369
-------------------------------------------------------------------------------------------------------------------------
WHISKEY              (F) 022-05W5    09500
  RUNDLE A           VO                              3603.7     808   41.45     33493   .064   .75  26300 350   .880 11.656
                     WER2 ASSIGN                        3904  .85     3318  .15     2820
    09500 0610001 000 RUNDLE A                                                     41.55A   2820      117171
    TURNER VALLEY          A .0093 .0370 .0297  .72  4840 220 .7916 .0771 .0314 .0068 .0099 .0064 .0006 .0002
    1981-12-31 00/04-02-022-05W5/0 1968-07-19 TCPL
-------------------------------------------------------------------------------------------------------------------------
                     VO                              3484.2     200   29.70      5939   .042   .75  26300 378   .928  6.715
                     BER7 ASSIGN                        400  .85      341  .20      273
    09500 0610098 005                                                              41.55A    273      11343
    TURNER VALLEY         .0002E         .0530 .0830  .72  4881 212                .0065 .0066         .0000
    1977-06-30 00/04-35-021-05W5/0 1976-07-14 TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
WHISKEY              (F)  022-05W5     09500
                          VO -2418.8                      3987.4     200    6.70      1340  .035   .65 28600 378   .900  5.439
                     BER6 ASSIGN                    B                 73   .70        51  .10        46
    09500 0610098 010                                                                  41.55E       46      1911
    TURNER VALLEY                A .0048 .0030 .0030  .72  5130 222 .7961 .0040 .0065 .0026 .0040 .0044 .0024 .0032
    1981-11-30 00/07-35-021-05W5/0 1976-12-04 TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                              3464.5     200   34.37      6874  .070   .70 27500 379   .613 16.494
         STRIKE      BER6 ASSIGN                              1134   .65     737   .85        111
    09500 0654098 005                                                                  37.43E      111      4155
    PALLISER                     A .0132 .2025 .5774 1.12  7699 319 .2052 .0004 .0013
    1983-10-31 00/06-04-022-05W5/0 1980-11-22
-------------------------------------------------------------------------------------------------------------------------------
                          VO                              3803.5     200   46.25      9250  .090   .70 32090 358   .721 22.274
         STRIKE      BER7 ASSIGN                              2060   .65    1339   .65        469
    09500 0654098 010                                                                  37.43E      469     17555
    PALLISER                     A .0042 .1359 .4593  .98  7009 292 .3886 .0066 .0013 .0007 .0012 .0010 .0007 .0005
    1983-10-31 00/06-04-022-05W5/0 1980-11-22
-------------------------------------------------------------------------------------------------------------------------------
WHISKEY                   POOLS=     5  GIP=      7571 PROD=      5786  IMG=      3719  MGP=            RMG=      3719  ENERGY=    152135
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WHITE ROSE           (SA) 118-01W6     09555
                          VO                              1144.5      24   4.00        96  .070   .60 11330 322   .842  5.002
         STRIKE      BER7 ASSIGN                                 5   .75      4   .10         3
    09555 0758098 005                                                                  39.30E       3       118
    SLAVE POINT                .0007E .0230 .0261        .64  4661 202 .8930 .0281 .0141 .0022 .0054 .3600 .0020 .0018
    1978-12-31 00/06-05-118-01W6/0 1978-03-17
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WHITE ROSE                POOLS=     1  GIP=         5 PROD=         4  IMG=         3  MGP=            RMG=         3  ENERGY=       118
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WHITECOURT           (F)  060-11W5     09510
                          VO                               595.9     128   4.01       513  .200   .70  6550 300   .840 10.370
                     WER1 ASSIGN ABAND                          53   .75     40   .05        38
    09510 0126098 005                                                                  37.43E      38       1422
    BELLY RIVER                .0006A                  .65  4619 208
    1982-12-01 00/10-34-059-12W5/0 1962-12-00 TCPL
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                          VO                -565.4        1344.2     200   1.24       247  .150   .55  9210 331   .873  7.492
    ASSOC                WER1 ASSIGN                             19   .65     12   .05        11
    09510 0218098 080                                                                  37.81E      11        416
    VIKING                     .0003E          .0017       .63  4606 202
    1978-12-31 00/06-16-059-11W5/0 1978-03-07 PANALTA TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / T / ENERGY / Z / GOR / M3/M3 / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
WHITECOURT	(F) 060-11W5 09510																	
	VO -572.1							1348.1		200	1.24		247	.150	.55	9200	329	.875	7.492
ASSOC	WER1 ASSIGN								19	.65		12	.05	12				
09510 0218098 085														38.18E	12		458	
VIKING	.0001E	.0121	.0003				.62	4613	201	.9196	.0343	.0191	.0032	.0058	.3500	.0009	.0008	
1978-12-31 00/06-16-059-11W5/0 1978-03-07 PANALTA TCPL																		
	VO							1185.5		200	3.00		600	.110	.55	8230	310	.840	5.438
STRIKE	WER1 ASSIGN								33	.70		23	.10	21				
09510 0218098 090														37.81E	21		794	
VIKING	E	.0120	.0006				.65	4606	207	.8835	.0537	.0311	.0050	.0081	.0038	.0014	.0008	
1982-12-31 00/11-01-061-10W5/0 1981-12-08																		
MANNVILLE A	VO							1455.7		200	3.09		617	.200	.70	11930	328	.850	17.039
	WER1 ASSIGN								105	.70		74	.05	70				
09510 0248001 000	MANNVILLE A													39.30E	70		2751	
MANNVILLE	.0001E						.66	4661	204									
1956-11-23 00/02-29-060-10W5/0 1956-05-00 TCPL																		
MANNVILLE B	VO							1485.6		200	2.47		493	.200	.70	13070	334	.838	18.547
	WER1 ASSIGN								92	.75		69	.10	62				
09510 0248002 000	MANNVILLE B													39.30E	62		2437	
BASAL MANNVILLE	.0001E						.66	4702	206									
1968-05-31 00/02-29-060-10W5/0 1956-05-00 TCPL																		
	VO							1617.9		200	3.70		740	.150	.65	14340	339	.840	13.979
	WER1 ASSIGN								103	.75		77	.10	70				
09510 0248098 005														39.30E	70		2751	
ELLERSLIE	.0001E	.0288	.0369				.65	4702	202	.8776	.0365	.0103	.0019	.0033	.2100	.0010	.0016	
1978-12-31 00/06-16-059-11W5/0 1978-03-07 PANALTA TCPL																		
	VO -772.7							1510.6		200	3.09		617	.155	.50	15120	337	.860	11.489
	WER1 ASSIGN B								71	.75		53	.05	50				
09510 0248098 010														40.05E	50		2003	
ELLERSLIE	E	.0027					.65	4599	198	.9393	.0437	.0036	.0047	.0026	.2800	.0002		
1978-12-31 00/06-07-060-10W5/0 1978-08-11 TCPL																		
CAD A & JUR E	MB -851.0							1527.1		1879	5.38		10115	.168	.50	12830	339	.855	10.574
	WER1 ISOPAC B								2222	.85		1889	.10	1700				
09510 0348160 001	COM A & JR E													40.05E				
CADOMIN & JUR	.0002E		.0250				.65	4695	204				.0191	.0080		.0600		
1983-12-31 00/10-34-059-12W5/0 1962-11-29																		

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
WHITECOURT              (F)  060-11W5    09510
  CADOMIN A&JURASSIC E       **
                        WER1 ISOPAC                        2222  .85    1889  .10    1700     1088
    09510 0348160 999 CDM A+JUR E                                                    40.05E    612       24511
    CADOMIN & JURR          .0002E
    1983-12-31 00/10-34-059-12W5/0 1962-11-29 TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                        VO                             1637.7      200    2.47       493   .150   .70 12800 339   .823 13.705
                        WER1 ASSIGN                          68    .75      51   .10              46
    09510 0444098 003                                                                40.05E     46       1842
    NORDEGG                 .0002A .0319 .0023          .70  4578 213 .8143 .0918 .0371 .0045 .0121 .8500 .0040 .0025
    1978-12-31 00/06-16-059-11W5/0 1978-03-07 PANALTA TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  JURASSIC A            VO                             1526.4      427    1.27       544   .140   .50 12620 339   .838  8.817
                        WER1 ISOPAC                          48    .75      36   .05              34
    09510 0446001 000 JURASSIC A                                                     40.05E     34       1362
    NORDEGG                 .0002A                    .67  4668 210
    1976-06-30 00/02-29-060-10W5/0 1956-05-00 TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  JURASSIC C            MB                             1532.8      699    2.79      1950   .160   .45 12690 333   .846  9.228
                        WER1 ISOPAC                        1572    .80    1258   .05    1200     1162
    09510 0446003 000 JURASSIC C                                                     40.05E     38       1522
    NORDEGG                 .0002A      .0260 .0036     .64  4716 204                .0135 .0066        .6300
    1973-12-31 00/10-27-060-11W5/0 1968-01-02 TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  JURASSIC D            VO  -815.9                     1549.0     1172    5.58      6540   .150   .35 12170 339   .841  6.373
                        WER1 ISOPAC                FN        417    .80     333   .10     300      150
    09510 0446004 000 JURASSIC D                                                     40.05E     150      6008
    NORDEGG                 .0006A .0020 .0285 .0033    .67  4700 210 .8769 .0474 .0159 .0030 .0063 .0052 .0030 .0079
    1982-08-31 00/10-19-060-11W5/0 1965-03-22 PROGAS  TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  JURASSIC F            VO                             1643.5      654    4.27      2792   .168   .50 12860 336   .840 10.895
                        WER1 ISOPAC                        304    .80     243   .05     231      126
    09510 0446006 000 JURASSIC F                                                     40.05E     105      4205
    JUR DETRITAL            .0002A      .0252          .66  4675 208                .0191 .0082        .6100
    1978-06-30 00/10-13-059-12W5/0 1968-08-00 TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  JURASSIC G            VO                             1523.4      200    4.01       802   .160   .45 12620 333   .846  9.159
                        WER2 ASSIGN                          74    .75      55   .05              52
    09510 0446007 000 JURASSIC G                                                     40.05E     52       2083
    JURASSIC                .0002A      .0270 .0023     .64  4716 204                .0180 .0080
    1976-06-30 00/10-14-060-11W5/0 1968-01-00 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WHITECOURT	(F) 060-11W5	09510													
JURASSIC I	PD -839.4			1605.1	200	5.86		1172	.120	.40	13000	328		.828	6.533
	WER1 ASSIGN		B	96	.75	72	.10	65		38					
09510 0446009 000	JURASSIC I							40.05E		27	1081				
JURASSIC	.0002A	.0270 .0023	.65	4675	206			.0180 .0080							
1982-08-31	00/07-14-060-12W5/0	1974-01-09 TCPL													
JURASSIC J	VO			1540.2	200	9.70		1940	.162	.60	11720	337		.854	11.261
	WER1 ASSIGN			218	.85	186	.05	176							
09510 0446010 000	JUR J							40.05E		176	7049				
NORDEGG	.0002A	.0255	.66	4675	208			.0194 .0076			.5800				
1982-05-31	00/11-09-060-11W5/0	1977-01-01 PROGAS TCPL													
	VO -869.6			1713.9	200	7.10		1419	.140	.55	13290	325		.815	10.987
STRIKE	WER1 ASSIGN		B	156	.70	109	.15	93							
09510 0446098 005								40.05E		93	3725				
JURASSIC	.0002A	.0472	.70	4737	211			.0158 .0102			.2400				
1976-12-31	00/10-01-059-12W5/0	1976-01-28 TCPL													
	VO			1481.9	200	2.78		555	.200	.40	11730	333		.900	8.908
	WER1 ASSIGN			51	.75	38	.10	34							
09510 0446098 010								40.05E		34	1362				
NORDEGG	.0002A	.0055	.73	4309	187			.0166 .0072			.5600				
1978-06-30	00/06-06-060-10W5/0	1977-09-20 PANALTA TCPL													
	VO -728.2			1565.5	249	2.89		720	.168	.50	12560	339		.860	10.301
	WER2 ISOPAC		FSW	74	.75	56	.05	53							
09510 0446098 020								40.05E		53	2123				
JURASSIC	.0002A	.0091 .0020	.65	4695	204			.0158 .0102			.8000				
1976-06-30	00/15-04-060-12W5/0	1955-01-17 TCPL													
	VO -734.3			1494.2	200	2.00		400	.200	.55	13653	320		.812	16.437
STRIKE	WER1 ASSIGN		B	66	.75	50	.10	45							
09510 0446098 030								40.05E		45	1802				
NORDEGG	.0002E .0036 .0125		.63	4659	204	.9097	.0446	.0159 .0023	.0045	.0026	.0014	.0027			
1983-10-31	00/06-03-061-10W5/0	1982-02-20													
PEKISKO E	VO			1580.2	6285	8.79		55245	.098	.65	12790	339		.855	7.994
	WER1 ISOPAC		B	4416	.85	3754	.10	3380		946					
09510 0642005 000	PEKISKO E							40.00E		2434	97360				
PEKISKO	.0001A	.0300 .0008	.77	473	20			.0045							
1980-10-31	00/10-14-060-11W5/0	1968-01-00 PANALTA PROGAS TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WHITECOURT	(F) 060-11W5	09510												
	VO	-869.6		1647.7	200	2.47		493	.110	.75	12670	341	.790	11.032
ASSOC	WER1 ASSIGN			54	.70	38	.15	32						
09510 0642098 100								42.30E		32	1354			
PEKISKO	.0001 .0001A .0077 .0196			.76	4633	226	.7797	.0937	.0523	.0076	.0196	.0200	.0034	.0060
1978-12-31 00/06-16-059-11W5/0	1978-03-07 PANALTA TCPL													
WHITECOURT	POOLS= 23	GIP= 10331	PROD= 8528	IMG= 7775	MGP= 3510	RMG= 4265	ENERGY= 17[illegible]							
WHITEHORSE	(F) 049-15W5	09700												
	VO			2068.5	200	2.50		500	.270	.89	25270	334	.807	64.788
	WER1 ASSIGN			324	.90	292	.05	277						
09700 0176098 005								40.43E		277	11199			
CARDIUM	.0002E			.81	4578	233	.8608	.0720	.0290	.0033	.0076	.0045	.0018	.0025
1980-10-31 00/10-18-050-15W5/0	1980-04-07 PROGAS TCPL													
	VO			2116.0	200	1.00		200	.120	.70	25845	335	.873	21.111
	WER1 ASSIGN			42	.80	34	.05	32						
09700 0176098 010								40.43E		32	1294			
CARDIUM	.0002A			.66	4605	208	.8608	.0720	.0290	.0033	.0076	.0045	.0018	.0025
1980-10-31 00/10-18-050-15W5/0	1980-04-07 PROGAS TCPL													
	VO			2697.1	200	1.80		360	.100	.75	23500	345	.813	17.870
	WER2 ASSIGN			64	.75	48	.15	41						
09700 0326098 015								39.30E		41	1611			
GETHING	A .0105 .0177			.80	4640	235	.6973	.1633	.0644	.0130	.0137	.0079	.0038	.0084
1982-07-30 00/10-09-050-15W5/0	1976-02-12													
OSTRACOD A	VO			2805.0	200	2.10		420	.180	.85	38180	355	1.006	46.516
	ASSIGN			195	.75	146	.10	132						
09700 0336360 001 OST A								40.05E						
OSTRACOD	.0003E .0105 .0177			.80	4638	235	.6973	.1633	.0644	.0130	.0137	.0079	.0038	.0084
1983-12-31 00/11-29-049-15W5/0	1976-10-06													
ELLERSLIE A	VO			2840.5	128	5.50		704	.108	.85	35890	356	.972	27.077
	WER2 ASSIGN			191	.75	143	.10	129						
09700 0336360 002 ELL A								40.05E						
ELLERSLIE	.0003E .0105 .0177			.80	4638	235	.6973	.1633	.0644	.0130	.0137	.0079	.0038	.0084
1979-12-29 00/11-29-049-15W5/0	1976-06-10													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WHITEHORSE ELLERSL A & OSTRACD A 09700 0336360 999 OST & ELL 1983-12-31	(F) 049-15W5 09700 WER2 ASSIGN ELL A+OST A .0003E 00/11-29-049-15W5/0 1976-06-10			386	.75	289	.10	261 40.05E	7 254	10173				
09700 0432098 005 ROCK CREEK 1 1979-12-29	VO WER2 ASSIGN .0003E .0247 .0010 00/10-32-049-15W5/0 1978-03-06		2834.6 148 .80	200 .75 4551	6.09 111 231	.10 .7242	1218 100 40.05E .1258	.090 100 .0636	.65 4005 .0125	21160 .0210	356 .0139	.812 .0068	12.178 .0065	
09700 0432098 010 ROCK CREEK 2 1979-12-29	VO WER2 ASSIGN .0003E .0247 .0010 00/10-32-049-15W5/0 1978-03-06		2847.2 103 .80	200 .75 4551	3.90 77 231	.10 .7242	780 69 40.05E .1258	.090 69 .0636	.70 2763 .0125	21260 .0210	356 .0139	.813 .0068	13.160 .0065	
09700 0432098 015 ROCK CREEK 1979-10-31	VO BER6 ASSIGN .0001E .0076 .0362 .0083 00/06-20-050-15W5/0 1978-08-06 PROGAS	.65	2711.7 113 4757	200 .75 205	4.38 85 .8928	.10 .0353	876 76 39.30E .0098	.080 76 .0024	.75 2987 .0027	23925 .0018	354 .0031	.891	12.943	
09700 0696098 003 NISKU .0001 A .0312 .0392 1982-12-31	VO WER1 ASSIGN 00/10-18-050-15W5/0 1980-04-07 PROGAS	.62	3374.5 899 4712	128 .85 196	56.74 764 .9114	.05 .0162	7263 726 39.30E .0007	.060 726 .0004	.85 28532 .0003	31610 .0004	373 .0001	.993	12.378	
09700 0696098 005 NISKU .0010A .0108 .0074 .0329 1981-12-31	VO -2297.3 WER2 ASSIGN B 00/09-20-050-15W5/0 1981-09-28 PROGAS	.60	3276.5 814 4792	200 .80 200	21.45 651 .9211	.10 .0248	4290 586 39.30E .0016	.089 586 .0003	.89 23030 .0001	29120	360	.971	18.976	
WHITEHORSE	POOLS= 9 GIP= 2893 PROD= 2351 IMG= 2168 MGP= 7 RMG= 2161 ENERGY= 85594													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	PC	TC	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	C1	C2	C3	IC4	POR / GSAT / MGP / RMG	NC4	PI / STOIP / ENERGY	C5	T	C6	Z	C7	GOR	M3/M3 PCT
WHITELAW	(F)	082-02W6	09520																				
PEACE RIVER A	VO	+192.3		447.4			3335	1.96		6531	.300	.65	1650	297	.965	3.193							
	WER1 ISOPAC		B	209	.50		104	.05		99				18									
09520 0228001 000 PEACE RI A										36.68E				81		2971							
PEACE RIVER .0001E				.56	4647	191																	
1978-12-31 00/02-14-082-02W6/0		1950-08-13	A&S	PANALTA TCPL																			
PEACE RIVER B	VO	+180.7		453.8			200	3.09		617	.260	.65	1820	297	.965	3.061							
	WER1 ASSIGN		B	19	.50		10	.05		9				4									
09520 0228002 000 PEACE RI B										36.68E				5		183							
PEACE RIVER .0001E				.56	4647	191																	
1978-06-30 00/04-31-081-01W6/0		1977-09-29	TCPL																				
	VO	+179.2		457.7			200	2.50		500	.280	.70	1790	290	.960	3.584							
	WER1 ASSIGN		B	18	.50		9	.05		8													
09520 0232098 005										38.18E				8		305							
CADOTTE .0001E				.56	4626	191																	
1982-08-31 00/11-36-081-02W6/0		1978-07-03	TCPL																				
SPIRIT RIVER A	VO	+131.4		503.5			1289	1.58		2039	.240	.48	3340	297	.947	3.883							
	WER1 ISOPAC		B	79	.65		51	.05		49													
09520 0264060 001 SPIRIT RIV A										38.18E													
SPIRIT RIVER 1 .0001A .0120				.57	4626	191																	
1978-12-31 00/04-31-081-01W6/0		1977-09-29																					
SPIRIT RIVER B	VO	+110.3		526.1			709	1.12		797	.250	.55	3480	297	.943	4.865							
	WER1 ISOPAC		B	39	.70		27	.05		26													
09520 0264060 002 SPIRIT RIV B										38.18E													
SPIRIT RIVER 2 .0001A .0100				.57	4626	191																	
1978-06-30 00/04-31-081-01W6/0		1977-09-29																					
SPIRIT RIVER C	VO	+68.3		572.1			650	1.08		701	.200	.60	4520	294	.935	5.611							
	WER1 ISOPAC		B	39	.70		28	.05		26													
09520 0264060 003 SPIRIT RIV C										38.18E													
SPIRIT RIVER 4 .0001A .0170 .0006				.57	4619	191																	
1980-07-31 00/10-32-081-01W6/0		1977-08-06																					
SPIRIT RIVER D	VO	+54.9		588.3			790	1.13		892	.220	.50	4700	300	.914	5.368							
	WER1 ISOPAC		B	48	.75		36	.05		34													
09520 0264060 004 SPIRIT RIV D										38.18E													
SPIRIT RIVER 5 .0001A .0170 .0006				.57	4619	191																	
1978-12-31 00/04-31-081-01W6/0		1977-09-29																					

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN			PC TC		C1 C2		C3 IC4		NC4	C5 C6 C7			
WHITELAW	(F) 082-02W6 09520													
SPIRIT RIVER E	VO +34.7			602.3	346	1.01		349	.180	.40	4930	303	.915	3.655
	WER1 ISOPAC		B	13	.75	10	.05	9						
09520 0264060 005 SPIRIT RIV E								38.18E						
SPIRIT RIVER 6	.0001A .0170 .0006			.57 4619	191									
1978-12-31 00/06-29-081-01W6/0 1977-10-09														
SPIRIT RIVER I	VO			535.2	200	2.53		506	.210	.40	4000	300	.937	3.403
	WER1 ASSIGN			17	.75	13	.05	12						
09520 0264060 006 SPIRIT RIV I								38.18E						
SPIRIT RIVER 3	.0001E .0120			.57 4619	196									
1978-12-31 00/10-30-081-01W6/0 1978-08-07														
SPIRIT RIVER ABCDEI														
	WER1 ISOPAC			235	.70	165	.05	156		44				
09520 0264060 999 SPR ABCDEI								38.18E		112	4276			
SPIRIT RIVER	.0001E													
1980-07-31 00/10-32-081-01W6/0 1977-08-06 TCPL														
SPIRIT RIVER F	VO -81.1			716.0	1629	2.29		3726	.250	.50	6410	306	.896	8.311
	WER1 ISOPAC		B	310	.80	248	.05	235						
09520 0264061 001 SPIRIT RIV F								38.18E						
SPIRIT RIVER 11	.0001E .0170 .0006			.57 4619	191									
1980-07-31 00/01-36-081-02W6/0 1951-10-29														
SPIRIT RIVER G	VO +13.7			620.6	2119	2.02		4285	.230	.50	5140	303	.913	6.076
	WER1 ISOPAC		B	261	.65	169	.05	161						
09520 0264061 002 SPIRIT RIV G								38.18E						
SPIRIT RIVER 7	.0001E .0170 .0006			.57 4619	191									
1978-12-31 00/10-32-081-01W6/0 1977-08-06														
SPIRIT RIVER H	VO -51.2			683.7	1668	1.25		2093	.280	.50	6100	306	.900	8.839
	WER1 ISOPAC		B	185	.65	120	.05	114						
09520 0264061 003 SPIRIT RIV H								38.18E						
SPIRIT RIVER 10	.0001E .0170 .0006			.57 4619	191									
1982-12-01 00/04-31-081-01W6/0 1977-09-29														
SPIRIT RIVER FG & H														
	WER1 ISOPAC			756	.70	537	.05	510		142				
09520 0264061 999 SPRT R FGH								38.18E		368	14050			
SPIRIT RIVER	.0001E													
1980-07-31 00/01-36-081-02W6/0 1951-10-29 A&S	PANALTA TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WHITELAW	(F) 082-02W6 09520			639.2	200	.93	185	.180	.40	5000	303	.914		3.700
	VO -11.3													
	WER1 ASSIGN	B		7	.65	5	.05	4						
09520 0264098 010								38.18E	4	153				
SPIRIT RIVER 8	.0001E .0170 .0006		.57	4619	191									
1978-12-31 00/10-20-081-01W6/0	1978-06-18 TCPL													
	VO			703.6	128	1.50	192	.250	.50	6270	297	.872		8.606
	WER1 ASSIGN			17	.75	12	.05	12						
09520 0264098 015								40.80E	12	490				
SPIRIT RIVER	.0001E		.58	4482	195									
1982-12-01 00/10-32-081-01W6/0	1977-08-06 TCPL													
BLSKY A & GETHING A	VO -199.3			857.7	4430	1.92	8509	.176	.65	7860	303	.867		9.730
	WER1 ISOPAC	B		828	.75	621	.05	590						
09520 0305060 001 BSK A& GETH A								38.18E						
BLUESKY-GETHING	.0001A .0045		.58	4661	194			.0073						
1980-10-31 00/04-29-081-01W6/0	1950-12-08													
BLSKY A & GETH A														
	WER1 ISOPAC			828	.75	621	.05	590	145					
09520 0305060 999 BKY A+GET A								38.18E	445	16990				
BLSKY & GETH	.0001A													
1980-10-31 00/04-29-081-01W6/0	1950-12-08 A&S		CWNGNUL TCPL											
GETHING B	VO			876.9	1626	3.65	5942	.190	.65	7540	306	.860		10.063
	WER1 ISOPAC			598	.80	478	.05	454	232					
09520 0326002 000 GETHING B								38.18E	222	8476				
GETHING 3	.0001E .0068		.61	4619	199			.0037						
1982-12-31 00/06-01-082-02W6/0	1959-12-00 A&S		CWNGNUL TCPL											
GETHING C	VO			897.5	200	2.10	420	.200	.65	8120	302	.848		11.722
	WER1 ASSIGN			49	.75	37	.05	35	1					
09520 0326003 000 GET C								40.80E	34	1387				
L GETHING	.0001E .0160		.58	4619	199									
1982-08-31 00/10-32-081-01W6/0	1977-08-06													
	VO			920.8	200	6.70	1340	.230	.65	8160	304	.858		13.300
	WER1 ASSIGN			178	.75	134	.05	127						
09520 0348098 005								40.80E	127	5182				
CADOMIN	.0001E		.58	4482	195									
1983-12-31 00/10-32-081-01W6/0	1977-08-06 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT	
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7					
WHITELAW	(F) 082-02W6 09520															
TRIASSIC A	VO			1149.7	780	3.51		2737	.210	.70	9860	313		.820	16.060	
	WER1 ISOPAC			440	.90	396	.05	376								
	VO			1149.7	1495	1.22		1824	.210	.70	9860	313		.820	16.060	PROBABLE
				146		132		125							.50	
09520 0500001 000 TRIASSIC A								40.80E		501	20441					
TRIASSIC	.0001E .0160		.58	4482	195			.0009	.0004							
1973-12-31 00/01-01-082-02W6/0 1951-00-00 NUL			CWNGNUL													
TRIASSIC B	CP			1065.3	128	14.90		1907	.210	.70	9050	313		.820	14.847	
	WER1 ASSIGN ABAND			1	.90	1	.05	1		1						
09520 0500002 000 TRIASSIC B								40.80E								
TRIASSIC	.0001E		.58	4640	195											
1983-12-31 00/02-14-082-02W6/0 1950-08-00																
TRIASSIC C	VO			1033.0	200	1.85		370	.200	.65	9630	319		.868	12.858	
	WER1 ASSIGN			48	.75	36	.05	34		14						
09520 0500003 000 TRIASSIC C								40.80E		20	816					
LOWER TRIASSIC	.0001E .0160		.58	4482	195			.0009	.0005							
1980-07-31 00/10-32-081-01W6/0 1977-06-08 TCPL																
	VO			978.6	200	2.80		560	.130	.60	9070	302		.858	7.764	
	WER1 ASSIGN ABAND			43	.75	33	.05	31								
09520 0500098 004								40.80E		31	1265					
TRIASSIC(MNTNY)	.0001A .0254 .0170		.58	4654	192	.9513	.0061	.0001								
1981-00-00 00/07-27-081-01W6/0 1981-01-04 PANALTA																
	VO			993.0	200	2.78		555	.180	.70	9220	318		.867	11.992	
	WER1 ASSIGN			66	.75	50	.05	47								
09520 0500098 006								40.80E		47	1918					
TRIASSIC	.0001E .0160		.58	4482	195			.0009	.0005							
1978-12-31 00/10-32-081-01W6/0 1977-08-06 TCPL																
WHITELAW	POOLS= 16 GIP= 3658			PROD=	2760	IMG=	2618	MGP=	601	RMG=	2017	ENERGY=	78903			
WHITEMUD	(F) 051-25W4 09550															
	VO			1036.5	200	1.00		200	.100	.65	7030	306		.874	4.859	
	WER2 ASSIGN			10	.70	7	.05	6								
09550 0218098 005								43.05E		6	258					
U VIKING	.0001 .0004A .0378		.62	4580	197	.9098	.0265	.0135	.0029	.0043	.0026	.0011	.0010			
1980-10-31 00/06-14-051-25W4/0 1979-06-25																

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                               AQUIFER  GIP  REC   PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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WHITEMUD                 (F)  051-25W4     09550
  BLAIRMORE                   VO            -545.0                        142    2.01       285  .210  .65   9020  324   .850 12.700
    ASSOC                     WER2 ISOPAC                    36  .70       25   .05        24
    09550 0244000 000 BLAIRMORE       OIL POOL DEPLETED                                    43.05E       24        1033
    ELLERSLIE                 .0004A                  .65  4619 208
    1976-06-30 00/08-15-051-25W4/0 1949-09-00
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                              VO                    1241.0       200    3.80       760  .150  .65   9060  312   .790 10.192
                              WER2 ASSIGN                    77  .75       58   .10        52
    09550 0336098 005                                                                    43.05E       52        2239
    ELLERSLIE           .0024 .0009A .0124                .70  4581 216 .8206 .0895 .0393 .0058 .0131 .0078 .0044 .0038
    1980-10-31 00/06-14-051-25W4/0 1979-06-25
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WHITEMUD                   POOLS=     3  GIP=       123 PROD=         90  IMG=         82  MGP=              RMG=         82  ENERGY=      3530
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WHITFORD                 (F)  058-16W4     09570
                              VO                     502.4       200    1.80       360  .180  .50   3500  290   .920   3.358
                              WER1 ASSIGN                    12  .70        8   .05         8
    09570 0218098 005                                                                    37.43E        8         299
    M VIKING            .0001 .0001A .0219 .0017          .58  4622 194 .9444 .0277 .0035 .0004 .0002
    1980-12-31 00/13-04-058-16W4/0 1980-08-30 TCPL
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                              VO                     498.4        64    .80        51  .180  .50   4170  290   .906   4.062
                              WER1 ASSIGN                     2  .75        2   .05         2
    09570 0218098 010                                                                    37.43E        2          75
    M VIKING            .0001 .0002A .0325                .60  4609 196 .9067 .0537 .0049 .0011 .0006 .0002
    1982-12-01 00/05-09-058-16W4/0 1980-12-13 TCPL
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  VIKING A                    VO                     468.2     16375    1.23     20214  .260  .55   4240  291   .923   6.418
                              WER1 ISOPAC                  1297  .80      1038   .05       986        27
    09570 0219601 000 VIKING A #6                                                        37.43E      959       35895
    VIKING                    .0004E                  .58  4606 192
    1978-12-31 00/13-03-060-11W4/0 1949-08-25 CWNGNUL PANALTA TCPL
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                              VO    +7.6             635.8       200    1.24       247  .210  .60   4170  294   .830   6.121
                              WER1 ASSIGN                B          15  .60        9   .10         8
    09570 0248098 005                                                                    37.43E        8         299
    MANNVILLE                 .0003E          .0025       .59  4661 237                .0263 .0215       .9300
    1978-06-30 00/15-05-058-14W4/0 1977-06-04 PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WHITFORD	(F) 058-16W4	09570		641.0	200	1.85	370	.240	.60	3920	294	.920	5.916
	VO -19.5												
	WER1 ASSIGN		B	22	.55	12	.05	12					
09570 0248098 010							37.43E		12		449		
MANNVILLE	.0003E	.0003	.58	4613	192		.0020	.0007					
1978-06-30 00/07-20-058-16W4/0	1977-09-13		PANALTA TCPL										
ST.EDOUARD B	VO +110.4	+99.4		521.9	861	5.76	4959	.289	.80	4340	294	.915	10.607
	WER1 ISOPAC		FNW	526	.80	421	.05	400	29				
09570 0254302 000	ST ED B #3						37.43E		371		13687		
ST EDOUARD	.0004A	.0194 .0006	.58	4619	193	.9510	.0229	.0038	.0009	.0006	.0300	.0001	.0001
1981-09-30 00/07-25-056-14W4/0	1972-12-08		TCPL										
COLONY B	VO +110.9			476.1	200	7.10	1419	.250	.70	4480	292	.903	8.474
	WER1 ASSIGN		B	120	.70	84	.05	80	2				
09570 0256002 000	COLONY B						37.43E		78		2920		
COLONY	.0003E		.60	4613	194								
1977-06-30 00/05-20-058-15W4/0	1976-01-23												
COLONY C	VO +76.2			516.3	200	2.47	493	.300	.50	3960	292	.915	6.350
	WER1 ASSIGN		B	31	.70	22	.05	21	3				
09570 0256003 000	COLONY C						37.43E		18		674		
UPPER MANNVILLE	.0003E	.0003	.58	4613	192		.0020	.0007					
1978-06-30 00/06-30-058-15W4/0	1977-09-21												
COLONY D	VO			521.1	200	1.20	240	.350	.70	3900	293	.902	10.282
	WER1 ASSIGN			25	.70	17	.05	16					
09570 0256004 000	COLONY D						37.43E		16		599		
COLONY	.0002 .0001A	.0155	.61	4626	201	.9039	.0601	.0162	.0030	.0009	.0001		
1982-08-31 00/05-05-058-15W4/0	1979-07-28		TCPL										
COLONY E	VO			542.8	200	3.40	680	.240	.65	4350	291	.910	7.288
	WER1 ASSIGN			50	.75	37	.05	35	2				
09570 0256005 000							37.43E		33		1235		
COLONY	A .0076	.0052	.56	4646	191	.9849	.0020	.0003					
1980-12-31 00/13-04-058-16W4/0	1980-08-30		TCPL										
COLONY F	VO +89.1			539.8	200	2.00	400	.280	.60	4770	291	.894	8.760
	WER1 ASSIGN		B	35	.75	26	.05	25	1				
09570 0256006 000							37.43E		24		898		
COLONY	.0001 .0002A	.0325	.60	4609	196	.9067	.0537	.0049	.0011	.0006	.0002		
1981-06-30 00/06-08-058-16W4/0	1979-09-17		TCPL										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WHITFORD	(F) 058-16W4	09570												
	VO			527.3	200	1.52		304	.300	.55	3950	292	.920	6.899
	WER1 ASSIGN			21	.75	16	.05	15						
09570 0256098 005								37.43E		15		561		
COLONY	.0003E	.0005	.56	4626	191		.0012							
1983-12-31 00/15-05-058-14W4/0 1977-06-04 PANALTA														
	VO +84.5			540.5	200	2.00		400	.240	.55	4460	291	.900	6.393
	WER1 ASSIGN		B	26	.75	19	.05	18						
09570 0256098 009								37.43E		18		674		
COLONY	.0001 .0002A .0325		.60	4609	196	.9067	.0537	.0049	.0011	.0006	.0002			
1981-06-30 00/05-09-058-16W4/0 1980-12-13 TCPL														
	VO +130.6			468.9	200	1.50		300	.310	.55	4051	296	.913	7.268
	WER1 ASSIGN		B	22	.70	15	.05	14						
09570 0256098 010								37.43E		14		524		
COLONY 1 SS	.0010 .0002E .0109 .0006		.57	4626	192	.9764	.0098	.0004	.0002	.0002	.0003			
1980-07-31 00/10-08-059-15W4/0 1979-03-22														
	VO +93.1			525.8	200	.80		160	.280	.30	4215	292	.912	3.781
	WER1 ASSIGN		B	6	.70	4	.05	4						
09570 0256098 015								37.43E		4		150		
COLONY	.0110A .0256		.59	4565	192	.9272	.0310	.0037	.0011	.0004				
1982-05-31 00/07-17-058-16W4/0 1981-03-09 TCPL														
	VO			526.6	200	2.00		400	.300	.65	4330	292	.909	9.057
	WER1 ASSIGN			36	.70	25	.05	24						
09570 0256098 020								37.43E		24		898		
COLONY	.0110E .0256		.59	4565	192	.9272	.0310	.0037	.0011	.0004				
1982-05-31 00/02-18-058-16W4/0 1981-05-21 TCPL														
	VO			478.7	200	1.20		240	.300	.40	3450	291	.924	4.379
	WER1 ASSIGN			11	.70	7	.05	7						
09570 0256098 025								38.18E		7		267		
COLONY	.0006E .0296 .0005		.59	4606	194	.9277	.0305	.0076	.0017	.0012	.0006			
1982-05-31 00/08-35-058-16W4/0 1981-06-29														
SPARKY A	VO			539.1	200	2.70		540	.280	.40	4113	300	.924	4.726
	WER1 ASSIGN			26	.70	18	.05	17		13				
09570 0276001 000 SPARKY A								37.43E		4		150		
SPARKY	.0003E	.0006	.57	4626	192		.0004	.0004			.0030			
1979-10-31 00/11-16-059-15W4/0 1978-03-19 TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WHITFORD (F) 058-16W4 09570
SPARKY B VO +69.2 531.0 200 2.16 432 .280 .50 4170 292 .915 6.236
WER1 ASSIGN B 27 .70 19 .05 18 2
09570 0276002 000 37.43E 16 599
SPARKY .0003E .0050 .56 4654 192
1978-06-30 00/06-08-058-15W4/0 1977-07-13 PANALTA TCPL

SPARKY C VO 583.5 200 2.00 400 .300 .75 3750 294 .925 8.823
WER1 ASSIGN 35 .70 25 .05 23
09570 0276003 000 SPRK C 37.43E 23 861
SPARKY .0001 A .0132 .0042 .57 4635 191 .9813 .0007 .0005
1983-09-30 00/10-08-059-15W4/0 1979-03-22

VO +47.1 579.5 440 .60 264 .290 .60 4550 293 .900 8.538
WER1 ISOPAC B 23 .70 16 .05 15
09570 0276098 002 37.43E 15 561
SPARKY .0001 .0002A .0151 .0050 .58 4623 193 .9616 .0196 .0016 .0009 .0007 .0002
1983-11-30 00/13-04-058-16W4/0 1980-08-30 TCPL

VO 589.0 200 .80 160 .290 .65 4050 293 .922 8.036
WER1 ASSIGN 13 .70 9 .05 8
09570 0276098 003 37.43E 8 299
L SPARKY .0001A .0016 .0050 .56 4652 191 .9922 .0012
1980-12-31 00/10-12-058-16W4/0 1980-02-13

VO +82.6 552.8 200 .90 180 .290 .55 4220 297 .920 7.005
WER1 ASSIGN B 13 .70 9 .05 9
09570 0276098 006 37.43E 9 337
U SPARKY #1 .0003E .0229 .0010 .58 4614 192 .9524 .0196 .0017 .0007 .0007 .0002
1980-07-31 00/06-12-058-15W4/0 1977-03-09 PANALTA

VO +92.3 507.0 200 1.80 360 .350 .65 4082 292 .913 9.906
WER1 ASSIGN B 36 .70 25 .05 24
09570 0276098 007 37.43E 24 898
SPARKY 1SS .0001 .0002E .0109 .0006 .57 4626 192 .9764 .0098 .0004 .0002 .0002 .0003
1980-07-31 00/10-08-059-15W4/0 1979-03-22

VO +55.3 564.5 300 .49 147 .300 .55 4490 293 .867 8.294
WER1 ISOPAC B 12 .70 8 .05 8
09570 0276098 009 37.43E 8 299
SPARKY .0013A .0344 .0007 .58 4597 193 .9341 .0242 .0028 .0013 .0009 .0003
1983-11-30 00/07-17-058-16W4/0 1981-03-09 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S	DEN	PC	TC	C1	C2	C3 IC4		NC4	C5	C6	C7		
WHITFORD	(F) 058-16W4 09570													
	VO			520.6	200	2.78	555	.270	.50	4170	293	.917	5.962	
	WER1 ASSIGN			33	.75	25	.05 24							
09570 0276098 010							37.43E		24	898				
SPARKY 2	.0003E .0006		.57	4626	192		.0004	.0004		.0300				
1977-06-30 00/06-09-059-15W4/0	1977-02-11 PANALTA													
	VO +27.9			612.2	200	1.50	300	.230	.45	4030	294	.916	4.405	
	WER1 ASSIGN	B		13	.65	9	.05 8							
09570 0276098 011							37.43E		8	299				
SPARKY	E .0016 .0050		.56	4653	192	.9922	.0012							
1982-08-31 00/07-13-058-16W4/0	1979-08-24 TCPL													
	VO +70.1			526.4	200	1.85	370	.290	.45	4170	293	.917	5.760	
	WER1 ASSIGN	B		21	.70	15	.05 14							
09570 0276098 015							37.43E		14	524				
SPARKY 3	.0003E .0006		.92	4626	192		.0004	.0004		.0300				
1983-12-31 00/06-09-059-15W4/0	1977-02-11 PANALTA													
	VO			530.1	200	4.30	860	.280	.40	4113	299	.924	4.742	
	WER1 ASSIGN			41	.70	29	.05 28							
09570 0276098 020							37.43E		28	1048				
2ND SPARKY	.0003E .0006		.57	4626	192		.0004	.0004		.0030				
1979-10-31 00/11-16-059-15W4/0	1978-03-19 TCPL													
GLAUCONITIC A	VO			643.5	440	1.50	660	.220	.50	3980	294	.914	4.633	
	WER1 ASSIGN			31	.65	20	.05 19		12					
09570 0300001 000 GLAUC A							37.43E		7	262				
GLAUC .0001 .0002A .0325			.60	4609	196	.9067	.0537	.0049	.0011	.0006	.0002			
1983-12-31 00/07-13-058-16W4/0	1979-08-24													
GLAUCONITIC B	VO			625.3	200	9.40	1880	.220	.65	4000	294	.923	5.994	
	WER1 ASSIGN			113	.70	79	.05 75		4					
09570 0300002 000 GLAUC B							37.43E		71	2658				
GLAUC #2 .0001A .0110 .0047			.57	4640	192	.9747	.0096							
1980-12-31 00/10-12-058-16W4/0	1980-02-13													
GLAUCONITIC D	VO			632.2	402	1.38	555	.266	.65	4110	294	.918	7.488	
	WER1 ISOPAC			42	.65	27	.05 26		2					
09570 0300004 000 GLAUC D							37.43E		24	898				
GLAUC .0001 .0001A .0114 .0045			.56	4636	191	.9791	.0048							
1983-09-30 00/05-12-058-16W4/0	1978-01-05													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                         AQUIFER  GIP    REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE PURCHASERS
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WHITFORD             (F)  058-16W4    09570
  GLAUCONITIC E           VO                          634.8     786   1.23      967  .266  .60  3980 296  .915  6.670
                          WER1 ISOPAC                      64  .65     42  .05     40
    09570 0300005 000 GLAUC E                                                37.43E     40       1497
    MANNVILLE #9    .0001 .0011A .0199 .0015          .56  4617 192 .9555 .0193 .0019 .0004 .0003
    1983-11-30 00/12-16-058-16W4/0 1980-12-06 TCPL
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  GLAUCONITIC F           VO   -13.7                  611.3     692   1.02      706  .247  .75  3970 294  .928  7.666
                          WER1 ISOPAC          B           54  .70     38  .05     36    4
    09570 0300006 000 GLAUC F                                                38.18E     32       1222
    GLAUCONITIC #2  .0024 .0003A .0898 .0014          .59  4525 186 .8978 .0076 .0007
    1983-09-30 00/10-26-058-16W4/0 1976-05-21
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  GLAUCONITIC G           VO                          646.9     200   1.70      340  .220  .30  3780 306  .948  2.446
                          WER1 ASSIGN                      8  .65      5  .05      5     3
    09570 0300007 000 GLAUC G                                                37.43E      2        75
    GLAUCONITIC     .0001A .0069                      .60  4633 191 .9887 .0041 .0001
    1983-11-30 00/07-03-058-16W4/0 1981-05-29
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                          VO   +46.8                  676.4     200    .40       80  .250  .60  4070 296  .922  6.362
                          WER1 ASSIGN          B           5  .65      3  .05      3
    09570 0300098 025                                                        37.43E      3       112
    GLAUC           .0008A .0088 .0026                .56  4633 191 .9874 .0002 .0002
    1981-12-31 00/02-10-058-16W4/0 1981-01-15 TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO   +22.3                  647.3     200   9.20     1840  .200  .55  4060 295  .920  4.680
                          WER1 ASSIGN          B          86  .70     60  .05     57
    09570 0300098 030                                                        37.43E     57       2134
    GLAUCONITIC     .0008A .0088 .0026                .56  4633 191 .9874 .0002 .0002
    1981-12-31 00/08-15-058-16W4/0 1981-07-04 TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          605.0     200   1.00      200  .300  .50  3960 294  .928  6.191
                          WER1 ASSIGN                     12  .75      9  .05      9
    09570 0300098 035                                                        37.43E      9       337
    GLAUCONITIC #1  .0031E .0153 .0001                .56  4609 190 .9763 .0041 .0008 .0001 .0002
    1982-05-31 00/02-18-058-16W4/0 1981-05-21 TCPL
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                          VO                          554.2     200   1.20      240  .300  .60  4030 292  .915  7.721
                          WER1 ASSIGN                     19  .75     14  .05     13
    09570 0300098 045                                                        38.18E     13       496
    GLAUCONITIC #1  .0001 .0001E .0090 .0030          .58  4625 193 .9602 .0135 .0021 .0006 .0003 .0011
    1983-09-30 00/08-35-058-16W4/0 1981-06-29
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI   T     Z   M3/M3
    STATUS                                            AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4  NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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WHITFORD                (F)  058-16W4     09570
                             VO                          579.7     200    1.00          200  .270  .60   4000 293   .920  6.836
                        WER1 ASSIGN                           14  .75     10  .05        10                 
    09570 0300098 050                                                                38.18E       10        382
    L GLAUCONITIC                  E .0016 .0050          .56  4623 192 .9922 .0012
    1983-09-30 00/08-35-058-16W4/0 1981-06-29
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  NISKU A                   PD                          648.0     200    6.10          1220 .170  .80   4030 296   .928  5.687
                        WER1 ASSIGN                           84  .65     55  .05        52                 48
    09570 0696001 000 NISKU A                                                            37.43E        4        150
    NISKU                     .0002E         .0002      .59  4551 187
    1982-08-31 00/07-02-058-16W4/0 1975-12-15
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  NISKU C                   MB   -26.5                  669.0     440    7.32          3221 .075  .65   4030 297   .920  1.919
                        WER1 ASSIGN                B         180  .60     108 .05        103                86
    09570 0696003 000 NISKU C                                                            37.43E       17        636
    NISKU                     .0002E             .56  4640 191
    1982-12-31 00/11-06-058-15W4/0 1971-06-04
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  NISKU D                   VO                          630.7     680    5.98          4066 .195  .50   3780 295   .926  3.837
                        WER1 ISOPAC                           156 .65     101 .05        96                 7
    09570 0696004 000 NISKU D                                                            37.43E       89       3331
    NISKU            .0005 .0001A .0049 .0058          .57  4636 191 .9768 .0012 .0007
    1983-11-30 00/12-16-058-16W4/0 1980-12-06 TCPL
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  NISKU E                   VO   -28.6                  656.2     327    7.94          2596 .205  .55   3910 295   .920  4.619
                        WER1 ISOPAC                B         120  .60     72  .05        68                 27
    09570 0696005 000 NIS E                                                              37.43E       41       1535
    NISKU                     .0001A .0208 .0047       .59  4626 194 .9407 .0317 .0049 .0011 .0006 .0002
    1983-11-30 00/13-04-058-16W4/0 1980-08-30
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WHITFORD                  POOLS=    44  GIP=      3538 PROD=      2612  IMG=      2483  MGP=       272  RMG=      2211  ENERGY=     82802
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WIDEWATER               (SA) 073-08W5     09575
                             VO                          546.0     200    1.80          360  .250  .70   3153 299   .943  5.565
          STRIKE        WER2 ASSIGN                           20  .70     14  .05        13
    09575 0250098 005                                                                37.43E       13        487
    UPPER MANN                .0001A .0202           .56  4619 190 .9797
    1980-10-31 00/06-19-073-07W5/0 1979-03-27
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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WIDEWATER            (SA) 073-08W5    09575
                          VO                          713.2     200    2.60        520  .200  .50  5500 297  .894  5.891
       STRIKE        WER2 ASSIGN                        31  .70     21  .05     20                  
    09575 0250098 010                                                37.43E      20       749
    GLAUCONITIC          .0002A .0194 .0177      .59  4666 194 .9474 .0132 .0015 .0002 .0001 .0002 .0001
    1981-09-30 00/03-30-073-08W5/0 1981-03-03
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                          VO                          862.5     200    .70         140  .300  .75  5210 301  .910 12.171
       STRIKE        WER2 ASSIGN                        17  .65     11  .10     10                  
    09575 0310098 003                                                40.05E      10       401
    ELLERSLIE            .0008A .0049 .0407      .60  4744 196 .9491 .0039 .0005 .0001
    1981-12-31 00/14-14-073-08W5/0 1981-02-20
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                          VO                          749.8     128    .62          79  .150  .65  5680 307  .902  5.687
       STRIKE        WER2 ASSIGN                         5  .70      4  .10      4                  
    09575 0310098 005                                                37.43E       4       150
    LOWER MANNVILLE      .0002E       .0407      .60  4675 193
    1982-12-01 00/11-18-073-08W5/0 1977-03-19
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                          VO                          712.6     128    .62          79  .160  .70  5720 306  .925  6.464
       STRIKE        WER2 ASSIGN                         5  .70      4  .05      4                  
    09575 0310098 010                                                37.43E       4       150
    LOWER MANNVILLE      .0002E       .0142      .61  4468 184              .0053
    1982-12-01 00/10-19-073-08W5/0 1977-03-13
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                          VO  -95.7                   721.8     200    1.20        240  .180  .55  5810 297  .893  6.167
       STRIKE        WER2 ASSIGN              B         15  .70     11  .05     10                  
    09575 0310098 015                                                40.05E      10       401
    ELLERSLIE      .0001 .0002A .0059 .0030      .56  4641 191 .9887 .0021
    1983-09-30 00/10-19-073-08W5/0 1977-03-13
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WIDEWATER              POOLS=    6  GIP=       93 PROD=       65  IMG=       61  MGP=           RMG=       61  ENERGY=     2338
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WILD HORSE CREEK     (F)  031-10W5    09610
  RUNDLE A                MB  -661.7                 2174.6     792  37.49     29563  .080  .85 21720 335  .828 15.142
                          WER1 ISOPAC              B   1865  .85   1586  .20    1270       565                  
    09610 0610001 000 RUNDLE A                                               37.81E      705      26656
    RUNDLE                    A .0040 .0507 .0767  .67  5102 212 .8556 .0050 .0032 .0016 .0002 .0023
    1982-05-31 00/11-22-031-10W5/0 1960-07-12 A&S     TCPL
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WILD HORSE CREEK       POOLS=    1  GIP=     1865 PROD=     1586  IMG=     1270  MGP=      565  RMG=      705  ENERGY=    26656
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3 IC4	NC4	C5	C6	C7		
	LOCATION	DRILL DATE	PURCHASERS									
WILD RIVER	(F) 056-24W5	09620										
			VO	2310.0	200	4.00	800 .100	.75	25520	342	.873	18.231
STRIKE			ASSIGN	146	.80	117 .10	105					
09620 0176098 005							43.57E	105	4575			
CARDIUM	.0002 .0001A .0266			.68	4598	212 .8155	.1005 .0380	.0048 .0096	.0036	.0007	.0004	
1983-12-31 00/05-07-056-24W5/0	1980-07-13											
			VO	2694.8	200	4.10	820 .150	.70	21990	347	.836	22.635
	WER2		ASSIGN	186	.75	139 .10	125					
09620 0218098 005							40.80E	125	5100			
VIKING	A .0038 .0007			.69	4623	217 .8198	.1127 .0372	.0066 .0090	.0053	.0023	.0026	
1981-06-30 00/07-15-056-23W5/0	1980-10-10 PROGAS											
			VO	2944.1	200	7.90	1580 .100	.70	21990	389	.871	12.920
	WER2		ASSIGN	204	.75	153 .10	138					
09620 0304098 010							40.80E	138	5630			
BLUESKY	A .0052 .0076			.73	4639	224 .7673	.1314 .0644	.0058 .0121	.0041	.0012	.0009	
1981-06-30 00/07-15-056-23W5/0	1980-10-10 PROGAS											
			VO	3028.1	200	4.50	900 .110	.70	25790	353	.879	18.200
	WER1		ASSIGN	164	.75	123 .10	111					
09620 0304098 015							40.80E	111	4529			
BLUESKY	.0002E .0019 .0085			.69	4642	217 .8238	.0448 .0470	.0064 .0110	.0044	.0012	.0008	
1982-08-31 00/13-13-056-24W5/0	1980-12-13 PROGAS											
			VO	2810.2	200	1.60	320 .150	.70	26790	348	.910	25.261
	WER1		ASSIGN	81	.75	61 .05	58					
09620 0326098 005							37.43E	58	2171			
GETHING	.0010A .0060 .0246			.63	4697	202 .9086	.0465 .0073	.0012 .0010	.0009	.0005	.0019	
1982-07-30 00/07-01-057-23W5/0	1980-03-04 PROGAS											
			VO	2988.3	200	9.25	1850 .150	.65	21990	381	.900	17.816
	WER2		ASSIGN	330	.85	280 .15	238					
09620 0348098 005							40.80E	238	9710			
CADOMIN	.0001A			.77	4937	221						
1972-12-31 00/07-06-057-23W5/0	1972-01-14											
			VO	3158.8	200	3.20	640 .075	.70	22390	357	.896	10.451
	WER1		ASSIGN	67	.75	50 .05	48					
09620 0348098 010							40.80E	48	1958			
CADOMIN	.0002 E .0024 .0085			.62	4654	202 .9166	.0523 .0110	.0022 .0022	.0017	.0010	.0019	
1982-08-31 00/13-13-056-24W5/0	1980-12-13 PROGAS											

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4  NC4   C5    C6   C7
    REVIEW DATE      LOCATION       DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------
WILD RIVER           (F)  056-24W5    09620
                          VO                          2933.6    200  11.18     2236  .044  .70 23650 351  .894  6.601
                     WER1 ASSIGN                        148  .75   111  .05     105
    09620 0348098 015                                                40.80E    105      4284
    CADOMIN          .0002      E .0024 .0085        .62  4654 202 .9166 .0523 .0110 .0022 .0022 .0017 .0010 .0019
    1982-08-31 00/07-01-057-23W5/0 1980-03-04 PROGAS
-------------------------------------------------------------------------------------------------------------------
  WABAMUN A              VO                          3611.3     64 127.10     8134  .036  .80 42540 400 1.080  8.063
                     WER2 ASSIGN                        656  .85   557  .10     502
    09620 0658001 000 WABAMUN A                                              38.18E    502      19166
    WABAMUN          .0001E                       .71  4771 219             .0011 .0007       .3200
    1983-12-31 00/03-23-057-24W5/0 1968-09-20
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  IRETON A               VO                          3950.2    200  10.18     2035  .140  .90 37820 411 1.070 30.835
                     WER2 ASSIGN                        627  .90   565  .05     536
    09620 0710001 000 IRETON A                                               37.43E    536      20062
    IRETON CRBNTE    .0001E                       .57  4626 191             .0023 .0032       .5100
    1975-12-31 00/07-06-057-23W5/0 1972-01-14
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                          VO                          4172.1    200  27.00     5400  .070  .80 40600 383 1.091 15.474
                     WER2 ASSIGN                        836  .80   668  .05     635
    09620 0720098 005                                                37.06E    635      23533
    LEDUC            .0004A .0191 .0070           .57  4633 190 .9727 .0008
    1982-08-31 00/06-16-056-23W5/0 1980-10-12
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                          VO                          4146.3    200   4.30      860  .060  .75 49090 395 1.121 14.187
                     BER6 ASSIGN                        122  .80    98  .20      78
    09620 0744098 005                                                40.05E     78      3124
    BEAVERHILL LAKE          A .0028 .0289 .1013      .65  5157 212 .8652 .0018
    1982-12-20 00/03-23-057-24W5/0 1968-09-20
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WILD RIVER             POOLS=   12  GIP=     3567 PROD=     2922  IMG=     2679  MGP=          RMG=     2679  ENERGY=   103842
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WILDCAT HILLS        (F)  027-06W5    09580
  RUNDLE A               MB -2019.6                  3012.6   4146  73.70   305560  .054  .85 26960 357  .912 10.804
                     WER1 ISOPAC              B        30033  .85 25526  .15  21700   13809
    09580 0610001 000 RUNDLE A                                               38.93A    7891      307197
    RUNDLE           .0001A          .0609 .0393  .70  4957 214             .0071 .0044       .0800
    1981-11-30 00/06-35-027-06W5/0 1958-11-00 A&S
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WILDCAT HILLS          POOLS=    1  GIP=    30033 PROD=    25526  IMG=    21700  MGP=    13809  RMG=     7891  ENERGY=   307197
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WILDMERE (F) 048-05W4 09630
VO 568.2 200 1.80 360 .230 .50 3680 296 .927 4.388
WER1 ASSIGN 16 .65 10 .05 10
09630 0248098 005 35.94E 10 359
MANNVILLE E .59 4576 192
1982-12-20 00/11-28-049-05W4/0 1978-01-05 PANALTA

VO 509.2 200 1.50 300 .290 .50 3640 290 .921 5.620
STRIKE WER1 ASSIGN 17 .70 12 .05 11
09630 0248098 010 37.43E 11 412
MANNVILLE .0005 .0003E .0493 .0001 .57 4626 192 .9446 .0055
1980-07-31 00/06-10-050-06W4/0 1979-07-30

VO 530.8 200 3.30 660 .290 .50 3950 290 .916 6.132
STRIKE WER1 ASSIGN 40 .75 30 .05 29
09630 0248098 015 37.43E 29 1085
MANNVILLE .0005 .0003E .0493 .0001 .57 4626 192 .9446 .0055
1980-07-31 00/06-10-050-06W4/0 1979-07-30

VO 640.7 200 1.24 247 .270 .55 4680 294 .915 7.332
WER1 ASSIGN 17 .70 12 .05 11
09630 0250098 005 35.94A 11 395
UPPER MANNVILLE .0012A .0004 .58 4592 189 .0001
1978-06-30 00/11-34-049-07W4/0 1977-07-31

COLONY A CP 574.9
WER1 ISOPAC 154 .80 123 .05 117 117
09630 0256001 000 COLONY A 35.94A
COLONY .0012A .60 4530 186
1981-09-30 00/03-05-048-05W4/0 1949-00-00

COLONY B CP
WER1 ASSIGN 31 .85 26 .05 25 25
09630 0256002 000 COLONY B 35.94A
COLONY .0012A .60 4530 186
1981-09-30 00/16-19-048-05W4/0 1951-11-27

COLONY C MB
WER1 ASSIGN 87 .70 61 .05 58 55
09630 0256003 000 COLONY C 35.94A 3 108
COLONY .0012A .60 4530 186
1976-06-30 00/03-29-048-05W4/0 1952-12-04

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WILDMERE (F) 048-05W4 09630												
COLONY D	MB			42	.70	30	.05	28	24			
09630 0256004 000 COLONY D	WER1 ASSIGN							35.94A	4	144		
COLONY	.0012A		.60	4530	186							
1976-06-30 00/10-03-049-06W4/0 1967-11-24												
COLONY F	MB			528.2		311	2.01	625	.260	.70	3930	293 .921 7.538
	WER1 ISOPAC			235	.70	165	.05	156	113			
09630 0256006 000 COLONY F								35.94A	43	1545		
COLONY SD	.0012A .0635 .0020		.67	4557	191	.9169	.0067	.0109				
1978-12-31 00/14-13-047-05W4/0 1973-09-22 TCPL												
COLONY G	VO			526.4		200	1.54	308	.180	.45	3990	296 .917 3.380
	WER1 ASSIGN			10	.60	6	.05	6	2			
09630 0256007 000 COLONY G								35.94A	4	144		
COLONY	.0012A		.58	4592	188							
1976-06-30 00/16-18-047-05W4/0 1973-06-05												
COLONY H	VO +89.9			563.2		400	3.30	1320	.305	.70	5580	292 .863 13.444
	WER1 ASSIGN			177	.80	142	.05	135	67			
09630 0256008 000 COLONY H								37.43E	68	2545		
COLONY	.0010E .0057 .0020		.60	4620	198	.9562	.0134	.0111 .0027	.0012	.0016	.0011	.0050
1982-12-01 00/10-05-048-04W4/0 1974-11-05 TCPL												
COLONY J	VO +97.6			583.0		200	3.10	620	.340	.55	4500	294 .915 8.896
	WER1 ASSIGN	B		55	.70	39	.05	37	1			
09630 0256010 000 COLONY J								35.94A	36	1294		
COLONY	.0012A .0480 .0067		.58	4599	189	.9383	.0068	.0002 .0001				
1982-11-30 00/10-09-048-06W4/0 1977-12-01 PANALTA												
COLONY K	VO +94.2			610.5		200	1.24	247	.340	.55	3790	294 .930 7.378
	WER1 ASSIGN	B		18	.70	13	.05	12	3			
09630 0256011 000 COL K								35.94A	9	323		
COLONY	.0012A .0034		.58	4578	188			.0004				
1982-12-01 00/11-20-048-06W4/0 1976-08-27 PANALTA												
COLONY L	VO			552.9		200	1.85	370	.220	.45	3900	292 .926 4.066
	WER1 ASSIGN			15	.75	11	.05	11	1			
09630 0256012 000 COL L								35.94E	10	359		
COLONY	.0012E		.60	4530	186							
1982-12-01 00/10-27-048-06W4/0 1973-07-16 PANALTA												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
WILDMERE (F) 048-05W4 09630														
COLONY M	VO			585.0	200	1.70		340	.310	.65	4980	294	.907	10.702
	WER1 ASSIGN			36	.75	27	.05	26		6				
09630 0256013 000 COLONY M								37.43E		20		749		
COLONY	.0008E	.0033	.58	4599	190			.0008	.0001					
1983-12-31 00/11-14-048-07W4/0	1977-08-06													
COLONY N	VO	+88.1		588.7	200	7.62		1524	.270	.75	4040	295	.917	8.600
	WER1 ASSIGN			131	.75	98	.05	93		4				
09630 0256014 000 COLONY N								37.43E		89		3331		
COLONY	.0001E	.0310 .0007	.60	4570	191	.9467	.0196	.0012	.0002	.0002				
1983-07-31 00/11-12-048-07W4/0	1976-11-03													
COLONY O	VO			558.4	200	5.20		1040	.300	.65	3930	292	.927	8.063
	WER1 ASSIGN			84	.75	63	.05	60						
09630 0256015 000 COLONY O								35.94E		60		2156		
COLONY	.0012E		.60	4530	186									
1983-07-31 00/10-11-048-06W4/0	1964-06-30													
COLONY P	VO	+83.5		579.9	200	11.00		2200	.300	.90	3790	294	.930	10.644
ASSOC	WER1 ASSIGN			234	.70	164	.05	156						
09630 0256016 000 COLONY P								35.94E		156		5607		
COLONY	.0012A	.0034	.58	4578	188			.0004						
1977-06-30 00/06-08-049-06W4/0	1976-08-04													
COLONY Q	VO	+94.8		530.0	200	7.71		1542	.290	.75	3650	293	.930	8.291
	WER1 ASSIGN		B	128	.70	90	.05	85		4				
09630 0256017 000 COLONY Q								35.94A		81		2911		
COLONY	.0012A		.57	4578	188									
1976-12-31 00/11-32-049-06W4/0	1976-06-04													
COLONY R	VO			592.6	200	1.70		340	.330	.70	4060	294	.925	9.807
	WER1 ASSIGN			33	.75	25	.05	24		1				
09630 0256018 000 COL R								35.94E		23		827		
COLONY	E .0480	.0067	.58	4599	189	.9383	.0068	.0001	.0001					
1980-12-31 00/04-01-048-07W4/0	1980-08-27													
COLONY S	VO			601.1	200	5.24		1048	.320	.75	3870	294	.928	9.685
	WER1 ASSIGN			101	.75	76	.05	72						
09630 0256019 000 COL S								35.94E		72		2588		
COLONY 1	.0012A	.0067	.58	4599	189			.0001	.0001					
1977-12-31 00/07-08-048-06W4/0	1977-07-19													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WILDMERE	(F) 048-05W4	09630										
	VO			549.3	200	1.50	300	.320	.75	3870	292	.921	9.822
	WER1 ASSIGN			29	.75	22	.05	21					
09630 0256098 002								35.94E	21		755		
COLONY #1	.0002 .0006E .0718 .0079			.60	4575	190	.8986 .0204 .0004 .0001						
1982-05-31	02/16-18-047-04W4/0 1980-05-24 TCPL												
	VO			563.9	200	2.47	493	.300	.65	5580	294	.907	11.603
	WER1 ASSIGN			57	.80	46	.05	43					
09630 0256098 003								35.94E	43		1545		
COLONY	.0004E			.64	4440	182							
1977-06-30	00/11-34-047-04W4/0 1976-06-21												
	VO			548.9	200	1.85	370	.300	.50	3870	293	.928	6.099
	WER1 ASSIGN			23	.75	17	.05	16					
09630 0256098 005								35.94A	16		575		
UPPER COLONY	.0012A .0020			.67	4557	191		.0109					
1977-12-31	00/07-01-047-05W4/0 1972-08-12												
	VO			559.0	200	1.85	370	.310	.60	3600	292	.920	7.104
STRIKE	WER1 ASSIGN			25	.65	16	.05	15					
09630 0256098 007								35.94E	15		539		
COLONY	.0012A .0001			.59	4557	188							
1978-06-30	00/11-16-048-03W4/0 1977-09-13												
	VO			636.1	200	1.85	370	.270	.70	4520	296	.920	8.916
	WER1 ASSIGN			33	.70	23	.05	22					
09630 0256098 008								35.94E	22		791		
COLONY	.0012E			.60	4530	186							
1982-12-31	00/06-05-048-06W4/0 1970-10-10 PANALTA												
	VO			614.8	200	3.55	709	.330	.65	4360	296	.924	9.730
	WER1 ASSIGN ABAND			69	.70	48	.05	46					
09630 0256098 009								35.94E	46		1653		
COLONY 1&2	.0012E			.60	4530	186							
1978-12-31	00/06-08-048-06W4/0 1978-10-29 PANALTA												
	VO			567.9	200	3.00	600	.320	.55	3530	293	.925	6.519
	WER1 ASSIGN			39	.70	27	.05	26					
09630 0256098 011								35.94E	26		934		
U COLONY	.0001A .0115 .0077			.57	4645	194	.9637 .0100 .0070						
1982-05-31	00/06-17-048-05W4/0 1981-06-06												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WILDMERE	(F) 048-05W4	09630												
	VO			584.3	200	6.17		1233	.330	.75	4140	293	.926	10.735
	WER1 ASSIGN			132	.75	99	.05	94						
09630 0256098 012								35.94E		94	3378			
COLONY 1	.0012E			.60	4530	186								
1978-12-31 00/08-08-048-06W4/0	1978-10-25 PANALTA													
	VO			598.0	200	5.55		1110	.330	.75	4230	293	.925	10.987
	WER1 ASSIGN			122	.75	92	.05	87						
09630 0256098 013								35.94E		87	3127			
COLONY 2	.0012E			.60	4530	186								
1978-12-31 00/08-08-048-06W4/0	1978-10-25 PANALTA													
	VO			566.4	200	1.70		340	.326	.70	3873	292	.924	9.316
	WER1 ASSIGN			32	.75	24	.05	23						
09630 0256098 019								35.94E		23	827			
COLONY #1 .0003 .0005A .0446				.58	4585	190	.9384	.0144	.0013	.0004	.0001			
1982-12-01 00/11-15-048-06W4/0	1981-07-23													
	VO			565.1	200	2.16		432	.300	.55	3990	292	.927	6.921
	WER1 ASSIGN			30	.75	23	.05	21						
09630 0256098 021								35.94E		21	755			
COLONY	.0012E			.60	4530	186								
1978-12-31 00/10-22-048-06W4/0	1964-10-10 PANALTA													
	VO +104.2			541.6	200	3.70		740	.300	.55	4050	293	.926	7.012
	WER1 ASSIGN	B		52	.70	36	.05	34						
09630 0256098 023								35.94E		34	1222			
COLONY	.0012E			.60	4530	186								
1978-12-31 00/06-06-049-05W4/0	1978-06-05 PANALTA													
	VO			540.7	200	1.85		370	.290	.50	4030	293	.926	6.131
	WER1 ASSIGN			23	.75	17	.05	16						
09630 0256098 024								35.94E		16	575			
COLONY	.0012E			.60	4530	186								
1982-12-31 00/11-28-049-05W4/0	1978-01-05 PANALTA													
	VO +105.2			534.6	200	1.85		370	.300	.76	4810	292	.910	11.740
	WER1 ASSIGN	B		42	.70	30	.05	28						
09630 0256098 025								35.94A		28	1006			
COLONY 1	.0012A			.59	4551	188		.0028						
1978-06-30 00/07-02-049-06W4/0	1977-08-29													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3 IC4	NC4	C5	C6	C7					
	LOCATION	DRILL	DATE	PURCHASERS											
WILDMERE	(F) 048-05W4 09630														
	VO +95.3			525.1	400	5.10		2040	.333	.80	3840	291	.926		10.796
	WER1 ASSIGN		B	220	.70	154	.05	146							
09630 0256098 026								35.94E		146	5247				
COLONY 1	.0012A .0453 .0061			.59	4554	187	.9353	.0091	.0030						
1982-05-31 00/06-16-048-05W4/0	1979-08-10														
	VO			587.0	200	2.00		400	.310	.70	4980	293	.907		11.564
	WER1 ASSIGN			46	.75	35	.05	33							
09630 0256098 028								35.94E		33	1186				
COLONY 1	.0012A .0790 .0044			.58	4592	188	.9069	.0081							
1979-12-29 00/01-08-048-06W4/0	1979-01-22 PANALTA														
	VO			597.8	200	3.50		700	.300	.85	4980	294	.907		13.543
	WER1 ASSIGN			95	.75	71	.05	68							
09630 0256098 029								35.94E		68	2444				
COLONY 2	.0012A .0790 .0044			.58	4599	190	.9069	.0081							
1979-12-29 00/01-08-048-06W4/0	1979-01-22 PANALTA														
	VO +82.6			584.9	128	6.48		829	.270	.75	3900	305	.917		8.017
	WER1 ASSIGN		B	66	.60	40	.05	38							
09630 0256098 030								35.94A		38	1366				
COLONY	.0012A			.58	4592	188									
1982-12-01 00/09-19-049-06W4/0	1973-08-10														
	VO			595.8	200	7.00		1400	.330	.80	4410	294	.916		12.294
	WER1 ASSIGN			172	.75	129	.05	123							
09630 0256098 031								35.94E		123	4421				
COLONY 1	.0012A .0790 .0044			.58	4599	190	.9069	.0081							
1979-12-29 00/09-08-048-06W4/0	1979-01-17 PANALTA														
	VO			607.3	200	4.50		900	.330	.80	4190	294	.919		11.643
	WER1 ASSIGN			105	.65	68	.05	65							
09630 0256098 033								35.94E		65	2336				
COLONY	.0012A .0790 .0044			.59	4557	188	.9069	.0081							
1979-12-29 00/09-08-048-06W4/0	1979-01-17 PANALTA														
	VO			597.8	200	1.50		300	.290	.60	4060	293	.925		7.413
	WER1 ASSIGN			22	.75	17	.05	16							
09630 0256098 037								35.94A		16	575				
COLONY 2	E .0480 .0067			.58	4599	189	.9383	.0068	.0001	.0001					
1980-12-31 00/04-01-048-07W4/0	1980-08-27														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
WILDMERE	(F) 048-05W4 09630													
	VO			642.8	200	.50	100	.300	.55	4060	295	.925	6.981	
	WER1 ASSIGN			7	.65	5	.05	4						
09630 0256098 038								35.94A		4		144		
SPARKY	E .0480 .0067			.58	4599	189	.9383	.0068	.0001	.0001				
1980-12-31 00/04-01-048-07W4/0	1980-08-27													
	VO			600.2	200	.70	140	.280	.55	4365	293	.919	7.099	
STRIKE	WER1 ASSIGN			10	.75	7	.05	7						
09630 0256098 039								35.94A		7		252		
COLONY 2	E .0480 .0067			.58	4599	189	.9383	.0068	.0001	.0001				
1980-12-31 00/13-03-048-07W4/0	1980-08-02													
	VO			508.4	200	.93	185	.230	.65	3610	298	.935	5.505	
	WER1 ASSIGN			10	.70	7	.05	7						
09630 0256098 040								35.94A		7		252		
COLONY	.0012A			.57	4626	192		.0004	.0003					
1977-12-30 00/06-16-050-06W4/0	1977-01-21 TCPL													
	VO			602.2	200	1.00	200	.360	.70	4365	293	.919	11.617	
STRIKE	WER1 ASSIGN			23	.75	17	.05	17						
09630 0256098 041								35.94A		17		611		
COLONY 3	E .0480 .0067			.58	4599	189	.9383	.0068	.0001	.0001				
1980-12-31 00/13-03-048-07W4/0	1980-08-02													
	VO			545.1	200	2.90	580	.300	.55	4055	292	.923	7.060	
	WER1 ASSIGN			41	.75	31	.05	29						
09630 0256098 043								35.94E		29		1042		
L COLONY	.0001 .0003E .0423 .0004			.58	4592	189	.9495	.0073	.0001					
1982-11-30 00/10-33-049-06W4/0	1980-05-24 KANNGAZ													
	VO +106.4			552.8	200	3.80	760	.320	.75	3930	292	.917	10.017	
	WER1 ASSIGN	B		76	.75	57	.05	54						
09630 0256098 050								35.94E		54		1941		
COLONY SD	E .0613 .0048			.59	4576	189	.9219	.0112	.0004	.0004				
1981-12-31 00/06-05-049-05W4/0	1981-02-15													
	VO			517.7	200	2.70	540	.320	.50	3180	291	.932	5.335	
STRIKE	WER1 ASSIGN			29	.70	20	.05	19						
09630 0256098 055								35.94E		19		683		
U COLONY SD	E .0613 .0048			.59	4576	189	.9219	.0112	.0004	.0004				
1981-12-31 00/06-18-049-05W4/0	1981-07-14													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	OWI AQUIFER	MFD GIP	PC	TC	AREA REC	PAY PROD	C1	C2	VOLUME SL	C3	IMG GHV	IC4	POR GSAT MGP RMG	NC4	PI STOIP ENERGY	C5	T GOR	C6	Z PCT	C7	M3/M3
WILDMERE	(F) 048-05W4	09630																										
	VO					+89.6	+84.1			568.1		128		2.47				316	.270		.70		3990	293		.928		7.880
ASSOC	WER1 ASSIGN										25	.70		17	.05			17										
09630 0256098 060																			35.94A			17		611				
COLONY				.0012A	.0939	.0034			.60	4530	186								.0004									
1982-12-01 00/10-32-047-04W4/0 1974-08-05																												
	VO					+84.3				566.5		200		2.80				560	.290		.75		3688	292		.928		8.418
	WER1 ASSIGN							B			47	.70		33	.05			31										
09630 0256098 061																			35.94A			31		1114				
COLONY				.0012A					.58	4578	188	.9321	.0027	.0002											.0002	.0001	.0003	
1980-07-31 00/10-29-047-05W4/0 1979-07-20																												
	VO									538.8		200		4.00				800	.320		.80		3850	292		.920		10.430
	WER2 ASSIGN										83	.70		58	.10			52										
09630 0256098 063																			35.94E			52		1869				
COLONY SD.				E .0115	.0077	.0001			.57	4645	194	.9637	.0100	.0070														
1981-11-30 00/10-17-048-05W4/0 1980-06-24																												
	VO									578.2		200		1.83				366	.300		.50		4980	294		.907		7.949
	WER1 ASSIGN										29	.75		22	.05			21										
09630 0256098 066																			37.43E			21		786				
COLONY 1				.0008E		.0033			.58	4599	190								.0008	.0001								
1982-12-31 00/11-14-048-07W4/0 1977-08-06 PANALTA																												
	VO									601.1		200		3.60				720	.350		.75		3988	294		.929		10.900
	WER1 ASSIGN										78	.65		51	.05			48										
09630 0256098 068																			35.94E			48		1725				
COLONY			.0001	.0011A					.60	4530	186	.9362	.0217	.0011	.0006	.0003	.0001											
1980-07-31 00/10-08-048-06W4/0 1978-10-04 PANALTA																												
	VO					+84.4				594.0		200		5.70				1140	.330		.85		4140	294		.920		12.210
ASSOC	WER1 ASSIGN										139	.65		90	.05			86										
09630 0256098 075																			35.94E			86		3091				
COLONY CHANNEL				.0012E	.0464	.0003			.59	4557	188	.9497	.0025	.0001														
1980-07-31 00/04-17-049-06W4/0 1979-05-28																												
	VO									573.3		200		4.80				960	.310		.70		3790	292		.930		8.613
	WER1 ASSIGN										83	.70		58	.05			55										
09630 0256098 080																			35.94E			55		1977				
COLONY 2				.0010A	.0464	.0003			.60	4530	186	.9497	.0025	.0001														
1983-12-31 00/06-17-049-06W4/0 1978-07-23																												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WILDMERE	(F) 048-05W4 09630		VO	528.5	200	1.00	200	.280	.50	4010	291	.913	6.009
STRIKE	WER1 ASSIGN			12	.75	9	.05	9					
09630 0256098 085								37.43E	9		337		
COLONY	.0002A .0161			.58	4623	193	.9619	.0196	.0012	.0006	.0004		
1982-10-29 00/10-31-050-07W4/0 1981-09-16													
	VO +118.0			505.4	200	1.24	247	.300	.60	3630	292	.924	6.898
	WER2 ASSIGN		B	17	.70	12	.05	11					
09630 0256098 090								37.43E	11		412		
COLONY	.0003E .0180 .0023			.57	4626	192		.0012	.0005				
1976-12-31 00/07-30-050-06W4/0 1975-11-24													
SPARKY C	CP												
	WER1 ASSIGN			29	.85	25	.05	24	24				
09630 0276003 000	SPARKY C							35.94A					
SPARKY	.0012A			.65	4578	202							
1971-06-30 00/14-12-049-06W4/0 1965-07-00													
SPARKY D	CP												
	WER1 ASSIGN			61	.70	43	.05	41	41				
09630 0276004 000	SPARKY D							35.94A					
SPARKY	.0012A			.65	4578	202							
1982-12-01 00/02-14-049-06W4/0 1949-02-24													
SPARKY L	VO			610.8	200	1.85	370	.350	.60	5540	294	.902	12.471
	WER1 ASSIGN			46	.80	37	.05	35	3				
09630 0276012 000	SP L							35.94E	32		1150		
SPARKY	.0012E			.60	4530	186							
1982-12-01 00/10-05-049-06W4/0 1964-10-04	PANALTA												
	VO -613.6			612.6	200	2.16	432	.300	.55	4190	294	.920	7.263
STRIKE	WER1 ASSIGN		B	31	.65	20	.05	19					
09630 0276098 003								35.94E	19		683		
SPARKY 3	.0012A .0001			.59	4557	188		.0008					
1978-06-30 00/11-16-048-03W4/0 1977-09-13													
	VO			648.8	200	1.50	300	.330	.75	5900	296	.901	15.571
	WER1 ASSIGN			47	.75	35	.05	33					
09630 0276098 004								35.94A	33		1186		
SPARKY	.0012A .0790 .0044			.60	4530	186	.9069	.0081					
1979-12-29 00/09-08-048-06W4/0 1979-01-17													

	DRILL	DATE	PURCHASERS
WILDMERE			
STRIKE			
09630 0256098 085			
COLONY			
1982-10-29 00/10-31-050-07W4/0		1981-09-16	
	B		
09630 0256098 090			
COLONY			
1976-12-31 00/07-30-050-06W4/0		1975-11-24	
SPARKY C			
09630 0276003 000	SPARKY C		
SPARKY			
1971-06-30 00/14-12-049-06W4/0		1965-07-00	
SPARKY D			
09630 0276004 000	SPARKY D		
SPARKY			
1982-12-01 00/02-14-049-06W4/0		1949-02-24	
SPARKY L			
09630 0276012 000	SP L		
SPARKY			
1982-12-01 00/10-05-049-06W4/0		1964-10-04	PANALTA
STRIKE	B		
09630 0276098 003			
SPARKY 3	.0001		
1978-06-30 00/11-16-048-03W4/0		1977-09-13	
09630 0276098 004			
SPARKY			
1979-12-29 00/09-08-048-06W4/0		1979-01-17	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	POR RMG	GSAT MGP NC4	PI STOIP C5	T ENERGY C6	Z C7	GOR	M3/M3 PCT	PURCHASERS
WILDMERE	(F)	048-05W4									VO	623.0	200	.62		123	.340	.84	4420	294	.905		13.476	
	WER1	ASSIGN										17	.70	12	.10	11								
09630 0276098 005		09630														35.94A		11		395				
SPARKY		.0012A		.0014				.65	4578	202							.0041	.0129		.6000				
1978-06-30 00/10-09-048-06W4/0		1977-12-01																						PANALTA
											VO	646.0	200	3.00		600	.290	.75	4278	294	.924		9.741	
	WER1	ASSIGN										58	.65	38	.05	36								
09630 0276098 006																35.94E		36		1294				
SPARKY		.0001		.0003A		.0404		.0050	.60	4530	186	.9332		.0192		.0011	.0005	.0002						
1980-07-31 00/10-08-048-06W4/0		1978-10-04																						
											VO	659.3	200	2.40		480	.300	.75	5900	296	.900		14.178	
	WER1	ASSIGN										68	.75	51	.05	48								
09630 0276098 009																35.94E		48		1725				
SPARKY		.0012E						.60	4530	186														
1982-12-31 00/11-20-048-06W4/0		1976-08-27																						PANALTA
											VO	625.3	200	1.40		280	.300	.45	4330	295	.913		6.172	
	WER1	ASSIGN										17	.70	12	.05	11								
09630 0276098 010																35.94E		11		395				
SPARKY		.0008E		.0403		.0055		.59	4606	193	.9190		.0294		.0036	.0007	.0003	.0003	.0001					
1980-12-31 00/06-23-048-07W4/0		1980-10-31																						PANALTA
											VO	562.3	200	2.50		500	.300	.50	4100	293	.921		6.481	
STRIKE	WER1	ASSIGN										32	.75	24	.05	23								
09630 0276098 011																35.94E		23		827				
SPARKY		.0004		.0006E		.0518		.0068	.58	4592	188	.9371		.0033										
1981-12-31 00/06-18-049-05W4/0		1981-07-14																						
											VO	563.2	400	5.20		2080	.300	.55	3742	292	.928		6.480	
	WER1	ASSIGN										135	.70	94	.05	90								
09630 0276098 013																35.94A		90		3235				
SPARKY		.0013A		.1113		.0063		.59	4557	189	.8795													
1980-07-31 00/15-11-049-06W4/0		1979-08-14																						
											VO	568.9	128	.70		90	.320	.50	3750	293	.936		6.222	
STRIKE	WER1	ASSIGN										6	.70	4	.05	4								
09630 0276098 014																35.94E		4		144				
SPARKY #4		.0004		.0006E		.0518		.0068	.58	4592	188	.9371		.0033										
1982-12-01 00/06-18-049-05W4/0		1981-07-14																						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WILDMERE	(F) 048-05W4 09630												
	VO +54.9			590.7	128	1.23		157 .200	.70	4410	292	.917	6.578
	WER1 ASSIGN		B	10	.60	6	.05	6					
09630 0276098 015								35.94A	6	216			
SPARKY	.0012A .0014		.65	4578	202			.0041 .0129		.6000			
1982-12-01 00/03-31-049-06W4/0	1965-10-01 PANALTA												
	VO +50.6			655.6	200	.93		185 .270	.70	5870	296	.900	11.854
ASSOC	WER2 ASSIGN ABAND			22	.70	15	.05	15					
09630 0276098 100								35.94E	15	539			
SPARKY	.0012E		.60	4530	186								
1978-12-31 00/06-08-048-06W4/0	1978-10-29												
LLOYDMINSTER J	VO			679.7	200	2.16		432 .310	.80	4650	297	.892	12.403
	WER2 ASSIGN			54	.70	37	.05	35		3			
09630 0294010 000	LLOYD J							37.43E	32	1198			
LLOYDMINSTER	.0008E .0014		.65	4578	202			.0041 .0120		.0009			
1977-12-31 00/06-13-048-07W4/0	1976-12-06 PANALTA												
	VO			687.9	200	8.30		1660 .310	.80	4640	296	.902	12.257
	WER1 ASSIGN			203	.70	142	.05	135					
09630 0294098 003								37.43E	135	5053			
LLOYDMINSTER	.0013E .0065 .0183		.58	4675	193	.9637	.0081	.0005 .0006	.0005	.0005			
1980-07-31 00/03-06-047-04W4/0	1979-06-12 PROGAS												
	VO +4.6	+1.5		585.8	200	2.47		493 .340	.80	4480	294	.910	12.951
	WER1 ASSIGN			64	.70	45	.05	43					
09630 0294098 005								35.94A	43	1545			
LLOYDMINSTER	.0012A .0183		.58	4675	193			.0005 .0011		.0500			
1977-12-31 00/07-01-047-05W4/0	1972-08-12												
	VO +3.7			621.5	15	.30		5 .300	.80	4480	293	.913	11.421
ASSOC	WER1 ISOPAC			1	.70		.05						
09630 0294098 025								35.94A					
LLOYDMINSTER	.0012A		.59	4557	189								
1976-12-31 00/01-12-047-05W4/0	1975-08-29												
	VO +8.2			604.1	39	.76		30 .320	.75	4480	293	.913	11.421
ASSOC	WER1 ISOPAC			3	.70	3	.05	2					
09630 0294098 030								35.94A	2	72			
LLOYDMINSTER	.0012A		.59	4557	189								
1976-12-31 00/03-25-047-05W4/0	1974-10-18												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
WILDMERE	(F) 048-05W4 09630														
	VO +4.0				678.0	440	2.29		1008	.300	.65	5000	300	.907	10.190
	WER1 ASSIGN			B	103	.65	67	.05	63						
09630 0294098 033									37.43E		63	2358			
LLOYDMINSTERQ	.0010E				.58	4633	196	.9740	.0305	.0023	.0012	.0009	.0008	.0008	
1982-12-31 00/11-12-048-07W4/0 1976-11-03 PANALTA															
	VO +.9				577.0	7	1.22		8	.320	.75	4480	293	.913	11.421
ASSOC	WER1 ISOPAC				1	.70	1	.05	1						
09630 0294098 035									35.94A		1	36			
LLOYDMINSTER	.0012A				.59	4557	189								
1976-12-31 00/08-25-047-05W4/0 1975-12-19															
	VO +16.0				658.8	200	2.50		500	.330	.80	4328	296	.924	11.880
STRIKE	WER1 ASSIGN			B	59	.65	39	.05	37						
09630 0294098 036									35.94A		37	1330			
LLOYDMINSTER	.0007 .0005A .0847				.57	4606	189	.8967	.0174						
1980-07-31 00/10-15-048-07W4/0 1978-11-23															
	VO				687.8	200	2.00		400	.320	.89	4615	297	.914	13.924
	WER1 ASSIGN				56	.70	39	.05	37						
09630 0294098 038									35.94A		37	1330			
LLOYD	.0003E .0398 .0062				.58	4606	190	.9483	.0052	.0002					
1982-08-31 00/06-12-049-07W4/0 1978-10-31 TCPL															
	VO +22.5				604.8	200	3.50		700	.320	.50	4480	294	.913	7.594
STRIKE	WER1 ASSIGN			B	53	.75	40	.05	38						
09630 0294098 039									35.94E		38	1366			
LLOYDMINSTER	.0009E .0357 .0018				.71	4565	190	.9463	.0141	.0008	.0003	.0001			
1981-12-31 00/06-18-049-05W4/0 1981-07-14															
	VO +5.8				650.4	200	2.47		493	.320	.83	4730	297	.925	12.997
ASSOC	WER1 ASSIGN				65	.70	45	.05	42						
09630 0294098 040									35.94A		42	1509			
LLOYDMINSTER	.0012A				.57	4606	189								
1978-06-30 00/11-34-049-07W4/0 1977-07-31															
	VO +11.9				669.3	200	2.47		494	.300	.75	4640	297	.880	11.375
STRIKE	WER1 ASSIGN			B	56	.65	36	.05	35						
09630 0294098 050									37.43E		35	1310			
LLOYDMINSTER	.0008E .0014				.65	4578	202		.0041	.0120		.0009			
1977-12-31 00/06-25-048-07W4/0 1977-07-26															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER  GIP     REC     PROD    SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                          GHV       RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4     C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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WILDMERE              (F)  048-05W4    09630
    LLOYDMINSTER A         VO              +7.9          611.1     194     .91      177   .320   .75   4480  293   .913 11.421
    ASSOC                  WER1 ISOPAC     SEGR                20   .70     14   .05     14
    09630 0294160 001 LLOYD A                                                          35.94A
    LLOYDMINSTER           .0012A          .0001    .59  4557 189 .8724 .0170 .0012 .0005 .0003
    1983-12-31 00/07-19-047-04W4/0 1974-09-18                                                  SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    LLOYDMINSTER A
    SOLN                   WER1 ISOPAC     SEGR                508             254             203           39100.0   13
    09630 0294160 001 LLOYD A                                                          35.94A
    LLOYDMINSTER           .0012A          .0001    .59  4557 189 .8724 .0170 .0012 .0005 .0003
    1983-12-31 00/07-19-047-04W4/0 1974-09-18                                                  SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    SPARKY E               VO              +42.9         598.7     160    1.29      206   .283   .60   4530  294   .917  8.114
    ASSOC                  WER1 ISOPAC             17   .70     12   .05     11
    09630 0294160 002 SPRKY E                                                          35.94A
    SPARKY                 .0016A .0783 .0059       .60  4519 186 .9082 .0045 .0002 .0003 .0002 .0004 .0002 .0002
    1982-12-01 00/10-22-047-05W4/0 1964-01-13
-------------------------------------------------------------------------------------------------------------------------------
  LLOYD A & SPARKY E
    ASSOC                  WER1 ISOPAC     SEGR                37   .70     26   .05     25
    09630 0294160 999 LLDM A&SP E                                                      35.94A      25        899
    LLOYD & SPRKY          .0014A
    1983-12-31 00/10-22-047-05W4/0 1964-01-13                                                  SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  LLOYD A & SPARKY E
    SOLN                   WER1 ISOPAC     SEGR                508             254             203     137
    09630 0294160 999 LLDM A&SP E                                                      35.94A      66       2372
    LLOYD & SPRKY          .0014A
    1983-12-31 00/10-22-047-05W4/0 1964-01-13                                                  SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
                           VO                    613.9     200     .93      185   .240   .50   4430  294   .925  5.550
                           WER1 ASSIGN             11   .70      8   .05      8
    09630 0310098 005                                                                  35.94A       8        288
    LOWER MANNVILLE        .0012A          .0006    .60  4516 187                .0001
    1978-06-30 00/07-02-049-06W4/0 1977-08-29
-------------------------------------------------------------------------------------------------------------------------------
                           VO    +66.1           B     555.7     200    4.32      863   .320   .55   4050  293   .923  7.492
                           WER2 ASSIGN             65   .70     45   .05     43
    09630 0310098 010                                                                  37.43E      43       1609
    BASAL QUARTZ           .0003E .0493 .C001       .57  4626 192
    1976-12-31 00/07-30-050-06W4/0 1975-11-24
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
WILDMERE             (F) 048-05W4    09630
  DINA A                 MB
                       WER1 ASSIGN                        31  .80     25  .05     24       22
    09630 0322001 000 DINA A                                                     35.94A     2        72
    DINA                  .0012A                    .60  4516 187
    1971-06-30 00/12-13-049-06W4/0 1951-08-30
-------------------------------------------------------------------------------------------------------------------------
WILDMERE               POOLS=    89  GIP=     5753 PROD=     4019  IMG=     3777  MGP=      653  RMG=     3124  ENERGY=   113122
-------------------------------------------------------------------------------------------------------------------------
WILDUNN CREEK        (F) 029-14W4    09650
                       VO  +371.0              441.5     200   2.00      400  .300  .50  2920 289  .940  4.585
                       WER1 ASSIGN          B     18  .70     13  .05      12
    09650 0126098 005                                                            38.56E    12       463
    BSL BELLY RIVER       .0004E .0156 .0004        .56  4621 190 .9830 .0006
    1982-07-30 00/16-30-029-14W4/0 1980-06-26 KANNGAZ TCPL
-------------------------------------------------------------------------------------------------------------------------
  VIKING A               VO  -139.6              925.4    1540   1.46     2248  .251  .60  7650 306  .863 12.448
                       WER1 ISOPAC          B     280  .60    168  .05      160       82
    09650 0218001 000 VIKING A                                                   38.56A    78      3008
    VIKING 1              .0005A      .0007        .61  4599 197                .0118 .0059      .1200
    1981-06-30 00/07-22-029-14W4/0 1955-03-19 TCPL
-------------------------------------------------------------------------------------------------------------------------
  VIKING B               VO  -157.0              948.7    2158   2.29     4942  .251  .60  7790 306  .871 12.517
                       WER1 ISOPAC          B     619  .70    433  .05      411       140
    09650 0218002 000 VIKING B                                                   38.56A   271     10450
    VIKING 2              .0005A      .0013        .58  4606 193 .9521 .0174 .0110 .0016 .0032 .0034
    1981-06-30 00/03-15-029-14W4/0 1953-01-00 KANNGAZ TCPL
-------------------------------------------------------------------------------------------------------------------------
                       VO                     1120.0     200    .90      180  .170  .50  8820 306  .833  8.364
                       WER1 ASSIGN             15  .75     11  .10      10
    09650 0334098 005                                                            39.30E    10       393
    BSL QTZ               .0016E .0230 .0004        .64  4591 203 .8856 .0479 .0255 .0054 .0059 .0032 .0009 .0006
    1982-11-30 00/06-25-029-14W4/0 1979-03-05 KANNGAZ
-------------------------------------------------------------------------------------------------------------------------
WILDUNN CREEK          POOLS=     4  GIP=      932 PROD=      625  IMG=      593  MGP=      222  RMG=      371  ENERGY=    14314
-------------------------------------------------------------------------------------------------------------------------
WILDWOOD             (F) 054-09W5    08090
                       VO                     1555.0     200   3.00      600  .110  .40 11040 316  .843  5.186
                       WER2 ASSIGN             31  .75     23  .05      22
    08090 0218098 005                                                            37.43E    22       823
    VIKING                .0005E .0536              .63  4562 197 .8851 .0331 .0165 .0027 .0040 .0023 .0022
    1983-12-31 00/03-22-054-09W5/0 1979-12-19
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------
WILDWOOD             (F)  054-09W5     08090
                          VO                          1738.5     200   8.20      1640  .133  .75 15570 327  .777 17.383
                     WER2 ASSIGN                        285  .80    228  .15     194
    08090 0312098 005                                                        37.43E     194       7261
    LOWER OSTRACOD        .0003A .0086 .0255        .60  4671 216 .8286 .0732 .0357 .0045 .0102 .0067 .0032 .0035
    1983-09-30 02/06-02-054-09W5/0 1980-06-01
-------------------------------------------------------------------------------------------------------------------------
                          VO                          1732.3     200   1.00      200  .100  .80 15550 322  .773 14.213
                     WER2 ASSIGN                         28  .85     24  .10      21
    08090 0312098 020                                                        37.43E      21        786
    OSTRACOD              .0003A .0086 .0255        .70  4671 215 .8286 .0732 .0357 .0045 .0102 .0067 .0032 .0035
    1983-12-31 00/06-11-054-09W5/0 1981-12-07
-------------------------------------------------------------------------------------------------------------------------
                          VO                          1765.7     200   1.40      280  .150  .70 14880 326  .765 17.816
                     WER1 ASSIGN                         50  .75     37  .05      36
    08090 0336098 005                                                        40.08E      36       1443
    ELLERSLIE             .0001E .0046 .0184        .71  4633 218 .8079 .0989 .0450 .0064 .0105 .0044 .0018 .0020
    1982-12-31 00/15-35-053-09W5/0 1980-04-26 KANNGAZ
-------------------------------------------------------------------------------------------------------------------------
                          VO                          1939.3     200   6.10     1220  .070  .55 14820 332  .804  6.079
                     BER6 ASSIGN                         74  .75     56  .15      47
    08090 0642098 005                                                        40.08E      47       1884
    PEKISKO                    A .0131 .0382 .0023  .71  4728 217 .8006 .0914 .0342 .0039 .0090 .0047 .0015 .0011
    1982-12-31 00/14-23-053-09W5/0 1981-01-14 KANNGAZ
-------------------------------------------------------------------------------------------------------------------------
WILDWOOD                  POOLS=     5  GIP=       468 PROD=       368  IMG=       320  MGP=            RMG=       320  ENERGY=     12197
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WILKINS              (F)  042-08W4     09660
                          VO                           680.0     200    .60      120  .200  .45  5780 297  .884  5.642
                     WER1 ASSIGN                           7  .75      5  .05       5
    09660 0218098 005                                                        37.81E       5        189
    VIKING 1              .0013E                    .61  4564 194                .0107 .0054        .3200
    1982-08-31 00/11-14-042-08W4/0 1975-05-24 PANALTA SLPETRO TCPL
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                          VO                           687.2     200   2.00      400  .265  .50  5800 296  .878  8.409
                     BER6 ASSIGN ABAND                  34  .70     24  .05      22
    09660 0218098 010                                                        37.81E      22        832
    VIKING                .0012A .0486 .0027        .62  4573 197 .8895 .0322 .0140 .0031 .0048 .0027 .0008 .0002
    1982-11-30 00/11-23-042-08W4/0 1975-09-17
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI        GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                             AQUIFER  GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
WILKINS                (F)  042-08W4     09660
                            VO                      691.3     200    .90     180  .290  .55  5710 296  .886 9.876
                       WER2 ASSIGN                    18  .70   13  .05     12
    09660 0218098 015                                                37.81E   12      454
    VIKING          .0009 .0009A .0508              .61  4564 194 .9051 .0238 .0109 .0021 .0031 .0018 .0005 .0001
    1983-12-31 00/13-13-042-08W4/0 1981-03-07
-------------------------------------------------------------------------------------------------------------------------------
WILKINS                  POOLS=     3  GIP=        59 PROD=        42  IMG=        39  MGP=          RMG=        39  ENERGY=      1475
-------------------------------------------------------------------------------------------------------------------------------
WILLESDEN GREEN        (F)  042-07W5     09670
  BELLY RIVER A
    SOLN               WER1 ISOPAC                    216         37        29       17    1220.0   62
    09670 0126001 000 BELLY RIV A                                          40.05E   12      481
    BELLY RIVER           .0004A
    1978-12-31 00/01-01-041-06W5/0 1961-00-00 A&S
  ---------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B
    SOLN               WER1 ISOPAC                    118         71        64       13    1910.0   62
    09670 0126002 000 BELLY RIV B                                          40.05E   51      2043
    BELLY RIVER           .0004A
    1971-12-31 00/01-01-041-06W5/0 1956-00-00 A&S
  ---------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER E            VO                    1538.9     445   13.53     6024  .147  .75 11030 317  .776 14.070
                       WER1 ISOPAC                  848  .90   764  .10     687
                            VO                    1538.9     997   2.94      2924  .147  .75 11030 317  .776 14.070 PROBABLE
                                                    206         185         167                          .50
    09670 0126005 000 BELLY RIV E                                          40.05E   854     34203
    BASAL BR              .0004A       .0005    .70  4606 218                .0490 .0204       .0700
    1973-12-31 00/16-15-042-07W5/0 1959-01-00 A&S
  ---------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER F            VO                    1409.7     200   4.32      863  .140  .70  8260 311  .798  9.273
                       WER1 ASSIGN                  80  .70   56  .10     50       1
    09670 0126006 000 BELLY RIV F                                          40.05E   49      1962
    BELLY RIVER           .0004A                .70  4606 218
    1976-06-30 00/06-19-044-08W5/0 1969-07-23
  ---------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER G            VO                    1385.0     200   7.40      1480  .200  .65 12820 317  .812 18.478
                       WER1 ASSIGN                  273  .80   219  .05     208
    09670 0126007 000 BELLY RIV G                                          40.05E   208     8330
    BELLY RIVER           .0004A                .60  5392 208
    1965-12-17 00/10-22-041-05W5/0 1962-04-00
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 GOR PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	PURCHASERS
WILLESDEN GREEN	(F) 042-07W5	09670																												
BELLY RIVER H	VO	-634.6		1567.0	535	4.01		2145	.119	.55	8960	329	.857	5.915																
ASSOC	WER1 ISOPAC	SEGR		127	.70	89	.10	80		52																				
09670 0126008 000 BELLY RIV H								40.05E		28	1121																			
BELLY RIVER	.0004A .0195			.66	4592	208	.8566	.0646	.0391	.0048	.0092	.0041	.0011	.0004																
1982-06-31 00/04-10-042-08W5/0 1968-04-07														SEGREGATED ASSOC/SOLN PRODUCTION																
BELLY RIVER H																														
SOLN	WER1 ISOPAC	SEGR		21		13		11		2	333.0	62																		
09670 0126008 000 BELLY RIV H								40.05E		9	360																			
BELLY RIVER	.0004A .0195			.66	4592	208	.8566	.0646	.0391	.0048	.0092	.0041	.0011	.0004																
1982-06-31 00/04-10-042-08W5/0 1968-04-07														SEGREGATED ASSOC/SOLN PRODUCTION																
BELLY RIVER J	VO	-595.0		1532.2	1080	4.63		5002	.150	.75	9130	314	.828	11.238																
ASSOC	WER1 ISOPAC	COMB		563	.80	450	.10	405		3																				
09670 0126010 000 BELLY RIV J	OIL POOL DEPLETED							40.05E		405	16220																			
BELLY RIVER	.0004A			.66	4585	208		.0360	.0145		.9300																			
1982-12-01 00/10-35-042-08W5/0 1972-06-00														COMBINED ASSOC/SOLN PRODUCTION																
BELLY RIVER J																														
SOLN	WER1 ISOPAC	COMB		9		6		3			159.0	59																		
09670 0126010 000 BELLY RIV J	OIL POOL DEPLETED							40.05E																						
BELLY RIVER	.0004A			.66	4585	208		.0360	.0145		.9300																			
1982-12-01 00/10-35-042-08W5/0 1972-06-00														COMBINED ASSOC/SOLN PRODUCTION																
COMBINED SOLN/ASSOC POOLS= 1 GIP= 572 PROD= 456 IMG= 408 MGP= 3 RMG= 405 ENERGY= 16220																														
BELLY RIVER L																														
SOLN	WER1 ISOPAC			21		12		10		2	307.0	67																		
09670 0126012 000 BELLY RIV L								40.05E		8	320																			
BELLY RIVER	.0004A																													
1976-12-31 00/01-01-041-06W5/0 1963-00-00 A&S																														
BELLY RIVER P	VO			1607.2	200	4.01		802	.200	.65	12820	322	.772	19.072																
	WER1 ASSIGN			153	.75	115	.10	103		39																				
09670 0126016 000 BELLY R P								40.05E		64	2563																			
BELLY RIVER	.0004A			.70	4606	218		.0490	.0204		.0700																			
1976-12-31 00/14-29-041-06W5/0 1961-10-09 A&S																														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WILLESDEN GREEN	(F) 042-07W5	09670											
	VO			1289.1	200	2.20		440	.200	.50	7200	313	.851 7.633
	WER1 ASSIGN			34	.65	22	.10	20					
09670 0126098 005								40.05E		20	801		
BELLY RIVER	.0004A .0195			.66	4592	208	.8566	.0646	.0391	.0048	.0092	.0041	.0011 .0004
1982-08-31 00/07-10-042-05W5/0	1979-08-22 PROGAS												
	VO			1500.2	200	2.78		555	.200	.65	13860	321	.855 18.707
	WER1 ASSIGN			104	.70	73	.05	69					
09670 0126098 010								40.05E		69	2763		
BELLY RIVER	.0004A			.70	4619	192							
1976-06-30 00/07-01-043-07W5/0	1957-03-00 A&S												
	VO			1529.2	128	3.70		474	.210	.50	8840	306	.772 11.192
	WER1 ASSIGN			53	.70	37	.05	35					
09670 0126098 015								40.05E		35	1402		
BELLY RIVER	.0004A			.70	4606	218		.0250	.0180		.0000		
1982-12-01 00/11-01-043-08W5/0	1972-08-10												
CARDIUM A	VO	-780.3		1783.1	4154	1.93		8015	.137	.80	20680	331	.812 24.029
ASSOC	WER1 ISOPAC	COMB		1926	.85	1637	.10	1470					
09670 0176001 001	CARDIUM A							38.93A					
CARDIUM	.0001A			.69	4592	213		.0477	.0174		.6000		
1974-12-31 00/16-16-041-06W5/0	1954-00-00										COMBINED ASSOC/SOLN PRODUCTION		
CARDIUM A	VO	-920.8		1829.9	2612	2.53		6608	.085	.75	20750	331	.836 13.595
ASSOC	WER1 ISOPAC	COMB		898	.85	764	.10	687					
09670 0176001 002	CARDIUM A CONCURRENT PRODUCTION							38.93A					
CARDIUM	.0085A .0250 .0056			.66	4605	204	.8572	.0643	.0238	.0037	.0048	.0037	.0011 .0007
1983-12-31 00/16-16-041-06W5/0	1956-07-23										COMBINED ASSOC/SOLN PRODUCTION		
CARDIUM A PRIMARY													
SOLN	WER1 ISOPAC	COMB		2288		1602		641			13000.0	176	
09670 0176001 004	CARDIUM A PRI							38.93A					
CARDIUM	.0001A												
1980-12-31 00/16-16-041-06W5/0	1956-07-23										COMBINED ASSOC/SOLN PRODUCTION		
CARDIUM A WATERFLOOD													
SOLN	WER1 ISOPAC	COMB		12030		3240		1300			68500.0	176	
09670 0176001 005	CARDIUM A WTR							38.93A					
CARDIUM	.0001A												
1977-12-31 00/16-16-041-06W5/0	1956-07-23										COMBINED ASSOC/SOLN PRODUCTION		

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z  M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
-------------------------------------------------------------------------------------------------------------------------------
WILLESDEN GREEN        (F)  042-07W5     09670
    CARDIUM A MISCIBLE
    SOLN                WER1 ISOPAC          COMB            6198          2958          1190              35300.0  176
    09670 0176001 006 CARDIUM A MIS                                                     38.93A
    CARDIUM                  .0001A
    1977-12-31 00/16-16-041-06W5/0 1956-07-23                                                    COMBINED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------------------
  CARDIUM A
    ASSOC               WER1 ISOPAC          COMB            2824  .85     2401  .10     2157    1341
    09670 0176001 999 CARDIUM A                                                         38.93A  3947     153657
    CARDIUM                  .0001A
    1983-12-31 00/16-16-041-06W5/0 1954-00-00 A&S      PROGAS  TCPL                                COMBINED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------------------
  CARDIUM A
    SOLN                WER1 ISOPAC          COMB           20516          7800          3131
    09670 0176001 999 CARDIUM A                                                         38.93A
    CARDIUM                  .0001A
    1983-12-31 00/16-16-041-06W5/0 1954-00-00 A&S      PROGAS  TCPL                                COMBINED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=     23340 PROD=     10201  IMG=      5288  MGP=      1341  RMG=      3947  ENERGY=    153657

  CARDIUM E
    SOLN                WER2 ASSIGN                            72            50            43       7      409.0  176
    09670 0176005 000 CARDIUM E                                                         38.93A    36       1401
    CARDIUM                  .0001A
    1983-12-31 00/10-11-044-08W5/0 1978-11-23 A&S
  -----------------------------------------------------------------------------------------------------------------------------
  CARDIUM F                  VO                      1831.3          843   3.28      2765  .101  .85 18550 329  .778 17.693
                        WER1 ISOPAC                    489  .85        417  .10       374              7
    09670 0176006 000 CARDIUM F                                                         38.93E    367      14287
    CARDIUM                  .0001A .0035 .0082        .71  4536 218 .7701 .0898 .0488 .0061 .0156 .0045 .0036 .0022
    1983-12-31 00/06-22-044-08W5/0 1977-02-17
  -----------------------------------------------------------------------------------------------------------------------------
                             VO                      1894.6          200   1.49       298  .120  .85 18550 330  .765 21.314
                        WER1 ASSIGN                    63  .80         51  .10        46              7
    09670 0176098 005                                                                38.93E     46       1791
    CARDIUM                      A .0057 .0047        .74  4599 222 .8022 .0930 .0513 .0077 .0167 .0102 .0037 .0048
    1981-12-31 00/06-09-039-05W5/0 1979-09-09 A&S
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WILLESDEN GREEN	(F) 042-07W5 09670												
	VO			1752.4	200	2.00	400	.160	.85	19440	338	.789	28.193
	WER1 ASSIGN			113	.80	90	.20	72					
09670 0176098 010								38.93E		72			2803
CARDIUM	.0001A .0077 .0040		.73	4613	222	.7912	.1084	.0542	.0072	.0165	.0107		
1981-09-30 00/12-26-041-05W5/0 1979-09-15 PROGAS													
VIKING A													
SOLN	WER1 ISOPAC			730		474		285		63	4740.0	154	
09670 0218001 000 VIKING A								37.43E		222	8309		
VIKING	.0001E							.0600	.0305		.6500		
1982-12-01 00/01-01-041-06W5/0 1956-00-00 A&S													
VIKING B													
SOLN	WER1 ISOPAC			67		44		37		17	381.0	177	
09670 0218002 000 VIKING B								37.43E		20	749		
VIKING	.0001E												
1975-12-31 00/01-01-041-06W5/0 1967-00-00													
	VO	-1246.0		2317.7	352	2.25	792	.132	.75	17170	336	.776	18.540
ASSOC	WER1 ISOPAC			147	.70	103	.15	88					
09670 0218098 010								37.43E		88	3294		
TIDAL CH VIK SD	E .0063 .0102		.89	4606	223	.7759	.1127	.0681	.0077	.0137	.0041	.0008	.0005
1982-07-30 00/04-05-041-06W5/0 1981-10-02 KANNGAZ PROGAS													
GLAUCONITIC A	VO	-1318.3		2281.4	200	4.63	926	.150	.70	26180	354	.872	25.324
ASSOC	WER1 ASSIGN	SEGR		234	.75	176	.10	158					
09670 0300001 000 GLAUC A								41.18E		158	6506		
GLAUCONITIC	.0001E		.70	4757	219								
1983-12-31 00/06-23-039-05W5/0 1962-03-00 A&S	PROGAS										SEGREGATED ASSOC/SOLN PRODUCTION		
GLAUCONITIC A													
SOLN	WER1 ASSIGN	SEGR		600		150		90		46			
09670 0300001 000 GLAUC A								41.18E		44	1812		
GLAUCONITIC	.0001E		.70	4757	219								
1983-12-31 00/06-23-039-05W5/0 1962-03-00 A&S	PROGAS										SEGREGATED ASSOC/SOLN PRODUCTION		
GLAUCONITIC B	VO			2149.1	200	5.55	1110	.140	.60	13690	331	.789	12.540
	WER2 ASSIGN			139	.75	105	.15	89		8			
09670 0300002 000 GLAUC B								41.18E		81	3336		
UPPER MANNVILLE	.0001E .0052 .0331 .0037		.71	4716	217	.8130	.0840	.0357	.0055	.0101	.5500	.0022	.0019
1978-12-31 00/06-25-042-06W5/0 1976-11-03													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

WILLESDEN GREEN (F) 042-07W5 09670
GLAUCONITIC C VO 2408.3 5579 4.70 26221 .104 .60 25500 358 .870 14.529
WER1 ISOPAC 3810 .70 2667 .10 2400 2
PROBABLE

09670 0300003 000 GLAUC C 41.18E 2398 98750
GLAUCONITIC .0002 .0001A .0046 .0204 .73 4657 222 .7964 .1050 .0371 .0059 .0097 .0075 .0045 .0084
1982-12-31 00/10-21-039-06W5/0 1978-08-21 KANNGAZ PROGAS TCPL

VO 2279.7 200 2.20 440 .150 .80 25170 335 .839 30.560
WER1 ASSIGN 134 .80 108 .10 97
09670 0300098 002 41.18E 97 3994
GLAUCONITIC .0001A .0041 .0150 .71 4657 220 .7972 .1117 .0437 .0070 .0106 .0061 .0024 .0021
1982-07-30 00/06-26-039-05W5/0 1980-02-22 TCPL

VO 2295.2 200 3.50 700 .140 .85 23030 332 .788 29.791
WER1 ASSIGN 209 .80 167 .15 142
09670 0300098 003 41.18E 142 5848
GLAUCONITIC .0001 .0003E .0040 .77 4578 229 .7683 .1165 .0579 .0107 .0153 .0102 .0064 .0103
1983-12-31 00/09-28-039-05W5/0 1982-12-14

VO 2299.9 200 13.90 2780 .112 .80 25940 335 .852 23.158
WER1 ASSIGN 644 .90 579 .10 521
09670 0300098 004 41.18E 521 21455
GLAUCONITIC .0001E .0043 .0194 .70 4678 217 .8129 .1034 .0396 .0060 .0087 .0045 .0004 .0007
1983-08-31 02/06-05-040-05W5/0 1982-11-29

VO 2334.9 200 7.75 1550 .092 .65 25450 336 .863 14.926
WER1 ASSIGN 231 .80 185 .10 167
09670 0300098 005 41.18E 167 6877
GLAUCONITIC .0030A .0503 .0164 .73 4587 216 .7529 .1072 .0402 .0063 .0097 .0063 .0030 .0047
1981-11-30 00/06-01-040-06W5/0 1981-03-08 PROGAS

VO 2373.1 200 7.33 1466 .089 .60 25860 337 .858 13.582
WER1 ASSIGN 199 .80 159 .10 143
09670 0300098 015 41.18E 143 5889
GLAUCONITIC .0001A .0043 .0194 .70 4678 217 .8129 .1034 .0396 .0060 .0087 .0045 .0004 .0007
1982-05-31 00/10-03-040-06W5/0 1978-10-18 PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WILLESDEN GREEN	(F) 042-07W5 09670														
	VO				2464.8	200	3.05		610	.094	.60	18030	339	.801	10.650
	WER1 ASSIGN				65	.75	49	.10	44						
09670 0300098 017									41.18E		44	1812			
L GLAUCONITIC	.0001A	.0043	.0194	.70	4678	217	.8129	.1034	.0396	.0060	.0087	.0045	.0004	.0007	
1982-08-31 00/11-01-041-07W5/0	1980-12-15 PROGAS														
	VO				2188.4	200	10.43		2086	.092	.60	13540	330	.817	7.884
	WER1 ASSIGN				164	.70	115	.10	104						
09670 0300098 018									41.18E		104	4283			
GLAUCONITIC	.0002A	.0707	.0214	.71	4602	209	.7665	.0845	.0416	.0055	.0076	.0017	.0003		
1982-12-31 00/01-24-041-05W5/0	1979-08-17 KANNGAZ														
	VO				2462.2	200	3.50		700	.090	.55	18880	340	.756	10.340
	WER1 ASSIGN				72	.75	54	.15	46						
09670 0300098 019									41.18E		46	1894			
GLAUCONITIC	.0032E	.0036		.81	4535	233	.7650	.1096	.0461	.0083	.0138	.0129	.0111	.0265	
1982-12-31 00/05-06-041-06W5/0	1981-01-26 KANNGAZ PROGAS														
	VO				2173.5	400	6.15		2460	.107	.75	13510	331	.773	12.050
	WER1 ASSIGN				296	.75	222	.10	200						
09670 0300098 020									41.18E		200	8236			
GLAUCONITIC	.0003A	.0097	.0038	.73	4602	222	.7906	.1171	.0385	.0066	.0105	.0083	.0054	.0082	
1983-04-30 00/07-10-042-05W5/0	1979-08-22 PROGAS														
	VO				2450.3	200	4.50		900	.125	.90	19260	339	.812	22.385
	WER2 ASSIGN				201	.75	151	.15	128						
09670 0312098 005									37.06E		128	4744			
OSTRACOD	.0003E	.0063	.0399	.70	4723	214	.8290	.0737	.0282	.0048	.0089	.0051	.0015	.0026	
1982-12-31 00/06-30-038-05W5/0	1979-07-24 TCPL														
	VO				2322.7	200	12.00		2400	.130	.75	17830	336	.818	17.987
	WER1 ASSIGN				432	.85	367	.15	312						
09670 0334098 012									40.43E		312	12614			
ELLERSLIE	E	.0063	.0907	.76	4868	223	.7573	.0873	.0388	.0056	.0078	.0035	.0012	.0015	
1983-12-31 00/09-28-039-05W5/0	1982-12-14														
	VO	-1465.3			2445.5	200	3.00		600	.160	.70	20720	338	.800	24.406
	WER1 ASSIGN				146	.70	102	.10	92						
09670 0334098 015									40.43E		92	3720			
ELLERSLIE #2	.0002	.0001E	.0046	.0204	.73	4657	222	.7964	.1050	.0371	.0059	.0097	.0075	.0045	.0086
1983-11-30 00/10-22-039-06W5/0	1982-12-26														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

WILLESDEN GREEN (F) 042-07W5 09670
VO 2336.3 369 1.65 608 .100 .65 17580 361 .877 10.256
WER1 ISOPAC 62 .70 44 .05 41
09670 0334098 025 41.18E 41 1688
BASAL QUARTZ .0001E .73 4654 206
1976-06-30 00/12-16-040-05W5/0 1956-05-00

VO 2245.5 200 11.10 2220 .120 .80 21210 341 .822 20.671
WER1 ASSIGN 459 .90 413 .15 351
09670 0334098 050 41.18E 351 14454
LOWER MANNVILLE .0001E .0226 .73 4606 218 .0437 .0187 .0056
1978-12-31 00/10-33-043-06W5/0 1975-12-29 PANALTA

ROCK CREEK A VO 2487.8 200 6.70 1340 .150 .70 18620 348 .749 21.331
WER1 ASSIGN 286 .90 257 .05 244 1
09670 0432001 000 ROCK CK A 41.18E 243 10007
ROCK CREEK .0001E .0183 .73 4557 257 .1000
1983-07-31 00/16-32-041-07W5/0 1960-06-09

VO 2316.6 200 4.00 800 .080 .65 18700 336 .796 10.339
WER1 ASSIGN 83 .75 62 .10 56
09670 0432098 005 37.43E 56 2096
ROCK CREEK .0001A .0137 .0209 .74 4643 222 .7828 .0937 .0510 .0071 .0150 .0086 .0036 .0035
1981-12-31 00/12-11-041-05W5/0 1980-10-19

VO 2508.9 200 3.60 720 .090 .80 22000 340 .830 15.962
WER1 ASSIGN 115 .75 86 .15 73
09670 0432098 006 41.18E 73 3006
ROCK CREEK .0002E .0230 .0274 .71 4667 215 .7968 .0897 .0400 .0050 .0103 .0057 .0011 .0008
1982-12-01 00/07-29-041-07W5/0 1981-04-14

VO 2206.5 200 3.80 760 .150 .85 17640 333 .774 24.816
WER1 ASSIGN 189 .80 151 .10 136
09670 0432098 007 41.18E 136 5600
ROCK CREEK .0002 .0001A .0046 .0204 .73 4657 222 .7964 .1050 .0396 .0059 .0072 .0075 .0045 .0007
1982-08-31 00/07-10-042-05W5/0 1979-08-22 PROGAS

VO 2517.8 200 2.10 420 .200 .70 23270 349 .753 35.254
WER1 ASSIGN 148 .70 104 .15 88
09670 0432098 008 41.18E 88 3624
ROCK CREEK .0001E .73 4557 257
1983-07-31 00/10-30-041-07W5/0 1961-01-00

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
WILLESDEN GREEN	(F) 042-07W5 09670													
	VO		2586.9	200	3.50		700	.060	.70	23130	342	.885	9.128	
STRIKE	WER1 ASSIGN		64	.75	48	.05	46							
09670 0432098 015							41.18E		46	1894				
ROCK CREEK	.0001E .0245 .0065		.61	4626	199	.9114	.0417	.0072	.0013	.0033	.0021	.0007	.0012	
1983-04-30 00/14-03-044-09W5/0	1982-01-17													
	VO		2493.6	200	1.24		247	.150	.75	20680	371	.850	20.991	
	WER1 ASSIGN ABAND		52	.65	34	.05	32							
09670 0444098 005							40.43E		32	1294				
NORDEGG	.0001E		.70	4730	218									
1976-06-30 00/12-27-040-06W5/0	1956-03-00													
SHUNDA A	VO		2600.9	200	2.47		493	.030	.80	21240	341	.813	5.229	
	WER1 ASSIGN		26	.75	20	.15	17							
09670 0640001 000	SHUNDA A						41.18E		17	700				
SHUNDA	.0001E .0289		.73	4675	219		.0312	.0186		.0019				
1983-12-31 00/10-34-040-07W5/0	1976-03-30													
SHUNDA B	VO		2571.6	200	7.50		1499	.033	.80	22140	350	.853	5.573	
	WER1 ASSIGN		83	.75	63	.10	56							
09670 0640002 000							41.18E		56	2306				
SHUNDA	.0001E .0254		.70	4640	213		.0317	.0150		.0097				
1977-06-30 00/11-26-040-07W5/0	1976-11-14													
	VO		2489.2	200	8.20		1640	.090	.60	22780	340	.889	11.574	
	WER1 ASSIGN		190	.75	142	.15	121							
09670 0640098 001							44.92E		121	5435				
SHUNDA	.0134 .0002A		.65	4819	203									
1982-12-31 00/11-28-038-05W5/0	1981-03-14													
	VO		2392.7	440	1.85		814	.065	.80	18030	367	.840	8.657	
	WER1 ASSIGN		70	.70	49	.05	47							
09670 0640098 005							41.18E		47	1935				
SHUNDA	.0001E		.70	4730	219									
1981-12-31 00/12-16-040-05W5/0	1956-05-25													
	VO		2580.6	200	3.70		740	.070	.70	20710	342	.823	10.253	
	WER2 ASSIGN		76	.75	57	.15	48							
09670 0640098 010							41.18E		48	1977				
SHUNDA	.0001A .0036 .0299 .0107	.85	4718	215	.8322	.0758	.0274	.0049	.0074	.0047	.0018	.0015		
1982-08-31 00/11-01-041-07W5/0	1980-12-05 PROGAS													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WILLESDEN GREEN (F) 042-07W5 09670
VO 578.8 200 4.00 800 .180 .60 4500 293 .916 5.150
WER1 ASSIGN 41 .75 31 .05 29
09670 0640098 015 40.05E 29 1161
PASKAPOO .0077 .0027A .0527 .0007 .57 4540 187 .9274 .0067 .0014 .0007
1982-12-01 00/11-01-044-08W5/0 1979-10-03

WILLESDEN GREEN POOLS= 54 GIP= 37367 PROD= 20496 IMG= 14292 MGP= 1621 RMG= 12671 ENERGY= 507807

WILLINGDON (F) 055-15W4 09690
VIKING D VO 594.7 2508 1.16 2909 .171 .50 4630 294 .902 4.245
WER1 ISOPAC 123 .75 93 .05 88
09690 0218004 000 VIKING D 36.68E 88 3228
M VIKING .0002 .0004A .0325 .59 4645 195 .9176 .0423 .0051 .0006 .0008 .0004 .0001
1982-05-31 00/07-02-055-16W4/0 1980-05-22 TCPL

VIKING E VO 501.5 200 1.00 200 .150 .50 4300 291 .910 3.463
WER1 ASSIGN 7 .75 5 .05 5
09690 0218005 000 36.68E 5 183
VIKING .0005A .0273 .0011 .57 4609 191 .9554 .0128 .0023 .0004 .0002
1982-12-31 00/12-25-056-15W4/0 1980-03-14 TCPL

VIKING F VO 539.3 200 .60 120 .210 .50 3870 291 .916 4.335
WER1 ASSIGN 5 .75 4 .05 4
09690 0218006 000 VIKING F 36.68E 4 147
MIDDLE VIKING .0002A .0298 .58 4606 192 .9467 .0195 .0033 .0003 .0002
1981-12-31 00/11-25-055-16W4/0 1981-07-01

VO 547.5 200 1.10 220 .175 .50 4050 292 .915 3.772
STRIKE WER1 ASSIGN 8 .75 6 .05 6
09690 0218098 005 36.68E 6 220
VIKING S2 .0003A .0278 .0002 .58 4607 193 .9455 .0207 .0034 .0008 .0007 .0004 .0001 .0001
1983-12-31 00/14-05-055-15W4/0 1982-07-04 TCPL

VO 571.8 200 .60 120 .170 .45 4670 293 .901 3.848
WER1 ASSIGN 5 .75 4 .05 4
09690 0218098 007 36.68E 4 147
MID VIKING .0007A .0369 .0004 .60 4589 194 .9272 .0214 .0077 .0014 .0017 .0010 .0005 .0011
1983-06-31 00/04-32-055-16W4/0 1982-11-06 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / T / Z / M3/M3 / STOIP / GOR / PCT / ENERGY
WILLINGDON	(F) 055-15W4 09690							
	VO		506.1	200	1.00	200	.200 .50	4370 292 .912 4.667
	WER1 ASSIGN		9	.70	6 .05	6		
09690 0218098 008						36.68E	6	220
VIKING #2	.0002 .0003A .0235		.56	4611 191	.9669 .0081	.0007 .0002 .0001		
1983-10-31 00/06-13-056-15W4/0 1982-12-08								
	VO		614.3	200	.60	120	.220 .50	4770 294 .902 5.627
	WER1 ASSIGN		7	.70	5 .05	5		
09690 0218098 009						36.68E	5	183
VIKING	.0003 .0003A .0259		.58	4608 192	.9500 .0180	.0037 .0007 .0010 .0001		
1983-04-30 00/10-13-055-17W4/0 1981-10-09								
	VO		500.2	200	.62	123	.220 .60	4350 292 .910 6.167
	WER1 ASSIGN		8	.75	6 .05	5		
09690 0218098 010						36.68E	5	183
UPPER VIKING	.0004E		.59	4599 192				
1976-06-30 00/07-22-056-15W4/0 1973-11-14 NUL			CWNGNUL					
	VO		634.3	200	.70	140	.230 .50	4960 296 .898 6.103
	WER1 ASSIGN		9	.65	6 .05	6		
09690 0218098 011						36.68E	6	220
VIKING #2	.0001A .0157		.59	4622 196	.9377 .0336	.0088 .0018 .0019 .0007		
1983-12-31 00/04-10-055-17W4/0 1982-03-02								
	VO		519.2	200	1.50	300	.220 .50	4470 291 .908 5.292
	WER1 ASSIGN		16	.75	12 .05	11		
09690 0218098 012						36.68E	11	403
L VIKING	.0014A .0324 .0001		.58	4596 191	.9485 .0142	.0026 .0004 .0003 .0001		
1981-06-30 00/11-22-056-15W4/0 1980-02-24 CWNGNUL								
	VO		506.0	200	1.85	370	.220 .50	4660 292 .908 5.505
	WER1 ASSIGN		20	.75	15 .05	15		
09690 0218098 015						36.68E	15	550
VIKING	.0004E		.57	4606 190				
1976-12-31 00/03-29-056-15W4/0 1976-07-08 NUL			CWNGNUL					
	VO		515.4	200	.62	123	.270 .50	2880 292 .942 4.020
	WER1 ASSIGN		5	.65	3 .05	3		
09690 0218098 020						36.68E	3	110
VIKING	.0004E .0039		.57	4640 193				
1976-12-31 00/07-34-056-15W4/0 1976-06-01 NUL								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WILLINGDON	(F) 055-15W4 09690													
	VO			510.1	200	2.20		440	.300	.80	4400	291	.893	11.556
	WER1 ASSIGN			51	.75	38	.05	36						
09690 0218098 025								36.68E		36	1320			
VIKING	.0007E .0339		.59	4595	192	.9397	.0184	.0049	.0008	.0008	.0003	.0003	.0002	
1982-05-31 00/04-29-056-15W4/0	1980-09-03 CWNGNUL													
VIKING A	VO			510.8	10815	.90		9733	.189	.50	4310	292	.911	4.354
	WER1 ISOPAC			424	.80	339	.05	322						
09690 0219660 001 VIK A #6								36.68E						
VIKING	.0004E .0275 .0045		.60	4613	195	.9338	.0188	.0083	.0026	.0031	.0012	.0001		
1983-11-30 00/13-03-060-11W4/0	1949-08-25													
VIKING B	VO			512.8	200	.70		140	.230	.55	4420	291	.908	6.018
	WER1 ASSIGN			8	.75	6	.05	6						
09690 0219660 002 VIK B								36.68E						
LOWER VIKING .0001	.0001A .0379 .0039		.59	4605	192	.9359	.0188	.0017	.0004	.0004	.0005	.0002	.0001	
1980-12-31 00/16-16-056-15W4/0	1980-02-12													
VIKING A & B														
	WER1 ASSIGN			432	.80	345	.05	328		109				
09690 0219660 999 VIKING A+B								36.68E		219	8033			
VIKING	.0004E													
1983-12-31 00/13-03-060-11W4/0	1949-08-25													
MANNVILLE A	PD +91.1			541.9	783	2.30		1801	.261	.60	4340	292	.910	7.274
	WER1 ISOPAC	B		133	.70	93	.05	88		87				
09690 0248001 000 MANNVILLE A								37.06E		1	37			
MANNVILLE 1	A .0113 .0005		.58	4617	192	.9648	.0184	.0034	.0009	.0006	.0001			
1981-12-31 00/10-33-055-15W4/0	1959-07-00 CWNGNUL													
MANNVILLE B	MB			563.8	439	1.96		860	.250	.70	4350	293	.913	8.093
	WER1 ISOPAC			150	.70	105	.05	100		80				
09690 0248002 000 MANNVILLE B								37.06E		20	741			
COLONY #3	.0004A		.58	4613	192									
1983-06-30 00/10-33-055-15W4/0	1959-07-29													
MANNVILLE C	VO +57.1			573.2	280	.97		272	.300	.60	4420	293	.911	8.476
	WER1 ISOPAC	B		23	.70	16	.05	15		2				
09690 0248003 000 MANNVILLE C								37.06E		13	482			
U SPARKY SS	.0001E .0126 .0005		.57	4628	192	.9734	.0114	.0013	.0004	.0002	.0001			
1983-06-30 00/10-33-055-15W4/0	1959-07-29													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN			PC TC		C1 C2	C3 IC4		NC4	C5 C6		C7		
WILLINGDON	(F) 055-15W4 09690													
MANNVILLE D	VO			639.2	200	2.44	488	.250	.70	4650	302	.920		8.360
	WER1 ASSIGN			41 .70		29 .05	27							
09690 0248004 000	MANNVILLE D						37.06E		27	1001				
LOWER MANNVILLE	.0004A			.58 4619 190										
1983-12-31 00/14-14-055-15W4/0	1949-09-00													
MANNVILLE E	VO +190.2			553.5	662	1.49	985	.290	.55	4310	294	.911		7.994
	WER1 ISOPAC		B	72 .75		54 .05	51		2					
09690 0248005 000	MANNE						37.06E		49	1816				
MANNVILLE 1	.0004A			.58 4613 193										
1976-06-30 00/11-11-055-15W4/0	1970-08-10 TCPL													
MANNVILLE G	VO			647.1	200	8.33	1665	.230	.50	4360	296	.915		5.276
	WER1 ASSIGN			88 .65		57 .05	54		23					
09690 0248007 000	MANNVILLE G						37.06E		31	1149				
GLAUCONITIC	.0004A			.57 4633 192										
1976-12-31 00/03-29-056-15W4/0	1976-07-08 NUL			CWNGNUL										
MANNVILLE H	VO			645.9	400	1.00	400	.250	.45	4480	303	.962		4.925
	WER1 ASSIGN			20 .65		13 .05	12		1					
09690 0248008 000	MANNVILLE H						37.06E		11	408				
UPPER MANNVILLE	.0004A .5585 .0002			.79 3944 156			.0005							
1981-06-30 00/06-26-056-15W4/0	1975-11-20 NUL													
MANNVILLE I	VO -30.5			661.7	128	2.70	246	.280	.55	4410	299	.913		7.075
	WER1 ASSIGN		B	24 .60		14 .05	13		7					
09690 0248009 000	MANNVILLE I						37.06E		6	222				
UPPER MANNVILLE	.0004A			.58 4613 193										
1983-12-31 00/07-18-056-15W4/0	1974-06-18 NUL			CWNGNUL										
MANNVILLE J	PD +39.6			591.6	128	2.78	356	.300	.55	4790	299	.934		8.063
	WER1 ASSIGN		B	29 .65		19 .05	18		18					
09690 0248010 000	MANNVILLE J						37.06E							
UPPER MANN 3	.0004A .0158 .0005			.58 4613 193	.9533	.0200	.0064	.0016	.0014	.0005	.0001			
1982-12-01 00/07-18-056-15W4/0	1974-06-18 NUL			CWNGNUL										
MANNVILLE L	VO -40.2			669.0	128	4.32	553	.300	.70	4400	301	.915		9.548
	WER1 ASSIGN		B	53 .60		32 .05	30							
09690 0248012 000	MANNVILLE L						37.06E		30	1112				
MANNVILLE	.0004A			.58 4613 193										
1982-12-01 00/07-22-056-15W4/0	1973-11-14 NUL			CWNGNUL										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WILLINGDON (F) 055-15W4 09690
MANNVILLE M MB 635.4 400 2.81 1124 .250 .55 4390 303 .924 6.144
WER1 ASSIGN 69 .65 45 .05 43 28
09690 0248013 000 MANNVILLE M 37.06E 15 556
UPPER MANNVILLE .0004A .0115 .0013 .57 4633 192 .0014 .0009
1981-06-30 00/06-26-056-15W4/0 1975-11-20 NUL

MANNVILLE N PD +46.3 580.6 128 1.54 197 .330 .65 4670 303 .917 10.278
WER1 ASSIGN B 27 .75 20 .05 19 17
09690 0248014 000 MANNVILLE N 37.06E 2 74
SPARKY .0004A .0013 .57 4633 192 .0014 .0009
1982-12-01 00/06-26-056-15W4/0 1975-11-20 NUL

MANNVILLE O MB +46.9 572.4 200 1.85 370 .280 .60 4480 294 .912 7.972
WER1 ASSIGN B 98 .70 69 .05 65 33
09690 0248015 000 MANNVILLE O 37.06E 32 1186
SPARKY .0004A .57 4619 192
1980-12-31 00/06-35-056-15W4/0 1976-07-31 CWNGNUL

MANNVILLE P VO +46.3 582.8 200 2.78 555 .310 .70 4650 294 .905 10.781
WER1 ASSIGN B 60 .75 45 .05 43
09690 0248016 000 MANNVILLE P 37.06E 43 1594
SPARKY .0004A .0115 .0013 .57 4633 192 .0014 .0009
1977-12-31 00/07-34-056-15W4/0 1976-06-01

MANNVILLE T MB 644.7 200 1.80 360 .260 .50 4320 295 .907 5.984
WER1 ASSIGN 55 .65 36 .05 34 26
09690 0248020 000 MANNVILLE T 37.06E 8 296
UPPER MANNVILLE .0004A .57 4619 192
1980-12-31 00/10-17-056-15W4/0 1977-10-20 CWNGNUL

MANNVILLE U VO 643.4 200 1.85 370 .270 .55 4310 294 .912 6.784
WER1 ASSIGN 25 .75 19 .05 18 6
09690 0248021 000 MANNVILLE U 37.06E 12 445
GLAUCONITIC .0004A .58 4613 193
1977-12-31 00/07-28-056-15W4/0 1977-09-23 CWNGNUL

MANNVILLE V VO 591.8 200 2.97 594 .246 .50 4400 294 .912 5.740
WER1 ASSIGN 34 .70 24 .05 23 3
09690 0248022 000 MANNVILLE V 37.06E 20 741
UPPER MANNVILLE .0001A .0275 .0020 .58 4613 192 .9499 .0165 .0030 .0007 .0003
1981-09-30 00/07-27-056-15W4/0 1976-01-00

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WILLINGDON	(F) 055-15W4 09690		531.4	1094	1.63	1783 .281	.65	4180 292	.912		8.153
MANNVILLE W	VO +85.0 +88.3										
	WER1 ISOPAC	FN	145	.70	102 .05	97	31				
09690 0248023 000	MANNVILLE W					37.06E	66	2446			
COLONY	.0001A .0182 .0001	.58	4620	193	.9543	.0214 .0033	.0008 .0009	.0005 .0003	.0001		
1981-12-31 00/07-34-056-15W4/0	1976-06-01 CWNGNUL TCPL										
MANNVILLE Y	PD +54.9		589.8	200	2.10	420 .250	.60	4690 294	.900		7.560
	WER1 ASSIGN	B	11	.75	8 .05	8	8				
09690 0248025 000	MANNVILLE Y					37.06E					
COLONY	.0004A	.60	4613	195							
1981-11-30 00/07-26-055-16W4/0	1976-11-03 TCPL										
MANNVILLE Z	VO		599.8	200	2.40	480 .270	.50	4690 294	.900		6.807
	WER1 ASSIGN		33	.75	25 .05	23					
09690 0248026 000	MANNVILLE Z					37.06E	23	852			
COLONY	.0004A	.60	4613	195							
1983-12-31 00/07-26-055-16W4/0	1976-11-03 TCPL										
MANNVILLE AA	VO		745.8	200	2.10	420 .260	.65	4810 297	.910		8.553
	WER1 ASSIGN		36	.65	23 .05	22	1				
09690 0248027 000	MANN AA					37.06E	21	778			
LOWER MANNVILLE	.0004A .0096 .0065	.57	4646	191	.9825	.0013					
1983-12-31 00/10-19-055-16W4/0	1977-02-06 TCPL										
MANNVILLE BB	MB		669.6	300	1.24	372 .300	.70	4040 296	.918		8.879
	WER1 ASSIGN		116	.65	75 .05	71	55				
09690 0248028 000	MANN BB					37.06E	16	593			
LOWER MANNVILLE	.0004A .0123 .0009	.57	4624	193	.9679	.0135 .0019	.0007 .0005	.0008 .0007	.0002		
1980-12-29 02/11-20-055-15W4/0	1976-10-24 TCPL										
MANNVILLE CC	VO -.6		659.6	200	2.10	420 .210	.55	5040 295	.901		6.228
	WER1 ASSIGN	B	26	.70	18 .05	17	1				
09690 0248029 000	MANN CC					37.06E	16	593			
SPARKY	.0004A .0109	.57	4626	193	.9729	.0118 .0019	.0008 .0008	.0005 .0002			
1983-12-31 00/10-19-055-16W4/0	1977-02-06 TCPL										
MANNVILLE FF	MB		655.4	890	1.15	1024 .268	.65	3970 296	.923		7.198
	WER1 ISOPAC		338	.85	287 .05	273	110				
09690 0248032 000	MANN FF					37.06E	163	6041			
LOWER MANNVILLE	.0004A .0152 .0004	.58	4622	192	.9674	.0136 .0014	.0004 .0003	.0004 .0004	.0001		
1983-06-30 00/11-10-055-15W4/0	1970-09-27 TCPL										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WILLINGDON (F) 055-15W4 09690
MANNVILLE GG PD -91.1 753.8 200 2.47 493 .270 .75 4930 300 .908 10.438
WER1 ASSIGN B 11 .65 7 .05 7 4
09690 0248033 000 MANN GG 37.06E 3 111
WABISKAN .0004A .68 4626 192
1981-11-30 00/07-25-055-17W4/0 1976-11-21 TCPL

MANNVILLE HH VO 646.5 200 2.47 493 .270 .70 4340 295 .913 8.611
WER1 ASSIGN 43 .70 30 .05 28 3
09690 0248034 000 MANN HH 37.06E 25 927
GLAUCONITIC .0004A .60 4626 192
1977-06-30 00/10-21-056-15W4/0 1976-11-10 CWNGNUL

MANNVILLE II VO 634.4 200 1.20 240 .210 .20 4982 294 .895 2.261
WER1 ASSIGN 5 .70 4 .05 4 2
09690 0248035 000 MANN II 38.18E 2 76
GRAND RAPIDS .0001 .0001A .0262 .0010 .60 4610 196 .9236 .0343 .0094 .0018 .0017 .0013 .0004 .0001
1980-10-31 00/07-25-055-17W4/0 1976-11-21 TCPL

MANNVILLE JJ VO +47.8 592.5 200 2.40 480 .230 .60 4770 293 .906 7.052
WER1 ASSIGN B 34 .75 25 .05 24
09690 0248036 000 MANN JJ 37.06E 24 889
COLONY .0001A .0096 .0065 .66 4646 191 .9825 .0013
1983-12-31 00/09-34-055-16W4/0 1979-11-09 TCPL

MANNVILLE KK VO -48.2 691.7 200 1.50 300 .250 .45 4760 295 .910 5.673
WER1 ASSIGN B 17 .65 11 .05 11 1
09690 0248037 000 MANN KK 37.06E 10 371
L GLAUC .0001A .0096 .0065 .66 4646 191 .9825 .0013
1983-12-31 00/09-34-055-16W4/0 1979-11-09 TCPL

MANNVILLE LL VO 649.1 200 1.00 200 .280 .60 4820 294 .900 8.703
WER1 ASSIGN 17 .70 12 .05 12
09690 0248038 000 MANN LL 37.06E 12 445
U SPARKY .0004A .0109 .57 4626 193 .9729 .0118 .0019 .0008 .0008 .0005 .0002
1981-06-30 00/10-32-055-16W4/0 1980-06-09 TCPL

MANNVILLE MM VO 654.5 400 3.90 1560 .227 .60 4285 295 .915 6.149
WER1 ASSIGN 96 .65 62 .05 59 6
09690 0248039 000 MANN MM 37.06E 53 1964
LOWER GLAUC .0002E .0127 .0051 .57 4639 193 .9684 .0099 .0024 .0008 .0005
1981-06-30 00/04-11-056-15W4/0 1980-05-19 CWNGNUL TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WILLINGDON	(F)	055-15W4																													
MANNVILLE NN	WER1	VO +88.7 ASSIGN						B	533.8	27	200 .75	1.80 20	.05	360 19	.300	.60	3910	291	.916	7.509											
09690 0248040 000	MANN	NN												37.06E		19		704													
COLONY 1 SD		E .0177						.58	4625	194	.9541	.0202	.0037	.0008	.0008	.0006	.0003														
1981-06-30 00/04-12-056-15W4/0 1980-07-12 TCPL																															
MANNVILLE OO		VO							540.2		200	2.00		400	.300	.65	3910	291	.916	8.134											
	WER1	ASSIGN								33	.75	24 .05		23		1															
09690 0248041 000	MANN	OO												37.06E		22		815													
COLONY 2 SD		E .0177						.58	4625	194	.9541	.0202	.0037	.0008	.0008	.0006	.0003														
1981-06-30 00/04-12-056-15W4/0 1980-07-12 TCPL																															
MANNVILLE PP		VO							640.5		200	5.50		1100	.270	.60	4900	294	.902	8.513											
	WER1	ASSIGN								94	.70	66 .05		62		7															
09690 0248042 000														37.06E		55		2038													
GLAUC		.0001A .0068 .0089						.57	4659	193	.9711	.0128	.0003																		
1981-06-30 00/11-22-056-15W4/0 1980-02-24																															
MANNVILLE QQ		VO							618.1		200	1.40		280	.280	.65	4840	294	.900	9.467											
	WER1	ASSIGN								27	.70	19 .05		18		2															
09690 0248043 000	MANN	QQ												37.06E		16		593													
SPARKY		.0001E .0039 .0003						.57	4638	193	.9800	.0131	.0015	.0007	.0004																
1981-12-31 00/16-19-055-15W4/0 1981-08-06 TCPL																															
MANNVILLE RR		VO +35.5							620.8		802	1.41		1131	.269	.55	4720	301	.908	7.266											
	WER1	ISOPAC						FSE		82	.65	53 .05		51		15															
09690 0248044 000	MANN	RR												37.06E		36		1334													
U COLONY		.0003A .0221						.59	4611	196	.9309	.0322	.0093	.0019	.0017	.0011	.0004	.0001													
1983-06-30 00/10-29-055-16W4/0 1972-12-13 TCPL																															
MANNVILLE TT		VO							640.5		796	1.81		1441	.280	.60	3800	303	.929	6.450											
	WER1	ISOPAC								93	.65	60 .05		57		5															
09690 0248046 000	MANN	TT												37.06E		52		1927													
U GLAUC		.0002E .0072						.57	4634	194	.9691	.0193	.0042																		
1983-12-31 00/10-33-055-15W4/0 1959-07-29 TCPL																															
MANNVILLE UU		VO							649.2		200	1.80		360	.270	.60	4440	295	.909	7.628											
	WER1	ASSIGN								27	.70	19 .05		18		1															
09690 0248047 000	MANN	UU												37.06E		17		630													
M GLAUC		.0002A .0127 .0051						.57	4639	193	.9684	.0099	.0024	.0008	.0005																
1982-07-30 00/12-01-056-15W4/0 1981-07-24																															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / HE / N2 / CO2 / DRILL DATE	H2S / DEN / PURCHASERS	OWI / AQUIFER	MFD / GIP	PC	TC	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	C1	C2	C3	IC4	POR / GSAT / MGP / RMG	NC4	C5	C6	C7	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WILLINGDON	(F)	055-15W4	09690																					
MANNVILLE VV		VO	-4.0		615.6			200	1.50		300					.250	.55				4750	294	.902	7.004
	WER1	ASSIGN			21	.70		15	.05		14													
09690 0248048 000	MANN	VV									37.06E					14					519			
U GLAUC		.0002E	.0096 .0010		.57	4632	193	.9744	.0114	.0021	.0008	.0004	.0001											
1982-07-30 00/15-35-056-15W4/0		1981-02-13																						
MANNVILLE XX		VO	+50.2		572.8			200	1.50		300					.300	.60				4440	296	.909	8.447
	WER1	ASSIGN		B		25	.70		18	.05		17					2							
09690 0248050 000	MANN	XX									37.06E					15					556			
SPARKY		.0001	.0001E .0379 .0039		.59	4606	192	.0359	.0188	.0017	.0004	.0004	.0005	.0002	.0001									
1982-08-31 00/04-12-056-15W4/0		1980-07-12	TCPL																					
MANNVILLE YY		VO			664.3			400	2.25		900					.291	.60				5100	296	.895	9.559
	WER1	ASSIGN				86	.70		60	.05		57					16							
09690 0248051 000	MANN	YY									37.06E					41					1519			
COLONY		.0003E	.0338		.61	4591	198	.9036	.0388	.0132	.0031	.0032	.0028	.0007	.0005									
1981-12-31 00/04-06-056-17W4/0		1981-07-29	TCPL																					
MANNVILLE ZZ		VO			748.6			200	3.70		740					.300	.70				4710	298	.911	10.361
	WER1	ASSIGN				77	.65		50	.05		47					4							
09690 0248052 000	MANN	ZZ									37.06E					43					1594			
M GLAUCONITIC		.0001A	.0095 .0033		.57	4640	192	.9742	.0116	.0012	.0001													
1982-11-30 00/01-17-055-16W4/0		1981-06-09																						
MANNVILLE SS		VO			762.6			200	1.30		260					.300	.60				5020	298	.900	9.581
	WER1	ASSIGN				25	.70		17	.05		16												
09690 0248060 001	MANN	SS									37.06E													
MID GLAUC		.0002E	.0227 .0019		.59	4618	195	.9355	.0286	.0067	.0012	.0012	.0006	.0003										
1982-10-29 00/01-08-055-16W4/0		1981-06-26																						
MANNVILLE WW		VO			776.8			200	1.50		300					.300	.50				4440	299	.908	6.976
	WER1	ASSIGN				21	.65		14	.05		13												
09690 0248060 002	MANN	WW									37.06E													
L GLAUC		.0002E	.0227 .0019		.59	4618	195	.9355	.0286	.0067	.0012	.0012	.0006	.0003										
1982-10-29 00/01-08-055-16W4/0		1981-06-26																						
MANNVILLE SS & WW																								
	WER1	ASSIGN				46	.65		31	.05		29												
09690 0248060 999	MANN	SS+WW									37.06E					29					1075			
GLAUC U & L		.0002E																						
1982-10-29 00/01-08-055-16W4/0		1981-06-26																						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
WILLINGDON	(F) 055-15W4 09690												
	VO -72.3			740.1	200	1.40	280	.230	.75	3710	298	.928	6.581
	WER1 ASSIGN		B	18	.50	9 .05	9						
09690 0248098 001							37.06E		9		334		
GLAUCONITIC #3	.0005 .0001A .0414 .0003			.58	4590	190 .9410	.0146	.0014	.0006	.0001			
1983-12-31 00/06-26-054-16W4/0	1981-12-12												
	VO			724.8	200	1.20	240	.270	.55	5000	296	.898	7.944
	WER1 ASSIGN			19	.70	13 .05	13						
09690 0248098 002							37.06E		13		482		
MID GLAUC	.0002E .0227 .0019			.59	4618	195 .9355	.0086	.0067	.0012	.0012	.0006	.0003	
1981-11-30 00/07-02-055-16W4/0	1980-05-22 TCPL												
	VO			640.8	200	1.50	300	.220	.70	3850	298	.929	6.090
	WER1 ASSIGN			18	.65	12 .05	11						
09690 0248098 003							37.06E		11		408		
GLAUCONITIC	.0002A .0119			.56	4627	191 .9790	.0085	.0004					
1982-08-31 00/16-03-055-15W4/0	1979-03-07 TCPL												
	VO			670.8	200	3.10	620	.290	.65	3860	296	.928	7.533
	WER1 ASSIGN			47	.65	31 .05	29						
09690 0248098 004							37.06E		29		1075		
LOWER MANNVILLE	.0001E .0215			.57	4614	190 .9731	.0047	.0005	.0001				
1983-12-31 00/10-09-055-15W4/0	1978-06-24												
	VO			560.5	200	2.14	428	.280	.50	4620	294	.900	6.944
	WER1 ASSIGN			30	.75	22 .05	21						
09690 0248098 005							37.06E		21		778		
COLONY	.0004A .0002			.59	4606	195	.0073	.0037		.1100			
1983-12-31 00/10-16-055-15W4/0	1977-06-08 TCPL												
	VO +46.0			593.4	200	3.35	670	.270	.50	4650	294	.905	6.715
	WER1 ASSIGN		B	45	.75	34 .05	32						
09690 0248098 010							37.06E		32		1186		
SPARKY	.0004A .0010			.58	4626	193	.0040	.0014		.0100			
1983-12-31 00/10-16-055-15W4/0	1977-06-08 TCPL												
	VO -38.4			672.7	200	3.50	700	.300	.70	3230	296	.928	7.022
	WER1 ASSIGN		B	49	.55	27 .05	26						
09690 0248098 012							37.06E		26		964		
MID GLAUC	.0001E .0124 .0004			.61	4615	198 .9400	.0244	.0083	.0047	.0064	.0028	.0004	.0001
1983-12-31 00/16-17-055-15W4/0	1981-07-03												

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4     NC4     C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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WILLINGDON          (F) 055-15W4    09690
                        VO   +45.0              594.1    200    1.30      260   .300    .60   4360  294   .907  8.370
                    WER1 ASSIGN          B          22   .70     15   .05     14                      519
    09690 0248098 015                                                       37.06E      14
    U SPARKY SS     .0001 .0001A                .58  4640 195 .9707 .0213 .0037 .0016 .0012 .0008 .0003 .0002
    1982-11-30 00/01-21-055-15W4/0 1981-08-01 CWNGNUL
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                        VO                      621.8    200    1.85      370   .250    .70   4650  302   .920  8.360
                    WER1 ASSIGN                 31   .70     22   .05     21
    09690 0248098 025                                                       37.06E      21        778
    LOWER MANNVILLE     .0004A              .58  4619 190
    1976-06-30 00/02-26-055-15W4/0 1953-02-00
-------------------------------------------------------------------------------------------------------------------------------
                        VO                      569.1    200     .93      185   .250    .50   4410  294   .902  5.916
                    WER1 ASSIGN                 11   .75      8   .05      8
    09690 0248098 035                                                       37.06E       8        296
    COLONY              .0004A              .60  4613 195
    1977-06-30 02/11-20-055-15W4/0 1976-10-24 TCPL
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                        VO   +6.3              674.6    200    1.20      240   .310    .50   4360  296   .915  7.096
                    WER1 ASSIGN          B          17   .65     11   .05     11
    09690 0248098 045                                                       37.06E      11        408
    COLONY      .0003 .0009A .0338          .57  4596 191 .9439 .0168 .0033 .0004 .0003 .0003
    1983-12-31 00/08-06-055-16W4/0 1982-03-08
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                        VO                      717.2    200     .90      180   .220    .50   4790  297   .902  5.596
                    WER1 ASSIGN                 10   .70      7   .05      7
    09690 0248098 050                                                       37.06E       7        259
    UPPER MANNVILLE     .0004A              .60  4613 195
    1983-12-31 00/10-19-055-16W4/0 1977-02-06 TCPL
-------------------------------------------------------------------------------------------------------------------------------
                        VO                      601.7    200    2.40      480   .200    .30   4690  297   .902  2.992
                    WER1 ASSIGN                 14   .70     10   .05     10
    09690 0248098 060                                                       37.06E      10        371
    U GRAND RAPIDS      .0004A              .60  4613 195
    1983-12-31 00/10-23-055-16W4/0 1976-12-03 TCPL
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                        VO   -51.2              699.8    200    1.54      308   .260    .50   4410  297   .913  6.007
                    WER1 ASSIGN          B          19   .60     11   .05     11
    09690 0248098 065                                                       37.06E      11        408
    WABISKAW            .0004A              .57  4619 192
    1977-06-30 00/10-23-055-16W4/0 1976-12-03 TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG	POR	GSAT / MGP	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / PURCHASERS	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
WILLINGDON	(F) 055-15W4	09690														
	VO				685.2	200	.70	140	.250	.50	4300	296	.912	5.656
	WER1 ASSIGN				8	.65	5	.05	5					
09690 0248098 067								37.06E		5		185		
L GLAUCONITIC	.0002A .0072			.57	4634	194	.9691	.0193	.0042					
1981-12-31 00/11-25-055-16W4/0			1981-07-01	TCPL										
	VO				717.5	200	1.30	260	.330	.65	5580	297	.892	12.859
	WER1 ASSIGN				33	.70	23	.05	22					
09690 0248098 070								37.06E		22		815		
MCMURRAY	.0004A			.58	4619	193								
1983-12-31 00/10-23-055-16W4/0			1976-12-03	TCPL										
	VO				620.8	200	3.80	760	.280	.60	4700	295	.900	8.457
	WER1 ASSIGN				64	.70	45	.05	43					
09690 0248098 072								37.06E		43		1594		
COLONY	.0002A .0200 .0019			.60	4617	197	.9272	.0330	.0109	.0021	.0024	.0014	.0004	.0004
1980-12-31 00/07-02-055-16W4/0			1980-05-22	TCPL										
	VO +4.8				654.3	200	1.10	220	.310	.50	4700	295	.898	7.820
	WER1 ASSIGN			B	17	.65	11	.05	11					
09690 0248098 074								37.06E		11		408		
SPARKY	.0002A .0200 .0019			.60	4617	197	.9272	.0330	.0109	.0021	.0024	.0014	.0004	.0004
1980-12-31 00/07-02-055-16W4/0			1980-05-22	TCPL										
	VO				723.5	64	1.00	64	.250	.50	4680	297	.912	6.142
	WER1 ASSIGN				4	.70	3	.05	3					
09690 0248098 076								37.06E		3		111		
M GLAUCONITIC	.0002A .0109			.57	4626	192	.9729	.0118	.0019	.0008	.0008	.0005	.0002	
1982-12-01 00/11-22-055-16W4/0			1980-09-27	TCPL										
	VO				742.5	200	1.50	300	.230	.55	4690	297	.904	6.284
	WER1 ASSIGN				19	.65	12	.05	12					
09690 0248098 077								37.06E		12		445		
ELLERSLIE	.0003A .0221			.59	4615	196	.9318	.0350	.0084	.0016	.0004	.0002	.0001	.0001
1981-06-30 00/10-32-055-16W4/0			1980-06-09	TCPL										
	VO -54.9				685.0	128	6.50	832	.320	.70	4380	297	.911	10.312
	WER1 ASSIGN			B	86	.60	51	.05	49					
09690 0248098 080								37.06E		49		1816		
MID GLAUCONITIC .0001	.0002E .0133			.58	4626	194	.9560	.0242	.0044	.0009	.0005	.0003	.0001	
1983-12-31 00/07-36-055-16W4/0			1982-03-13											

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WILLINGDON (F) 055-15W4 09690
VO 677.0 200 2.00 400 .330 .60 4960 296 .900 10.484
WER1 ASSIGN 42 .65 27 .05 26
09690 0248098 082 37.06E 26 964
COLONY .0001A .0157 .59 4622 196 .9377 .0336 .0088 .0018 .0019 .0007
1983-12-31 00/04-10-055-17W4/0 1982-03-02

VO 662.5 200 2.50 500 .300 .70 5100 296 .892 11.535
WER1 ASSIGN 58 .70 40 .05 38
09690 0248098 083 37.06E 38 1408
COLONY #1 .0002A .0323 .0005 .62 4587 200 .9011 .0380 .0124 .0044 .0020 .0063 .0019 .0009
1983-12-31 00/14-31-055-17W4/0 1981-09-07

VO 802.5 200 2.00 400 .300 .70 5095 300 .900 11.269
WER1 ASSIGN 45 .70 32 .05 30
09690 0248098 084 37.06E 30 1112
ELLERSLIE .0001 .0001E .0262 .0010 .60 4610 196 .9236 .0343 .0094 .0018 .0017 .0013 .0004 .0001
1981-12-01 00/02-32-055-17W4/0 1980-09-12

VO +19.0 633.9 200 1.80 360 .300 .50 4480 296 .912 7.079
WER1 ASSIGN B 25 .55 14 .05 13
09690 0248098 086 37.06E 13 482
COLONY #1 .0004E .58 4613 192
1983-12-31 00/04-34-055-17W4/0 1982-08-17

VO 642.4 64 5.30 339 .240 .60 4280 295 .914 6.500
WER1 ASSIGN 22 .65 14 .05 14
09690 0248098 090 37.06E 14 519
L GALUCONITIC .0003E .0081 .0012 .56 4634 191 .9854 .0049 .0001
1983-08-31 00/04-12-056-15W4/0 1980-07-12

VO +81.7 548.9 200 1.54 308 .280 .55 4310 292 .910 7.104
WER1 ASSIGN B 22 .70 15 .05 15
09690 0248098 105 37.06E 15 556
UPPER MANNVILLE .0004A .58 4613 192 .0053 .0023 .1000
1977-12-30 00/07-22-056-15W4/0 1973-11-00 CWNGNUL

VO +46.0 573.0 200 2.00 400 .240 .45 4490 296 .908 5.131
WER1 ASSIGN B 20 .70 14 .05 14
09690 0248098 107 37.06E 14 519
SPARKY .0004E .0158 .0005 .58 4619 194 .9533 .0200 .0064 .0016 .0014 .0005 .0001
1982-08-31 00/12-25-056-15W4/0 1980-03-14 TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	HE	N2	CO2	H2S	GOI / OWI / AQUIFER	DEN	MFD / GIP	PC	TC	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	C1	C2	C3	IC4	NC4	POR / GSAT / MGP / RMG	C5	C6	C7	PI / T / STOIP / ENERGY	Z / GOR	M3/M3 / PCT
WILLINGDON	(F) 055-15W4			09690		VO		546.0			200	.90		180				.280	.60				4180	292	.902	7.582
	WER1 ASSIGN								14	.75		11	.05	10												
09690 0248098 109														37.06E					10					371		
COLONY		.0002E		.0011			.57	4648	194	.9757	.0219	.0011														
1983-12-31 00/07-27-056-15W4/0				1976-01-14																						
		VO	+46.1					566.4			200	2.30		460				.300	.60				4400	292	.906	8.514
	WER1 ASSIGN					B			39	.75		29	.05	28												
09690 0248098 110														37.06E					28					1038		
SPARKY		.0001A	.0039	.0003			.57	4638	193	.9800	.0131	.0015	.0007	.0004												
1982-05-31 00/15-35-056-15W4/0				1981-02-13	CWNGNUL																					
		VO	+42.5					591.7			200	1.50		300				.330	.60				4410	290	.913	9.220
	WER1 ASSIGN					B			28	.75		21	.05	20												
09690 0248098 135														36.68E					20					734		
SPARKY		.0004E	.0199	.0012			.57	4619	191	.9659	.0114	.0007	.0002	.0002	.0002											
1982-08-31 00/07-03-057-15W4/0				1980-05-15																						
MANNVILLE AAA		VO						681.2			200	1.80		360				.280	.40				4100	296	.922	4.785
	WER1 ASSIGN								17	.65		11	.05	11												
09690 0248101 000 MANN AAA														37.06E					11					408		
GALUCONITIC #1		.0003A	.0095				.56	4628	191	.9848	.0047	.0004	.0002	.0001												
1982-11-30 00/08-06-056-15W4/0				1981-10-26																						
MANNVILLE CCC		VO						659.2			64	1.00		64				.330	.70				4200	296	.919	10.143
	WER1 ASSIGN								7	.65		5	.05	5					2							
09690 0248103 000 MANN CCC														37.06E					3					111		
L GLAUCONITIC		.0003A	.0175	.0032			.57	4627	191	.9689	.0083	.0009	.0002	.0002											.0002	.0003	
1983-12-31 00/16-32-055-15W4/0				1981-02-28																						
MANNVILLE DDD		VO	-80.6					739.6			200	1.20		240				.240	.50				4690	298	.911	5.896
	WER1 ASSIGN					B			14	.60		8	.05	8					2							
09690 0248104 000 MANN DDD														37.06E					6					222		
GLAUCONITIC #1		.0002A	.0076	.0040			.56	4642	192	.9837	.0042	.0002	.0001													
1982-11-30 00/09-31-055-16W4/0				1981-06-08																						
MANNVILLE GGG		VO		-86.1				543.7			200	2.00		400				.260	.65				4410	292	.908	7.994
	WER1 ASSIGN								32	.70		22	.05	21					1							
09690 0248107 000 MANNV GGG														37.06E					20					741		
COLONY #2		.0001A	.0126	.0005			.57	4628	192	.9734	.0114	.0013	.0004	.0002	.0001											
1983-09-30 00/02-04-056-15W4/0				1981-05-20																						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WILLINGDON	(F) 055-15W4	09690												
MANNVILLE HHH	VO +51.6			579.1	128	2.20		281	.270	.55	1370	293	.978	2.019
	WER1 ASSIGN		B	6	.65	4	.05	4	4					
09690 0248108 000 MANN HHH								37.06E						
UPPER SPARKY	.0001A .0126 .0005			.57	4628	192	.9734	.0114	.0013	.0004	.0002	.0001		
1983-10-31 00/13-35-055-15W4/0 1981-08-25														
MANNVILLE III	CP			807.0	200	1.00		200	.300	.55	5020	300	.900	8.628
	WER1 ASSIGN ABAND			2	.65	1	.05	1	1					
09690 0248109 000 MANN III								37.06E						
ELLERSLIE #2	.0003E .0169			.57	4620	193	.9603	.0174	.0031	.0009	.0006	.0005		
1983-12-31 00/01-08-055-16W4/0 1981-06-26														
MANNVILLE JJJ	VO -29.6			703.7	200	1.70		340	.300	.60	5220	297	.860	10.461
	WER1 ASSIGN		B	36	.65	23	.10	21	5					
09690 0248110 000 MANN JJJ								37.06E	16		593			
SPARKY .0001	.0007A .0178			.68	4551	210	.8863	.0148	.0102	.0181	.0488	.0016	.0007	.0009
1983-08-31 00/16-29-055-17W4/0 1982-09-17														
MANNVILLE KKK	VO			670.2	200	3.50		700	.370	.70	4840	296	.902	13.352
	WER1 ASSIGN			93	.70	65	.05	62	1					
09690 0248111 000 MANN KKK								37.06E	61		2261			
UPPER GLAUC .0003E	.0169			.57	4620	193	.9603	.0174	.0031	.0009	.0006	.0005		
1983-11-30 00/16-29-055-15W4/0 1981-03-13														
ST. EDOUARD A	VO +83.2 +87.1			541.7	805	6.08		4894	.297	.60	4340	298	.918	8.030
	WER1 ISOPAC		B	393	.75	295	.05	280	70					
09690 0254101 000 ST ED A #1								37.06E	210		7783			
ST EDOUARD .0001A	.0187 .0013			.58	4617	191	.9550	.0198	.0029	.0010	.0059	.0016		
1982-08-31 00/07-35-055-14W4/0 1954-10-18 CWNGNUL PANALTA														
	VO			666.9	200	3.80		760	.280	.80	4280	296	.919	10.023
	WER1 ASSIGN			76	.65	50	.05	47						
09690 0328098 005								37.06E	47		1742			
MCMURRAY .0002A	.0105 .0019			.56	4633	191	.9823	.0050	.0001					
1983-10-31 00/13-14-056-15W4/0 1982-02-14 TCPL														
	VO -76.4			738.8	200	.80		160	.280	.65	4420	298	.908	8.454
	WER1 ASSIGN		B	14	.60	8	.05	8						
09690 0336098 005								37.06E	8		296			
ELLERSLIE .0002E	.0227 .0019			.59	4618	195	.9366	.0286	.0067	.0012	.0006	.0006	.0003	
1980-12-31 00/07-01-055-16W4/0 1980-08-11														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GOR	M3/M3 / PCT
WILLINGDON (F) 055-15W4 09690											
D-2 A	VO -37.2		658.7	532	10.11		5413 .158	.70	4270 294	.915	4.979
	WER1 ISOPAC	B	270	.85	229	.05	218	192			
09690 0696001 000 D-2 A							37.43E	26	973		
D-2 .0002A		.58	4606	190							
1972-08-31 00/11-11-055-15W4/0 1970-08-19 TCPL											
D-2 B	VO		657.0	200	4.00		800 .170	.70	3851 296	.927	4.750
	WER1 ASSIGN		38	.65	25	.05	23	7			
09690 0696002 000							37.43E	16	599		
NISKU .0003A .1157		.58	4606	190	.8699	.0077	.0011 .0002	.0002			
1980-07-31 00/16-03-055-15W4/0 1979-03-07 TCPL											
	VO -44.0		661.3	200	5.00		1000 .090	.50	4050 294	.916	1.925
	WER1 ASSIGN	B	19	.65	13	.05	12				
09690 0696098 010							37.43E	12	449		
NISKU .0001A .0076 .0140		.57	4672	193	.9704	.0079	.0001				
1980-12-31 00/12-25-056-15W4/0 1980-03-14 TCPL											
CAMROSE A	MB		675.2	200	1.80		360 .090	.60	5240 296	.897	3.031
	WER1 ASSIGN		15	.70	11	.05	10	8			
09690 0708001 000 CAMROSE A							37.43A	2	75		
CAMROSE .0003A .0200 .0008		.58	4612	192	.9603	.0128	.0038 .0010	.0005	.0002 .0001	.0002	
1983-12-31 00/10-16-055-15W4/0 1977-06-08											
D-3 A	PD -38.0		660.0	1052	10.10		10625 .090	.65	4310 296	.923	2.624
	WER1 ISOPAC	B	300	.75	225	.05	214	212			
09690 0720001 000 D-3 A							37.43A	2	75		
LEDUC .0003A		.59	4613	189							
1983-06-30 00/06-03-056-15W4/0 1964-10-08											
D-3 B	MB -31.7		670.6	508	3.75		1904 .079	.80	5240 308	.920	3.335
	WER1 ISOPAC	B	228	.65	148	.05	141	114			
09690 0720002 000 D-3 B							37.43A	27	1011		
D-3 .0003A		.59	4613	189							
1976-12-31 00/14-14-055-15W4/0 1949-09-00 TCPL											
WILLINGDON POOLS= 105 GIP= 5728		PROD=	4104	IMG=	3905	MGP=	1336	RMG=	2569	ENERGY=	95079

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / GHV	POR / IMG	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WILLOW	(F) 028-17W4	09710												
BELLY RIVER A	VO			592.8	200	6.78	1356	.280	.55	3070	294		.940	4.865
	WER1 ASSIGN			66	.70	46	.05	44		36				
09710 0126001 000	BELLY RIV A							37.43E		8		299		
BSL BELLY RIVER	A .0268		.57	4606	189	.9699	.0031	.0002						
1982-08-31 00/11-21-028-17W4/0		1972-08-15												
BELLY RIVER B	VO			559.9	200	3.39	678	.240	.50	3010	293		.942	3.723
	WER1 ASSIGN			25	.70	18	.05	17		4				
09710 0126002 000	BELLY RIV B							37.43E		13		487		
BSL BELLY RIVER	.0006A .0268		.57	4606	189	.9699	.0031	.0002						
1978-12-31 00/07-05-028-17W4/0		1977-09-13	TCPL											
	VO			593.1	200	1.30	260	.260	.50	3050	293		.943	4.081
	WER1 ASSIGN			11	.70	7	.05	7						
09710 0126098 005								37.43E		7		262		
BELLY RIVER SS	A .0268		.57	4606	189	.9699	.0031	.0002						
1982-08-31 00/06-10-028-17W4/0		1973-07-25	TCPL											
	VO			619.3	200	1.30	260	.220	.50	3100	294		.944	3.494
	WER1 ASSIGN			9	.70	6	.05	6						
09710 0126098 010								37.43E		6		225		
BELLY RIVER	A .0268		.57	4606	189	.9699	.0031	.0002						
1982-08-31 00/06-10-028-17W4/0		1973-07-25	TCPL											
SECOND WHITE SPECKS A	VO			1063.1	200	1.85	370	.150	.55	5620	309		.912	4.682
	WER1 ASSIGN			17	.65	11	.05	11		1				
09710 0186001 000	2W SPECKS A							36.31E		10		363		
2WS	.0005E		.57	4592	188									
1976-06-30 00/07-32-028-17W4/0		1974-06-20	TCPL											
VIKING A	MB			1072.0	200	1.06	212	.189	.55	8120	307		.847	9.231
	WER1 ASSIGN			95	.80	76	.05	72		71				
09710 0218001 000	VIKING A							38.18E		1		38		
VIKING	A .0302 .0002		.64	4587	202	.8908	.0395	.0226	.0035	.0067	.0039	.0013	.0013	
1982-12-31 00/06-04-028-17W4/0		1972-11-27	TCPL											
	VO			1098.2	128	.61	78	.130	.40	8290	308		.856	4.650
	WER1 ASSIGN			4	.75	3	.05	3						
09710 0218098 005								38.18E		3		115		
U VIKING SS	.0005E .0315		.62	4585	199	.9013	.0373	.0182	.0024	.0043	.0024	.0011	.0010	
1982-12-01 00/11-21-028-17W4/0		1972-08-15	TCPL											

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD   SL    IMG       MGP       STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG       ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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WILLOW                (F)  028-17W4     09710
  UPPER MANNVILLE A        VO                          1185.4      200    4.63       925   .210   .50   8620 311   .837  9.890
                           WER1 ASSIGN                    92   .75     69   .10        62          2
    09710 0250001 000 U MANN A                                                      38.18E         60        2291
    UPPER MANNVILLE       .0002A                    .66  4585 206                .0281 .0124             .7000
    1977-06-30 00/10-21-028-17W4/0 1975-12-18 TCPL
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  UPPER MANNVILLE B        VO                          1322.0      200    4.00       800   .170   .60   9840 311   .787 11.662
                           WER1 ASSIGN                    93   .75     70   .10        63          3
    09710 0250002 000 U MANN B                                                      38.18E         60        2291
    L GLAUCONITIC              E .0256 .0004          .70  4564 214 .8296 .0671 .0384 .0089 .0125 .0090 .0079
    1982-12-31 00/10-02-028-17W4/0 1981-12-03
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                           VO                          1247.7      200    1.00       200   .200   .65   9835 311   .820 14.258
                           WER1 ASSIGN                    29   .75     21   .05        20
    09710 0250098 005                                                               38.18E         20         764
    GLAUCONITIC SS        .0003E .0289 .0012          .66  4587 206 .8637 .0580 .0273 .0060 .0072 .0043 .0015 .0016
    1980-12-31 00/07-08-028-17W4/0 1976-09-23
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                           VO                          1286.0      200    1.00       200   .210   .70   9750 309   .825 15.988
                           WER1 ASSIGN                    32   .70     22   .05        21
    09710 0250098 015                                                               41.99E         21         882
    L GLAUCONITIC         .0032A .0352                .66  2564 206 .8457 .0635 .0304 .0066 .0082 .0025 .0015 .0005
    1983-09-30 00/10-29-028-17W4/0 1982-01-04
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  LOWER MANNVILLE A        VO                          1285.4      200    3.50       700   .165   .55   9500 313   .823  9.437
                           WER1 ASSIGN                    66   .75     50   .10        45          1
    09710 0310001 000 L MANN A                                                      38.18E         44        1680
    LOWER MANNVILLE  .0008 .0003A .0231 .0043          .66  4599 207 .8601 .0632 .0280 .0058 .0073 .0042 .0018 .0011
    1982-08-31 00/10-21-028-17W4/0 1975-02-18 TCPL
-------------------------------------------------------------------------------------------------------------------------------
  LOWER AMNNVILLE B        VO              -402.4      1298.4      200    2.50       500   .150   .55   9360 313   .821  8.545
    ASSOC                  WER1 ASSIGN                    43   .70     30   .05        29
    09710 0310002 000 L MANN B                                                      38.18E         29        1107
    DETRITAL              .0001 .0004A .0379          .69  4557 210 .8324 .0627 .0326 .0077 .0126
    1983-09-30 00/06-28-028-17W4/0 1982-04-07
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WILLOW                    POOLS=   13  GIP=      582 PROD=      429  IMG=      400  MGP=      118  RMG=      282  ENERGY=    10804
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	MGP / RMG	POR	GSAT / STOIP / ENERGY	PI	T	Z	GOR	M3/M3 PCT
WILSON CREEK	(F)	043-04W5																														
NORDEGG A		VO																		2110.2		200		4.30		860	.120	.70	18000	330	.782	16.662
	WER1	ASSIGN																		143	.80	115	.10	103		2						
09730 0444001 000	NORD A																							41.92E		101		4234				
NORDEGG		.0001A		.0054		.0313			.71	4666	217	.8131	.0827	.0398	.0075	.0132	.0051	.0008	.0010													
1982-12-01 00/09-08-043-04W5/0		1979-12-19						TCPL																								
PEKISKO A		VO																		2146.7		2397		5.67		13581	.059	.75	19270	360	.871	7.743
	WER1	ISOPAC																		1051	.85	893	.10			803		386				
09730 0642001 000	PEKISKO A																							41.92A		417		17481				
PEKISKO		A				.0283		.0019	.68	4716	212			.0291	.0130			.8700														
1972-08-31 00/10-30-043-04W5/0		1960-09-00		A&S						PROGAS	TCPL																					
BANFF A		VO																		2195.8		440		12.74		5604	.067	.75	18170	347	.842	8.908
	WER1	ASSIGN																		499	.90	448	.10	406		23						
09730 0644001 000	BANFF A																							41.92A		383		16055				
BANFF		.0002E				.0357			.69	4723	213			.0264	.0118			.9600														
1973-12-31 00/06-18-043-04W5/0		1961-07-00		A&S																												
WILSON CREEK		POOLS=	3	GIP=	1693	PROD=	1456	IMG=	1312	MGP=	411	RMG=	901	ENERGY=	37770																	
WIMBORNE	(F)	034-26W4																														
BELLY RIVER A		PD																		1096.6		1837		3.82		7017	.180	.45	4270	305	.920	3.505
	WER1	ISOPAC																		313	.75	235	.05	223		143						
09760 0126001 000	BELLY RIV A																							38.18E		80		3054				
BSL BELLY RIVER		.0007A		.0383		.0015			.61	4578	196	.9228	.0153	.0097	.0034	.0040	.0029	.0004	.0003													
1983-10-31 00/07-29-034-26W4/0		1961-11-00		TCPL																												
		VO																		783.3		200		1.54		308	.220	.65	2540	299	.955	3.609
STRIKE	WER1	ASSIGN																		11	.50	6	.05	5								
09760 0126098 005																								38.18E		5		191				
BELLY RIVER		.0003E							.57	4606	189																					
1977-12-31 00/10-13-032-26W4/0		1977-02-19																														
		VO																		1013.2		200		5.00		1000	.170	.40	4180	306	.930	2.840
STRIKE	WER1	ASSIGN																		28	.55	16	.05	15								
09760 0126098 006																								38.18E		15		573				
BASAL BELLY R		.0015E		.0350		.0022			.58	4596	190	.9537	.0049	.0009	.0004	.0003	.0004	.0003	.0004													
1980-12-31 00/10-08-033-26W4/0		1980-04-20																														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	POR RMG	GSAT MGP	PI STOIP ENERGY	T GOR	Z PCT	M3/M3
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
WIMBORNE	(F) 034-26W4 09760													
	VO			1041.1	2030	2.60		5278	.178	.60	3980	304	.937	4.244
	WER1 ISOPAC			224	.55	123	.05	117						
09760 0126098 007								38.18E		117	4467			
BSL BELLY RIVER	.0001 .0003E .0911 .0010			.60	4523	187	.8965	.0076	.0017	.0006	.0002	.0200	.0001	.0002
1982-08-31 00/07-33-033-26W4/0	1961-10-09 PANALTA	SOQUIP	TCPL											
	VO			1061.3	200	7.40		1480	.210	.70	7210	315	.890	10.735
	WER1 ASSIGN			159	.80	127	.05	121						
09760 0126098 010								38.18E		121	4620			
BSL BELLY RIVER	.0003E			.57	4606	189								
1976-06-30 00/01-09-035-26W4/0	1954-04-00 TCPL													
	VO			1047.9	200	2.40		480	.200	.60	3850	306	.935	4.592
	WER1 ASSIGN			22	.50	11	.05	10						
09760 0126098 015								38.38E		10	384			
BSL BELLY RIVER	.0012E .0363 .0131			.59	4625	192	.9382	.0069	.0026	.0012	.0003	.0002		
1982-11-30 00/07-09-034-26W4/0	1954-09-13 TCPL													
	VO			1569.4	200	2.16		432	.150	.70	8410	321	.855	9.159
STRIKE	WER1 ASSIGN			39	.65	26	.10	23						
09760 0218098 003								38.18E		23	878			
VIKING	.0003E .0217 .0014			.64	4606	204	.8840	.0538	.0236	.0026	.0065	.3200	.0013	.0013
1978-12-31 00/10-11-032-26W4/0	1978-06-26													
	VO			1566.7	440	.93		407	.200	.70	9860	328	.882	13.522
	WER1 ASSIGN			55	.65	36	.05	34						
09760 0218098 005								38.18E		34	1298			
VIKING	.0003E			.63	4619	194								
1976-06-30 00/04-01-034-26W4/0	1956-09-00													
	VO -850.4			1769.1	200	1.54		308	.200	.70	14840	328	.792	22.772
ASSOC STRIKE	WER1 ASSIGN			70	.75	53	.05	50						
09760 0300098 005								42.30E		50	2115			
GLAUCONITIC	.0003E			.70	4619	216								
1977-12-31 00/11-22-032-26W4/0	1977-07-08													
	VO -905.3			1821.8	200	3.70		740	.090	.65	12640	329	.825	7.743
STRIKE	WER1 ASSIGN	B		57	.70	40	.10	36						
09760 0642098 005								41.55E		36	1496			
PEKISKO	.0002A			.67	4599	211		.0336	.0158		.7100			
1977-12-31 00/06-28-032-26W4/0	1977-09-17													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	DRILL DATE	PURCHASERS
WIMBORNE	(F)	034-26W4	09760										
		VO								1798.0		200	
		WER1	ASSIGN									70	.50
09760 0642098 015													
PEKISKO					.0002A		.0215		.68	4668	215		
1978-06-30	00/07-02-034-26W4/0											1978-01-07	
D-2 A													
SOLN		WER1	ISOPAC										
09760 0696001 000		D-2 A				OIL DEPLETED					109		
D-2					.0002E								
1979-12-29	00/01-01-034-26W4/0											1961-00-00	
D-2 B				VO		-1248.2	-1260.0	2214.4			803		
ASSOC		WER1	ISOPAC			SEGR					155	.75	
09760 0696002 000		D-2 B											
D-2					.0002E		.0297	.1710	.72	4730	213		
1976-06-30	00/06-11-033-26W4/0											1958-08-00	
D-2 B													
SOLN		WER1	ISOPAC			SEGR					69		
09760 0696002 000		D-2 B											
D-2					.0002E		.0297	.1710	.72	4730	213		
1976-06-30	00/06-11-033-26W4/0											1958-08-00	
		VO								2225.0		64	
		WER1	ASSIGN									19	.75
09760 0696098 005													
D-2					.0002E				.72	4854	237		
1976-06-30	00/13-15-034-26W4/0											1957-08-00	
D-3 A				VO		-1307.9	-1312.8	2281.4			6048		
ASSOC		WER1	ISOPAC			COMB					10157	.85	
09760 0720001 000		D-3 A				CONCURRENT PRODUCTION							
D-3					.0009A		.0210	.1460	.78	5233	227		
1973-12-31	00/09-23-033-26W4/0											1956-04-00	TCPL
D-3 A													
SOLN		WER1	ISOPAC			COMB					3090		
09760 0720001 000		D-3 A				CONCURRENT PRODUCTION							
D-3					.0009A		.0210	.1460	.78	5233	227		
1973-12-31	00/09-23-033-26W4/0											1956-04-00	TCPL
COMBINED SOLN/ASSOC POOLS= 1 GIP= 13247 PROD= 9467 IMG= 7047 MGP= 4612 RMG= 2435 ENERGY= 91142													
WIMBORNE POOLS= 17 GIP= 14647 PROD= 10417 IMG= 7839 MGP= 4769 RMG= 3070 ENERGY= 115740													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WIMBORNE																	
	21.25								4249	.046	.75		4960	328	.900		1.645
	35	.10								32							
										41.55E		32	1330				
			.0333	.0162		.7400											
D-2 A																	
SOLN																	
	71									8		8	683.0	160			
										37.43E							
D-2 B	4.97								3995	.029	.70		20370	350	.881		3.883
ASSOC	116	.25								87							
										37.43E		87	3256				
			.0272	.0161		.0100											
						SEGREGATED ASSOC/SOLN PRODUCTION											
D-2 B																	
SOLN																	
	41									19		6	329.0	210			
										37.43E		13	487				
			.0272	.0161		.0100											
						SEGREGATED ASSOC/SOLN PRODUCTION											
	3.08								197	.060	.80		17440	352	.720		9.388
	14	.15								12							
										37.43E		12	449				
D-3 A	11.92								72083	.078	.90		20750	353	.834		14.093
ASSOC	8633	.25							6480			4612					
										37.43A		2435	91142				
			.0230	.0190		.7000											
						COMBINED ASSOC/SOLN PRODUCTION											
D-3 A																	
SOLN																	
	834								567				15000.0	206			
										37.43A							
			.0230	.0190		.7000											
						COMBINED ASSOC/SOLN PRODUCTION											

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FIELD/AREA NAME          IDENTIFICATION
  POOL NAME              ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
  STATUS                                              AQUIFER  GIP    REC     PROD    SL    IMG       MGP    STOIP  GOR   PCT
  FIELD/POOL CODE                                                                          GHV       RMG    ENERGY
  ZONE                   H2     HE      N2    CO2     H2S  DEN    PC  TC    C1      C2      C3    IC4   NC4    C5     C6     C7
  REVIEW DATE      LOCATION            DRILL DATE PURCHASERS
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WINAGAMI           (F)  077-18W5     09860
                        VO  -158.0                          790.7     200    2.50          500   .240   .65  7090  299   .875 12.022
                   WER1 ASSIGN                    B                60  .70     42   .05      40                1497
    09860 0326098 005                                                                    37.43E      40
    GETHING          .0011 .0001E .0031                    .56  4633 191 .9929 .0018 .0009 .0001
    1982-11-30 00/12-18-077-18W5/0 1981-08-22 KANNGAZ
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WINAGAMI             POOLS=     1  GIP=          60 PROD=          42  IMG=          40  MGP=                RMG=          40  ENERGY=      1497
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WINCHELL COULEE    (F)  029-06W5     09780
                        VO                          1598.1     200    2.47          494   .150   .35 17340  324   .741 10.783
                   WER1 ASSIGN                              53  .70     37   .05      35                1310
    09780 0176098 005                                                                    37.43E      35
    CARDIUM          .0002A                          .75  4613 224 .8438 .0797 .0372 .0055 .0084 .0012
    1982-08-31 00/10-24-029-06W5/0 1952-12-16 TCPL
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WINCHELL COULEE      POOLS=     1  GIP=          53 PROD=          37  IMG=          35  MGP=                RMG=          35  ENERGY=      1310
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WINDFALL           (F)  060-15W5     09790
  VIKING A                VO                          1571.9    3242    1.71         5561   .084   .80 10820  321   .833  7.743
                   WER1 ISOPAC                              431  .80     345   .05      328                 6
                           VO                          1571.9     795    2.47         1947   .084   .80 10820  321   .833  7.743 PROBABLE
                                                            76             60           57                                    .50
    09790 0218001 000 VIKING A                                                           38.56E     379      14614
    VIKING 1,2&3     .0008A .0361 .0028                .63  4619 204 .9464 .0124 .0014 .0002 .0004 .0300
    1978-12-31 00/12-36-059-15W5/0 1955-10-10 PROGAS
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                           VO                          1557.2     200    1.54          308   .130   .65 17650  337   .836 15.052
                   WER1 ASSIGN                              46  .80     37   .05      35
    09790 0218098 005                                                                    38.56E      35        1350
    VIKING C         .0008E                          .63  4619 204
    1978-12-31 00/12-23-060-16W5/0 1978-07-06 PROGAS
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  UPPER MANNVILLE A        MB                        1746.7     200    3.00          600   .140   .70 11807  326   .830 12.161
                   WER1 ASSIGN                              340  .80     273   .05      260                118
    09790 0250001 000 U MANN A                                                           38.56E      142       5476
    UPPER MANNVILLE  .0002A .0188 .0020                .65  4573 206 .8739 .0625 .0255 .0043 .0049 .0030 .0014 .0035
    1983-09-30 00/06-19-059-14W5/0 1980-02-03
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WINDFALL	(F) 060-15W5	09790											
	VO			1803.2	200	2.35	470	.124	.55	11220	328	.838	7.917
STRIKE	WER1 ASSIGN			37	.70	26	.10	23					
09790 0250098 003								37.43E	23		861		
UPPER MANNVILLE	.0002E .0188 .0020			.65	4574	206	.8739	.0625	.0255	.0043	.0049	.0030	.0014 .0035
1983-10-31 00/06-06-059-14W5/0		1982-02-24											
	VO			1728.1	423	1.14	484	.145	.55	13148	343	.835	10.411
	WER1 ISOPAC			50	.80	40	.20	32					
09790 0304098 005								39.30E	32		1258		
BLUESKY	.0001E .0102			.66	4599	212		.0222	.0425		.0900		
1979-10-31 00/12-23-061-15W5/0		1963-07-25 PROGAS											
	VO			1778.4	200	1.84	368	.129	.45	12374	346	.845	6.987
STRIKE	WER1 ASSIGN ABAND			26	.80	21	.10	19					
09790 0310098 004								40.05E	19		761		
L GETHING	.0002 .0001A .0020			.66	4622	212	.8593	.0836	.0338	.0052	.0087	.0046	.0015 .0010
1979-10-31 00/10-29-060-16W5/0		1978-12-23											
	VO			1744.6	200	3.70	740	.160	.65	13151	344	.864	13.086
	WER1 ASSIGN			97	.80	77	.15	66					
09790 0310098 008								37.81E	66		2495		
MID GETHING	.0003E			.62	4633	203		.0222	.0052		.0900		
1979-10-31 00/11-14-061-15W5/0		1979-04-10 PROGAS											
	VO			1822.5	200	.59	118	.147	.40	14025	347	.868	7.786
	WER1 ASSIGN			9	.80	7	.15	6					
09790 0310098 015								37.81E	6		227		
MID GETHING	.0003E			.62	4633	203		.0222	.0052		.0900		
1979-10-31 00/06-04-062-15W5/0		1978-10-14 PROGAS											
GETHING B	VO			2065.9	200	6.20	1240	.190	.70	17270	330	.780	25.377
	WER1 ASSIGN			315	.85	267	.10	241	19				
09790 0326002 000 GETHING B								40.05E	222		8891		
GETHING	E .0033 .0001			.72	4564	218	.8305	.0727	.0438	.0053	.0129	.0120	.0039 .0095
1983-09-30 00/14-06-059-15W5/0		1978-12-14 PROGAS											
GETHING C	VO			1848.5	200	2.50	500	.120	.55	13945	348	.862	8.725
	WER1 ASSIGN			44	.75	33	.05	31	12				
09790 0326003 000 GETHING C								38.56E	19		733		
LOWER GETHING	.0063 .0002E .0429 .0036			.66	4532	205	.8293	.0674	.0353	.0042	.0073	.0025	.0006 .0004
1980-12-31 00/14-33-060-16W5/0		1980-04-01 PROGAS											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG / ENERGY	POR	GSAT / MGP	PI / STOIP	T	Z	GOR	M3/M3 PCT
WINDFALL	(F) 060-15W5	09790												
GETHING E	VO			1975.0	200	4.31	862	.142	.60	14140	333		.837	12.294
	WER1 ASSIGN			106	.75	79	.05	76	3					
09790 0326005 000 GETHING E								40.05E	73	2924				
GETHING	.0001 .0002A .1422 .0147			.63	4695	204	.7111	.0677	.0367	.0044	.0097	.0049	.0030	.0053
1980-07-31 00/10-22-059-16W5/0		1979-10-31 PROGAS												
GETHING F	VO			1673.1	200	7.32	1464	.140	.55	13800	339		.825	10.805
	WER1 ASSIGN			158	.75	119	.10	107	17					
09790 0326006 000 GET F								40.05E	90	3605				
GETHING	.0002 .0001A .0020			.66	4622	212	.8593	.0836	.0338	.0052	.0087	.0046	.0015	.0010
1982-08-31 00/14-28-060-15W5/0		1973-03-01												
GETHING G	VO -1040.7			2055.5	200	2.19	438	.140	.70	17270	330		.780	18.699
	WER1 ASSIGN	B		82	.75	61	.10	55	6					
09790 0326007 000 GET G								40.05E	49	1962				
GETHING	A .0033 .0001			.72	4564	218	.8305	.0727	.0438	.0053	.0129	.0120	.0039	.0095
1983-09-30 00/11-07-059-15W5/0		1980-06-09												
	VO			2069.9	200	1.50	300	.130	.55	17270	330		.780	13.642
	WER1 ASSIGN			41	.75	31	.10	28						
09790 0326098 010								40.05E	28	1121				
L GETHING	A .0033 .0001			.72	4564	218	.8305	.0727	.0438	.0053	.0129	.0120	.0039	.0095
1982-08-31 00/10-21-058-15W5/0		1966-03-31 PROGAS												
	VO			1760.3	200	4.40	880	.140	.55	13340	339		.830	10.382
	WER1 ASSIGN			91	.75	69	.10	62						
09790 0326098 015								40.05E	62	2483				
GETHING	.0002 .0001A .0020			.66	4622	212	.8593	.0836	.0338	.0052	.0087	.0046	.0015	.0010
1982-08-31 00/07-23-060-15W5/0		1979-07-24 PROGAS												
RUNDLE A	PD	-1133.2		2077.0	398	1.85	736	.090	.75	17720	335		.770	13.187
ASSOC	WER1 ISOPAC	COMB		133	.80	106	.15	90	169					
09790 0610001 000 RUNDLE A	CONCURRENT PRODUCTION							40.43E	17	687				
SHUNDA	.0011E	.0470 .0401	.75	4916	226			.0400	.0200	.9000				
1983-09-30 00/10-21-059-15W5/0		1957-06-04 PROGAS								COMBINED ASSOC/SOLN PRODUCTION				
RUNDLE A														
SOLN	WER1 ISOPAC	COMB		189		113		96		1600.0	118			
09790 0610001 000 RUNDLE A	CONCURRENT PRODUCTION							40.43E						
SHUNDA	.0011E	.0470 .0401	.75	4916	226			.0400	.0200	.9000				
1983-09-30 00/10-21-059-15W5/0		1957-06-04 PROGAS								COMBINED ASSOC/SOLN PRODUCTION				
COMBINED SOLN/ASSOC POOLS= 1	GIP= 322	PROD= 219	IMG= 186	MGP= 169	RMG= 17	ENERGY= 687								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER / DATE	MFD / GIP / PURCHASERS	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WINDFALL	(F) 060-15W5	09790													
RUNDLE C	VO			1908.0	3411	1.70	5788	.075	.80	16720	352	.852			9.525
	WER1 ISOPAC			551	.85	469	.10	417		167					
09790 0610003 000	RUNDLE C							40.43E		250	10108				
SHUNDA	.0011E .0054 .0331			.66	4771	208	.8731	.0415	.0162	.0028	.0057	.4000	.0020	.0009	
1978-12-31 00/07-03-060-15W5/0	1956-12-21		PANALTA	PROGAS											
RUNDLE D	VO			2134.1	200	2.10	420	.070	.75	16380	360	.865			7.618
	WER2 ASSIGN			32	.75	24	.15	20		2					
09790 0610004 000								40.43E		18	728				
SHUNDA	.0005A .0134 .0405 .0269			.71	4792	215	.8230	.0474	.0216	.0044	.0089	.0065	.0036	.0024	
1981-09-30 00/02-20-059-15W5/0	1961-08-09		PROGAS												
	VO			1937.3	200	2.16	432	.075	.80	16510	353	.825			9.685
	WER2 ASSIGN			42	.75	31	.20	25							
09790 0610098 010								40.43E		25	1011				
SHUNDA	.0011E .0470 .0401			.75	4744	218		.0400	.0200		.9000				
1978-12-31 00/10-04-060-15W5/0	1965-12-22		PANALTA	PROGAS											
BANFF A	VO			2203.6	882	1.65	1455	.120	.80	16890	359	.883			14.546
	WER1 ISOPAC			212	.75	159	.05	151		22					
09790 0644001 000	BANFF A							38.93E		129	5022				
BANFF	.0023 .0005E .0008			.61	4626	202	.9190	.0484	.0178	.0022	.0047	.0023	.0009	.0011	
1983-09-30 00/10-29-059-15W5/0	1957-10-16		PROGAS												
	VO -1752.0			2621.6	200	24.24	4848	.042	.85	23870	367	.870			7.606
	WER2 ASSIGN	B		369	.85	313	.25	235							
09790 0670098 005								41.92E		235	9851				
WINTERBURN	.0009E .0637 .0598			.87	4454	225		.0296	.0314		.2400				
1977-06-30 00/07-26-059-16W5/0	1977-02-14		PROGAS												
	VO			2439.3	128	42.25	5408	.060	.90	24260	358	.892			11.649
	WER1 ASSIGN			630	.80	504	.10	454							
09790 0670098 010								41.92E		454	19032				
WINTERBURN	.0001 .0009E .0453 .0010			.71	4537	211	.8262	.0522	.0289	.0096	.0193	.0021	.0032	.0014	
1982-12-01 00/12-23-060-16W5/0	1978-07-06		PROGAS												
D-3 A	VO	-1763.9	-1773.0	2582.9	4592	32.92	151178	.063	.85	26100	377	.830			12.700
ASSOC	WER1 ISOPAC	COMB		19186	.87	16707	.30	11700		4118					
09790 0720001 000	D-3 A							40.43A		8473	342563				
D-3	.0011A .0520 .1640			.81	5454	242		.0420							
1975-12-31 00/12-36-059-15W5/0	1955-10-00 A&S		PROGAS												
COMBINED ASSOC/SOLN PRODUCTION															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV      RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE PURCHASERS
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WINDFALL             (F)  060-15W5    09790
  D-3 A
    SOLN             WER1 ISOPAC         COMB              3427          1371          891             10200.0  336
    09790 0720001 000 D-3 A                                                          40.43A
    D-3                    .0011A      .0520 .1640  .81  5454 242                .0420
    1975-12-31 00/12-36-059-15W5/0 1955-10-00 A&S     PROGAS                                  COMBINED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=     22613 PROD=     18078  IMG=     12591  MGP=      4118  RMG=      8473  ENERGY=    342563

  D-3 B
    ASSOC            WER1 ISOPAC         SEGR                    .75           .05            -93
    09790 0720002 000 D-3B                                                           41.92E     93       3899
    D-3                    .0009E
    1982-12-01 00/01-01-060-15W5/0 1972-00-00 PROGAS                                       SEGREGATED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------------------
  D-3 B
    SOLN             WER1 ISOPAC         SEGR                318           191           134      97    1310.0  243
    09790 0720002 000 D-3B                                                           41.92E     37       1551
    D-3                    .0009E
    1982-12-01 00/01-01-060-15W5/0 1972-00-00 PROGAS                                       SEGREGATED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------------------
  D-3 C                  VO          +7864.2         2736.2      40   8.00       320  .130  .80 25625 369  .829 24.775
    ASSOC            WER2 ISOPAC                          79  .75     59  .35        39      -24
    09790 0720003 000 D-3C       CONCURRENT PRODUCTION                            41.92E     63       2641
    LEDUC                  .0005E .0219 .0600 .1781  .80  5516 240 .6901 .0172 .0075 .0017 .0046 .0042 .0025 .0110
    1979-10-31 00/16-18-061-15W5/0 1972-05-23 A&S
    ---------------------------------------------------------------------------------------------------------------------------------
  D-3 D                  VO                          2532.3     200   9.87      1974  .090  .75 22780 361  .915 13.248
                     WER2 ASSIGN                          261  .75    196  .10      176       2
    09790 0720004 000 D-3 D                                                          41.92E    174       7294
    WOODBEND REEF    .0048 .0009E .1226 .0199 .0017  .73  4516 203 .7306 .0684 .0296 .0055 .0105 .0055 .0009
    1978-12-31 00/12-23-060-16W5/0 1978-07-06 PROGAS
    ---------------------------------------------------------------------------------------------------------------------------------
                       VO                          2757.5      64   8.32       532  .063  .85 26100 375  .825 12.859
                     WER1 ASSIGN                           68  .80     54  .35        35
    09790 0720098 003                                                                41.92E     35       1467
    D-3                    .0009E                      .74  5412 229
    1983-12-31 00/02-20-059-15W5/0 1961-08-00 A&S
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FIELD/AREA NAME                  IDENTIFICATION
    POOL NAME                 ANALYSIS GWI        GOI       OWI    MFD      AREA     PAY    VOLUME     POR GSAT      PI     T      Z    M3/M3
    STATUS                                              AQUIFER    GIP   REC     PROD    SL      IMG        MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                           GHV        RMG      ENERGY
    ZONE                    H2     HE        N2   CO2    H2S   DEN    PC   TC       C1       C2      C3    IC4      NC4      C5      C6      C7
    REVIEW DATE          LOCATION          DRILL  DATE  PURCHASERS
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WINDFALL                (F)  060-15W5      09790
                             VO -1872.1                        2656.6      128    23.44       3000  .063   .80 23840 364   .858 10.941
                        WER2 ASSIGN                     B             328  .85      279  .25     209
    09790 0720098 005                                                                         41.92E      209         8761
    LEDUC                    .0009E          .0406 .1234   .79  4902 221                   .0206 .0176           .0064
    1982-12-31 00/10-07-060-14W5/0 1976-12-28 A&S
    --------------------------------------------------------------------------------------------------------------------------------------------
                             VO            -1893.1             2656.3      128     1.23        157  .079   .80 27410 353   .805 17.336
    ASSOC STRIKE        WER2 ASSIGN                                    27  .75       20  .45      11
    09790 0744098 005                                                                         42.67A       11          469
    BEAVERHILL LAKE          .0007A          .0904 .3033   .82  5998 248
    1982-12-31 00/06-15-060-14W5/0 1970-01-06 PROGAS
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WINDFALL                  POOLS=    32  GIP=      27801 PROD=      22141  IMG=      16109  MGP=       4641  RMG=      11468  ENERGY=    463845
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WINDY                   (F)  049-04W4      09800
                             VO                                  567.8      200      .93        185  .280   .50  3360 297   .940  4.797
                        WER1 ASSIGN                                     9  .70        6  .05       6
    09800 0250098 005                                                                         35.56E        6          213
    COLONY                   .0007E          .0050         .59  4578 188
    1978-12-31 02/11-22-049-04W4/0 1977-01-10 PANALTA
    --------------------------------------------------------------------------------------------------------------------------------------------
                             VO                                  601.4      200     2.16        432  .300   .65  3610 297   .935  7.218
                        WER1 ASSIGN                                    31  .70       22  .05      21
    09800 0250098 010                                                                         35.56E       21          747
    LOWER COLONY             .0007E          .0050         .59  4578 188
    1978-12-31 02/11-22-049-04W4/0 1977-01-10 PANALTA
    --------------------------------------------------------------------------------------------------------------------------------------------
                             VO                                  612.0      200     2.47        493  .300   .70  3980 297   .929  8.611
                        WER1 ASSIGN                                    43  .65       28  .05      26
    09800 0250098 015                                                                         35.56E       26          925
    SPARKY                   .0007E          .0050         .59  4578 188
    1978-12-31 02/11-22-049-04W4/0 1977-01-10 PANALTA
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                             VO                                  623.0      200     1.54        308  .300   .60  4050 297   .916  7.629
                        WER1 ASSIGN                                    24  .65       15  .05      15
    09800 0250098 020                                                                         35.56E       15          533
    UPPER MANNVILLE          .0007E                        .62  4571 195                   .0127 .0055           .2000
    1978-12-31 02/11-22-049-04W4/0 1977-01-10 PANALTA
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WINDY                     POOLS=     4  GIP=        107 PROD=         71  IMG=         68  MGP=              RMG=         68  ENERGY=      2418
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / H2S / DRILL / DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP / DEN	AREA / REC / PC	PAY / PROD / TC	SL / C1	VOLUME / IMG / GHV	C2	C3	IC4	NC4	POR / GSAT / MGP / RMG	C5	C6	C7	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WINTERING HILLS	(F)	025-17W4	09820																		
BELLY RIVER A		VO			506.9	200	2.13		426	.300	.40		2350	294			.945		2.886		
	WER1	ASSIGN			12	.60	7	.05	7												
09820 0126001 000	BELLY RIV A								37.43E				7		262						
BSL BELLY RIVER		.0006A		.57	4626	199															
1982-08-31 00/06-15-025-17W4/0		1963-05-00 TCPL																			
BELLY RIVER B		MB			530.8	128	5.86		750	.238	.60		2600	294			.940		3.814		
	WER1	ASSIGN			101	.65	66	.05	63		59										
09820 0126002 000	BELLY RIV B								37.43E				4		150						
BELLY RIVER		.0006A		.57	4626	199															
1982-12-01 00/11-21-025-17W4/0		1963-05-00 TCPL																			
BELLY RIVER C		VO			329.8	128	1.23		157	.300	.60		3100	289			.932		5.893		
	WER1	ASSIGN			9	.70	6	.05	6		1										
09820 0126003 000	BELLY RIV C								37.43E				5		187						
BELLY RIVER		.0006A		.57	4585	196															
1982-12-01 00/06-28-023-15W4/0		1974-07-27 TCPL																			
		VO			517.6	200	4.01		802	.238	.60		2350	292			.952		3.426		
	WER1	ASSIGN			28	.60	17	.05	16												
09820 0126098 005									37.43E				16		599						
BELLY RIVER		.0006A		.57	4613	191															
1977-06-30 00/06-08-025-16W4/0		1976-07-31 TCPL																			
		VO +360.6			385.3	200	.93		185	.330	.41		2700	289			.940		3.837		
	WER1	ASSIGN	B		7	.60	4	.05	4												
09820 0126098 010									37.43E				4		150						
BSL BELLY RIVER		.0006A		.57	4613	190				.0004	.0003			.0300							
1978-06-30 00/10-04-026-16W4/0		1977-05-31 TCPL																			
		VO +356.0			402.9	200	.93		185	.320	.30		9780	289			.817		11.329		
	WER1	ASSIGN	B		21	.85	18	.05	17												
09820 0126098 015									37.43E				17		636						
BSL BELLY RIVER		.0006A		.57	4626	199															
1978-06-30 00/06-09-026-16W4/0		1977-06-19 TCPL																			
		VO			340.2	200	1.00		200	.270	.50		3200	286			.927		4.634		
	WER1	ASSIGN			9	.70	6	.05	6												
09820 0126098 020									37.43E				6		225						
M BELLY RIVER		.0032E .0660 .0008		.61	4532	192	.9021	.0098	.0070	.0023	.0024	.0021	.0010	.0033							
1982-08-31 00/06-10-026-17W4/0		1972-02-10 TCPL																			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WINTERING HILLS	(F) 025-17W4	09820												
MILK RIVER A	PD			355.7	22242	3.45	76735	.154	.55	3140	289	.938		2.787
	WER1 ISOPAC			1940	.70	1358	.05 1290							
														PROBABLE
09820 0158160 061 MILK RIVER A							36.31A							
MILK RIVER	.0007A			.58	4578	188								
1983-12-31 00/07-32-018-14W4/0	1911-00-00													
MEDICINE HAT A	VO			487.7	55734	2.43	135433	.170	.55	4310	290	.913		4.328
	WER1 ISOPAC			5862	.70	4103	.03 3980							
														PROBABLE
09820 0158160 062 MED HAT A							36.31E							
MEDICINE HAT	.0011A			.57	4599	189								
1980-12-31 02/10-31-012-05W4/0	1904-00-00													
SE ALTA GAS SYS(MU)														
	WER1 ISOPAC			7802	.70	5461	.04 5270		84					
														PROBABLE
09820 0158160 999 SE AGS(MU)							36.31A	5186	188304					
MILK R & MED H	.0009A													
1983-12-31 02/10-31-012-05W4/0	1904-00-00	KANNGAZ	PROGAS	TCPL		PANALTA								
VIKING A	VO		-131.7	882.8	218	1.66	362	.215	.55	8030	300	.854		10.540
ASSOC	WER1 ISOPAC	SEGR		38	.70	27	.05 25							
09820 0218001 000 VIKING A							37.81E	25		945				
VIKING	A .0064 .0016			.77	4584	230	.7492 .1134	.0848	.0104	.0213	.0092	.0020		.0016
1983-12-31 00/05-19-024-15W4/0	1958-01-01	TCPL												SEGREGATED ASSOC/SOLN PRODUCTION
VIKING A														
SOLN	WER1 ISOPAC	SEGR		78		51	8		1	1400.0		56		
09820 0218001 000 VIKING A							37.81E		7	265				
VIKING	A .0064 .0016			.77	4584	230	.7492 .1134	.0848	.0104	.0213	.0092	.0020		.0016
1983-12-31 00/05-19-024-15W4/0	1958-01-01	TCPL												SEGREGATED ASSOC/SOLN PRODUCTION
VIKING C	VO			964.4	200	1.54	308	.215	.55	8030	304	.789		11.261
	WER1 ASSIGN			35	.75	26	.15 22							
09820 0218003 000 VIKING C							37.81E		22	832				
VIKING	.0005A			.71	4578	217		.1000						
1980-10-31 00/07-23-024-16W4/0	1959-02-00	TCPL												

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE PURCHASERS

WINTERING HILLS (F) 025-17W4 09820
VIKING D MB 953.1 200 1.20 240 .200 .70 8830 305 .860 13.408
WER1 ASSIGN 131 .80 105 .05 100 37
09820 0218004 000 VIKING D 37.81E 63 2382
VIKING .0005A .62 4613 195
1982-12-31 00/16-07-024-16W4/0 1955-11-00 TCPL

VIKING E VO 1019.2 607 3.09 1876 .230 .50 8140 303 .844 10.415
WER1 ISOPAC 195 .75 146 .05 139 80
09820 0218005 000 VIKING E 37.81E 59 2231
VIKING 1 .0005A .62 4613 200
1980-10-31 00/11-21-024-17W4/0 1960-09-00 TCPL

VIKING F MB 1014.4 472 .78 368 .171 .60 7820 303 .860 8.756
WER1 ISOPAC 132 .70 93 .05 88 74
09820 0218006 000 VIKING F 37.81E 14 529
VIKING #1 .0005A .59 4613 195
1982-08-31 00/06-15-025-17W4/0 1963-05-00 TCPL

VIKING H MB -216.7 1050.1 2212 .99 2190 .188 .65 8110 307 .864 10.667
WER1 ISOPAC B 149 .60 89 .05 85 69
09820 0218008 000 VIKING H 37.81E 16 605
VIKING 2 .0005A .59 4613 195 .0111
1980-10-31 00/10-12-025-17W4/0 1959-02-00 TCPL

VIKING I VO 870.5 547 1.24 679 .254 .60 8030 300 .854 13.590
WER1 ISOPAC 92 .75 69 .05 66 24
09820 0218009 000 VIKING I 37.81E 42 1588
VIKING .0005A .59 4613 195 .0111
1980-10-31 00/10-16-024-15W4/0 1960-01-29 TCPL

VIKING J VO 1136.6 558 1.16 647 .250 .60 8170 313 .876 12.722
WER1 ISOPAC 82 .70 57 .05 54 21
09820 0218010 000 VIKING J 37.81E 33 1248
VIKING .0005A .59 4613 194
1980-10-31 00/06-30-025-17W4/0 1972-01-07 TCPL

VIKING L VO 925.1 200 1.85 370 .215 .55 7860 303 .874 9.982
WER1 ASSIGN 37 .75 28 .05 26 16
09820 0218012 000 VIKING L 37.81E 10 378
VIKING .0005A .65 4468 189 .0137 .0050 .1600
1976-12-31 00/06-27-024-16W4/0 1976-09-04 TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

WINTERING HILLS (F) 025-17W4 09820
VIKING M PD 914.1 200 1.85 370 .215 .55 8010 303 .872 10.210
WER1 ASSIGN 9 .75 7 .05 7 6
09820 0218013 000 VIKING M 37.81E 1 38
VIKING 1 .0005A .65 4468 189 .0137 .0050 .1600
1981-11-30 00/06-34-024-16W4/0 1976-08-30 TCPL

VIKING N VO -123.1 857.2 400 .53 212 .250 .60 7440 301 .839 12.567
WER1 ISOPAC B 27 .70 19 .05 18 2
09820 0218014 000 VIKING N 37.81E 16 605
VIKING .0008A .0223 .63 4599 202 .8953 .0457 .0223 .0028 .0057 .0031 .0012 .0008
1983-04-30 00/16-32-023-15W4/0 1976-11-05 PROGAS TCPL

VIKING O VO 919.3 200 2.70 540 .188 .65 8010 303 .859 10.712
WER1 ASSIGN 58 .75 43 .05 41
09820 0218015 000 VIKING O 37.81E 41 1550
VIKING 2 .0005A .59 4613 195
1983-12-31 00/06-34-024-16W4/0 1976-08-30 TCPL

VIKING R MB 868.4 200 1.85 370 .240 .70 8030 300 .854 14.984
WER1 ASSIGN 37 .75 28 .05 27 27
09820 0218018 000 VIKING R 37.81E
VIKING 2 .0005A .59 4613 195 .0111
1979-12-20 00/16-17-024-15W4/0 1976-10-25 TCPL

VO 859.3 128 .90 115 .240 .60 6950 301 .882 10.720
WER1 ASSIGN 12 .75 9 .05 9
09820 0218098 005 37.81E 9 340
VIKING #1 .0005 A .0574 .0028 .60 4572 190 .9217 .0097 .0035 .0008 .0013 .0010 .0005 .0016
1982-11-30 00/06-04-024-15W4/0 1976-08-19 KANNGAZ PROGAS

VO 892.1 200 1.85 370 .240 .65 8030 303 .870 13.545
WER1 ASSIGN 50 .75 37 .05 36
09820 0218098 010 37.81E 36 1361
VIKING .0005A .60 4571 190
1977-06-30 00/05-18-024-15W4/0 1976-09-06 TCPL

VO -141.7 889.4 400 1.15 460 .169 .40 7870 299 .849 5.960
WER1 ASSIGN B 27 .70 19 .05 18
09820 0218098 012 37.81E 18 681
VIKING .0005A .0243 .0015 .60 4602 196 .9331 .0237 .0108 .0020 .0035 .0018 .0002 .0001
1982-12-31 00/14-27-024-15W4/0 1978-11-05 KANNGAZ PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
WINTERING HILLS	(F)	09820												
	VO			950.4	200	1.82		364	.210	.50	7690	301	.845	9.028
	WER1	ASSIGN		33	.75	25	.05	23						
09820 0218098 013								37.81E	23	870				
VIKING	.0004	.0013E .0230 .0002		.62	4600	200	.9041	.0439	.0182	.0022	.0041	.0018	.0005	.0003
1982-08-31 00/07-23-024-16W4/0		1959-02-07 TCPL												
	VO			864.6	128	1.80		230	.220	.50	7950	299	.841	9.890
	WER1	ASSIGN		23	.75	17	.10	15						
09820 0218098 014								37.81E	15	567				
VIKING	.0004	.0005A .0329		.64	4581	200	.8958	.0365	.0184	.0027	.0057	.0037	.0017	.0017
1982-12-31 00/12-34-024-15W4/0		1978-10-28 KANNGAZ PROGAS												
	VO			969.9	128	.62		79	.200	.70	6270	304	.890	9.228
	WER1	ASSIGN		7	.65	5	.05	5						
09820 0218098 015								37.81E	5	189				
VIKING	.0005A			.59	4599	193								
1982-12-01 00/06-02-024-17W4/0		1962-11-00 PROGAS TCPL												
	VO			1019.6	200	4.30		860	.130	.50	7710	306	.876	5.317
	WER1	ASSIGN		46	.75	34	.05	32						
09820 0218098 016								37.81E	32	1210				
VIKING	.0018A	.0241 .0006		.58	4610	193	.9431	.0275	.0026	.0002	.0001			
1980-10-31 00/07-05-024-17W4/0		1979-01-22 TCPL												
BASAL COLORADO A	VO			971.1	200	3.00		600	.310	.70	8520	304	.840	20.590
	WER1	ASSIGN		124	.80	99	.05	94		4				
09820 0242001 000	BSL COL A							37.81E	90	3403				
BSL COLORADO SD	.0005E	.0193		.62	4570	200	.9151	.0357	.0175	.0024	.0049	.0027	.0010	.0009
1981-06-30 00/10-16-024-15W4/0		1960-01-29 TCPL												
	VO			938.0	200	1.50		300	.130	.40	8230	304	.845	4.738
	WER1	ASSIGN		14	.70	10	.05	9						
09820 0242098 005								37.81E	9	340				
BASAL COLOADO	.0005E	.0193		.62	4570	200	.9151	.0357	.0175	.0024	.0049	.0027	.0010	.0009
1982-12-31 00/10-33-024-15W4/0		1978-11-04 KANNGAZ PROGAS												
UPPER MANNVILLE B	MB			1208.5	1952	1.03		2010	.200	.65	9510	311	.854	13.238
	WER1	ISOPAC		160	.70	112	.05	106		82				
09820 0250002 000	U MANN B							40.80E	24	979				
GLAUCONITIC	.0005A			.61	4585	196								
1982-08-31 00/12-10-025-17W4/0		1963-04-00 TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WINTERING HILLS (F) 025-17W4 09820
UPPER MANNVILLE C MB 1238.4 140 1.24 173 .200 .65 9550 312 .772 14.664
WER1 ASSIGN 43 .75 32 .05 30 30
09820 0250003 000 U MANN C 40.80E
UPPER MANNVILLE .0005A .60 4585 196
1976-06-30 00/02-34-025-17W4/0 1965-07-00 TCPL

UPPER MANNVILLE D VO 1291.4 200 .93 185 .220 .60 9600 308 .837 13.979
WER1 ASSIGN 26 .75 19 .05 19 2
09820 0250004 000 U MANN D 40.80E 17 694
UPPER MANNVILLE .0005A .60 4626 199
1976-06-30 00/06-30-025-17W4/0 1973-05-23 TCPL

UPPER MANNVILLE F VO 1040.9 200 3.00 600 .200 .60 9550 306 .820 12.988
WER1 ASSIGN 78 .75 58 .05 56 1
09820 0250006 000 U MANN F 40.80E 55 2244
UPPER MANNVILLE E .0287 .0016 .65 4592 206 .8643 .0588 .0282 .0052 .0073 .0039 .0015 .0011
1980-10-31 00/01-01-024-16W4/0 1977-05-30 TCPL

UPPER MANNVILLE G VO 1281.6 256 1.55 397 .166 .60 9560 310 .819 10.665
WER1 ASSIGN 42 .75 32 .10 28 9
09820 0250007 000 U MANN G 40.80E 19 775
GLAUCONITIC .0003E .0298 .65 4585 206 .8577 .0665 .0271 .0053 .0073 .0041 .0015 .0004
1982-12-01 00/07-05-026-17W4/0 1979-03-03 TCPL

UPPER MANNVILLE H VO 1258.0 200 1.80 360 .190 .45 8840 310 .832 8.334
WER1 ASSIGN 30 .80 24 .05 23 6
09820 0250008 000 40.80E 17 694
GLAUC .0003E .0290 .0506 .62 4675 202 .8548 .0448 .0168 .0027 .0030 .0020 .0015 .0001
1980-12-31 00/06-09-026-16W4/0 1977-06-19 TCPL

VO 1171.8 200 2.74 548 .190 .65 9730 309 .817 13.536
WER1 ASSIGN 74 .75 56 .10 50
09820 0250098 005 40.80E 50 2040
GLAUCONITIC E .0243 .0006 .65 4592 206 .8722 .0589 .0241 .0046 .0067 .0044 .0025 .0017
1982-08-31 00/10-33-023-17W4/0 1962-12-04 PROGAS TCPL

VO 1169.4 1590 1.24 1972 .229 .65 9810 306 .643 21.105
WER1 ISOPAC 416 .90 374 .20 300
09820 0250098 010 40.80E 300 12240
GLAUCONITIC .0003E .0046 .0001 .83 4550 239 .7096 .1282 .0806 .0208 .0241 .0189 .0068 .0060
1982-08-31 00/06-11-024-17W4/0 1979-07-02 PROGAS TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WINTERING HILLS	(F) 025-17W4	09820											
	VO			1179.3	200	2.50		500	.180	.60	9360	313	.611 15.031
	WER1 ASSIGN			75	.80	60	.20	48					
09820 0250098 015								40.80E		48	1958		
GLAUCONITIC	.0001 .0005E .0414 .0015			.93	4438	250	.6278	.1048	.0939	.0280	.0501	.0032	.0104 .0092
1982-08-31 00/10-25-024-17W4/0	1980-05-09 PROGAS												
	VO			1113.8	200	1.80		360	.150	.50	8840	310	.832 6.082
	WER1 ASSIGN			22	.80	18	.05	16					
09820 0250098 020								40.80E		16	653		
GLAUCONITIC	.0003E .0290 .0506			.62	4675	202	.8548	.0448	.0168	.0027	.0030	.0020	.0015 .0001
1980-12-31 00/06-16-026-16W4/0	1977-08-31 TCPL												
	VO			1265.0	200	7.90		1580	.180	.60	9770	309	.816 11.901
	WER1 ASSIGN ABAND			188	.75	141	.10	127					
09820 0250098 025								40.80E		127	5182		
U MANNVILLE	.0003A .0298			.66	4585	206	.8577	.0665	.0271	.0053	.0073	.0041	.0015 .0004
1982-11-30 00/10-09-026-17W4/0	1966-05-24 TCPL												
UPPER MANNVILLE A	VO			1141.8	200	2.10		420	.190	.65	9760	314	.820 13.313
	WER1 ASSIGN			56	.75	42	.10	38					
09820 0250360 001	U MANN A							40.80E					
GLAUCONITIC	A .0255			.64	4599	208	.8883	.0461	.0218	.0054	.0060	.0036	.0033
1982-08-31 00/06-25-026-17W4/0	1963-12-07												
LOWER MANNVILLE P	VO			1159.2	32	.94		30	.220	.50	9690	311	.765 12.745
	WER1 ASSIGN			4	.85	3	.10	3					
09820 0250360 002	L MANN P							40.80E					
LOWER MANNVILLE	.0003A .0028			.75	4544	218		.0288	.0178		.3100		
1978-12-31 00/06-25-026-17W4/0	1963-12-07												
U MANN A & L MANN P													
	WER1 ASSIGN			60	.75	45	.05	41					
09820 0250360 999	UMN A+LMN P							40.80E		41	1673		
GLAUC & L MANN	.0003E												
1982-08-31 00/06-25-026-17W4/0	1963-12-07 TCPL												
ELLERSLIE A	VO -385.2	-389.2		1173.6	3535	4.49		15871	.182	.55	9690	311	.829 10.699
ASSOC	WER1 ISOPAC	COMB FW		1698	.80	1358	.05	1290		212			
													PROBABLE
09820 0300201 000	ELRSL A CONCURRENT PRODUCTION							40.80E		1078	43982		
LOWER MANNVILLE	.0003A .0249 .0014			.65	4599	203	.9683	.0647	.0300	.0055	.0067	.0042	.0013 .0009
1981-12-31 00/10-32-025-15W4/0	1963-07-23 KANNGAZ PANALTA TCPL												COMBINED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WINTERING HILLS (F) 025-17W4 09820

LOWER MANNVILLE A
SOLN WER1 ISOPAC 99 65 39 2 2210.0 45
09820 0310001 000 L MANN A 40.80E 37 1510
L MANN .0001 .0005A .0304 .0020 .65 4592 203 .8736 .0499 .0257 .0050 .0077 .0031 .0011 .0009
1982-12-01 00/01-01-025-17W4/0 1965-00-00 TCPL

LOWER MANNVILLE B VO -340.2 1098.5 224 3.08 686 .180 .75 9760 311 .820 14.710
ASSOC WER1 ISOPAC 101 .70 73 .05 69
09820 0310002 000 L MANN B 40.80E 69 2815
L MANNVILLE 1 .0003A .64 4619 207
1976-06-30 00/07-06-024-15W4/0 1965-06-00 TCPL

LOWER MANNVILLE C VO 1169.0 1176 1.70 1999 .170 .65 9930 307 .814 12.487
WER1 ISOPAC 250 .75 187 .10 168 85
09820 0310003 000 L MANN C 40.80E 83 3386
LOWER MANNVILLE A .0268 .0012 .65 4600 205 .8696 .0599 .0273 .0049 .0067 .0030 .0005 .0001
1982-11-30 00/16-07-024-16W4/0 1955-11-18 TCPL

LOWER MANNVILLE D VO -396.5 1257.4 128 2.13 273 .170 .70 9650 314 .820 12.683
ASSOC WER1 ASSIGN 35 .70 24 .05 23
09820 0310004 000 L MANN D 40.80E 23 938
LOWER MANNVILLE .0003A 4564 208
1982-12-01 00/12-10-025-17W4/0 1963-04-00 TCPL

LOWER MANNVILLE I VO 1315.5 200 7.71 1542 .177 .60 9860 308 .829 11.649
WER1 ASSIGN 180 .75 135 .05 128 3
09820 0310009 000 L MANN I 40.80E 125 5100
LOWER MANNVILLE .0005A .64 4578 202
1976-06-30 00/07-19-025-17W4/0 1972-01-00 TCPL

LOWER MANNVILLE K VO 1207.6 200 6.17 1233 .214 .75 9670 316 .829 16.879
WER1 ASSIGN 208 .75 156 .05 148 19
09820 0310011 000 L MANN K 40.80E 129 5263
LOWER MANNVILLE .0005A .64 4578 202
1976-06-30 00/11-14-025-17W4/0 1973-06-06 TCPL

LOWER MANNVILLE N VO 1106.4 128 6.78 868 .190 .55 10580 308 .818 12.494
WER1 ASSIGN 108 .75 81 .05 77 54
09820 0310014 000 L MANN N 40.80E 23 938
LOWER MANNVILLE .0005A .65 4578 202
1982-12-01 00/06-25-023-16W4/0 1974-03-12 TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL     IMG      MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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WINTERING HILLS       (F)  025-17W4     09820
  LOWER MANNVILLE O          VO                          1080.5     200    1.54      308   .180   .55   9860 308   .818 11.032
                             WER1 ASSIGN                        34   .75      26   .10      23            1
    09820 0310015 000 L MANN O                                                          40.80E         22        898
    BASAL QUARTZ                .0005A .0287 .0010              .60  4592 206 .8643 .0588 .0282 .0052 .0073 .3900 .0015 .0007
    1977-12-31 00/01-01-024-16W4/0 1977-05-30 TCPL
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  LOWER MANNVILLE S          VO                          1212.7     200    2.70      540   .240   .50   9897 311   .823 13.196
                             WER1 ASSIGN                        71   .75      53   .10      48            5
    09820 0310019 000 L MANN S                                                          37.43E         43        1609
    BSL QUARTZ                        A .0177           .64  4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
    1982-08-31 00/07-20-024-17W4/0 1968-12-19 TCPL
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  LOWER MANNVILLE T          VO                -400.8    1257.9     488    3.32     1620   .182   .55   9740 313   .832 10.647
    ASSOC                    WER1 ISOPAC         SEGR           173   .70     121   .10      109
    09820 0310020 000 L MANN T          CONCURRENT PRODUCTION                           40.80E         109       4447
    LOWER MANNVILLE .0001 .0005A .0304 .0020                .65  4592 203 .8736 .0499 .0257 .0050 .0077 .0031 .0011 .0009
    1982-12-31 00/10-35-025-17W4/0 1964-02-04 TCPL                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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  LOWER MANNVILLE T
    SOLN                     WER1 ISOPAC         SEGR            62            40         8       1      660.0   45
    09820 0310020 000 L MANN T          CONCURRENT PRODUCTION                           40.80E         7         286
    LOWER MANNVILLE .0001 .0005A .0304 .0020                .65  4592 203 .8736 .0499 .0257 .0050 .0077 .0031 .0011 .0009
    1982-12-31 00/10-35-025-17W4/0 1964-02-04 TCPL                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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  LOWER MANNVILLE U          VO                          1103.7     200    2.44      488   .210   .65  10580 308   .814 16.381
                             WER1 ASSIGN                        80   .75      60   .05      57            57
    09820 0310021 000 L MANN U                                                          40.80E         57        2326
    LOWER MANNVILLE             .0003E .0369 .0090      .64  4606 202 .8704 .0495 .0189 .0024 .0024 .0016 .0003 .0003
    1980-10-31 00/11-36-024-16W4/0 1973-06-05
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                               VO                        1102.9     200    9.10     1820   .220   .75   9900 308   .820 18.393
                             WER1 ASSIGN                       335   .85     285   .10     256            256
    09820 0310098 005                                                                   40.80E         256       10445
    BASAL QTZ                         A .0177           .64  4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
    1980-10-31 00/10-32-023-15W4/0 1971-06-09 TCPL
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                               VO                        1207.3     200    1.20      240   .150   .60   9960 311   .823  9.959
                             WER1 ASSIGN                        24   .75      18   .10      16            16
    09820 0310098 010                                                                   40.80E         16        653
    BSL QTZ                           A .0177           .64  4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
    1980-10-31 00/10-33-023-17W4/0 1962-12-04 PROGAS  TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
WINTERING HILLS	(F) 025-17W4 09820												
	VO	1070.9	200	1.50		300	.220	.60	9218	305	.823	13.785	
	WER2 ASSIGN	41	.75	31	.10	28							
09820 0310098 013						37.43E		28	1048				
LOWER MANNVILLE	.0009E .0177	.64	4605	204	.8893	.0510	.0257	.0045	.0061	.0034	.0013	.0010	
1981-06-30 00/10-12-024-15W4/0 1979-02-12 KANNGAZ PROGAS													
	VO	1133.2	200	5.80		1160	.210	.50	10060	308	.811	12.026	
	WER1 ASSIGN	140	.75	105	.10	94							
09820 0310098 018						40.80E		94	3835				
BSL QTZ	.0002 .0006E .0310 .0017	.66	4571	206	.8724	.0429	.0219	.0054	.0080	.0070	.0039	.0050	
1982-07-30 00/02-11-024-16W4/0 1979-12-01 TCPL													
	VO	1136.3	200	.62		123	.200	.70	10550	310	.810	16.720	
	WER1 ASSIGN	21	.65	13	.05	13							
09820 0310098 022						40.80E		13	530				
BASAL MANNVILLE	.0005A .0310 .0017	.66	4571	206	.8724	.0429	.0219	.0054	.0080	.0070	.0039	.0050	
1976-06-30 00/07-23-024-16W4/0 1959-02-00 TCPL													
	VO	1130.0	200	.80		160	.155	.60	9200	305	.823	9.693	
	WER2 ASSIGN	16	.75	12	.10	10							
09820 0310098 026						37.43E		10	374				
LOWER MANNVILLE	.0009E .0177	.64	4605	204	.8893	.0510	.0257	.0045	.0061	.0034	.0013	.0010	
1981-06-30 00/06-26-024-16W4/0 1979-12-04 TCPL													
	VO -434.4	1324.0	200	2.10		420	.180	.60	9650	310	.790	12.102	
	WER1 ASSIGN B	51	.70	36	.10	32							
09820 0310098 033						40.80E		32	1306				
L MANNVILLE	.0001E .0281	.71	4564	214	.8199	.0692	.0437	.0101	.0160	.0082	.0029	.0010	
1982-08-31 00/07-19-025-17W4/0 1972-01-07 TCPL													
	VO	1307.5	200	3.50		700	.160	.45	9860	314	.815	7.889	
	WER1 ASSIGN	55	.75	41	.10	37							
09820 0310098 035						40.80E		37	1510				
BSL QTZ	.0020 .0003E .0185 .0021	.67	4592	209	.8562	.0659	.0293	.0061	.0091	.0060	.0027	.0018	
1981-06-30 00/06-20-025-17W4/0 1980-08-21 TCPL													
	VO	1274.3	128	8.20		1050	.173	.50	9630	313	.830	9.118	
	WER1 ASSIGN	96	.75	72	.05	68							
09820 0310098 040						40.80E		68	2774				
ELLER	.0004A .0279 .0004	.65	4585	205	.8702	.0517	.0281	.0055	.0078	.0046	.0017	.0017	
1982-12-01 00/10-33-025-17W4/0 1965-08-24 TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
WINTERING HILLS (F)	025-17W4	09820												
RUNDLE A	VO			1204.3	1539	.82		1263	.050	.80	8930	314	.817	3.974
	WER1 ISOPAC			50	.70	35	.05	33						
09820 0610001 000 RUNDLE A								40.80E		33	1346			
PEKISKO	.0003E			.64	4813	213								
1976-06-30 00/06-02-024-17W4/0		1962-11-00	PROGAS	TCPL										
WINTERING HILLS	POOLS= 66	GIP= 14567	PROD= 10626	IMG= 9954	MGP= 1017	RMG= 8937	ENERGY= 339121							
WIZARD LAKE (F)	048-27W4	09850												
	VO			792.5	200	2.78		555	.200	.65	6410	300	.881	8.999
STRIKE	WER2 ASSIGN			50	.65	32	.05	31						
09850 0126098 005								39.30E		31	1218			
BASAL BR	.0004E			.65	4619	194								
1976-06-30 00/13-11-048-28W4/0		1964-10-23												
VIKING A	VO -464.2			1237.5	117	3.41		400	.173	.65	8270	322	.870	9.479
	WER2 ISOPAC	B		37	.75	28	.05	27		13				
09850 0218001 000 VIKING A								40.05E		14	561			
VIKING	.0007E			.60	4633	201								
1976-06-30 00/12-22-048-27W4/0		1951-05-00												
GLAUCONITIC A	VO			1432.6	211	4.00		845	.150	.65	9650	330	.850	9.593
	WER2 ISOPAC			81	.75	61	.05	58		34				
09850 0300001 000 GLAUC A								41.92E		24	1006			
GLAUCONITIC	.0005A			.65	4619	207								
1981-09-30 00/12-22-048-27W4/0		1951-05-00												
BASAL QUARTZ A	CP	-691.6		1458.2	234	11.58		2705	.150	.65	10790	331	.830	10.918
ASSOC	WER2 ISOPAC			423	.80	338	.19	274		274				
09850 0334001 000 BSL QTZ A	OIL POOL DEPLETED							41.92E						
ELLERSLIE	.0005A	.0315 .0137	.65	4619	211			.0373	.0160		.8200			
1980-12-31 00/15-22-048-27W4/0		1951-12-00												
BASAL QUARTZ B	VO	-704.1		1483.8	66	4.21		276	.110	.70	11030	331	.830	8.794
ASSOC	WER2 ISOPAC	ABAND COMB		24	.65	16	.15	14		3				
09850 0334002 000 BSL QTZ B	OIL DEPLETED							41.92E		14	587			
BASAL QUARTZ	.0005A			.65	4619	211								
1978-12-31 00/01-01-048-27W4/0		1953-00-00												

COMBINED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

WIZARD LAKE (F) 048-27W4 09850
BASAL QUARTZ B
SOLN WER2 ISOPAC ABAND COMB 5 3 3 87.6 53
09850 0334002 000 BSL QTZ B OIL DEPLETED 41.92E
BASAL QUARTZ .0005A .65 4619 211
1978-12-31 00/01-01-048-27W4/0 1953-00-00 COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 29 PROD= 19 IMG= 17 MGP= 3 RMG= 14 ENERGY= 587

BASAL QUARTZ C MB 1453.3 234 11.58 2705 .150 .65 10790 331 .830 10.918
WER2 ISOPAC 97 .75 72 .19 59 15
09850 0334003 000 BSL QTZ C 41.92E 44 1844
ELLERSLIE .0005A .65 4619 211
1976-06-30 00/05-26-048-27W4/0 1952-12-00

VO 1580.0 200 3.70 740 .150 .65 14115 320 .785 15.580
STRIKE WER2 ASSIGN 115 .80 92 .05 88
09850 0334098 030 41.92E 88 3689
BSL QTZ .0001 .0004E .0274 .0173 .68 4630 210 .8399 .0619 .0295 .0039 .0088 .0056 .0024 .0028
1981-06-30 00/13-14-048-01W5/0 1979-12-19

D-2 A VO -955.5 -976.3 1749.6 126 4.49 567 .044 .75 13790 344 .751 5.002
ASSOC WER1 ISOPAC SEGR 28 .75 21 .20 17
09850 0696001 000 D-2 A 44.17E 17 751
D-2 .0004A .82 4585 236
1976-06-30 00/01-01-048-27W4/0 1958-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

D-2 A
SOLN WER1 ISOPAC SEGR 65 39 15 11 613.0 106
09850 0696001 000 D-2 A 44.17E 4 177
D-2 .0004A .82 4585 236
1976-06-30 00/01-01-048-27W4/0 1958-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

D-3 A VO
ASSOC WER1 ISOPAC SEGR .85 .10 -5278
09850 0720001 000 D-3 A 46.79E 5278 246958
D-3 .0004A .0053 .0003 .7093 .1221 .0760 .0117 .0265 .0068 .0003 .0007
1983-12-31 00/01-01-048-27W4/0 1951-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

WIZARD LAKE (F) 048-27W4 09850
D-3 A
SOLN WER1 ISOPAC SEGR 6758 6420 5585 4310 62000.0 109
09850 0720001 000 D-3 A 46.79E 1275 59657
D-3 .0004A .0053 .0003 .7093 .1221 .0760 .0117 .0265 .0068 .0003 .0007
1983-12-31 00/01-01-048-27W4/0 1951-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

WIZARD LAKE POOLS= 12 GIP= 7683 PROD= 7122 IMG= 6171 MGP= -618 RMG= 6789 ENERGY= 316448

WOKING (F) 075-05W6 09870
PADDY A VO 1016.3 663 2.06 1366 .275 .70 5720 318 .920 10.703
WER1 ISOPAC 146 .65 95 .05 90 82
09870 0230001 000 PADDY A 38.93E 8 311
PADDY A .0109 .0010 .57 4633 193 .9656 .0178 .0022 .0012 .0007 .0006 .0004 .0001
1983-09-30 00/10-25-075-05W6/0 1958-06-00 NUL CWNGNUL

VO 1014.1 301 .87 262 .240 .60 5380 318 .924 7.492
WER1 ISOPAC 20 .65 13 .05 12
09870 0230098 006 38.93E 12 467
PADDY 1 .0005A .0096 .0017 .57 4633 193 .9666 .0177 .0016 .0009 .0006 .0600 .0002
1978-12-31 00/10-30-075-04W6/0 1959-08-08 CWNGNUL

CADOTTE A VO -219.5 1030.2 787 4.25 3345 .243 .70 5660 311 .909 9.685
WER1 ISOPAC B 324 .50 162 .05 154 74
09870 0232001 000 CADOTTE A 38.93E 80 3114
CADOTTE A .0109 .0010 .57 4633 193 .9656 .0178 .0022 .0012 .0007 .0006
1983-09-30 00/10-25-075-05W6/0 1958-06-00 NUL CWNGNUL

VO -271.9 1070.5 200 2.16 432 .250 .60 7580 319 .899 11.283
WER1 ASSIGN B 49 .60 29 .01 28
09870 0266098 005 39.30E 28 1100
NOTIKEWIN .0001E .56 4633 191
1983-12-31 00/10-30-075-04W6/0 1959-08-00 NUL CWNGNUL

BLUESKY B VO -597.7 1406.1 861 1.91 1645 .180 .65 12020 319 .837 14.979
WER1 ISOPAC B 246 .65 160 .05 152 88
09870 0304002 000 BLUESKY B 39.30E 64 2515
BLUESKY .0001A .0017 .0208 .61 4702 200 .9253 .0460 .0022 .0009 .0004 .0004 .0006 .0016
1983-09-30 00/10-25-075-05W6/0 1958-06-00 NUL CWNGNUL PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
WOKING	(F) 075-05W6	09870													
GETHING A	VO -641.6			1440.0	483	3.50		1690	.180	.65	11930	331	.853	14.093	
	WER1 ISOPAC	B		238	.70	167	.05	158		94					
09870 0326001 000	GETHING A							39.30E		64	2515				
GETHING	.0001E .0097 .0077		.61	4654	201	.9092	.0584	.0073	.0040	.0014	.0900	.0009	.0008		
1983-09-30 00/11-19-075-04W6/0	1973-02-00 CWNGNUL														
GETHING B	PD			1418.4	278	1.24		345	.180	.60	11950	332	.853	12.960	
	WER1 ISOPAC			84	.75	63	.10	57		51					
09870 0326002 000	GETHING B							39.30E		6	236				
UPPER GETHING	.0001E .0130 .0282		.64	4709	203	.8818	.0677	.0031	.0028	.0003	.0007	.0007	.0016		
1982-12-01 00/10-30-075-04W6/0	1959-08-08 CWNGNUL														
	VO -708.1			1507.2	200	5.86		1172	.170	.70	12630	336	.880	14.458	
ASSOC	WER1 ASSIGN			169	.70	119	.10	107							
09870 0326098 005								39.30E		107	4205				
LOWER GETHING	.0001E .0243		.61	4702	199			.0028	.0017		.0600				
1978-06-30 00/10-18-075-04W6/0	1972-01-30 A&S														
	VO -673.1			1454.0	200	3.00		600	.150	.55	12430	314	.819	11.340	
	WER1 ASSIGN	B		68	.65	44	.05	42							
09870 0326098 010								39.30E		42	1651				
MID GETHING	.0003A .0021 .0151		.62	4670	201	.9284	.0394	.0038	.0020	.0008	.0008	.0010	.0063		
1983-12-31 00/12-20-075-04W6/0	1982-10-17														
CADOMIN A	VO			1525.2	200	5.24		1048	.170	.55	12690	331	.863	11.832	
	WER1 ASSIGN			124	.65	81	.10	72		1					
09870 0348001 000	CADOMIN A							39.30E		71	2790				
CADOMIN	.0001E		.61	4744	200										
1976-06-30 00/10-18-075-04W6/0	1972-01-00 A&S														
	VO -711.4			1526.9	128	7.01		897	.150	.65	12624	319	.845	12.985	
	WER1 ASSIGN	B		117	.60	70	.05	66							
09870 0348098 005								39.30E		66	2594				
CADOMIN	.0002 .0001A .0188 .0015		.59	4634	196	.9265	.0529	.0004							
1982-12-01 00/06-30-075-04W6/0	1977-03-04 CWNGNUL														
BELLOY A	VO -1110.1			1920.2	292	1.83		534	.120	.65	16480	352	.853	12.197	
	WER1 ISOPAC	B		65	.75	49	.05	46		2					
09870 0556001 000	BELLOY A							39.68E		44	1746				
BELLOY	.0003A .0213 .0039		.66	4599	208	.8644	.0538	.0335	.0031	.0111	.0049	.0023	.0012		
1978-12-31 00/10-30-075-04W6/0	1959-08-01 CWNGNUL PANALTA														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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WOKING                   (F)  075-05W6     09870
  KISKATINAW A               CP -1232.9                    2031.8     128    1.83      234   .130   .65 17930  348   .880 14.069
                           WER1 ASSIGN                B          17  .75      13   .05      12          12
    09870 0606001 000 KISKAT A                                                          37.43E
    KISKATINAW             .0002E                      .60  4626 199
    1983-12-31 00/10-30-075-04W6/0 1959-08-00
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                           VO                            1992.2     200    3.60      720   .170   .80 18121  328   .809 26.412
                           WER1 ASSIGN                      190  .80      152   .10      137
    09870 0606098 005                                                                   37.43E     137        5128
    KISKATINAW                   A .0174 .0025         .67  4592 208 .8772 .0458 .0289 .0030 .0142 .0110
    1983-07-31 00/06-29-075-04W6/0 1982-04-17
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WOKING                   POOLS=   14  GIP=     1857 PROD=      1217  IMG=      1133  MGP=       404  RMG=       729  ENERGY=    28372
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WOLF                     (F)  054-16W5     09840
                           VO                            1578.3     200    6.00     1200   .150   .65 10200  318   .825 10.780
                           WER1 ASSIGN                      129  .70      91   .10       81
    09840 0176098 005                                                                   37.43E      81        3032
    CARDIUM          .0001 .0006E .0148 .0136            .66  4644 208 .8646 .0590 .0311 .0038 .0082 .0038 .0004
    1982-07-30 00/03-13-055-16W5/0 1979-10-14 TCPL
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                           VO                            2328.8     200    3.70      740   .050   .65 21850  336   .856  7.021
                           WER2 ASSIGN                       52  .75      39   .05       37
    09840 0556098 005                                                                   37.43E      37        1385
    BELLOY           .0002       A .0021 .0089         .62  4648 202 .9308 .0345 .0095 .0024 .0026 .0022 .0018 .0050
    1983-12-31 00/06-25-054-16W5/0 1981-09-28
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WOLF                     POOLS=    2  GIP=      181 PROD=       130  IMG=       118  MGP=            RMG=       118  ENERGY=     4417
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WOLF SOUTH               (F)  051-15W5     09930
                           VO                            2123.9     200    2.00      400   .090   .55 16020  331   .771  8.837
                           WER2 ASSIGN                       35  .75      27   .15       23
    09930 0186098 005                                                                   40.43E      23         930
    2WS              .0015       A .0073               .71  4611 220 .7909 .1147 .0627 .0065 .0156 .0008
    1982-12-01 00/07-28-051-15W5/0 1982-01-14
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                           VO                            2302.8     200    2.16      432   .250   .70 18960  356   .870 30.516
                           WER2 ASSIGN                      132  .70      92   .05       88
    09930 0266098 005                                                                   39.30E      88        3458
    NOTIKEWIN              .0003A                      .60  4688 206
    1982-12-31 00/04-26-051-15W5/0 1963-07-29
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WOLF SOUTH	(F) 051-15W5		09930													
	VO				2600.6	200	11.80		2360	.150	.85	21230	343		.878	25.561
STRIKE	WER2 ASSIGN				603	.80	483	.05	458							
09930 0432098 005									40.05E		458	18343				
ROCK CREEK	.0026 .0001A		.0015		.59	4640	198	.9456	.0370	.0087	.0018	.0017	.0010			
1983-12-31 00/10-11-051-15W5/0	1981-01-07															
	VO				2859.3	377	1.53		577	.034	.75	24300	361		.915	5.335
	WER1 ISOPAC				31	.75	23	.10	21							
09930 0640098 005									40.05E		21	841				
SHUNDA	.0001A				.65	4832	207									
1982-08-31 00/07-35-050-16W5/0	1972-04-05 TCPL															
	VO				2788.3	421	3.72		1566	.050	.60	24270	361		.915	6.261
	WER1 ISOPAC				98	.75	74	.10	66							
09930 0640098 010									40.05E		66	2643				
SHUNDA	.0001A				.65	4833	207									
1982-08-31 00/11-07-051-15W5/0	1971-10-29 TCPL															
WOLF SOUTH	POOLS= 5	GIP=	899	PROD=	699	IMG=	656	MGP=		RMG=	656	ENERGY=	26215			
WOLVERINE	(SA) 098-16W5		09883													
	VO +128.4				384.3	200	.50		100	.300	.55	2580	294		.948	4.344
STRIKE	BER7 ASSIGN		B		4	.65	3	.05	3							
09883 0304098 001									39.30E		3	118				
BLUESKY	.0002E .0049 .0123				.58	4654	192	.9819	.0004	.0001						
1981-06-30 00/13-11-098-15W5/0	1981-01-16															
	VO				374.8	200	1.60		320	.260	.60	2577	284		.942	4.273
STRIKE	BER7 ASSIGN				14	.65	9	.05	8							
09883 0304098 003									39.30E		8	314				
BLUESKY	.0004A .0412 .0162				.58	4654	192	.9416	.0003	.0003						
1980-07-31 00/06-17-098-15W5/0	1979-02-12															
	VO +130.9				379.0	200	1.00		200	.300	.60	2530	294		.949	4.642
STRIKE	BER7 ASSIGN		B		9	.65	6	.05	5							
09883 0304098 004									39.30E		5	197				
BLUESKY	.0002E .0049 .0123				.56	4668	192	.9819	.0004	.0001						
1981-06-30 00/11-33-098-15W5/0	1981-02-06															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WOLVERINE	(SA) 098-16W5 09883											
	VO			366.7	200	.93	185 .320	.65	2340 293	.950		4.979
STRIKE	BER7 ASSIGN			9 .60		6 .05	5					
09883 0304098 005							39.30E	5	197			
BLUESKY	.0001E	.0195		.58 4654 192			.0008					
1977-12-30 00/10-02-098-16W5/0 1977-01-11												
	VO			421.5	200	2.30	460 .300	.75	2620 294	.951		5.996
STRIKE	BER7 ASSIGN			28 .65		18 .05	17					
09883 0326098 004							39.30E	17	668			
GETHING	.0001E .1043	.0122		.61 4544 186	.8833	.0001						
1981-06-30 00/13-11-098-15W5/0 1981-03-12												
	VO			419.3	200	1.50	300 .270	.55	2620 294	.945		3.982
STRIKE	BER7 ASSIGN			12 .65		8 .05	7					
09883 0326098 006							39.30E	7	275			
GETHING	.0001E .0039	.0134		.57 4675 193	.9819	.0007						
1981-06-30 00/10-22-098-15W5/0 1981-01-24												
	VO			359.7	128	.62	79 .230	.50	2620 293	.950		3.084
STRIKE	BER7 ASSIGN			2 .65		2 .05	2					
09883 0326098 010							39.30E	2	79			
GETHING	.0001E			.61 4544 186								
1982-12-01 00/10-08-098-16W5/0 1976-02-26												
	VO			405.7	200	4.01	802 .106	.50	2650 293	.945		1.439
STRIKE	BER7 ASSIGN			12 .65		8 .05	7					
09883 0658098 005							40.05E	7	280			
WABAMUN	.0002E	.0080		.60 4619 191								
1977-12-30 00/10-02-098-16W5/0 1977-01-11												
	VO +84.4			363.3	200	5.24	1048 .100	.80	2620 293	.897		2.261
STRIKE	BER7 ASSIGN		B	24 .60		14 .05	14					
09883 0658098 010							40.05E	14	561			
WABAMUN	.0002E			.57 4668 192								
1976-12-31 00/10-08-098-16W5/0 1976-02-26												
	VO			359.9	200	5.70	1140 .160	.60	2805 287	.945		2.824
STRIKE	BER7 ASSIGN			32 .65		21 .05	20					
09883 0658098 012							40.05E	20	801			
WABAMUN	.0002E .1395	.0076		.63 4488 184	.8446	.0080 .0001						
1979-12-29 00/10-18-098-16W5/0 1979-01-23												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE / PURCHASERS	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7														
WOLVERINE	(SA) 098-16W5 09883														
	VO			354.5	200	6.35		1270	.098	.25	2590	293	.945		.662
STRIKE	BER7 ASSIGN			8	.65	5	.05	5							
09883 0658098 015								40.05E		5		200			
WABAMUN	.0002E			.57	4668	192									
1976-12-31 02/07-31-098-16W5/0	1976-03-20														
WOLVERINE	POOLS= 11 GIP= 154		PROD=	100	IMG=	93	MGP=		RMG=	93	ENERGY=	3690			
WOOD RIVER	(F) 043-23W4 09880														
	VO			590.4	200	9.25		1850	.300	.70	2140	306	.966		4.317
	WER1 ASSIGN			80	.60	48	.05	46							
09880 0126098 005								37.43E		46		1722			
BELLY RIVER	.0003E			.57	4557	189									
1976-06-30 00/07-11-043-24W4/0	1971-10-09														
	VO			541.3	200	4.00		800	.250	.50	1830	291	.963		2.321
	WER1 ASSIGN			19	.50	10	.05	10							
09880 0126098 010								37.43E		10		374			
BELLY RIVER	.0001 .0031A .0229			.56	4598	189	.9725	.0010	.0004						
1982-05-31 00/16-29-042-23W4/0	1981-10-10														
	VO			567.6	200	2.50		500	.240	.65	1860	293	.961		2.931
	WER1 ASSIGN			15	.55	8	.05	8							
09880 0126098 015								37.43E		8		299			
UPPER BELLY RIV	.0002E .0303			.57	4603	190	.9655	.0039	.0001						
1982-12-01 00/07-32-042-23W4/0	1982-01-25														
	VO			1220.7	200	2.47		493	.200	.55	9100	312	.863		10.598
STRIKE	WER1 ASSIGN			52	.75	39	.05	37							
09880 0218098 005								41.18E		37		1524			
VIKING	.0002E .0050			.62	4619	199		.0135	.0022		.3800				
1977-12-31 00/10-28-043-23W4/0	1970-03-20														
	VO -644.8			1509.0	200	5.00		1000	.200	.65	10200	316	.805		14.824
	WER1 ASSIGN		B	148	.70	104	.10	93							
09880 0248098 005								41.18E		93		3830			
MANNVILLE	.0004 .0001A .0098			.67	4618	212	.8385	.0943	.0381	.0060	.0094	.0034			
1982-12-31 00/10-30-042-23W4/0	1981-12-18														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	GOI / DRILL DATE / PURCHASERS	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL	VOLUME IMG	VOLUME GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	M3/M3 PCT
WOOD RIVER	(F)																	09880														
LOWER MANNVILLE A	MB																	-640.7	+1443.2	1443.2	128	12.64		1618	.170	.70	10650	324	.802	13.842		
	WER1																	ASSIGN			952	.85		809	.10		727				208			
09880 0310001 000	L MANN A																															
BASAL QUARTZ	.0002A				.0440			.68	4723	218														41.18E			519		21372			
1982-12-01 00/10-08-043-23W4/0	1956-11-13																	TCPL							.0200							
LOWER MANNVILLE B	MB																	-637.0		1418.5	394	5.24		2066	.156	.70	10470	324	.803	12.494		
	WER1																	ISOPAC			545	.80		436	.10		220						
09880 0310002 000	L MANN B																							41.18E			172		7083			
BASAL QUARTZ	.0002A							.70	4723	218																						
1979-12-29 00/11-16-043-23W4/0	1958-04-00																	TCPL														
LOWER MANNVILLE C	VO			-649.9	-649.9	-651.7		1504.8		274	6.94		1902	.190	.70	10050	330	.833	13.828													
ASSOC	WER1																	ISOPAC			263	.75		197	.10		178				40			
09880 0310003 000	L MANN C																	OIL POOL DEPLETED														
BASAL QUARTZ	.0002A		.0108		.0319			.69	4706	214	.8217	.0841	.0325	.0047	.0086	.0037	.0011	.0007						41.18E			138		5683			
1982-10-29 00/09-06-043-23W4/0	1953-09-00																	TCPL														
	VO				-645.8	-648.8		1523.9		200	2.30		460	.170	.65	9910	316	.813	12.122													
	WER1																	ASSIGN			56	.65		36	.10		33						
09880 0310098 001																								38.56E			33		1272			
U ELLERSLIE	.0032E		.0278		.0049			.69	4578	211	.8342	.0724	.0294	.0046	.0078	.0057	.0040	.0060													
1982-12-01 00/10-31-042-23W4/0	1982-05-20																	TCPL														
	VO				-641.2			1519.0		200	5.00		1000	.180	.75	9930	316	.813	14.839													
	WER1																	ASSIGN			148	.70		104	.10		93						
09880 0310098 002																								38.56E			93		3586			
U ELLER	.0032A		.0278		.0049			.69	4578	211	.8342	.0724	.0294	.0046	.0078	.0057	.0040	.0060													
1982-12-01 00/07-32-042-23W4/0	1982-01-25																	TCPL														
	VO				-654.1			1459.5		200	4.30		860	.180	.75	10170	318	.788	15.581													
	WER1																	ASSIGN			134	.70		94	.10		84						
09880 0310098 003																								38.56E			84		3239			
ELLERSLIE	.0001E		.0319		.0279			.74	4640	217	.7828	.0870	.0355	.0051	.0139	.0093	.0035	.0041													
1981-09-30 00/01-18-043-23W4/0	1980-06-15																															
	VO				-626.7			1419.5		128	7.40		947	.170	.70	10820	324	.793	14.276													
	WER1																	ASSIGN			135	.75		101	.10		91						
09880 0310098 005																								41.18E			91		3747			
BASAL QUARTZ	.0002A							.68	4723	218																						
1982-12-01 00/04-10-043-23W4/0	1964-11-00																	TCPL														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV      RMG     ENERGY
    ZONE                  H2     HE      N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE PURCHASERS
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WOOD RIVER           (F)  043-23W4     09880
                          VO  -699.2                      1566.9     200    7.70      1540  .220  .65 11270 321  .795 17.959
                     WER1 ASSIGN                    B        277  .70    194  .10       174
    09880 0310098 007                                                              41.18E     174      7165
    L BASAL QUARTZ            .0001A .0170 .0252          .70  4670 215 .8143 .0865 .0307 .0045 .0120 .0067 .0020 .0010
    1983-04-30 00/08-05-043-23W4/0 1981-11-10
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                          VO                              1435.0     200    8.64      1727  .220  .70 10450 318  .810 17.793
          STRIKE     WER1 ASSIGN                            307  .85    261  .10       235
    09880 0310098 010                                                              41.18E     235      9677
    BASAL QUARTZ              .0002A       .0440          .68  4723 218                .0200
    1977-12-31 00/10-28-043-23W4/0 1970-03-20
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                          VO                              1468.9     128   20.73      2653  .170  .70 10660 318  .791 14.342
                     WER1 ASSIGN ABAND                      381  .85    323  .10       291
    09880 0310098 015                                                              38.56E     291      11221
    ELLERSLIE                  A .0069 .0412             .70  4730 216 .8163 .0813 .0339 .0047 .0086 .0050 .0012 .0009
    1982-12-01 00/10-12-043-24W4/0 1965-07-26
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                          VO  -646.1                      1489.2     340    4.07      1384  .179  .60 10310 320  .900 10.934
                     WER1 ISOPAC                    B        151  .65     98  .10        88
    09880 0310098 020                                                              41.18E      88      3624
    UPPER ELLERSLIE           .0002A .0054 .0319          .68  4716 178 .8315 .0842 .0304 .0043 .0081 .0026 .0008 .0006
    1983-12-31 00/04-04-043-23W4/0 1979-06-06 KANNGAZ TCPL
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                          VO          -704.0              1571.6     200    1.10       220  .200  .55 11410 317  .792 14.217
    ASSOC                WER1 ASSIGN                             31  .70     22  .10        20
    09880 0310098 025                                                              41.18E      20       824
    L MANNVILLE               .0002A .0141 .0195          .68  4669 213 .8247 .0919 .0330 .0042 .0077 .0032 .0010 .0005
    1982-12-31 00/10-30-042-23W4/0 1981-12-18
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  D-2 C                   MB
    ASSOC                WER1 ISOPAC                                    .75          .10                 -5
    09880 0696003 000 D-2 C                                                                    38.56E       5        193
    D-2                       .0004E                      .70  4700 210
    1982-12-31 00/01-01-043-23W4/0 1979-01-01
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WOOD RIVER                POOLS=   18  GIP=      3694 PROD=      2884  IMG=      2600  MGP=       463  RMG=      2137  ENERGY=     86435
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR / C5	Z / PCT / C6	M3/M3 / C7
WOODEN HOUSE	(SA) 087-22W4	09887											
	VO			323.4	200	4.32	863	.240	.75	1890	292	.968	3.426
STRIKE	BER7 ASSIGN			30	.55	16	.05	15					
09887 0250098 005							37.43E		15	561			
WABISKAW	.0002E .1723 .0007		.63	4426	181	.8223	.0017	.0018	.0005		.0400	.0001	
1978-12-31 00/06-11-087-22W4/0	1977-02-08												
	VO			321.0	200	1.30	260	.250	.70	1650	285	.956	3.014
STRIKE	BER7 ASSIGN			8	.50	4	.15	3					
09887 0250098 010							37.43E		3	112			
WABISHAW	A .0011 .0721		.64	4840	203	.8980	.0245	.0006	.0028	.0002	.0006	.0001	
1980-12-31 00/11-12-087-22W4/0	1980-08-18												
	VO	+213.1		333.5	440	4.93	2171	.150	.80	1350	286	.977	1.645
STRIKE	BER7 ASSIGN			36	.50	18	.10	16					
09887 0696098 005							40.43E		16	647			
NISKU	.0002E .0030 .0264		.59	4709	194		.0008						
1976-06-30 00/06-08-087-22W4/0	1974-03-08												
	VO			349.3	200	4.63	925	.150	.35	1380	292	.970	.725
STRIKE	BER7 ASSIGN			7	.50	4	.05	4					
09887 0696098 007							37.43E		4	150			
NISKU	.0002E		.59	4709	194								
1983-12-31 00/06-11-087-22W4/0	1977-02-08												
	VO			320.3	440	14.49	6377	.280	.90	1140	291	.975	2.901
STRIKE	BER7 ASSIGN			185	.50	92	.10	83					
09887 0696098 010							40.43E		83	3356			
NISKU	.0002E .0030 .0264		.58	4709	194		.0008						
1976-06-30 00/06-28-087-22W4/0	1974-03-20												
WOODEN HOUSE	POOLS= 5	GIP=	266	PROD=	134	IMG=	121	MGP=		RMG=	121	ENERGY=	4826
WOODLAND	(F) 060-19W4	09890											
	VO			700.7	200	1.24	247	.260	.65	4690	300	.898	8.360
STRIKE	WER2 ASSIGN			21	.70	14	.05	14					
09890 0248098 005							37.43E		14	524			
MANNVILLE	.0004E		.58	4599	191								
1976-06-30 00/11-15-060-19W4/0	1974-11-27 PROGAS												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE — GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE PURCHASERS

WOODLAND (F) 060-19W4 09890
VO -22.5 684.3 200 1.40 280 .220 .40 4510 296 .913 4.176
WER1 ASSIGN B 12 .65 8 .05 7
09890 0248098 010 37.43E 7 262
MANNVILLE SD .0004E .58 4599 191
1982-08-31 00/06-16-060-19W4/0 1972-01-01 PROGAS

VO +28.7 630.6 200 6.48 1295 .200 .60 4650 297 .904 5.916
WER2 ASSIGN B 77 .70 54 .05 51
09890 0262098 005 37.43E 51 1909
GRAND RAPIDS .0004E .59 4619 195
1976-06-30 00/06-16-060-19W4/0 1972-01-01 PROGAS

VO 723.3 320 1.23 394 .278 .55 4320 298 .913 6.904
WER2 ISOPAC 27 .65 18 .05 17
09890 0300098 010 37.43E 17 636
GLAUC .0001 .0007A .0356 .60 4596 194 .9220 .0327 .0063 .0013 .0010 .0003
1982-08-31 00/11-06-060-19W4/0 1978-08-18 PROGAS

WABAMUN A VO -61.6 719.0 200 10.18 2035 .230 .70 4030 303 .929 6.555
WER2 ASSIGN B 133 .65 86 .05 82
09890 0658001 000 WABAMUN A 40.05E 82 3284
WABAMUN .0005E .57 4647 192
1982-08-31 00/06-16-060-19W4/0 1972-01-01 PROGAS

WOODLAND POOLS= 5 GIP= 270 PROD= 180 IMG= 171 MGP= RMG= 171 ENERGY= 6615

WOOLFORD (SA) 003-24W4 09885
VO 2352.3 200 12.60 2520 .040 .80 6950 343 .884 2.086
STRIKE BER6 ASSIGN 53 .50 26 .15 22
09885 0644098 000 37.43E 22 823
BANFF .0147 .0003A .0512 .0564 .0330 .92 4790 218 .7074 .0955 .0186 .0186 .0046 .0085 .0018 .0003
1981-06-30 00/14-14-003-24W4/0 1980-06-05

WOOLFORD POOLS= 1 GIP= 53 PROD= 26 IMG= 22 MGP= RMG= 22 ENERGY= 823

WORKMAN (SA) 031-26W4 09905
VO 899.8 200 1.54 308 .180 .65 3630 303 .940 4.248
STRIKE BER7 ASSIGN 13 .55 7 .05 7
09905 0126098 005 38.18E 7 267
BELLY RIVER .0018E .0001 .58 4585 189 .0011 .0002
1977-12-31 00/10-24-031-26W4/0 1977-07-30

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                              AQUIFER  GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC   C1    C2    C3   IC4  NC4   C5    C6   C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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WORKMAN                (SA) 031-26W4    09905
                            VO                          735.8     200   2.78      555  .180  .70  2480 297  .950  3.152
        STRIKE         BER7 ASSIGN                        17  .50     9  .05        8
09905 0126098 010                                                              38.18E      8       305
BELLY RIVER                .0018E                  .57  4613 191                .0004 .0003       .0400
1978-06-30 00/07-36-031-26W4/0 1977-11-06
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WORKMAN                 POOLS=     2  GIP=        30 PROD=         16  IMG=         15  MGP=              RMG=         15  ENERGY=       572
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WORSLEY                (F)  087-07W6    09910
                            VO  +681.5                  211.7     200   9.50     1900  .300  .85   500 288  .988  1.274
                       WER1 ASSIGN                B       24  .50    12  .05       11
09910 0192098 005                                                              37.43E     11       412
DUNVEGAN                   .0001E .0084 .0010          .57  4661 192 .8273 .0813 .0503 .0066 .0129
1983-12-31 00/07-02-088-07W6/0 1978-12-18
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                            VO                          636.4     200   6.48     1295  .330  .60  2910 303  .947  5.710
        STRIKE         WER1 ASSIGN                        74  .55    41  .05       39
09910 0264098 005                                                              36.68E     39      1431
SPIRIT RIVER               .0002E        .0021         .57  4619 191                .0009
1978-12-31 00/07-04-087-03W6/0 1978-10-16 TCPL
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  BLUESKY A                MB                        1050.3     200   2.47      493  .180  .60  7100 318  .894  7.675
                       WER1 ASSIGN                       189  .70   132  .05      126       38
09910 0304001 000 BLUESKY A                                                    36.68E     88      3228
BLUESKY                    .0002E                  .58  4682 196
1976-12-31 00/08-20-087-04W6/0 1974-12-27 NUL      CWNGNUL
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  BLUESKY B                VO  -270.1                  969.9     200   5.86     1172  .210  .70  8330 316  .885 12.471
                       WER1 ASSIGN                B      146  .70   102  .05       97       41
09910 0304002 000 BLUESKY B                                                    36.68E     56      2054
BLUESKY                    .0002E        .0021         .57  4619 191                .0009
1976-12-31 02/10-36-086-10W6/0 1976-03-24 WCOAST
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                            VO  -112.2                  971.1     200   .80       160  .240  .55  6260 315  .873  8.545
        STRIKE         WER1 ASSIGN                B       14  .70    10  .05        9
09910 0304098 001                                                              36.68E      9       330
BLUESKY                    .0001E                  .58  4668 192
1983-12-31 00/06-02-087-03W6/0 1979-12-13
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WORSLEY (F) 087-07W6 09910
VO 944.6 200 .93 185 .260 .75 6590 315 .896 12.951
STRIKE WER1 ASSIGN 24 .70 17 .05 16
09910 0304098 003 36.68E 16 587
BLUESKY .0002E .58 4682 196
1978-12-31 00/07-04-087-03W6/0 1978-10-16 TCPL

VO -105.2 869.3 128 .93 119 .300 .75 6030 306 .899 14.070
STRIKE WER1 ASSIGN B 17 .70 12 .05 11
09910 0304098 005 36.68E 11 403
BLUESKY .0002E .59 4592 192 .0044 .0015 .2500
1982-12-01 00/11-13-087-03W6/0 1973-12-08

VO 912.6 200 1.22 244 .200 .60 6490 313 .899 7.871
WER1 ASSIGN 19 .70 13 .05 12
09910 0304098 007 36.68E 12 440
BLUESKY .0002E .0219 .58 4704 195 .9635 .0136 .0010
1979-12-29 00/03-32-087-03W6/0 1977-08-04 TCPL

VO -191.0 887.3 200 1.50 300 .220 .65 7430 313 .888 10.871
WER1 ASSIGN B 33 .70 23 .05 22
09910 0304098 008 36.68E 22 807
BLUESKY .0003 .0001E .0066 .58 4647 193 .9709 .0096 .0024 .0007 .0004 .0001
1982-08-31 00/14-15-087-06W6/0 1979-04-20

VO 1033.3 200 4.32 863 .190 .60 7440 318 .884 8.565
WER1 ASSIGN 74 .70 52 .05 49
09910 0304098 010 36.68E 49 1797
BLUESKY .0002E .60 4688 198
1976-12-31 00/15-35-087-07W6/0 1976-10-24

GETHING A VO 987.9 200 2.78 555 .180 .70 8270 316 .878 10.690
WER1 ASSIGN 59 .75 45 .05 42 29
09910 0326001 000 GETHING A 36.68E 13 477
GETHING .0002E .0089 .58 4661 196 .0015 .0022 .1300
1977-12-31 02/10-36-086-10W6/0 1976-03-24 WCOAST

GETHING B VO 1026.0 200 3.70 740 .200 .65 7030 317 .890 9.228
WER1 ASSIGN 68 .70 48 .10 42 9
09910 0326002 000 GETHING B 36.68E 33 1210
GETHING .0002E .0259 .59 4702 195 .0016
1978-06-30 00/05-28-087-04W6/0 1977-01-23

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WORSLEY	(F) 087-07W6	09910													
GETHING C	VO			1081.3	200	3.10		620	.220	.65	7080	320	.899		10.008
	WER1 ASSIGN			62	.70	43	.05	41		22					
09910 0326003 000								36.68E		19	697				
GETHING	.0001A .0022 .0132		.58	4680	195	.9594	.0248	.0003							
1980-10-31 02/08-20-087-04W6/0	1979-10-20 CWNGNUL														
	VO			896.1	128	1.23		157	.230	.60	6760	304	.875		9.973
STRIKE	WER1 ASSIGN			16	.70	11	.05	10							
09910 0326098 005								36.68E		10	367				
GETHING	.0002E .0098		.57	4661	192			.0005							
1983-12-31 00/11-13-087-03W6/0	1973-12-08														
	VO -146.3			938.8	200	7.90		1580	.180	.60	6800	313	.895		7.455
	WER1 ASSIGN	B		118	.65	77	.10	69							
09910 0326098 012								36.68E		69	2531				
GETHING	.0002E .0112 .0259		.59	4701	195	.9470	.0143	.0011	.0005						
1982-07-30 00/03-32-087-03W6/0	1977-08-04 TCPL														
	VO			915.6	200	5.50		1100	.180	.65	7540	310	.884		9.155
	WER1 ASSIGN			101	.75	76	.05	72							
09910 0326098 014								36.68E		72	2641				
GETHING .0003	.0001E .0089 .0066		.58	4647	193	.9709	.0096	.0024	.0007	.0004	.0001				
1982-07-30 00/14-15-087-06W6/0	1979-04-20														
	VO			1040.6	200	2.16		432	.200	.60	7440	318	.884		9.022
	WER1 ASSIGN			39	.70	27	.05	26							
09910 0326098 015								36.68E		26	954				
GETHING	.0002E		.60	4688	198										
1976-12-31 00/15-35-087-07W6/0	1976-10-24														
	VO			990.9	200	2.16		432	.160	.70	8550	316	.847		10.187
	WER1 ASSIGN			44	.75	33	.10	30							
09910 0500098 005								39.30E		30	1179				
TRIASSIC	.0001E		.64	4654	206										
1976-12-31 00/11-28-087-06W6/0	1976-03-13														
D-3 A	MB -1555.4			2253.1	1367	8.53		11654	.059	.80	22820	358	.896		9.570
	WER1 ISOPAC	B		761	.85	648	.07	600		514					
09910 0720001 000	D-3 A							35.56A		86	3058				
LEDUC	.0066A .0068		.68	4585	204			.0446							
1969-12-31 00/10-22-087-07W6/0	1960-04-02														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WORSLEY (F) 087-07W6 09910
D-3 B PD -1545.0 2211.3 1506 15.12 22770 .063 .80 22380 356 .890 10.872
WER1 ISOPAC B 870 .85 740 .07 688 677
09910 0720002 000 D-3 B 35.56A 11 391
LEDUC .0066A .0061 .65 4571 200 .0333
1979-12-29 00/10-19-087-06W6/0 1960-08-00

D-3 C CP -1618.8 2337.8 200 6.79 1357 .052 .80 23320 356 .908 8.565
WER1 ASSIGN ABAND B 27 .85 23 .05 22 22
09910 0720003 000 D-3 C 35.56A
LEDUC .0066A .0059 .64 4557 199 .0365
1981-12-31 00/10-23-087-09W6/0 1960-10-00

D-3 D PD -1436.8 2141.9 440 12.20 5368 .099 .80 21330 356 .894 15.121
WER1 ASSIGN B 1619 .85 1376 .07 1280 1202
09910 0720004 000 D-3 D 35.56A 78 2774
LEDUC .0066A .0028 .73 4406 202 .0602
1983-12-31 00/10-16-087-05W6/0 1964-02-00 WCOAST

D-3 E MB 2325.3 440 12.50 5500 .112 .80 21120 349 .906 16.925
WER1 ASSIGN 783 .80 651 .05 620 561
09910 0720005 000 D-3 E 35.56A 59 2098
LEDUC .0066A .67 4468 194
1983-12-31 00/11-19-087-04W6/0 1966-01-00 WCOAST

D-3 F VO -1494.4 2192.7 200 3.09 617 .070 .45 22730 356 .890 6.418
ASSOC WER1 ASSIGN COMB 39 .70 28 .06 26 8
09910 0720006 000 D-3 F OIL POOL DEPLETED 35.56A 23 818
D-3 .0066A .68 4537 206
1976-06-30 00/06-22-087-06W6/0 1961-03-00 COMBINED ASSOC/SOLN PRODUCTION

D-3 F
SOLN WER1 ASSIGN COMB 20 13 5 188.0 106
09910 0720006 000 D-3 F OIL POOL DEPLETED 35.56A
D-3 .0066A .68 4537 206
1976-06-30 00/06-22-087-06W6/0 1961-03-00 COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 59 PROD= 41 IMG= 31 MGP= 8 RMG= 23 ENERGY= 818

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WORSLEY	(F) 087-07W6	09910													
D-3 G	PD -1555.4			2221.1	1351	13.76		18590	.059	.80	22750	356	.914		9.433
	WER1 ISOPAC		B	1900	.40	760	.05	722		685					
09910 0720007 000 D-3 G								35.56A		37	1316				
LEDUC	.0066A	.0029		.64	4530	198			.0014						
1983-12-31 00/14-19-087-07W6/0		1959-08-00													
D-3 H	VO			2418.0	200	9.75		1950	.086	.80	22580	367	.930		12.944
	WER1 ASSIGN			252	.30	76	.05	72		37					
09910 0720008 000 D-3 H								35.56A		35	1245				
D-3	.0066A			.65	4509	196									
1983-12-31 00/03-08-087-09W6/0		1969-12-12 WCOAST													
D-3 I	VO -1334.1			2232.1	200	11.90		2380	.120	.80	19370	353	.906		16.537
	WER1 ASSIGN		B	394	.85	335	.05	318		31					
09910 0720009 000 D-3 I								35.56A		287	10206				
LEDUC	.0066A			.67	4468	194									
1983-12-31 00/03-26-087-04W6/0		1973-09-02 WCOAST													
D-3 J	VO			2158.3	200	5.55		1110	.100	.80	19340	344	.882		14.481
	WER1 ASSIGN			161	.75	121	.10	108		2					
09910 0720010 000								35.56A		106	3769				
LEDUC	.0066A .0013 .0047			.67	4461	193			.0221 .0092		.1700				
1976-06-30 00/12-30-087-03W6/0		1975-07-00 WCOAST													
	VO			2102.1	200	16.70		3340	.070	.65	19000	357	.908		7.584
	WER1 ASSIGN			253	.75	190	.10	171							
09910 0720098 005								35.56E		171	6081				
LEDUC	.0066E .0013 .0047			.67	4461	193			.0221 .0092		.0017				
1982-07-30 00/03-32-087-03W6/0		1977-08-04 TCPL		WCOAST											
GRANITE WASH A	VO -1553.9			2263.7	128	25.00		3200	.176	.85	20340	364	.894		26.592
	WER1 ASSIGN		B	851	.85	723	.10	651		413					
09910 0976001 000 GRAN WASH A								35.56E		238	8463				
GRANITE WASH .0005	.0001A .0601 .0058			.65	4568	201	.8456	.0500	.0236	.0035	.0064	.0034	.0009	.0002	
1982-12-31 00/04-33-087-07W6/0		1975-11-00													
WORSLEY	POOLS= 31	GIP= 9051	PROD= 6458	IMG= 6007	MGP= 4291	RMG= 1716	ENERGY= 61764								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

WRENTHAM (SA) 006-16W4 09920
BOW ISLAND A VO +265.2 692.9 32 1.70 54 .245 .50 4870 296 .918 6.244
BER7 ASSIGN B 3 .65 2 .05 2 37.43E 2 75
09920 0213001 000 B ISL A
BOW ISLAND .0008E .0945 .60 4516 185 .8993 .0041 .0006 .0002 .0001 .0002 .0001 .0001
1983-12-31 00/11-19-006-16W4/0 1978-08-04

VO 656.5 200 2.90 580 .300 .70 4245 295 .926 9.280
STRIKE BER7 ASSIGN 54 .65 35 .05 33 37.43E 33 1235
09920 0213098 010
BOW ISLAND #1SD .0039E .0830 .59 4523 186 .9065 .0055 .0010 .0001
1981-06-30 00/07-01-005-17W4/0 1980-05-09

WRENTHAM POOLS= 2 GIP= 57 PROD= 37 IMG= 35 MGP= RMG= 35 ENERGY= 1310

WROE (SA) 056-25W5 09918
VO 2478.7 200 2.50 500 .070 .70 17720 341 .795 9.108
STRIKE BER7 ASSIGN 45 .75 34 .10 31 40.08E 31 1242
09918 0176098 005
CARDIUM .0001A .0059 .71 4610 220 .8951 .1077 .0518 .0064 .0145 .0045 .0025 .0015
1981-09-30 00/07-20-056-25W5/0 1980-12-07

VO 2524.0 200 11.00 2200 .095 .75 17720 341 .873 12.061
STRIKE BER7 ASSIGN 265 .75 199 .05 189 40.08E 189 7575
09918 0176098 010
CARDIUM A .0597 .63 4574 195 .8986 .0080 .0120 .0023 .0048 .0027 .0012 .0016
1981-09-30 00/07-20-056-25W5/0 1980-12-07

WROE POOLS= 2 GIP= 310 PROD= 233 IMG= 220 MGP= RMG= 220 ENERGY= 8817

YEKAU LAKE (F) 052-26W4 09940
VIKING A MB 1046.7 427 2.19 934 .160 .65 7230 319 .885 7.583
WER1 ISOPAC 238 .70 167 .02 163 65 40.05E 98 3925
09940 0218001 000 VIKING A
VIKING .0012A .60 4633 197
1976-06-30 00/13-03-052-26W4/0 1955-07-00

YEKAU LAKE POOLS= 1 GIP= 238 PROD= 167 IMG= 163 MGP= 65 RMG= 98 ENERGY= 3925

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN		PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	DRILL DATE PURCHASERS														
YELLOWSTONE	(SA) 071-13W5	09945													
	VO			759.3	200	1.85		370	.180	.50	5560	309	.908	5.071	
STRIKE	BER7 ASSIGN			19	.70	13	.05	13							
09945 0218098 005								38.93E		13		506			
VIKING	.0004E		.57	4626	192										
1976-06-30 00/10-32-071-13W5/0 1974-03-18															
	VO -271.9			964.0	200	1.50		300	.210	.60	7650	302	.809	11.220	
STRIKE	BER7 ASSIGN	B		34	.70	24	.05	22							
09945 0612098 005								39.30E		22		865			
DEBOLT	.0001A .0255		.67	4688	213										
1981-12-31 00/04-25-071-13W5/0 1981-03-25															
YELLOWSTONE	POOLS= 2 GIP= 53		PROD=	37	IMG=	35	MGP=		RMG=	35	ENERGY=	1371			
YOUNGSTOWN	(F) 031-10W4	09960													
	VO +506.3			260.9	200	2.44		488	.320	.60	1830	284	.958	3.673	
	WER2 ASSIGN	B		18	.45	8	.05	8							
09960 0126098 005								37.43E		8		299			
BELLY RIVER	.0004E		.56	4619	189										
1982-07-30 00/06-13-031-09W4/0 1976-08-04 TCPL															
	VO			352.8	200	2.50		500	.280	.50	2760	286	.939	4.092	
	WER1 ASSIGN			20	.65	13	.05	13							
09960 0126098 010								37.43E		13		487			
BSL BELLY RIVER	.0011E .0177		.56	4614	190	.9810	.0001	.0001							
1982-07-30 00/06-10-031-10W4/0 1979-10-31 TCPL															
	VO			262.5	200	1.30		260	.270	.65	2070	285	.954	3.800	
	WER1 ASSIGN			10	.60	6	.05	6							
09960 0126098 015								38.18E		6		229			
U BELLY RIVER	.0011E .0149		.57	4617	190	.9812	.0018	.0010							
1982-07-30 00/06-03-032-09W4/0 1978-10-06 TCPL															
	VO			871.4	440	.93		407	.250	.45	6830	303	.875	8.246	
	WER2 ASSIGN			34	.70	23	.05	22							
09960 0216098 004								37.43E		22		823			
VIKING 1	.0004E .0013		.60	4606	196		.0101	.0050		.2100					
1978-12-31 00/07-03-031-09W4/0 1974-06-23 TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

YOUNGSTOWN (F) 031-10W4 09960
VO 869.3 200 1.24 247 .160 .30 6730 303 .875 3.472
WER2 ASSIGN 8 .70 6 .05 6
09960 0216098 009 37.43E 6 225
VIKING 1 .0004E .0013 .60 4606 196 .0101 .0050 .2100
1978-12-31 00/07-08-031-09W4/0 1977-11-12 PANALTA PROGAS

VO 872.2 128 .40 51 .180 .55 6240 295 .872 6.829
WER2 ASSIGN 9 .70 6 .05 6
09960 0216098 012 37.43E 6 225
VIKING 1 .0007A .0256 .0005 .61 4595 197 .9246 .0233 .0134 .0023 .0046 .0029 .0012 .0009
1982-12-01 00/11-35-031-09W4/0 1979-07-22

VO 887.5 200 2.80 560 .180 .50 6200 300 .880 6.011
WER2 ASSIGN 34 .70 24 .05 23
09960 0216098 014 37.43E 23 861
UPPER VIKING .0008A .0313 .0003 .60 4589 196 .9265 .0206 .0108 .0021 .0033 .0023 .0009 .0010
1982-05-31 00/06-27-031-10W4/0 1979-07-03 PANALTA

VO 897.6 200 1.85 370 .260 .65 5890 303 .885 10.575
WER2 ASSIGN 39 .70 27 .05 26
09960 0216098 017 37.43E 26 973
VIKING 1 .0004E .0013 .60 4606 196 .0101 .0050 .0021
1978-12-31 00/06-34-031-10W4/0 1972-06-22

VIKING A VO 866.5 200 1.23 246 .230 .40 6410 302 .838 6.624
WER1 ASSIGN 16 .70 11 .10 10 4
09960 0218001 000 VIKING A 37.43E 6 225
VIKING .0004E .0153 .67 4626 209 .0112 .0069 .3500
1982-07-30 00/06-24-031-09W4/0 1974-08-14 TCPL

VIKING B VO 874.2 894 .99 885 .240 .55 6650 303 .876 9.405
WER2 ISOPAC 83 .70 58 .05 55 2
09960 0218002 000 VIKING B 37.43E 53 1984
VIKING 1 .0001 .0003A .0176 .60 4608 197 .9415 .0203 .0111 .0020 .0033 .0021 .0007 .0010
1981-09-30 00/06-26-031-10W4/0 1957-10-06 TCPL

VO 867.5 200 1.80 360 .160 .55 6320 300 .885 5.957
STRIKE WER2 ASSIGN 21 .70 15 .05 14
09960 0218098 003 37.43E 14 524
UPPER VIKING .0004E .0248 .0001 .60 4599 195 .9421 .0146 .0086 .0017 .0026 .0025 .0008 .0013
1980-07-31 00/06-22-031-08W4/0 1978-06-29 CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3 IC4 NC4	C5	C6	C7						
YOUNGSTOWN	(F) 031-10W4 09960														
	VO				878.8	128	1.80	230	.200	.55	6240	295	.872		7.588
	WER2 ASSIGN				17	.70	12 .05	12							
09960 0218098 008								37.43E		12	449				
VIKING 2	.0007A .0256 .0005			.61	4595	197	.9246	.0233 .0134	.0023	.0046	.0029	.0012	.0009		
1982-12-01 00/11-35-031-09W4/0	1979-07-22														
	VO	-119.5			889.1	200	.93	185	.140	.60	6650	303	.870		6.030
ASSOC	WER2 ASSIGN				11	.65	7 .05	7							
09960 0218098 030								37.43E		7	262				
VIKING 1	.0004E .0003			.61	4599	198		.0134 .0067		.3000					
1978-06-30 00/07-28-031-10W4/0	1978-01-25														
	VO				883.3	440	1.00	440	.190	.45	6230	302	.874		5.739
	WER1 ASSIGN				25	.70	18 .05	17							
09960 0218098 035								38.93E		17	662				
VIKING .0074	.0007A .0902 .0004			.66	4489	199	.8065	.0551 .0239	.0041	.0059	.0032	.0010	.0015		
1983-12-31 00/06-03-032-09W4/0	1978-10-06 TCPL														
	VO				1026.9	200	2.16	432	.230	.75	7580	306	.848		14.367
	WER2 ASSIGN				63	.75	46 .05	44							
09960 0248098 007								39.30E		44	1729				
BASAL QUARTZ	.0002E .0210 .0003			.64	4592	203	.8944	.0440 .0216	.0052	.0060	.3900	.0023	.0013		
1978-12-31 00/16-13-031-10W4/0	1978-08-04 TCPL														
	VO				942.7	200	2.10	420	.217	.65	7160	303	.843		11.244
	WER2 ASSIGN				47	.70	33 .05	31							
09960 0248098 015								39.30E		31	1218				
UPPER MANN 1	.0002E			.65	4599	206									
1982-07-30 00/06-26-031-10W4/0	1974-03-02 TCPL														
	VO				1030.0	128	1.50	192	.260	.60	9200	306	.848		15.729
	WER2 ASSIGN				30	.75	23 .05	22							
09960 0248098 020								39.30E		22	865				
GLAUCONITIC	.0004A .0282			.60	4596	196	.9263	.0254 .0105	.0032	.0023	.0020	.0010	.0007		
1982-12-01 00/06-27-031-10W4/0	1979-07-03														
UPPER MANNVILLE B	VO	-275.9			1036.9	440	2.45	1078	.229	.55	8660	306	.826		12.272
	WER2 ASSIGN		B		132	.75	99 .10	89		4					
09960 0250002 000 U MANN B								39.30E		85	3341				
MANNVILLE	.0023E .0238 .0002			.65	4584	205	.8765	.0556 .0225	.0050	.0063	.0044	.0022	.0021		
1982-12-01 00/02-24-031-10W4/0	1974-05-26 TCPL														

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME           ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP    STOIP  GOR  PCT
   FIELD/POOL CODE                                                          GHV      RMG    ENERGY
   ZONE                  H2     HE     N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
   REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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YOUNGSTOWN          (F)  031-10W4    09960
  UPPER MANNVILLE C      VO                          939.7      200    1.50       300   .230   .55   7160 303   .865  9.828
                         WER2 ASSIGN                   29   .70    21   .05        20          4
   09960 0250003 000 U MANN C                                                     39.30E        16        629
   COLONY                .0004A .0282                .60  4596 197 .9263 .0254 .0105 .0032 .0023 .0020 .0010 .0007
   1981-12-31 00/06-25-031-10W4/0 1957-10-06 TCPL
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  ARCS
   SOLN                  WER2 ISOPAC                        34          22          14              1875.0   18
   09960 0694000 000 ARCS                                                         39.30E        14        550
   ARCS                  .0002E                      .58  4619 193
   1981-12-31 00/01-01-031-09W4/0 1956-01-01 TCPL
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YOUNGSTOWN                POOLS=   20  GIP=      680 PROD=      478  IMG=      445  MGP=       14  RMG=      431  ENERGY=     16560
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ZAMA                (F)  118-05W6    09970
  SLAVE POINT A         MB                          1319.2       24   3.08        74   .091   .90  13070 328   .812 11.443
                         WER2 ASSIGN                  167   .80   134   .10       120          22
   09970 0758001 000 SLAVE PT A                                                   39.30A        98        3851
   SLAVE POINT           .0007A      .0376 .0072   .68  4723 209                .0218 .0109              .0600
   1979-12-29 00/04-30-116-05W6/0 1967-09-00 PANALTA
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  SLAVE POINT B          VO                          1255.2       32   4.75       152   .066   .75  12760 336   .854  6.260
                         WER1 ASSIGN                   10   .75     8   .10         7                 
   09970 0758002 000 SLAVE PT B                                                   39.30A         7        275
   SLAVE POINT           .0006A .0189 .0182          .65  4647 203 .8922 .0322 .0226 .0025 .0058 .0034 .0010 .0025
   1983-12-31 00/04-07-116-04W6/0 1967-01-00 PANALTA
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  SLAVE POINT F          MB                          1319.5       30   7.53       222   .060   .75  13130 331   .841  6.053
                         WER1 ISOPAC                   47   .75    35   .20        28          16
   09970 0758006 000 SLAVE PT F                                                   39.30A        12        472
   SLAVE POINT           .0007A      .0578           .74  4668 207
   1978-02-00 00/12-11-116-06W6/0 1967-04-00 PANALTA
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  SLAVE POINT G          VO                          1289.6       64   7.08       453   .067   .75  12860 336   .849  6.441
                         WER2 ASSIGN ABAND             29   .80    23   .10        21          15
   09970 0758007 000 SLAVE PT G                                                   39.30A         6        236
   SLAVE POINT           .0007A      .0370 .0060   .68  4716 209                .0233 .0128
   1982-12-31 00/10-10-116-05W6/0 1967-03-00 PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
ZAMA	(F) 118-05W6 09970												
SLAVE POINT H	VO		1326.2	64	6.17		395	.087	.85	13170	331	.844	9.936
	WER2 ASSIGN		39	.80	31	.15	27		8				
09970 0758008 000 SLAVE PT H							39.30A		19	747			
SLAVE POINT	.0007A .0412 .0055 .68		4716	208									
1976-06-30 00/10-21-116-05W6/0	1967-07-00 PANALTA												
SLAVE POINT K	PD -961.0		1324.7	33	13.09		432	.071	.80	13380	333	.833	7.812
	WER2 ISOPAC B		88	.80	70	.15	60		31				
09970 0758011 000 SLAVE PT K							39.30E		29	1140			
SLAVE POINT	.0007A .0490 .0089 .70		4757	211									
1982-12-31 00/09-35-115-06W6/0	1967-05-16 PANALTA												
SLAVE POINT L	VO		1254.6	200	1.90		380	.200	.75	11490	311	.810	19.457
	WER2 ASSIGN		74	.75	56	.10	50		1				
09970 0758012 000 SLAVE PT L							39.30E		49	1926			
SLAVE POINT	A .0001 .0615 .0047 .65		4819	204	.8992	.0170	.0089	.0014	.0035	.0023	.0011	.0003	
1982-12-31 00/11-25-117-04W6/0	1968-03-24												
	VO		1342.3	32	3.96		127	.052	.75	13200	330	.833	5.326
	WER2 ASSIGN		7	.75	5	.10	5						
09970 0758098 003							39.30E		5	197			
SLAVE POINT	.0012A .0175 .0515 .0014 .67		4744	205	.8719	.0274	.0137	.0025	.0059	.0045	.0015	.0010	
1983-12-31 00/14-32-115-06W6/0	1967-11-19												
	VO		1293.9	24	10.17		244	.067	.80	13170	331	.848	7.172
	WER2 ASSIGN		17	.80	14	.10	13						
09970 0758098 010							39.30A		13	511			
SLAVE POINT	.0007A .0515 .0014 .67		4744	205		.0137	.0084		.7000				
1976-06-30 00/02-35-115-06W6/0	1967-07-00 PANALTA												
	VO		1229.8	24	1.80		43	.050	.85	12400	320	.830	5.643
	WER1 ASSIGN		2	.80	2	.10	2						
09970 0758098 011							39.30A		2	79			
SLAVE POINT	.0007A .0383 .0081 .64		4744	202	.8711	.0468	.0232	.0030	.0059	.0021	.0040	.0011	
1980-10-31 00/12-03-116-04W6/0	1968-01-19 PANALTA												
	VO		1228.3	24	5.50		132	.050	.85	12400	320	.811	5.775
	WER2 ASSIGN		8	.80	6	.10	5						
09970 0758098 012							39.30A		5	197			
SLAVE POINT	.0007A .0209 .0391 .0067 .67		4726	208	.8606	.0330	.0200	.0029	.0073	.0043	.0022	.0024	
1980-10-31 00/16-03-116-04W6/0	1969-02-09 PANALTA												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
ZAMA	(F) 118-05W6		09970												
	VO				1274.4	24	11.83		284	.060	.80	12820	327	.838	6.395
	WER1 ASSIGN				18	.80	15	.10	13						
09970 0758098 015									39.30A		13	511			
SLAVE POINT	.0007A .0140			.65	4626	202			.0195	.0090		.6600			
1976-06-30 00/13-07-116-04W6/0	1966-11-00 PANALTA														
	VO				1235.9	24	9.10		218	.065	.75	12720	325	.840	6.460
	WER1 ASSIGN				14	.80	11	.10	10						
09970 0758098 017									39.30E		10	393			
SLAVE POINT	.0006A .0075 .0349			.65	4675	201	.8729	.0271	.0144	.0018	.0045	.0031	.0015	.0017	
1982-08-31 00/02-09-116-04W6/0	1967-04-02														
	VO				1229.9	200	3.09		617	.080	.75	12860	321	.838	8.154
	WER1 ASSIGN				50	.80	40	.10	36						
09970 0758098 020									39.30A		36	1415			
SLAVE POINT	.0007A			.66	4675	201			.0970						
1976-06-30 00/08-10-116-04W6/0	1974-04-17														
	VO				1226.2	24	3.38		81	.099	.90	12690	317	.829	12.243
	WER1 ASSIGN				10	.80	8	.10	7						
09970 0758098 025									39.30A		7	275			
SLAVE POINT	.0007A .0349			.66	4675	201									
1976-06-30 00/09-10-116-04W6/0	1971-09-24														
	VO				1271.3	24	6.46		155	.045	.75	13030	332	.899	4.180
	WER1 ASSIGN				6	.75	5	.10	5						
09970 0758098 030									39.30A		5	197			
SLAVE POINT	.0007A .0345			.72	4413	183			.0090	.0037		.2300			
1976-06-30 00/14-17-116-04W6/0	1967-03-00 PANALTA														
	VO				1274.4	15	8.20		123	.075	.90	12820	331	.868	8.588
	WER1 ISOPAC				11	.80	8	.10	8						
09970 0758098 035									39.30A		8	314			
SLAVE POINT	.0007A .0240			.69	4537	194			.0230						
1976-06-30 00/16-19-116-04W6/0	1966-05-00 PANALTA														
	VO				1261.9	64	11.41		730	.076	.80	12410	328	.851	7.697
	WER1 ASSIGN				56	.80	45	.10	41						
09970 0758098 040									39.30A		41	1611			
SLAVE POINT	.0007A .0330			.64	4688	201			.0170						
1976-06-30 00/09-22-116-04W6/0	1967-06-00														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
ZAMA	(F) 118-05W6 09970														
	VO			1214.9	24	7.08		170	.100	.80	12100	328	.848		9.913
	WER1 ASSIGN			17	.80	14	.10	12							
09970 0758098 045								39.30A		12		472			
SLAVE POINT	.0007A			.64	4688	201									
1976-06-30 00/04-23-116-04W6/0	1971-11-05														
	VO			1212.5	24	10.17		244	.090	.85	12410	328	.850		9.707
	WER1 ASSIGN			24	.80	19	.10	17							
09970 0758098 050								39.30A		17		668			
SLAVE POINT	.0007A			.63	4695	200									
1976-06-30 00/11-23-116-04W6/0	1971-08-08														
	VO			1213.4	24	13.25		318	.080	.85	12450	325	.846		8.748
	WER1 ASSIGN			28	.80	22	.10	20							
09970 0758098 055								39.30A		20		786			
SLAVE POINT	.0007A			.63	4695	200									
1976-06-30 00/16-23-116-04W6/0	1971-07-03														
	VO			1221.3	24	9.54		229	.069	.80	12410	322	.856		7.058
	WER2 ASSIGN			16	.75	12	.05	12							
09970 0758098 060								39.30A		12		472			
SLAVE POINT	.0007A	.0121	.0004	.62	4592	194									
1976-06-30 00/02-26-116-04W6/0	1971-07-17														
	VO			1220.7	24	9.25		222	.074	.80	12380	322	.855		7.560
	WER2 ASSIGN			17	.75	13	.05	12							
09970 0758098 065								39.30A		12		472			
SLAVE POINT	.0007A	.0123	.0004	.62	4592	194									
1976-06-30 00/05-26-116-04W6/0	1971-10-15														
	VO			1269.5	24	4.92		118	.092	.85	12620	331	.871		9.753
	WER2 ASSIGN			12	.75	9	.10	8							
09970 0758098 070								39.30A		8		314			
SLAVE POINT	.0007A	.0121	.0004	.62	4592	194									
1976-06-30 00/03-28-116-04W6/0	1967-02-00														
	VO			1285.6	24	6.79		163	.092	.85	12820	331	.840		10.278
	WER1 ASSIGN			17	.80	13	.10	12							
09970 0758098 075								39.30A		12		472			
SLAVE POINT	.0007A	.0240		.65	4640	203			.0230						
1976-06-30 00/05-32-116-04W6/0	1966-12-27														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV     RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC   C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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ZAMA                (F) 118-05W6    09970
                        VO                              1296.4      32   2.20       70  .070  .80 12460 328  .844  7.168
                    WER1 ASSIGN                              5  .75      4  .10        4                  157
    09970 0758098 077                                                              39.30E      4
    SLAVE POINT          .0001A .0253 .0037          .64  4605 201 .9000 .0349 .0219 .0030 .0064 .0032 .0010 .0005
    1983-10-31 00/03-33-116-04W6/0 1982-01-28
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                        VO                              1231.7      24   3.38       81  .065  .75 12450 331  .850  6.144
                    WER1 ASSIGN                              5  .80      4  .10        4
    09970 0758098 080                                                              39.30A      4        157
    SLAVE POINT          .0007A                     .64  4661 202
    1976-06-30 00/01-35-116-04W6/0 1968-11-14
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                        VO                              1278.3      64  12.03       770 .099  .80 12930 328  .828 10.735
                    WER2 ASSIGN                             83  .80     66  .10       59
    09970 0758098 085                                                              39.30A     59       2319
    SLAVE POINT          .0007A       .0237 .0002  .66  4654 206            .0213 .0102       .0000
    1976-06-30 00/10-02-116-05W6/0 1967-07-00 PANALTA
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                        VO                              1271.7      24  11.42       274 .095  .85 12960 328  .826 10.827
                    WER2 ASSIGN                             30  .80     24  .15       20
    09970 0758098 090                                                              39.30A     20        786
    SLAVE POINT          .0007A       .0370 .0060  .69  4668 208
    1983-12-31 00/02-04-116-05W6/0 1967-07-00
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                        VO                              1288.8      24   5.20       125 .070  .80 12960 321  .800  8.037
                    WER2 ASSIGN                             10  .80      8  .10        7
    09970 0758098 091                                                              39.30A      7        275
    SLAVE POINT          .0007A .0209 .0391 .0067  .67  4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
    1980-10-31 00/07-07-116-05W6/0 1968-01-27 PANALTA
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                        VO                              1297.5      33   9.42       311 .061  .80 13030 331  .866  6.304
                    WER2 ISOPAC                             20  .80     16  .15       14
    09970 0758098 095                                                              39.30A     14        550
    SLAVE POINT          .0007A       .0404 .0041  .73  4564 199
    1976-06-30 00/16-09-116-05W6/0 1967-02-00 PANALTA
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                        VO                              1283.2      24  13.25       318 .086  .90 12720 331  .836 10.141
                    WER1 ASSIGN                             32  .80     26  .10       23
    09970 0758098 110                                                              39.30A     23        904
    SLAVE POINT          .0007A       .0240        .66  4654 206            .0230
    1976-06-30 00/07-14-116-05W6/0 1967-02-00 PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ZAMA (F) 118-05W6 09970

VO 1286.3 24 5.88 141 .092 .85 12790 331 .836 10.301
WER2 ASSIGN 14 .80 12 .10 10
09970 0758098 115 39.30A 10 393
SLAVE POINT .0007A .0237 .0002 .66 4654 206
1983-12-31 00/10-14-116-05W6/0 1967-09-00

VO 1313.7 30 6.10 183 .068 .80 13030 331 .845 7.218
WER2 ISOPAC 13 .80 11 .10 10
09970 0758098 120 39.30A 10 393
SLAVE POINT .0007A .0412 .0055 .64 4592 201
1976-06-30 00/08-18-116-05W6/0 1967-07-00 PANALTA

VO 1316.1 37 7.78 288 .091 .75 12890 331 .841 8.999
WER2 ISOPAC 26 .80 21 .15 18
09970 0758098 125 39.30A 18 707
SLAVE POINT .0007A .0412 .0055 .68 4716 208
1976-06-30 00/04-19-116-05W6/0 1967-06-00 PANALTA

VO 1321.6 24 10.42 250 .090 .85 13100 333 .844 10.141
WER2 ASSIGN 25 .80 20 .15 17
09970 0758098 130 39.30A 17 668
SLAVE POINT .0007A .0412 .0055 .68 4716 208
1976-06-30 00/12-20-116-05W6/0 1967-01-00 PANALTA

VO 1288.4 24 7.60 182 .095 .90 12820 331 .862 10.941
WER1 ASSIGN 20 .80 16 .10 14
09970 0758098 140 39.30A 14 550
SLAVE POINT .0007A .0240 .67 4578 198 .0230
1983-12-31 00/08-25-116-05W6/0 1967-02-00

VO 1321.3 24 4.00 96 .059 .80 13030 328 .839 6.373
WER1 ASSIGN 6 .80 5 .10 5
09970 0758098 145 39.30A 5 197
SLAVE POINT .0007A .0270 .67 4619 201 .0182 .0090 .8500
1976-06-30 00/16-28-116-05W6/0 1967-05-00 PANALTA

VO 1330.5 24 11.71 281 .082 .80 12860 337 .861 8.268
WER2 ASSIGN 23 .75 17 .10 16
09970 0758098 150 39.30A 16 629
SLAVE POINT .0007A .0356 .0050 .66 4716 204 .0187 .0093 .4700
1976-06-30 00/10-34-116-05W6/0 1968-01-00 PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

ZAMA (F) 118-05W6 09970
VO 1285.6 24 5.71 137 .110 .90 12720 327 .837 13.111
WER1 ISOPAC 18 .80 14 .15 12
09970 0758098 155 39.30A 12 472
SLAVE POINT .0007A .0323 .67 4640 202
1976-06-30 00/10-36-116-05W6/0 1967-04-00 PANALTA

VO 1314.3 24 15.42 370 .073 .85 13410 331 .830 8.611
WER1 ASSIGN 32 .80 25 .10 23
09970 0758098 160 39.30A 23 904
SLAVE POINT .0007A .0466 .70 4688 207 .0216 .0110 .0600
1976-06-30 00/04-01-116-06W6/0 1967-04-00 PANALTA

VO 1317.7 24 11.67 280 .045 .75 13030 333 .835 4.500
WER2 ASSIGN 13 .80 10 .15 9
09970 0758098 165 39.30A 9 354
SLAVE POINT .0007A .0490 .0089 .70 4757 211 .0415
1976-06-30 00/05-02-116-06W6/0 1967-02-00 PANALTA

VO 1302.7 29 6.76 196 .071 .80 12960 331 .840 7.538
WER2 ISOPAC 15 .80 12 .15 10
09970 0758098 170 39.30A 10 393
SLAVE POINT .0007A .0416 .0072 .70 4688 208
1976-06-30 00/08-13-116-06W6/0 1967-02-00

VO 1317.3 24 6.46 155 .069 .80 12930 331 .875 7.012
WER1 ASSIGN 11 .75 8 .10 7
09970 0758098 175 39.30A 7 275
SLAVE POINT .0007A .0219 .71 4475 194 .0200 .0094 .7800
1976-06-30 00/16-24-116-06W6/0 1968-11-00 PANALTA

VO 1315.2 24 4.30 103 .080 .85 12890 322 .813 9.522
WER2 ASSIGN 10 .80 8 .10 7
09970 0758098 176 39.30A 7 275
SLAVE POINT .0007A .0209 .0391 .0067 .67 4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
1980-10-31 00/11-25-116-06W6/0 1968-03-05 PANALTA

VO 1336.9 24 3.08 74 .058 .80 13440 332 .874 6.121
WER1 ASSIGN 5 .80 4 .10 3
09970 0758098 180 39.30A 3 118
SLAVE POINT .0007A .0183 .66 4619 204 .0239 .0111 .7400
1976-06-30 00/02-33-116-06W6/0 1967-04-00 PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
ZAMA	(F) 118-05W6	09970												
	VO			1325.8	24	12.80		307	.100	.75	13440	328	.832	10.504
	WER1 ASSIGN			32	.80	26	.10	23						
09970 0758098 181								39.30E		23	904			
SLAVE POINT	.0007E	.0386 .0183		.66	4619 204	.8584	.0416	.0239	.0031	.0080	.0047	.0017	.0010	
1980-10-31 00/10-35-116-06W6/0		1967-12-30 PANALTA												
	VO			1333.5	24	3.70		89	.050	.75	13100	329	.833	5.098
	WER1 ASSIGN			5	.80	4	.10	3						
09970 0758098 182								39.30E		3	118			
SLAVE POINT	.0007E	.0386 .0183		.66	4619 204	.8584	.0416	.0239	.0031	.0080	.0047	.0017	.0010	
1980-10-31 00/04-36-116-06W6/0		1967-10-25 PANALTA												
	VO			1271.6	24	6.46		155	.104	.85	12510	331	.851	11.192
	WER1 ASSIGN			17	.75	13	.10	12						
09970 0758098 185								39.30A		12	472			
SLAVE POINT	.0007A	.0280		.64	4682 201									
1976-06-30 00/05-03-117-04W6/0		1967-04-00												
	VO			1272.8	25	5.36		134	.065	.80	12450	331	.843	6.601
	WER1 ISOPAC			9	.80	7	.10	6						
09970 0758098 190								39.30A		6	236			
SLAVE POINT	.0007A			.65	4668 203									
1976-06-30 00/03-04-117-04W6/0		1967-00-00 PANALTA												
	VO			1269.5	24	4.33		104	.061	.70	12480	328	.846	5.459
	WER1 ASSIGN			6	.80	5	.10	4						
09970 0758098 195								39.30A		4	157			
SLAVE POINT	.0007A	.0326		.64	4682 201									
1976-06-30 00/10-04-117-04W6/0		1967-07-00 PANALTA												
	VO			1288.4	24	4.54		109	.101	.90	12760	331	.841	11.877
	WER1 ASSIGN			13	.80	10	.10	9						
09970 0758098 200								39.30A		9	354			
SLAVE POINT	.0007A	.0207		.65	4640 203									
1976-06-30 00/07-06-117-04W6/0		1967-10-00												
	VO			1272.2	24	7.71		185	.092	.85	12860	331	.859	10.073
	WER2 ASSIGN			19	.80	15	.15	13						
09970 0758098 205								39.30A		13	511			
SLAVE POINT	.0007A	.0517 .0058		.65	4778 203									
1976-06-30 00/08-07-117-04W6/0		1967-02-00												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ZAMA (F) 118-05W6 09970
VO 1289.0 24 4.92 118 .092 .85 12820 331 .860 10.027
WER2 ASSIGN 12 .80 10 .15 8
09970 0758098 210 39.30A 8 314
SLAVE POINT .0007A .0517 .0058 .65 4778 203
1976-06-30 00/13-07-117-04W6/0 1967-02-00

VO 1260.3 24 8.50 204 .070 .80 12520 332 .848 7.082
WER2 ASSIGN 14 .75 11 .15 9
09970 0758098 215 39.30A 9 354
SLAVE POINT .0008E .0217 .0414 .0046 .67 4723 206 .8682 .0268 .0166 .0027 .0071 .0052 .0027 .0022
1976-06-30 00/03-09-117-04W6/0 1974-03-04 PANALTA

VO 1261.3 24 3.10 74 .060 .85 12530 326 .852 6.543
WER1 ASSIGN 5 .80 4 .10 3
09970 0758098 216 39.30E 3 118
SLAVE POINT .0011E .0209 .0123 .61 4637 197 .9290 .0198 .0092 .0014 .0028 .0019 .0010 .0006
1980-10-31 00/04-10-117-04W6/0 1968-01-26 PANALTA

VO 1256.1 24 4.60 110 .090 .80 12530 325 .852 9.265
WER1 ASSIGN 10 .80 8 .10 7
09970 0758098 217 39.30E 7 275
SLAVE POINT .0011E .0209 .0123 .61 4637 197 .9290 .0198 .0092 .0014 .0028 .0019 .0010 .0006
1980-10-31 00/09-11-117-04W6/0 1968-03-01 PANALTA

VO -894.0 1277.1 64 3.66 234 .090 .85 12580 331 .856 9.662
WER1 ASSIGN B 23 .75 17 .15 14
09970 0758098 220 39.30A 14 550
SLAVE POINT .0007A .0405 .66 4709 203
1982-12-31 00/02-16-117-04W6/0 1967-02-26 DOMEDOW PANALTA

VO 1260.3 24 1.83 44 .007 .80 12550 319 .831 .754
WER1 ASSIGN .80 .05
09970 0758098 223 39.30A
SLAVE POINT .0007A .64 4688 201
1978-12-31 00/03-16-117-04W6/0 1968-03-22

VO 1305.8 24 2.13 51 .086 .80 12840 328 .855 8.958
WER1 ASSIGN 5 .80 4 .10 3
09970 0758098 225 39.30E 3 118
SLAVE POINT .0005E .0096 .0503 .0002 .64 4757 202 .9076 .0162 .0077 .0013 .0025 .0019 .0009 .0013
1982-08-31 00/07-19-117-04W6/0 1967-01-23 DOMEDOW PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
ZAMA	(F) 118-05W6	09970												
	VO			1285.0		24	11.08		266	.006	.80	12820	321	.828 .662
	WER1 ASSIGN			2	.80		1	.05	1					
09970 0758098 227									39.30A		1		39	
SLAVE POINT	.0007A			.64	4688	201								
1978-12-31 00/11-20-117-04W6/0		1967-04-08	DOMEDOW PROGAS											
	VO			1269.5		24	1.50		36	.040	.80	12540	326	.837 4.182
	WER2 ASSIGN			2	.80		1	.10	1					
09970 0758098 228									39.30E		1		39	
SLAVE POINT	E .0001	.0615	.0047	.65	4819	204	.8992	.0170	.0089	.0014	.0035	.0023	.0011	.0003
1980-10-31 00/10-21-117-04W6/0		1968-06-04	PANALTA											
	VO -877.5			1274.4		24	2.40		58	.054	.65	12200	331	.855 4.303
	WER1 ASSIGN		B	2	.75		2	.10	2					
09970 0758098 230									39.30A		2		79	
SLAVE POINT	.0007A			.63	4682	201								
1983-12-31 00/12-21-117-04W6/0		1971-06-25	DOMEDOW PANALTA											
	VO			1268.9		24	3.70		89	.100	.90	12549	320	.825 12.166
	WER2 ASSIGN			11	.75		8	.15	7					
09970 0758098 232									39.30E		7		275	
SLAVE POINT	A .0001	.0615	.0047	.65	4819	204	.8992	.0170	.0089	.0014	.0035	.0023	.0011	.0003
1980-10-31 00/12-22-117-04W6/0		1967-07-11	PANALTA											
	VO			1272.3		24	7.30		175	.090	.90	12480	331	.853 10.198
	WER1 ASSIGN			18	.75		13	.10	12					
09970 0758098 235									39.30A		12		472	
SLAVE POINT	.0007A	.0280		.64	4682	201		.0230						
1980-10-31 00/03-27-117-04W6/0		1967-01-00	DOMEDOW PANALTA											
	VO			1278.1		24	3.70		89	.070	.85	12600	321	.825 8.051
	WER2 ASSIGN			7	.75		5	.15	4					
09970 0758098 236									39.30E		4		157	
SLAVE POINT	A .0001	.0615	.0047	.65	4819	204	.8992	.0170	.0089	.0014	.0035	.0023	.0011	.0003
1980-10-31 00/13-27-117-04W6/0		1967-03-00	PANALTA											
	VO			1301.5		24	9.88		237	.005	.75	12620	321	.831 .503
	WER1 ASSIGN			1	.80		1	.05	1					
09970 0758098 237									39.30A		1		39	
SLAVE POINT	.0007A			.64	4688	201								
1978-12-31 00/06-29-117-04W6/0		1967-04-10	DOMEDOW PROGAS											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
ZAMA	(F) 118-05W6	09970										
	VO			1280.5	24	8.80	211	.060	.80	12600	321	.825	6.495
	WER2 ASSIGN			14	.75	11	.15	9					
09970 0758098 238							39.30E		9		354		
SLAVE POINT	A	.0001	.0615	.0047	.65	4819	204	.8992	.0170	.0089	.0014	.0035	.0023	.0011	.0003
1980-10-31 00/02-28-117-04W6/0		1967-06-00	PANALTA										
	VO			1321.3	24	9.25	222	.070	.80	12820	331	.861	7.172
	WER1 ASSIGN			16	.75	12	.15	10					
09970 0758098 240							39.30A		10		393		
SLAVE POINT	.0007A	.0408		.65	4709	202							
1978-12-31 00/07-30-117-04W6/0		1966-12-00	DOMEDOW PROGAS										
	VO			1314.6	24	6.79	163	.007	.80	12820	322	.834	.754
	WER1 ASSIGN			1	.80	1	.05	1					
09970 0758098 241							39.30A		1		39		
SLAVE POINT	.0007A			.64	4688	201							
1978-12-31 00/09-30-117-04W6/0		1968-04-05	PROGAS										
	VO			1299.1	24	4.33	104	.100	.90	12820	321	.828	12.380
	WER1 ASSIGN			13	.80	10	.05	10					
09970 0758098 243							39.30A		10		393		
SLAVE POINT	.0007A			.64	4688	201							
1978-12-31 00/02-32-117-04W6/0		1967-12-10	DOMEDOW PROGAS										
	VO			1314.2	24	4.72	113	.080	.90	12742	332	.833	9.434
	WER2 ASSIGN			11	.75	8	.15	7					
09970 0758098 244							39.30A		7		275		
SLAVE POINT	.0007A	.0209	.0391	.0067	.67	4726	208	.8606	.0330	.0200	.0029	.0073	.0043	.0022	.0024
1979-10-31 00/13-32-117-04W6/0		1966-10-13	PROGAS										
	VO			1303.0	24	10.06	241	.050	.80	12990	332	.832	5.349
	WER2 ASSIGN			13	.80	10	.15	9					
09970 0758098 246							39.30A		9		354		
SLAVE POINT	.0007A	.0209	.0391	.0067	.67	4726	208	.8606	.0330	.0200	.0029	.0073	.0043	.0022	.0024
1979-10-31 00/06-33-117-04W6/0		1967-07-14	PROGAS										
	VO			1284.0	24	4.27	102	.050	.80	12165	332	.838	4.974
	WER2 ASSIGN			5	.75	4	.15	3					
09970 0758098 247							39.30A		3		118		
SLAVE POINT	.0007A	.0209	.0391	.0067	.67	4726	208	.8606	.0330	.0200	.0029	.0073	.0043	.0022	.0024
1979-10-31 00/15-34-117-04W6/0		1968-10-22											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

ZAMA (F) 118-05W6 09970
VO 1283.6 24 5.50 132 .070 .75 12500 321 .825 7.047
WER2 ASSIGN 9 .75 7 .15 6
09970 0758098 248 39.30E 6 236
SLAVE POINT A .0001 .0615 .0047 .65 4819 204 .8992 .0170 .0089 .0014 .0035 .0023 .0011 .0003
1980-10-31 00/12-34-117-04W6/0 1967-10-17 PANALTA

VO 1288.4 24 6.79 163 .116 .90 12760 328 .839 13.773
WER1 ASSIGN 23 .80 18 .15 15
09970 0758098 253 39.30A 15 590
SLAVE POINT .0007A .0323 .67 4640 208
1976-06-30 00/10-01-117-05W6/0 1967-12-00 PANALTA

VO 1306.4 24 4.63 111 .086 .85 13070 328 .831 9.982
WER1 ASSIGN 11 .80 9 .10 8
09970 0758098 254 39.30A 8 314
SLAVE POINT .0007A .0350 .66 4682 204 .0100
1976-06-30 00/09-03-117-05W6/0 1969-02-23 PANALTA

VO 1308.2 53 5.19 275 .072 .85 13170 331 .835 8.314
WER1 ISOPAC 23 .80 18 .15 15
09970 0758098 255 39.30A 15 590
SLAVE POINT .0007A .68 4792 206
1976-06-30 00/14-09-117-05W6/0 1968-08-00

VO 1296.6 24 3.38 81 .092 .85 13030 331 .850 10.324
WER1 ASSIGN 8 .80 7 .15 6
09970 0758098 260 39.30A 6 236
SLAVE POINT .0007A .0345 .66 4682 204
1976-06-30 00/02-10-117-05W6/0 1967-01-00

VO -901.9 1285.0 24 5.17 124 .054 .70 13100 327 .831 5.185
WER1 ASSIGN B 6 .75 5 .15 4
09970 0758098 265 39.30A 4 157
SLAVE POINT .0007A .0350 .68 4688 204 .0680
1976-12-31 00/06-13-117-05W6/0 1966-10-13 PROGAS

VO 1270.1 24 7.08 170 .080 .85 12550 328 .847 8.748
WER1 ASSIGN 15 .75 11 .15 10
09970 0758098 270 39.30A 10 393
SLAVE POINT .0007A .0350 .68 4688 204 .0680
1976-06-30 00/01-14-117-05W6/0 1968-06-00 PROGAS

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE PURCHASERS
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ZAMA                 (F) 118-05W6    09970
                         VO                                  1334.5      24   7.90      189  .040  .70 12621 322  .825  3.783
                         WER2 ASSIGN                              7  .75     5  .15       4
    09970 0758098 271                                                                39.30E     4       157
    SLAVE POINT                  A .0001 .0615 .0047  .65  4819 204 .8992 .0170 .0089 .0014 .0035 .0023 .0011 .0003
    1980-10-31 00/02-25-117-05W6/0 1967-09-26 PANALTA
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                         VO                                  1319.0      32  10.70      342  .150  .75 12460 328  .865 14.050
                         WER1 ASSIGN ABAND                       48  .75    36  .10      32
    09970 0758098 272                                                                39.30E     32      1258
    SLAVE POINT                  E .0410 .0156 .0131  .63  4619 197 .8985 .0244 .0108 .0017 .0036 .0021 .0006 .0017
    1983-12-31 00/02-22-117-05W6/0 1953-04-17
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                         VO                                  1297.9      24   6.10      146  .041  .75 12990 328  .842  4.113
                         WER2 ASSIGN                              6  .75     5  .15       4
    09970 0758098 273                                                                39.30E     4       157
    SLAVE POINT             .0008A .0214 .0590 .0093  .68  4800 207 .8502 .0308 .0156 .0020 .0051 .0035 .0014 .0009
    1983-10-31 00/11-14-117-05W6/0 1968-11-21
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                         VO                                  1332.7      24   3.10       74  .065  .80 13780 328  .837  7.423
                         WER1 ASSIGN                              5  .80     4  .10       4
    09970 0758098 275                                                                39.30E     4       157
    SLAVE POINT             .0008A .0323 .0245           .65  4647 201 .8842 .0292 .0146 .0023 .0053 .0034 .0018 .0016
    1982-08-31 00/14-25-117-05W6/0 1967-08-00 PROGAS
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                         VO                                  1365.2      24   3.08       74  .081  .80 13100 333  .860  8.428
                         WER1 ASSIGN                              6  .75     5  .15       4
    09970 0758098 280                                                                39.30A     4       157
    SLAVE POINT             .0007A       .0657           .67  4785 205             .0600
    1976-06-30 00/06-32-117-05W6/0 1968-03-00
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                         VO                                  1358.5      24   6.79      163  .072  .90 12820 333  .854  8.314
                         WER2 ASSIGN                             14  .75    10  .15       9
    09970 0758098 285                                                                39.30A     9       354
    SLAVE POINT             .0007A       .0371 .0001  .66  4675 201
    1976-06-30 00/13-34-117-05W6/0 1967-02-00
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                         VO                                  1355.2      24   3.00       72  .065  .75 13470 330  .844  6.705
                         WER2 ASSIGN                              5  .75     4  .10       3
    09970 0758098 286                                                                39.30E     3       118
    SLAVE POINT                  A .0470 .0371 .0001  .66  4675 201 .8644 .0272 .0128 .0018 .0043 .0029 .0011 .0013
    1982-08-31 00/12-35-117-05W6/0 1967-04-26 PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
ZAMA	(F) 118-05W6	09970														
	VO				1330.7	200	11.40		2280	.070	.50	13080	329	.830		4.768
	WER1 ASSIGN				109	.80	87	.10	78							
09970 0758098 287									39.30E		78	3065				
SLAVE POINT	.0003 .0005A .0235 .0071				.65	4607	205	.8805	.0438	.0246	.0035	.0076	.0043	.0019	.0024	
1982-07-30	00/02-02-117-06W6/0	1981-04-04	PANALTA													
	VO				1341.8	24	3.60		86	.070	.75	13470	329	.834		7.329
	WER1 ASSIGN				6	.80	5	.10	5							
09970 0758098 288									39.30E		5	197				
SLAVE POINT	.0002E .0130 .0617				.66	4785	204	.8823	.0229	.0098	.0017	.0029	.0028	.0015	.0012	
1982-08-31	00/05-36-117-05W6/0	1967-06-10	PROGAS													
	VO				1337.5	24	4.92		118	.062	.80	12860	329	.830		6.647
	WER1 ASSIGN				8	.75	6	.15	5							
09970 0758098 290									39.30A		5	197				
SLAVE POINT	.0007A				.68	4702	207									
1976-06-30	00/13-03-117-06W6/0	1968-04-06	PANALTA													
	VO				1344.0	32	4.00		128	.075	.70	13070	330	.827		7.150
	WER2 ASSIGN				9	.80	7	.15	6							
09970 0758098 291									39.30E		6	236				
SLAVE POINT	.0008A .0195 .0586 .0082				.84	4762	208	.8485	.0320	.0176	.0024	.0060	.0038	.0016	.0010	
1983-12-31	00/01-13-117-06W6/0	1982-10-24														
	VO				1373.8	32	11.30		362	.047	.75	12770	330	.849		4.569
SIRIKE	WER1 ASSIGN				17	.75	13	.10	12							
09970 0758098 292									39.30E		12	472				
SLAVE POINT	E .0213 .0401				.64	4716	201	.8929	.0249	.0136	.0018	.0037	.0013	.0003	.0001	
1983-12-31	00/05-36-117-06W6/0	1967-07-09														
	VO				1269.8	24	1.83		44	.177	.90	12130	331	.862		19.301
	WER1 ASSIGN				8	.75	6	.10	6							
09970 0758098 295									39.30A		6	236				
SLAVE POINT	.0007A .0240				.67	4578	198		.0230							
1976-06-30	00/03-01-118-04W6/0	1967-07-00	DOMEDOW													
	VO				1285.7	24	6.10		146	.070	.85	12180	332	.838		7.408
	WER2 ASSIGN				11	.75	8	.15	7							
09970 0758098 296									39.30A		7	275				
SLAVE POINT	.0007A .0209 .0391 .0067				.67	4726	208	.8606	.0330	.0200	.0029	.0073	.0043	.0022	.0024	
1979-10-31	00/12-01-118-04W6/0	1967-11-18	PROGAS													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
ZAMA	(F) 118-05W6 09970												
	VO			1286.9	24	4.57	110	.150	.95	12195	332	.838	17.736
	WER2 ASSIGN			20	.75	15	.15	12					
09970 0758098 297							39.30A		12	472			
SLAVE POINT	.0007A .0209 .0391 .0067	.67	4726	208	.8606	.0330	.0200	.0029	.0073	.0043	.0022	.0024	
1979-10-31 00/04-02-118-04W6/0	1967-10-18 PROGAS												
	VO			1299.6	24	2.44	59	.060	.85	12648	321	.831	6.877
	WER1 ASSIGN			4	.75	3	.10	3					
09970 0758098 299							39.30E		3	118			
SLAVE POINT	.0007A .0383 .0081	.64	4744	202	.8711	.0468	.0232	.0030	.0059	.0021	.0040	.0011	
1980-10-31 00/02-04-118-04W6/0	1967-06-07 PANALTA												
	VO			1292.4	24	4.92	118	.116	.90	12580	331	.862	13.111
	WER1 ASSIGN			15	.75	12	.10	10					
09970 0758098 300							39.30A		10	393			
SLAVE POINT	.0007A .0240	.67	4578	198			.0230						
1976-06-30 00/04-03-118-04W6/0	1967-04-00 DOMEDOW PANALTA												
	VO			1326.7	24	10.67	256	.030	.80	12914	332	.832	3.191
	WER2 ASSIGN			8	.80	7	.15	6					
09970 0758098 301							39.30A		6	236			
SLAVE POINT	.0007A .0209 .0391 .0067	.67	4726	208	.8606	.0330	.0200	.0029	.0073	.0043	.0022	.0024	
1979-10-31 00/04-05-118-04W6/0	1967-02-06												
	VO			1280.3	24	9.14	219	.060	.90	12130	332	.838	6.695
	WER2 ASSIGN			15	.75	11	.15	9					
09970 0758098 302							39.30A		9	354			
SLAVE POINT	.0007A .0209 .0391 .0067	.67	4726	208	.8606	.0330	.0200	.0029	.0073	.0043	.0022	.0024	
1979-10-31 00/03-11-118-04W6/0	1967-07-16 PROGAS												
	VO			1417.0	24	14.50	348	.060	.70	12890	325	.849	5.580
	WER1 ASSIGN			19	.75	15	.05	14					
09970 0758098 303							39.30A		14	550			
SLAVE POINT	.0007A	.64	4688	201									
1983-12-31 00/14-25-118-04W6/0	1967-06-18 DOMEDOW PROGAS												
	VO			1351.8	24	3.00	72	.050	.80	12760	333	.863	5.048
	WER2 ASSIGN			4	.80	3	.15	2					
09970 0758098 305							39.30A		2	79			
SLAVE POINT	.0007A .0418 .0052	.65	4737	203									
1982-08-31 00/03-02-118-05W6/0	1967-03-00 PROGAS												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
ZAMA	(F) 118-05W6 09970													
	VO			1450.0		24	3.10		74	.070	.50	12350	334	.857 4.294
	WER1 ASSIGN				3	.75	2	.10	2					
09970 0758098 306									39.30E		2		79	
SLAVE POINT	.0007E .0229 .0193			.64	4647	201	.8971	.0330	.0146	.0019	.0045	.0029	.0014	.0017
1982-08-31 00/11-20-118-04W6/0	1978-04-10													
	VO			1378.8		24	10.10		242	.060	.90	10290	331	.863 5.532
	WER1 ASSIGN				13	.75	10	.05	10					
09970 0758098 307									39.30A		10		393	
SLAVE POINT	.0007A .0383 .0081			.64	4744	202	.8711	.0468	.0232	.0030	.0059	.0021	.0040	.0011
1979-12-29 00/06-16-118-04W6/0	1967-02-03 PROGAS													
	VO			1503.0		24	4.90		118	.060	.70	11220	335	.864 4.630
	WER1 ASSIGN				5	.75	4	.05	4					
09970 0758098 309									39.30A		4		157	
SLAVE POINT	.0007A .0383 .0081			.64	4744	202	.8711	.0468	.0232	.0030	.0059	.0021	.0040	.0011
1979-12-29 00/07-30-118-04W6/0	1967-06-28 PROGAS													
	VO			1392.6		24	7.00		168	.070	.75	12510	332	.851 6.611
	WER2 ASSIGN				11	.75	8	.10	7					
09970 0758098 310									39.30E		7		275	
SLAVE POINT	.0007A .0212 .0454 .0053			.66	4744	205	.8692	.0294	.0150	.0021	.0052	.0034	.0017	.0014
1982-08-31 00/07-11-118-05W6/0	1967-05-02 PROGAS													
SLAVE POINT D	MB			1332.0		24	6.46		155	.057	.75	13380	331	.834 5.893
	WER1 ASSIGN													
09970 0758260 001	SLAVE PT D								39.30A					
SLAVE POINT	.0007A .0376 .0072			.68	4716	209								
1979-12-29 00/13-23-116-06W6/0	1967-05-19													
SULPHUR POINT K	MB			1395.7		24	11.42		274	.057	.80	13720	334	.855 6.236
	WER1 ASSIGN													
09970 0758260 002	SULPHUR PT K								39.30A					
SULPHUR POINT	.0005A .0486			.66	4750	204		.0112	.0060		.5500			
1979-12-29 00/13-23-116-06W6/0	1967-05-19													
SLAVE PT D & SUL PT K														
	WER1 ASSIGN				40	.80	32	.12	28		21			
09970 0758260 999	SLP D+SUP K								39.30A		7		275	
SL PT & SULP PT	.0007A													
1979-12-29 00/13-23-116-06W6/0	1967-05-19 PANALTA													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
ZAMA	(F) 118-05W6	09970											
SLAVE POINT C	VO			1327.7	24	4.00	96	.055	.65	13100	331	.830	4.865
	WER2 ASSIGN			5 .80	4	.15	3						
09970 0758261 001 SLAVE PT C							39.30A						
SLAVE POINT .0007A			.68	4716	209								
1976-06-30 00/09-36-116-06W6/0 1969-01-00													
SULPHUR POINT J	VO			1403.0	24	16.33	392	.058	.65	13510	333	.846	5.139
	WER2 ASSIGN			20 .80	16	.15	14						
09970 0758261 002 SUL PT J							39.30A						
SULPHUR POINT .0005A	.0620 .0070		.69	4750	208		.0300						
1976-06-30 00/09-36-116-06W6/0 1969-01-00													
SLAVE PT C & SUL PT J													
	WER2 ASSIGN			25 .80	20	.15	17		7				
09970 0758261 999 SLP C+SUP J							39.30A		10	393			
SL PT & SULP PT .0007A													
1976-06-30 00/09-36-116-06W6/0 1969-01-00 PANALTA													
SLAVE POINT E	VO			1286.3	24	7.75	186	.084	.90	12960	331	.853	9.890
	WER1 ASSIGN			18 .80	15	.10	13						
09970 0758262 001 SLAVE PT E							39.30A						
SLAVE POINT .0007A	.0240		.67	4571	198		.0230						
1976-06-30 00/04-19-116-04W6/0 1966-08-28													
SULPHUR POINT L	VO			1343.9	24	10.50	252	.080	.80	13340	333	.849	8.588
	WER1 ASSIGN			22 .80	17	.15	15						
09970 0758262 002 SULPHUR PT L							39.30A						
SULPHUR POINT .0005A			.69	4792	208								
1977-12-31 00/04-19-116-04W6/0 1966-08-28													
SLAVE PT E & SUL PT L													
	WER1 ASSIGN			40 .80	32	.13	28		11				
09970 0758262 999 SLP E+SUP L							39.30A		17	668			
SL PT & SULP PT .0007A													
1977-12-31 00/04-19-116-04W6/0 1966-08-28 PANALTA													
SULPHUR POINT N	VO			1327.4	24	7.30	175	.080	.85	13070	333	.890	8.528
	WER2 ASSIGN			15 .75	11	.10	10						
09970 0758263 001 SUL PT N							39.30E						
SULPHUR POINT .0001 .0004A .0323 .0438			.69	4688	206	.8546	.0258	.0194	.0036	.0080	.0060	.0023	.0037
1981-03-31 00/03-11-116-05W6/0 1967-02-00													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ZAMA (F) 118-05W6 09970
SLAVE POINT I VO 1274.7 24 7.77 186 .065 .80 12900 333 .838 6.836
WER2 ASSIGN 13 .80 10 .10 9
09970 0758263 002 39.30A
SLAVE POINT .0007A .0370 .0060 .68 4716 209
1976-06-30 00/03-11-116-05W6/0 1967-02-00

SLAVE PT I & SUL PT N
WER2 ASSIGN 28 .80 21 .10 19 6
09970 0758263 999 SLP I+SUL N 39.30E 13 511
SL PT & SULP PT .0004E
1981-03-31 00/03-11-116-05W6/0 1967-02-20 PANALTA

SULPHUR POINT A VO -984.5 1343.9 35 13.38 466 .077 .80 13170 333 .858 8.086
ASSOC WER1 ISOPAC SEGR 37 .75 28 .15 24
09970 0781001 000 SULP PT A OIL POOL DEPLETED 39.30E 24 943
SULPHUR POINT .0005A .0570 .0100 .68 4785 206 .0250
1979-12-29 00/01-01-117-04W6/0 1967-00-00 PROGAS SEGREGATED ASSOC/SOLN PRODUCTION

SULPHUR POINT A
SOLN WER1 ISOPAC SEGR 13 8 4 4 203.0 64
09970 0781001 000 SULP PT A OIL POOL DEPLETED 39.30E
SULPHUR POINT .0005A .0570 .0100 .68 4785 206 .0250
1979-12-29 00/01-01-117-04W6/0 1967-00-00 PROGAS SEGREGATED ASSOC/SOLN PRODUCTION

SULPHUR POINT B VO -936.7 1471.3 24 6.70 161 .111 .85 12860 339 .875 11.633
ASSOC WER2 ASSIGN 19 .75 14 .10 13
09970 0781002 000 SULP PT B OIL POOL DEPLETED 39.30A 13 511
SULPHUR POINT .0005A .0437 .0008 .64 4744 202
1983-12-31 00/10-22-118-04W6/0 1967-04-00 DOMEDOW PROGAS

SULPHUR POINT D VO -964.1 1319.2 24 8.23 200 .081 .80 13100 331 .844 8.657
ASSOC WER1 ISOPAC COMB 17 .75 13 .15 11 10
09970 0781004 000 SULP PT D OIL POOL DEPLETED 39.30E 10 393
SULPHUR POINT .0005E .0591 .0040 .69 4737 206
1979-12-29 00/04-07-116-04W6/0 1967-01-29 COMBINED ASSOC/SOLN PRODUCTION

SULPHUR POINT D
SOLN WER1 ISOPAC COMB 20 13 9 319.0 64
09970 0781004 000 SULP PT D OIL POOL DEPLETED 39.30E
SULPHUR POINT .0005E .0591 .0040 .69 4737 206
1979-12-29 00/04-07-116-04W6/0 1967-01-29 COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 37 PROD= 26 IMG= 20 MGP= 10 RMG= 10 ENERGY= 393

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
ZAMA	(F) 118-05W6	09970											
SULPHUR POINT F	VO	-973.2	1339.6	49	3.08		151	.069	.80	13310	333	.841	7.492
ASSOC	WER1 ISOPAC			11	.75	.15	8	7					
09970 0781006 000	SULP PT F						39.30A		7	275			
SULPHUR POINT	.0005A	.0594	.73	4750	209		.0204	.0112		.5700			
1976-06-30 00/07-14-116-05W6/0	1967-03-20												
SULPHUR POINT G	CP -932.7		1316.4	24	8.23		198	.080	.80	12800	330	.860	8.209
	WER2 ASSIGN ABAND	B		1	.75	.10	1	1		1			
09970 0781007 000	SULP PT G						39.30A						
SULPHUR POINT	.0005A	.0570 .0100	.66	4785	206								
1983-12-31 00/06-24-117-04W6/0	1966-10-30												
SULPHUR POINT H	VO -948.8		1336.2	507	7.32		3709	.104	.85	12820	329	.838	11.695
	WER2 ISOPAC	B		434	.85	.10	369	332					
09970 0781008 000	SULP PT H						39.30A		332	13048			
SULPHUR POINT	.0005A	.0471 .0104	.66	4799	204		.0106	.0057		.6100			
1969-05-31 00/13-07-117-04W6/0	1966-10-10 PROGAS												
SULPHUR POINT I	VO		1353.9	498	14.08		7014	.081	.85	13100	333	.857	8.931
	WER2 ISOPAC			626	.85	.15	532	452					
09970 0781009 000	SULP PT I						39.30A		452	17764			
SULPHUR POINT	.0005A	.0456 .0070	.68	4806	206		.0108	.0065		.6800			
1969-05-31 00/01-14-117-05W6/0	1968-06-10 PROGAS												
SULPHUR POINT M	VO		1395.7	17	9.94		169	.080	.85	13690	333	.800	9.936
	WER1 ISOPAC			17	.80	.15	14	12					
09970 0781013 000	SULP PT M						39.30A		12	472			
SULPHUR POINT	.0005A		.76	4626	216								
1973-06-30 00/16-06-116-05W6/0	1969-00-00												
SULPHUR POINT O	VO		1343.6	24	21.60		518	.140	.80	12970	315	.799	16.414
	WER2 ASSIGN			85	.80	.20	68	54		2			
09970 0781015 000							39.30E		52	2044			
SULPHUR POINT	.0005A .0127 .1259 .0088		.70	4950	207	.8138	.0125	.0049	.0006	.0016	.0008	.0015	
1982-12-31 00/09-20-116-04W6/0	1969-09-15 PANALTA												
SULPHUR POINT P	VO		1311.0	200	19.00		3800	.050	.70	12550	328	.727	5.238
	WER2 ASSIGN			199	.80	.20	159	127		6			
09970 0781016 000	SUL PT P						39.30E		121	4755			
SULPHUR POINT	E .0155 .0574 .0032		.83	4702	232	.7381	.0589	.0710	.0108	.0118	.0096	.0144	.0093
1983-11-30 00/03-25-117-04W6/0	1968-02-24												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
ZAMA	(F) 118-05W6 09970													
	VO -958.9				1303.3	24	4.00	96	.080	.85	12860	325	.833	9.182
	WER1 ASSIGN			B	9	.80	7	.10	6					
09970 0781098 005								39.30A	6		236			
SULPHUR POINT	.0005A				.69	4737	206							
1976-06-30 00/02-32-115-04W6/0 1972-06-09														
	VO -1033.3				1380.7	24	24.38	585	.042	.75	13650	333	.844	4.363
	WER1 ASSIGN			B	25	.75	19	.15	16					
09970 0781098 010								39.30A	16		629			
SULPHUR POINT	.0005A				.66	4778	204							
1976-06-30 00/10-31-115-05W6/0 1968-01-29														
	VO -985.4				1326.2	26	13.46	350	.068	.70	13170	331	.853	6.327
	WER1 ISOPAC			B	22	.80	17	.10	16					
09970 0781098 015								39.30A	16		629			
SULPHUR POINT	.0005A	.0643			.66	4778	204		.0117	.0068	.5000			
1976-06-30 00/06-36-115-05W6/0 1968-06-00														
	VO				1407.6	24	12.96	311	.064	.70	13790	336	.848	6.167
	WER2 ASSIGN				19	.80	15	.20	12					
09970 0781098 020								39.30A	12		472			
SULPHUR POINT	.0005A	.0912	.0488	.71	4957	212								
1976-06-30 00/14-32-115-06W6/0 1967-11-00														
	VO -1023.8				1375.9	67	14.48	970	.055	.75	13550	333	.850	5.619
	WER1 ISOPAC			B	54	.75	41	.15	35					
09970 0781098 025								39.30A	35		1376			
SULPHUR POINT	.0005A			.72	4626	201								
1976-06-30 00/02-35-115-06W6/0 1967-07-13 DOMEDOW														
	VO -954.3				1295.4	31	10.97	340	.081	.80	12860	331	.857	8.360
	WER2 ISOPAC			B	28	.80	23	.15	19					
09970 0781098 030								39.30A	19		747			
SULPHUR POINT	.0005A	.0230	.0489	.0005	.66	4737	203	.8739	.0309	.0109	.0019	.0040	.0023	.0013 .0024
1976-06-30 00/12-03-116-04W6/0 1968-01-00 PANALTA														
	VO				1287.4	24	12.80	307	.070	.85	12890	322	.817	8.291
	WER2 ASSIGN				25	.80	20	.10	18					
09970 0781098 031								39.30A	18		707			
SULPHUR POINT	.0005A	.0137	.0563	.0080	.67	4797	207	.8733	.0231	.0116	.0020	.0047	.0036	.0018 .0018
1980-10-31 00/16-03-116-04W6/0 1969-02-09 PANALTA														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ZAMA (F) 118-05W6 09970
VO 1378.9 32 6.10 195 .120 .75 13540 330 .869 12.085
WER1 ASSIGN ABAND 24 .75 18 .15 15
09970 0781098 034 39.30E 15 590
SULPHUR POINT A .0395 .0633 .0154 .69 4682 200 .8377 .0221 .0125 .0016 .0040 .0039
1983-12-31 00/02-22-117-05W6/0 1953-04-17

VO 1326.5 24 16.67 400 .065 .80 13130 331 .831 7.081
WER1 ASSIGN 28 .80 23 .10 20
09970 0781098 040 39.30A 20 786
SULPHUR POINT .0005A .0443 .69 4682 205 .0181 .0098 .0900
1976-06-30 00/13-07-116-04W6/0 1966-11-00

VO 1447.0 64 18.90 1209 .057 .90 13200 334 .852 6.767
STRIKE WER2 ASSIGN 82 .75 62 .15 53
09970 0781098 042 39.30E 53 2083
SULPHUR POINT E .0203 .0663 .0084 .68 4819 207 .8554 .0231 .0134 .0021 .0051 .0033 .0014 .0012
1983-12-31 00/05-36-117-06W6/0 1967-07-09

VO 1330.1 24 17.88 429 .070 .85 13070 331 .841 7.949
WER1 ASSIGN 34 .80 27 .10 25
09970 0781098 045 39.30A 25 983
SULPHUR POINT .0005A .0443 .69 4682 205 .0181 .0098 .0900
1976-06-30 00/16-07-116-04W6/0 1967-10-00

VO 1299.7 24 22.21 533 .087 .85 12960 331 .844 9.776
WER2 ASSIGN 52 .80 42 .15 35
09970 0781098 050 39.30A 35 1376
SULPHUR POINT .0005A .0591 .0004 .69 4737 206
1976-06-30 00/02-09-116-04W6/0 1967-04-00

VO 1298.8 25 12.04 297 .065 .85 12890 331 .866 7.081
WER2 ISOPAC 21 .80 17 .10 15
09970 0781098 055 39.30A 15 590
SULPHUR POINT .0005A .0296 .0026 .64 4806 201
1976-06-30 00/10-09-116-04W6/0 1967-07-00

VO -937.3 1289.3 200 5.86 1172 .080 .65 12950 327 .838 6.989
WER2 ASSIGN B 82 .70 57 .05 55
09970 0781098 060 39.30A 55 2162
SULPHUR POINT .0005A .0489 .0005 .66 4737 203 .0550
1976-06-30 00/08-10-116-04W6/0 1974-04-17

FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — PURCHASERS

ZAMA (F) 118-05W6 09970
VO -937.0 1286.0 24 14.50 348 .085 .80 12790 333 .849 8.748
WER1 ASSIGN B 30 .80 24 .15 21
09970 0781098 065 39.30A 21 825
SULPHUR POINT .0005A .66 4737 203
1976-06-30 00/09-10-116-04W6/0 1971-09-24

VO 1325.3 24 28.30 679 .084 .85 13030 333 .858 9.251
WER2 ASSIGN 63 .75 47 .10 42
09970 0781098 070 39.30A 42 1651
SULPHUR POINT .0005A .0296 .0026 .62 4702 198
1983-12-31 00/08-17-116-04W6/0 1966-12-19

VO 1296.6 24 8.96 215 .086 .85 12760 331 .862 9.251
WER1 ASSIGN 20 .75 15 .05 14
09970 0781098 075 39.30A 14 550
SULPHUR POINT .0005A .0411 .62 4716 197 .0057 .0024 .1000
1976-06-30 00/01-23-116-04W6/0 1968-06-00

VO -925.7 1290.8 24 4.92 118 .130 .85 12510 331 .858 13.887
WER1 ASSIGN B 16 .75 12 .05 12
09970 0781098 080 39.30A 12 472
SULPHUR POINT .0005A .62 4716 197
1976-06-30 00/04-23-116-04W6/0 1971-11-05

VO -938.5 1299.7 24 16.96 407 .106 .90 12790 333 .868 11.992
WER1 ASSIGN B 49 .80 39 .05 37
09970 0781098 085 39.30A 37 1454
SULPHUR POINT .0005A .62 4716 197
1976-06-30 00/16-23-116-04W6/0 1971-07-03

VO -937.6 1302.7 24 20.96 503 .079 .80 12760 322 .830 8.588
WER1 ASSIGN B 43 .80 34 .05 33
09970 0781098 090 39.30A 33 1297
SULPHUR POINT .0005A .0002 .62 4613 202 .0253
1976-06-30 00/02-26-116-04W6/0 1971-07-17

VO -923.5 1298.1 18 2.39 43 .086 .85 12580 331 .860 9.187
ASSOC WER1 ISOPAC 4 .75 3 .10 3
09970 0781098 092 39.30E 3 118
SULPHER POINT .0005A .0641 .0152 .62 4613 202 .8716 .0217 .0143 .0020 .0050 .0038 .0013 .0005
1976-06-30 00/13-26-116-04W6/0 1971-03-22

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD    SL     IMG       MGP       STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG       ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN     PC  TC     C1     C2     C3    IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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ZAMA                 (F) 118-05W6    09970
                         VO  -951.3                      1318.0      24   11.08      266  .069  .80 13070  333   .852  7.263
                         WER2 ASSIGN                B          19  .75     15  .15      12
    09970 0781098 095                                                                39.30A      12        472
    SULPHUR POINT              .0005A        .0570 .0100  .68  4785 206                .0250
    1976-06-30 00/03-28-116-04W6/0 1967-02-00
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                         VO                              1337.5      24   20.04      481  .069  .80 13170  333   .837  7.423
                         WER2 ASSIGN                        36  .80     29  .15      24
    09970 0781098 100                                                                39.30A      24        943
    SULPHUR POINT              .0005A        .0570 .0100  .71  4813 212                .0250
    1976-06-30 00/05-32-116-04W6/0 1966-12-27
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                         VO                              1338.9      32    1.20       38  .100  .80 12950  330   .851 10.491
                         WER1 ASSIGN                         4  .75      3  .05       3
    09970 0781098 103                                                                39.30E       3        118
    SULPHUR POINT    .0002      A .0131 .0371           .63  4719 200 .9154 .0221 .0015 .0025 .0046 .0024 .0005 .0006
    1983-10-31 00/03-33-116-04W6/0 1982-01-28
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                         VO                              1301.2      24   13.88      333  .057  .75 12690  333   .855  5.459
                         WER1 ASSIGN                        18  .80     15  .15      12
    09970 0781098 105                                                                39.30A      12        472
    SULPHUR POINT              .0005A                .69  4868 207
    1976-06-30 00/01-35-116-04W6/0 1968-11-00
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                         VO                              1367.6      24   12.63      303  .060  .80 13070  333   .804  6.670
                         WER1 ASSIGN                        20  .80     16  .10      15
    09970 0781098 110                                                                39.30A      15        590
    SULPHUR POINT              .0005A        .0391       .76  4626 216                .0347 .0236       .3100
    1976-06-30 00/10-02-116-05W6/0 1967-07-00
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                         VO -1002.3                      1361.8      24   19.20      461  .080  .80 13500  323   .810  9.391
                         WER2 ASSIGN                B          43  .75     32  .10      29
    09970 0781098 111                                                                39.30A      29       1140
    SULPHER POINT              .0005A .0137 .0563 .0080  .67  4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
    1980-10-31 00/07-07-116-05W6/0 1968-01-27 PANALTA
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                         VO -1026.0                      1391.4      24    4.92      118  .071  .85 13690  333   .822  8.588
                         WER2 ASSIGN                B          10  .80      8  .15       7
    09970 0781098 115                                                                39.30A       7        275
    SULPHUR POINT              .0005A        .0621 .0101  .71  4813 212                .0585
    1976-06-30 00/14-06-116-05W6/0 1969-09-26 PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3 IC4 NC4	C5	C6	C7				
	LOCATION	DRILL DATE	PURCHASERS										
ZAMA	(F) 118-05W6 09970												
	VO			1341.4	22	13.64	300	.092	.90	13310	331	.825	11.512
	WER2 ISOPAC			34	.80	28	.15	23					
09970 0781098 120								39.30A	23	904			
SULPHUR POINT	.0005A .0591 .0004		.70	4764	208								
1976-06-30 00/02-12-116-05W6/0	1967-07-00												
	VO			1376.8	30	11.83	354	.053	.75	13510	333	.848	5.413
	WER1 ISOPAC			19	.80	15	.15	13					
09970 0781098 125								39.30A	13	511			
SULPHUR POINT	.0005A		.72	4626	201								
1976-06-30 00/08-18-116-05W6/0	1967-00-00												
	VO			1373.1	24	15.13	363	.062	.80	13440	338	.872	6.441
	WER1 ASSIGN			23	.75	17	.10	16					
09970 0781098 130								39.30A	16	629			
SULPHUR POINT	.0005A .0561		.72	4626	201		.0344						
1976-06-30 00/13-26-116-05W6/0	1967-10-00												
	VO			1385.3	64	38.23	2447	.068	.80	13440	333	.855	7.286
	WER1 ASSIGN			178	.80	143	.15	121					
09970 0781098 135								39.30A	121	4755			
SULPHUR POINT	.0005A .0678		.68	4785	206								
1976-06-30 00/16-28-116-05W6/0	1967-05-00												
	VO			1334.7	24	16.74	402	.069	.85	13070	333	.848	7.697
	WER2 ASSIGN			31	.80	25	.15	21					
09970 0781098 140								39.30A	21	825			
SULPHUR POINT	.0005A .0621 .0101		.72	4723	206								
1983-12-31 00/10-36-116-05W6/0	1967-04-00												
	VO -1006.1			1372.2	24	3.88	93	.036	.85	13380	333	.838	4.180
	WER1 ASSIGN	B		4	.80	3	.10	3					
09970 0781098 145								39.30A	3	118			
SULPHUR POINT	.0005A .0415		.69	4695	208								
1976-06-30 00/05-02-116-06W6/0	1967-02-00												
	VO			1413.8	32	3.70	118	.060	.75	15120	332	.828	7.039
	WER1 ASSIGN ABAND			8	.75	6	.15	5					
09970 0781098 147								39.30E	5	197			
SULPHUR POINT	A .0234 .0794 .0022		.71	4819	211	.8206	.0346	.0220	.0035	.0080	.0063		
1983-12-31 00/12-08-116-06W6/0	1960-03-17												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
ZAMA	(F) 118-05W6	09970		1399.0	23	14.09	324	.070	.85	13380	333	.770	8.817
	VO												
	WER2 ISOPAC			29	.80	23	.25	17					
09970 0781098 150							39.30A	17	668				
SULPHUR POINT	.0005A	.0912 .0488	.88	4750 231									
1976-06-30 00/04-10-116-06W6/0		1967-03-00											
	VO -1041.2			1412.7	24	20.33	488	.058	.85	13650	336	.814	6.944
	WER2 ASSIGN	B		34	.75	25	.30	18					
09970 0781098 155							39.30A	18	707				
SULPHUR POINT	.0005A	.0912 .0488	.77	5061 225									
1976-06-30 00/05-15-116-06W6/0		1967-06-00											
	VO			1415.2	24	8.00	192	.080	.75	13650	325	.821	8.729
	WER2 ASSIGN			17	.80	13	.10	12					
09970 0781098 157							39.30A	12	472				
SULPHUR POINT	.0005A	.0570 .0004	.69	4737 206									
1982-12-31 00/04-20-116-06W6/0		1968-12-09											
	VO -1030.8			1386.8	24	18.90	454	.060	.75	13380	333	.854	6.021
	WER1 ASSIGN	B		27	.75	20	.15	17					
09970 0781098 160							39.30A	17	668				
SULPHUR POINT	.0005A	.0486	.66	4750 204			.0540						
1980-10-31 00/11-25-116-06W6/0		1968-03-00 PANALTA											
	VO			1407.6	16	12.31	197	.052	.75	13580	333	.850	5.276
	WER2 ISOPAC			10	.80	8	.10	8					
09970 0781098 165							39.30A	8	314				
SULPHUR POINT	.0005A	.0912 .0488	.66	4750 204									
1976-06-30 00/04-27-116-06W6/0		1967-05-00											
	VO -1028.7			1407.6	24	19.75	474	.055	.75	13650	338	.856	5.550
	WER1 ASSIGN	B		26	.80	21	.15	18					
09970 0781098 170							39.30A	18	707				
SULPHUR POINT	.0005A	.1018	.75	4799 208			.0164 .0103		.9900				
1976-06-30 00/02-33-116-06W6/0		1967-04-00											
	VO -1020.8			1417.0	24	6.79	163	.060	.80	13310	333	.831	6.555
	WER1 ASSIGN	B		11	.75	8	.15	7					
09970 0781098 175							39.30A	7	275				
SULPHUR POINT	.0005A	.1018	.75	4799 208			.0164 .0103		.9900				
1976-06-30 00/12-33-116-06W6/0		1973-02-17											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI / AQUIFER	OWI	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
ZAMA	(F) 118-05W6 09970													
	VO -1026.6			1411.3	24	14.00		336	.070	.75	13650	331	.824	7.472
	WER1 ASSIGN		B	25	.80	20	.15	17						
09970 0781098 177								39.30E	17		668			
SULPHUR POINT	.0006E .0282 .0602		.69	4750	208	.8379	.0349	.0197	.0033	.0076	.0052	.0016	.0008	
1980-10-31	00/04-36-116-06W6/0 1967-10-25 PANALTA													
	VO			1301.5	200	3.20		640	.070	.80	12750	328	.848	7.300
	WER1 ASSIGN			47	.70	33	.10	30						
09970 0781098 179								39.30E	30		1179			
SULPHUR POINT	.0019 .0003A .0097 .0340		.63	4708	200	.9118	.0234	.0110	.0018	.0032	.0019	.0007	.0003	
1982-07-30	00/10-07-117-03W6/0 1981-03-14 PROGAS													
	VO			1324.7	27	10.06		267	.071	.85	12890	333	.866	7.675
	WER1 ISOPAC			21	.75	15	.10	14						
09970 0781098 180								39.30A	14		550			
SULPHUR POINT	.0005A		.65	4778	202									
1976-06-30	00/03-04-117-04W6/0 1967-00-00													
	VO -933.3			1320.7	24	3.71		89	.059	.60	12690	331	.829	4.660
	WER2 ASSIGN		B	4	.75	3	.20	3						
09970 0781098 185								39.30A	3		118			
SULPHUR POINT	.0005A .0621 .0101		.71	4813	212									
1976-06-30	00/10-04-117-04W6/0 1967-07-00													
	VO			1355.4	21	18.38		386	.089	.85	13070	333	.842	10.073
	WER2 ISOPAC			39	.80	31	.20	25						
09970 0781098 190								39.30A	25		983			
SULPHUR POINT	.0005A .0621 .0101		.69	4826	211									
1976-06-30	00/07-06-117-04W6/0 1967-10-00													
	VO -926.5			1315.2	24	1.80		43	.080	.80	12540	330	.852	8.118
	WER2 ASSIGN		B	3	.75	3	.10	2						
09970 0781098 193								39.30E	2		79			
SULPHUR POINT	E .0146 .0513 .0014		.66	4764	204	.8793	.0332	.0021	.0041	.0025	.0010	.0012		
1982-12-31	00/03-09-117-04W6/0 1974-03-04 PANALTA													
	VO			1320.4	24	8.20		197	.066	.85	12930	333	.857	7.218
	WER1 ASSIGN			14	.80	12	.10	10						
09970 0781098 195								39.30A	10		393			
SULPHUR POINT	.0005A		.66	4730	204									
1980-10-31	00/04-10-117-04W6/0 1968-01-26 PANALTA													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG      MGP   STOIP   GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG   ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4   C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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ZAMA                 (F) 118-05W6    09970
                         VO  -951.3                      1335.6      24  15.42      370  .102   .85 12890 333   .870 10.964
                         WER1 ASSIGN                B                41  .75    30  .10    27
    09970 0781098 200                                                                  39.30A      27      1061
    SULPHUR POINT             .0005A          .0590          .68  4695 200                .0102 .0061       .5900
    1976-06-30 00/12-10-117-04W6/0 1968-06-00
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                         VO  -935.7                      1318.6      64  10.10      646  .065   .75 12930 333   .857  6.281
                         WER1 ASSIGN                B                41  .80    32  .10    29
    09970 0781098 205                                                                  39.30A      29      1140
    SULPHUR POINT             .0005A .0146 .0513             .66  4764 204 .8793 .0332 .0093 .0021 .0041 .0025 .0010 .0012
    1980-10-31 00/09-11-117-04W6/0 1968-03-01 PANALTA
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                         VO                              1304.5      24   4.63      111  .070   .75 12620 322   .857  6.807
                         WER1 ASSIGN                            8  .80     6  .10     5
    09970 0781098 210                                                                  39.30A       5       197
    SULPHUR POINT             .0005A                    .66  4764 204
    1976-06-30 00/04-12-117-04W6/0 1973-03-06
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                         VO  -934.5                      1316.1      26  11.27      293  .087   .85 12760 331   .855  9.502
                         WER1 ISOPAC                B                28  .75    21  .15    18
    09970 0781098 215                                                                  39.30A      18       707
    SULPHUR POINT             .0005A          .0662          .66  4806 204
    1976-06-30 00/10-14-117-04W6/0 1967-02-00 DOMEDOW
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                         VO                              1328.0      27  16.74      452  .094   .85 12960 333   .843 10.507
                         WER2 ISOPAC                            48  .80    38  .15    32
    09970 0781098 220                                                                  39.30A      32      1258
    SULPHUR POINT             .0005A          .0410 .0010    .68  4730 209
    1976-06-30 00/02-16-117-04W6/0 1967-01-00 DOMEDOW PANALTA
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                         VO                              1371.2      24   5.20      125  .070   .85 12480 342   .855  7.222
                         WER2 ASSIGN                            9  .75     7  .15     6
    09970 0781098 221                                                                  39.30A       6       236
    SULPHUR POINT             .0007A .0137 .0563 .0080       .67  4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
    1982-08-31 00/07-19-117-04W6/0 1967-01-23 PROGAS
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                         VO                              1349.4      24  12.70      305  .070   .85 12800 323   .837  8.011
                         WER2 ASSIGN                           24  .75    18  .10    17
    09970 0781098 222                                                                  39.30E      17       668
    SULPHUR POINT             .0007A .0258 .0376 .0007       .64  4702 201 .8901 .0210 .0123 .0021 .0046 .0030 .0016 .0005
    1981-09-30 02/07-19-117-04W6/0 1981-03-06 PROGAS
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE PURCHASERS

ZAMA (F) 118-05W6 09970
VO 1350.6 13 14.38 187 .073 .80 12820 331 .860 7.480
WER2 ISOPAC 14 .75 10 .15 9
09970 0781098 225 39.30A 9 354
SULPHUR POINT .0005A .0537 .0046 .65 4778 203
1982-08-31 00/11-20-117-04W6/0 1967-04-08 DOMEDOW PROGAS

VO -937.3 1329.8 24 17.10 410 .050 .70 12760 331 .860 4.462
WER2 ASSIGN B 18 .75 14 .15 12
09970 0781098 230 39.30A 12 472
SULPHUR POINT .0005A .0570 .0100 .66 4785 206 .0250
1980-10-31 00/12-21-117-04W6/0 1967-06-25 PANALTA

VO -954.6 1338.7 24 12.04 289 .064 .70 12930 331 .836 5.962
WER2 ASSIGN B 17 .75 13 .15 11
09970 0781098 235 39.30A 11 432
SULPHUR POINT .0005A .0594 .0033 .71 4757 210 .0800
1976-06-30 00/02-22-117-04W6/0 1968-03-00 DOMEDOW

VO -945.8 1329.0 24 16.80 403 .070 .75 12924 322 .825 7.264
WER2 ASSIGN B 29 .75 22 .15 19
09970 0781098 236 39.30E 19 747
SULPHUR POINT A .0230 .0518 .0009 .66 4743 203 .8824 .0164 .0082 .0122 .0029 .0017 .0001 .0004
1980-10-31 00/12-22-117-04W6/0 1967-07-11 PANALTA

VO 1320.6 200 5.20 1040 .130 .70 12250 315 .820 12.273
WER2 ASSIGN 128 .75 96 .10 86
09970 0781098 238 39.30E 86 3380
SULPHUR POINT .0005A .0096 .0503 .0002 .64 4757 202 .9076 .0162 .0077 .0013 .0025 .0034 .0009 .0013
1982-12-31 00/11-25-117-04W6/0 1968-03-24

VO 1338.1 29 19.34 561 .100 .85 12820 333 .869 10.712
WER2 ISOPAC 60 .75 45 .10 41
09970 0781098 240 39.30A 41 1611
SULPHUR POINT .0005A .0477 .0014 .66 4675 195 .0250
1976-06-30 00/03-27-117-04W6/0 1967-01-00 DOMEDOW PANALTA

VO 1344.0 24 28.30 679 .090 .85 12760 333 .860 9.704
WER1 ASSIGN 66 .75 50 .15 43
09970 0781098 245 39.30A 43 1690
SULPHUR POINT .0005A .0728 .66 4833 205
1980-10-31 00/13-27-117-04W6/0 1967-03-00 DOMEDOW PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
ZAMA	(F) 118-05W6 09970				1344.5	24	16.50		396	.070	.75	12860	333	.862	6.698	
	VO -950.1															
	WER2 ASSIGN		B		27	.75	20	.15	17							
09970 0781098 250									39.30A		17	668				
SULPHUR POINT	.0005A	.0537	.0046	.65	4778	203										
1980-10-31 00/02-28-117-04W6/0	1967-06-00	DOMEDOW	PANALTA													
	VO -963.5				1371.6	64	18.96		1213	.076	.80	13000	333	.861	7.840	
	WER2 ASSIGN		B		95	.75	71	.15	61							
09970 0781098 255									39.30A		61	2397				
SULPHUR POINT	.0005A	.0537	.0046	.65	4778	203										
1982-08-31 00/06-29-117-04W6/0	1967-04-10	DOMEDOW	PROGAS													
	VO				1375.0	24	19.42		466	.050	.85	13130	333	.858	5.550	
	WER2 ASSIGN				26	.75	19	.15	17							
09970 0781098 260									39.30A		17	668				
SULPHUR POINT	.0005A	.0570	.0100	.68	4785	206			.0250							
1976-06-30 00/06-30-117-04W6/0	1967-02-00	DOMEDOW														
	VO				1376.8	24	26.20		629	.080	.80	13000	336	.871	8.085	
	WER1 ASSIGN				51	.75	38	.15	32							
09970 0781098 265									39.30A		32	1258				
SULPHUR POINT	.0005A	.0575		.64	4778	201										
1982-08-31 00/07-30-117-04W6/0	1967-01-11	DOMEDOW	PROGAS													
	VO				1371.3	24	12.80		307	.080	.75	13070	342	.852	7.654	
	WER2 ASSIGN				23	.75	18	.15	15							
09970 0781098 266									39.30A		15	590				
SULPHUR POINT	.0005A	.0137	.0563	.0080	.67	4797	207	.8733	.0231	.0116	.0020	.0047	.0036	.0018	.0018	
1979-10-31 00/09-30-117-04W6/0	1968-04-05	PROGAS														
	VO				1360.6	24	20.33		488	.060	.70	12960	324	.820	5.826	
	WER2 ASSIGN				28	.80	23	.10	20							
09970 0781098 267									39.30A		20	786				
SULPHUR POINT	.0005A	.0570	.0004	.69	4737	206										
1983-12-31 00/02-32-117-04W6/0	1967-12-10	DOMEDOW	PROGAS													
	VO -947.9				1367.8	24	15.26		366	.081	.90	12852	342	.853	9.133	
	WER2 ASSIGN		B		33	.75	25	.15	21							
09970 0781098 268									39.30A		21	825				
SULPHUR POINT	.0005A	.0137	.0563	.0080	.67	4797	207	.8733	.0231	.0116	.0020	.0047	.0036	.0018	.0018	
1982-08-31 00/13-32-117-04W6/0	1966-10-13	PROGAS														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ZAMA (F) 118-05W6 09970
VO -952.5 1363.0 24 13.41 322 .080 .80 13000 333 .860 8.262
WER2 ASSIGN B 27 .75 20 .15 17
09970 0781098 270 39.30A 17 668
SULPHUR POINT .0005A .0518 .0009 .66 4744 203
1982-08-31 00/06-33-117-04W6/0 1967-06-24 DOMEDOW PROGAS

VO -933.6 1342.8 24 16.20 389 .080 .85 12800 322 .826 9.318
WER2 ASSIGN B 36 .75 27 .15 23
09970 0781098 271 39.30E 23 904
SULPHUR POINT A .0230 .0518 .0009 .66 4743 203 .8824 .0164 .0082 .0122 .0029 .0017 .0001 .0004
1980-10-31 00/12-34-117-04W6/0 1967-10-17 PANALTA

VO -936.1
WER2 ASSIGN B
VO 1345.1 12 21.95 263 .080 .80 12785 342 .853 1.976 PROBABLE
21 16 13 .50
09970 0781098 273 39.30A 13 511
SULPHUR POINT .0005A .0137 .0563 .0080 .67 4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
1979-10-31 00/15-34-117-04W6/0 1968-10-22

VO -932.1 1337.8 22 7.35 163 .079 .80 12930 331 .859 8.200
WER2 ISOPAC B 13 .75 10 .10 9
09970 0781098 275 39.30A 9 354
SULPHUR POINT .0005A .0518 .0009 .64 4750 201
1976-06-30 00/12-35-117-04W6/0 1967-04-00 DOMEDOW

VO 1328.0 12 16.76 196 .068 .80 12620 331 .861 6.852
WER1 ISOPAC 14 .75 10 .15 9
09970 0781098 280 39.30A 9 354
SULPHUR POINT .0005A .0419 .65 4723 202
1976-06-30 00/07-36-117-04W6/0 1967-07-11 DOMEDOW

VO 1332.3 16 16.67 269 .068 .80 12690 331 .866 6.852
WER1 ISOPAC 19 .75 14 .15 12
09970 0781098 285 39.30A 12 472
SULPHUR POINT .0005A .65 4723 202
1976-06-30 00/11-36-117-04W6/0 1967-04-05 DOME

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / DATE	MFD / AQUIFER	GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
ZAMA	(F) 118-05W6	09970													
	VO -979.6				1360.0		24	27.13		651	.054	.70	14890	333	.815	5.893
	WER2 ASSIGN		B			38	.80	31	.15	26						
09970 0781098 290										39.30A		26	1022			
SULPHUR POINT	.0005A	.0600 .0057	.71	4764	214				.0140							
1976-06-30 00/09-03-117-05W6/0	1969-02-23	PANALTA														
	VO				1384.7		24	29.00		696	.050	.80	15620	336	.825	6.418
	WER1 ASSIGN					45	.80	35	.15	30						
09970 0781098 295										39.30A		30	1179			
SULPHUR POINT	.0050A	.0720	.72	4750	208				.0080							
1976-06-30 00/03-04-117-05W6/0	1969-02-21	PANALTA														
	VO				1373.2		32	7.30		234	.060	.75	13210	330	.834	6.142
	WER1 ASSIGN					14	.75	11	.10	10						
09970 0781098 297										39.30E		10	393			
SULPHUR POINT	.0009E .0486	.0480	.68	4688	204	.8374	.0300	.0188	.0027	.0064	.0039	.0017	.0016			
1983-12-31 00/02-09-117-05W6/0	1967-04-14															
	VO				1359.7		24	25.58		614	.069	.80	13070	333	.851	7.286
	WER1 ASSIGN					45	.80	36	.15	30						
09970 0781098 300										39.30A		30	1179			
SULPHUR POINT	.0005A	.0456	.68	4709	206											
1976-06-30 00/02-10-117-05W6/0	1967-01-00															
	VO -989.1				1388.2		32	18.00		576	.070	.75	13010	331	.844	6.953
	WER1 ASSIGN		B			40	.75	30	.10	27						
09970 0781098 303										39.30E		27	1061			
SULHPUR POINT	.0007E .0523	.0668	.68	4744	203	.8339	.0233	.0111	.0014	.0039	.0031	.0016	.0019			
1982-08-31 00/09-15-117-05W6/0	1968-07-29	PROGAS														
	VO -979.9				1377.1		32	20.12		644	.090	.89	13010	331	.843	10.740
	WER1 ASSIGN		B			69	.75	52	.10	47						
09970 0781098 307										39.30E		47	1847			
SULPHUR POINT	.0014E .0633	.0614	.69	4716	203	.8144	.0334	.0133	.0019	.0050	.0028	.0006	.0008			
1982-08-31 00/16-15-117-05W6/0	1969-08-24	PROGAS														
	VO -990.6				1396.0		24	16.96		407	.036	.60	13310	336	.860	2.809
	WER2 ASSIGN		B			12	.75	9	.15	7						
09970 0781098 310										39.30A		7	275			
SULPHUR POINT	.0050A	.0570 .0100	.68	4785	206				.0250							
1976-06-30 00/15-16-117-05W6/0	1967-04-00															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ZAMA (F) 118-05W6 09970
VO 1405.4 24 5.70 137 .050 .70 13220 332 .845 4.690
WER1 ASSIGN 6 .75 5 .10 4
09970 0781098 313 39.30E 4 157
SULPHUR POINT .0014A .0633 .0614 .69 4716 203 .8144 .0334 .0133 .0019 .0050 .0028 .0006 .0008
1982-08-31 00/16-18-117-05W6/0 1971-02-13 PROGAS

VO 1385.3 24 16.50 396 .080 .80 13200 333 .866 8.328
WER1 ASSIGN 33 .75 25 .15 21
09970 0781098 315 39.30A 21 825
SULPHUR POINT .0005A .0575 .64 4778 201
1980-10-31 00/02-25-117-05W6/0 1967-09-00 PANALTA

VO 1401.8 24 6.30 151 .070 .75 13100 333 .855 6.869
WER1 ASSIGN 10 .75 8 .15 7
09970 0781098 320 39.30A 7 275
SULPHUR POINT .0005A .0480 .68 4688 204
1982-08-31 00/14-25-117-05W6/0 1967-08-00 PROGAS

VO -982.7 1427.7 23 9.30 214 .049 .70 13130 336 .853 4.477
WER2 ISOPAC B 10 .80 8 .20 6
09970 0781098 325 39.30A 6 236
SULPHUR POINT .0005A .0696 .0131 .69 4854 209 .0710
1976-06-30 00/06-32-117-05W6/0 1968-03-00

VO 1433.8 24 25.58 614 .064 .80 13240 336 .858 6.761
WER2 ASSIGN 41 .75 31 .15 26
09970 0781098 330 39.30A 26 1022
SULPHUR POINT .0005A .0560 .0050 .67 4785 206 .0400
1976-06-30 00/13-34-117-05W6/0 1967-02-00

VO 1433.0 24 4.10 98 .080 .80 14150 333 .847 9.131
WER2 ASSIGN 9 .80 7 .15 6
09970 0781098 333 39.30E 6 236
SULPHUR POINT .0003A .0150 .0412 .0264 .66 4840 207 .8692 .0249 .0112 .0018 .0042 .0029 .0015 .0014
1982-08-31 00/12-35-117-05W6/0 1964-04-26 PROGAS

VO 1403.0 24 18.90 454 .068 .75 13030 336 .861 6.533
WER2 ASSIGN 30 .75 23 .15 19
09970 0781098 335 39.30A 19 747
SULPHUR POINT .0005A .0570 .0100 .68 4785 206 .0250
1976-06-30 00/05-36-117-05W6/0 1967-06-00 PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	POR / IMG	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
ZAMA	(F) 118-05W6 09970														
	VO				1451.7	32	8.20		262	.045	.75	13160	334	.895	4.225
STRIKE	WER2 ASSIGN				11	.75	8	.15	7						
09970 0781098 340									39.30E		7	275			
SULPHUR POINT	A .0203	.0663	.0084	.68	4819	207	.8554	.0231	.0134	.0021	.0051	.0033	.0014	.0012	
1983-12-31 00/01-36-117-06W6/0	1968-08-28 PROGAS														
	VO				1320.7	25	14.24		356	.088	.85	12760	331	.860	9.525
WER1 ISOPAC					34	.75	25	.15	22						
09970 0781098 345									39.30A		22	865			
SULPHUR POINT	.0005A	.0419		.65	4723	202									
1976-06-30 00/05-06-118-03W6/0	1967-12-00 DOMEDOW														
	VO				1338.7	24	17.25		414	.110	.75	12580	336	.841	10.438
WER1 ASSIGN					43	.75	32	.15	28						
09970 0781098 350									39.30A		28	1100			
SULPHUR POINT	.0005A	.0592		.73	4730	213		.0560							
1976-06-30 00/11-07-118-03W6/0	1971-01-03 DOMEDOW														
	VO				1340.8	24	4.17		100	.076	.65	12400	322	.832	6.510
WER1 ASSIGN					6	.75	5	.05	5						
09970 0781098 353									39.30E		5	197			
SULPHUR POINT	.0005E			.65	4723	202									
1978-12-31 00/04-18-118-03W6/0	1978-07-01 DOMEDOW PROGAS														
	VO -896.1				1331.4	102	4.01		410	.081	.75	12040	328	.848	7.478
WER2 ISOPAC			B		31	.75	23	.10	21						
09970 0781098 355									39.30A		21	825			
SULPHUR POINT	.0005A	.0047	.0034	.63	4633	201	.9268	.0232	.0122	.0020	.0046	.0032	.0019	.0060	
1979-12-29 00/10-18-118-03W6/0	1968-01-07 DOMEDOW PROGAS														
	VO				1333.2	24	29.00		696	.096	.85	12720	333	.865	10.256
WER1 ASSIGN					71	.75	54	.15	45						
09970 0781098 365									39.30A		45	1769			
SULPHUR POINT	.0005A	.0419		.65	4723	202									
1976-06-30 00/03-01-118-04W6/0	1967-07-00 DOMEDOW														
	VO -937.3				1349.8	24	14.02		336	.080	.90	12728	342	.854	8.923
WER2 ASSIGN			B		30	.75	22	.15	19						
09970 0781098 366									39.30A		19	747			
SULPHUR POINT	.0005A	.0137	.0563	.0080	.67	4797	207	.8733	.0231	.0116	.0020	.0047	.0036	.0018	.0018
1983-12-31 00/09-01-118-04W6/0	1968-09-20 PROGAS														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ZAMA (F) 118-05W6 09970
VO 1349.4 24 21.03 505 .060 .80 12870 342 .853 6.022
WER2 ASSIGN 30 .75 23 .15 19
09970 0781098 367 39.30A 19 747
SULPHUR POINT .0005A .0137 .0563 .0080 .67 4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
1979-10-31 00/12-01-118-04W6/0 1967-11-18 PROGAS

VO 1354.1 24 22.86 549 .070 .90 12910 342 .852 7.938
WER2 ASSIGN 44 .75 33 .15 28
09970 0781098 368 39.30A 28 1100
SULPHUR POINT .0005A .0137 .0563 .0080 .67 4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
1979-10-31 00/04-02-118-04W6/0 1967-10-18 PROGAS

VO 1362.5 24 12.50 300 .087 .85 12960 333 .858 9.525
WER2 ASSIGN 29 .75 22 .15 19
09970 0781098 370 39.30A 19 747
SULPHUR POINT .0005A .0570 .0100 .68 4785 206 .0250
1980-10-31 00/04-03-118-04W6/0 1967-04-00 DOMEDOW PANALTA

VO 1369.8 24 27.10 650 .067 .80 12960 333 .860 6.898
WER2 ASSIGN 45 .75 34 .15 29
09970 0781098 375 39.30A 29 1140
SULPHUR POINT .0005A .0518 .0009 .66 4744 203
1980-10-31 00/02-04-118-04W6/0 1967-07-00 PANALTA

VO 1382.3 64 14.80 947 .057 .75 12890 333 .865 5.413
WER2 ASSIGN 51 .75 39 .15 33
09970 0781098 380 39.30A 33 1297
SULPHUR POINT .0005A .0449 .0031 .64 4750 202
1976-06-30 00/04-05-118-04W6/0 1967-02-00 DOMEDOW

VO -963.8 1399.9 64 14.19 908 .064 .85 13030 333 .863 6.967
WER2 ASSIGN B 63 .75 48 .15 40
09970 0781098 385 39.30A 40 1572
SULPHUR POINT .0005A .0449 .0031 .64 4750 202
1976-06-30 00/06-06-118-04W6/0 1967-04-00

VO -945.2 1437.1 24 5.88 141 .085 .60 12820 333 .841 6.647
WER1 ASSIGN B 9 .75 7 .10 6
09970 0781098 387 39.30A 6 236
SULPHUR POINT .0005A .0168 .0451 .67 4723 206 .8749 .0275 .0157 .0028 .0073 .5100 .0025 .0019
1978-12-31 00/14-08-118-04W6/0 1978-03-21 DOMEDOW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
ZAMA	(F) 118-05W6 09970													
	VO			1387.0	32	4.60		147	.048	.75	13050	330	.833	4.860
	WER1 ASSIGN			7	.75	5	.10	5						
09970 0781098 388								39.30E		5	197			
SULPHUR POINT	.0004A .0168 .0451			.67	4723 206	.8749	.0275	.0157	.0028	.0073	.0051	.0025	.0019	
1983-12-31 00/16-09-118-04W6/0 1967-07-17														
	VO			1368.9	24	25.29		607	.069	.80	12790	336	.857	7.012
	WER2 ASSIGN			43	.75	32	.15	27						
09970 0781098 390								39.30A		27	1061			
SULPHUR POINT	.0005A .0570 .0100			.68	4785 206			.0250						
1976-06-30 00/05-10-118-04W6/0 1967-02-00 DOMEDOW														
	VO													
	WER2 ASSIGN													
	VO			1367.7	12	24.69		296	.070	.80	13040	342	.852	7.127 PROBABLE
				21		16		13						.50
09970 0781098 391								39.30A		13	511			
SULPHUR POINT	.0005A .0137 .0563 .0080			.67	4797 207	.8733	.0231	.0116	.0020	.0047	.0036	.0018	.0018	
1979-10-31 00/09-10-118-04W6/0 1968-08-28 PROGAS														
	VO			1375.3	24	24.70		593	.069	.80	10270	331	.855	5.697
	WER1 ASSIGN			34	.75	26	.10	23						
09970 0781098 392								39.30A		23	904			
SULPHUR POINT	.0005A .0168 .0451			.67	4723 206	.8749	.0275	.0157	.0028	.0073	.0051	.0025	.0019	
1979-12-29 00/09-10-118-04W6/0 1968-08-28 PROGAS														
	VO -936.3			1355.4	28	12.36		346	.104	.90	12690	333	.870	11.649
	WER2 ISOPAC		B		40	.75	30	.15	26					
09970 0781098 395								39.30A		26	1022			
SULPHUR POINT	.0005A .0449 .0031			.64	4750 202									
1976-06-30 00/03-11-118-04W6/0 1967-07-00 DOMEDOW PROGAS														
	VO			1364.0	24	24.38		585	.070	.80	13005	342	.852	7.108
	WER2 ASSIGN			42	.75	31	.15	27						
09970 0781098 396								39.30A		27	1061			
SULPHUR POINT	.0005A .0137 .0563 .0080			.67	4797 207	.8733	.0231	.0116	.0020	.0047	.0036	.0018	.0018	
1979-10-31 00/10-11-118-04W6/0 1968-01-14 PROGAS														

ZONE	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
REVIEW DATE	LOCATION		DRILL	DATE	PURCHASERS											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / PURCHASERS	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG	POR / GSAT / MGP	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
ZAMA	(F) 118-05W6	09970										
	VO			1361.0	24	10.36	249	.070	.80	12975	342	.852	7.091
	WER2 ASSIGN			18	.75	13	.15	11					
09970 0781098 397							39.30A	11		432			
SULPHUR POINT	.0005A	.0137	.0563	.0080	.67	4797	207	.8733	.0231	.0116	.0020	.0047	.0036	.0018	.0018
1979-10-31 00/12-11-118-04W6/0		1968-02-09	PROGAS										
	VO -923.2			1344.5	54	10.02	541	.066	.85	12620	333	.870	6.967
	WER1 ISOPAC		B	38	.75	28	.15	24					
09970 0781098 400							39.30A	24		943			
SULPHUR POINT	.0005A	.0419		.65	4723	202							
1976-06-30 00/07-12-118-04W6/0		1967-10-02	DOMEDOW										
	VO			1380.5	24	25.21	605	.071	.85	10310	331	.855	6.252
	WER1 ASSIGN			38	.75	29	.10	26					
09970 0781098 401							39.30A	26		1022			
SULPHUR POINT	.0005A	.0168	.0451		.67	4723	206	.8749	.0275	.0157	.0028	.0073	.0051	.0025	.0019
1979-12-29 00/07-15-118-04W6/0		1967-02-24	PROGAS										
	VO			1440.8	24	27.46	659	.052	.70	12760	339	.875	4.408
	WER2 ASSIGN			29	.75	22	.15	19					
09970 0781098 405							39.30A	19		747			
SULPHUR POINT	.0005A	.0437	.0008	.64	4744	202							
1976-06-30 00/13-15-118-04W6/0		1967-02-00	DOMEDOW										
	VO -947.6			1433.8	37	10.73	397	.051	.70	12690	336	.872	4.385
	WER2 ISOPAC		B	17	.75	13	.15	11					
09970 0781098 410							39.30A	11		432			
SULPHUR POINT	.0005A	.0437	.0008	.64	4744	202							
1976-06-30 00/06-16-118-04W6/0		1967-01-00	DOMEDOW PROGAS										
	VO			1485.3	24	35.17	844	.064	.75	12930	339	.874	5.939
	WER2 ASSIGN			50	.75	38	.15	32					
09970 0781098 415							39.30A	32		1258			
SULPHUR POINT	.0005A		.0008	.64	4744	202			.0430				
1976-06-30 00/09-21-118-04W6/0		1967-06-00	DOMEDOW										
	VO -898.9			1461.2	24	4.00	96	.080	.70	12410	339	.877	6.648
	WER2 ASSIGN		B	6	.70	4	.15	4					
09970 0781098 420							39.30A	4		157			
SULPHUR POINT	.0005A	.0437	.0008	.64	4744	202							
1982-08-31 00/14-25-118-04W6/0		1967-06-18	DOMEDOW PROGAS										

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE PURCHASERS
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ZAMA                 (F) 118-05W6    09970
                         VO  -942.4                      1552.3      24   12.70       305   .080   .70 12550 339   .870  6.777
                     WER1 ASSIGN                  B          21   .70     15   .05     14
    09970 0781098 425                                                                39.30A      14       550
    SULPHUR POINT             .0005A        .0501          .64  4764 202
    1979-12-29 00/07-30-118-04W6/0 1967-07-00 DOMEDOW PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                         VO                              1430.7      24   6.10        146   .060   .75 13250 333   .852  5.976
                     WER2 ASSIGN                            9   .75     7   .15      6
    09970 0781098 427                                                                39.30E      6       236
    SULPHUR POINT             .0003E .0128 .0600 .0064  .67  4799 207 .8634 .0290 .0137 .0022 .0057 .0039 .0015 .0011
    1982-08-31 00/03-02-118-05W6/0 1967-03-31 PROGAS
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                         VO                              1477.4      24   14.79       355   .053   .80 13310 333   .856  5.619
                     WER2 ASSIGN                           20   .75     15   .15     13
    09970 0781098 430                                                                39.30A      13       511
    SULPHUR POINT             .0005A        .0570 .0100  .68  4785 206                .0250
    1976-06-30 00/13-02-118-05W6/0 1969-03-03 PROGAS
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                         VO                              1457.5      24   8.50        204   .100   .85 13240 333   .854 11.254
                     WER1 ASSIGN                           23   .75     17   .15     15
    09970 0781098 435                                                                39.30A      15       590
    SULPHUR POINT             .0005A                    .69  4757 204
    1982-08-31 00/08-03-118-05W6/0 1969-09-17 PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                         VO                              1512.0      32   12.20       390   .064   .75 13170 336   .832  6.431
         STRIKE      WER1 ASSIGN ABAND                     25   .75     19   .10     17
    09970 0781098 437                                                                39.30E      17       668
    SULPHUR POINT             .0002E .0335 .0160 .0010  .70  4599 209 .8484 .0365 .0273 .0050 .0132 .0104 .0049 .0036
    1983-12-31 00/06-04-118-06W6/0 1967-01-29
-------------------------------------------------------------------------------------------------------------------------------
                         VO                              1538.6      24   6.00        144   .090   .80 13460 336   .867  9.461
         STRIKE      WER1 ASSIGN                           14   .75     10   .05     10
    09970 0781098 443                                                                39.30A      10       393
    SULPHER POIMT                 A .0641 .0152         .63  4585 197 .8716 .0217 .0143 .0020 .0055 .0038 .0013 .0005
    1980-10-31 00/16-06-118-07W6/0 1980-03-31
-------------------------------------------------------------------------------------------------------------------------------
                         VO                              1453.9      24   7.30        175   .075   .75 12900 333   .837  7.404
                     WER2 ASSIGN                           13   .75     10   .10      9
    09970 0781098 444                                                                39.30E      9       354
    SULPHUR POINT             .0006A .0232 .0562 .0018  .67  4758 206 .8605 .0290 .0144 .0022 .0053 .0034 .0018 .0016
    1982-08-31 00/07-11-118-05W6/0 1967-05-02 PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z / PCT	M3/M3
ZAMA	(F) 118-05W6	09970		1537.7	24	9.10	218	.064	.75	12410	342		.875	6.053
	VO			13	.75	10	.15	8						
STRIKE	WER2 ASSIGN						39.30A		8	314				
09970 0781098 445														
SULPHUR POINT	.0005A	.0672	.0074	.68	4819	206		.0630						
1983-12-31 00/05-13-119-04W6/0	1968-03-00	DOMEDOW												
	VO			1563.1	32	3.35	107	.080	.75	12010	338		.851	7.124
				8	.75	6	.15	5						
STRIKE	WER2 ASSIGN						39.30E		5	197				
09970 0781098 450														
SULPHUR POINT	.0002A	.0132	.0721	.0005	.68	4806	207	.8667	.0191	.0121	.0023	.0056	.0052	.0030
1983-10-31 00/14-31-119-03W6/0	1968-01-13													
MUSKEG B														
SOLN	WER1 ISOPAC			2		1	1		1	120.0	16			
09970 0782002 000	MUSKEG B						43.05E							
MUSKEG	.0003A													
1978-12-31 00/01-01-117-04W6/0	1967-00-00													
MUSKEG C														
SOLN	WER1 ISOPAC			7		5	3			207.0	35			
09970 0782003 000	MUSKEG C						43.05E		3	129				
MUSKEG	.0008E			.71	4647	207								
1982-12-31 00/01-01-117-04W6/0	1967-00-00													
MUSKEG L														
SOLN	WER1 ISOPAC			22		10	5		2	365.0	59			
09970 0782012 000	MUSKEG L						43.05E		3	129				
MUSKEG	.0003A													
1976-12-31 00/01-01-117-04W6/0	1967-00-00													
MUSKEG O														
SOLN	WER1 ISOPAC			15		9	5		1	286.0	54			
09970 0782015 000	MUSKEG O						43.05E		4	172				
MUSKEG	.0003A													
1976-12-31 00/01-01-117-04W6/0	1967-00-00													
MUSKEG P														
SOLN	WER1 ISOPAC			6		4	2		1	127.0	16			
09970 0782016 000	MUSKEG P						43.05E		1	43				
MUSKEG	.0003A													
1979-12-29 00/01-01-117-04W6/0	1967-00-00													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / DATE	MFD / PURCHASERS	AQUIFER	GIP	AREA REC	PAY PROD	VOLUME SL	IMG / GHV	POR	GSAT MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
ZAMA	(F) 118-05W6	09970															
MUSKEG R	VO	-1164.3	-1204.3	1549.0			4	32.90		132	.079	.90	14690	337	.845	10.438	
ASSOC	WER1 ASSIGN	SEGR				14	.80	11	.10	10							
09970 0782018 000 MUSKEG R										43.05E		10		431			
MUSKEG	.0003A					.67	4668	209									
1983-12-31 02/12-33-116-06W6/0	1973-02-17													SEGREGATED ASSOC/SOLN PRODUCTION			
MUSKEG R																	
SOLN	WER1 ASSIGN	SEGR				15		11		5		4	159.0		96		
09970 0782018 000 MUSKEG R										43.05E		1	43				
MUSKEG	.0003A					.67	4668	209									
1983-12-31 02/12-33-116-06W6/0	1973-02-17													SEGREGATED ASSOC/SOLN PRODUCTION			
MUSKEG T																	
SOLN	WER1 ISOPAC					6		4		2		1	254.0		24		
09970 0782020 000 MUSKEG T										43.05E		1	43				
MUSKEG	.0003A																
1978-12-31 00/01-01-117-04W6/0	1967-00-00																
MUSKEG U																	
SOLN	WER1 ISOPAC					10		7		6			200.0		48		
09970 0782021 000 MUSKEG U										43.05E		6	258				
MUSKEG	.0008E					.71	4647	207									
1982-12-01 00/01-01-117-04W6/0	1967-00-00																
MUSKEG V																	
SOLN	WER1 ISOPAC					12		8		5		1	400.0		29		
09970 0782022 000 MUSKEG V										43.05E		4	172				
MUSKEG	.0003A	.0091	.0088							.0241	.0088		.4700				
1982-12-01 00/16-19-116-04W6/0	1967-00-00																
MUSKEG EE																	
SOLN	WER1 ISOPAC					5		3		2		1	114.0		42		
09970 0782031 000 MUSKEG EE										43.05E		1	43				
MUSKEG	.0003A																
1982-12-01 00/11-11-116-05W6/0	1969-00-00																
MUSKEG GG																	
SOLN	WER1 ISOPAC					23		16		8		3	365.0		62		
09970 0782033 000 MUSKEG GG										43.05E		5	215				
MUSKEG	.0003A																
1976-12-31 00/01-01-117-04W6/0	1969-00-00																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
ZAMA	(F) 118-05W6 09970												
MUSKEG LL													
SOLN	WER1 ISOPAC			5		3	1		1	159.0	30		
09970 0782038 000 MUSKEG LL													
MUSKEG	.1000 .0003 .1000				.1150	.5000							
1978-12-31 00/01-01-117-04W6/0 1969-00-00													
	VO			1514.0	200	8.00	1600	.070	.80	14360	336	.831	8.190
	WER1 ASSIGN			131	.75	98 .10	88						
09970 0782098 005							43.05E		88	3788			
MUSKEG	.0008E .0703 .0442			.71	4647	207 .7850	.0511 .0230	.0050	.0112	.0066	.0020	.0008	
1982-07-30 00/02-02-117-06W6/0 1981-04-04													
KEG RIVER A													
SOLN	WER1 ISOPAC			41		28	14		5	874.0	46		
09970 0788001 000 KEG RIVER A							43.05E		9	387			
KEG RIVER	.0004A												
1976-12-31 00/01-01-117-04W6/0 1967-00-00 PANALTA													
KEG RIVER C													
SOLN	WER1 ISOPAC ABAND			16		2	1		1	318.0	50		
09970 0788003 000 KEG RIVER C							43.05E						
KEG RIVER	.0004A												
1983-12-31 00/03-11-116-05W6/0 1967-00-00 PANALTA													
KEG RIVER D													
SOLN	WER1 ISOPAC			29		20	10		4	477.0	60		
09970 0788004 000 KEG RIVER D							43.05E		6	258			
KEG RIVER	.0004A												
1976-12-31 00/01-01-117-04W6/0 1967-00-00 PANALTA													
KEG RIVER E													
SOLN	WER1 ISOPAC			28		20	10		6	397.0	71		
09970 0788005 000 KEG RIVER E							43.05E		4	172			
KEG RIVER	.0004A												
1976-12-31 00/01-01-117-04W6/0 1967-00-00 PANALTA													
KEG RIVER F													
SOLN	WER1 ISOPAC			45		32	16		6	874.0	52		
09970 0788006 000 KEG RIVER F							43.05E		10	431			
KEG RIVER	.0004A												
1976-12-31 00/01-01-117-04W6/0 1967-00-00													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
ZAMA	
MUSKEG LL	
SOLN	
09970 0782038 000 MUSKEG LL	
MUSKEG	.1000 .0003 .1000 .1150 .5000
1978-12-31 00/01-01-117-04W6/0 1969-00-00	
	VO 1514.0 200 8.00 1600 .070 .80 14360 336 .831 8.190
	WER1 ASSIGN 131 .75 98 .10 88
09970 0782098 005	43.05E 88 3788
MUSKEG	.0008E .0703 .0442 .71 4647 207 .7850 .0511 .0230 .0050 .0112 .0066 .0020 .0008
1982-07-30 00/02-02-117-06W6/0 1981-04-04	
KEG RIVER A	
SOLN	WER1 ISOPAC 41 28 14 5 874.0 46
09970 0788001 000 KEG RIVER A	43.05E 9 387
KEG RIVER	.0004A
1976-12-31 00/01-01-117-04W6/0 1967-00-00 PANALTA	
KEG RIVER C	
SOLN	WER1 ISOPAC ABAND 16 2 1 1 318.0 50
09970 0788003 000 KEG RIVER C	43.05E
KEG RIVER	.0004A
1983-12-31 00/03-11-116-05W6/0 1967-00-00 PANALTA	
KEG RIVER D	
SOLN	WER1 ISOPAC 29 20 10 4 477.0 60
09970 0788004 000 KEG RIVER D	43.05E 6 258
KEG RIVER	.0004A
1976-12-31 00/01-01-117-04W6/0 1967-00-00 PANALTA	
KEG RIVER E	
SOLN	WER1 ISOPAC 28 20 10 6 397.0 71
09970 0788005 000 KEG RIVER E	43.05E 4 172
KEG RIVER	.0004A
1976-12-31 00/01-01-117-04W6/0 1967-00-00 PANALTA	
KEG RIVER F	
SOLN	WER1 ISOPAC 45 32 16 6 874.0 52
09970 0788006 000 KEG RIVER F	43.05E 10 431
KEG RIVER	.0004A
1976-12-31 00/01-01-117-04W6/0 1967-00-00	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV / RMG / ENERGY	POR	GSAT / MGP	PI / STOIP	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION	DRILL DATE	PURCHASERS											
ZAMA	(F) 118-05W6 09970													
KEG RIVER G														
SOLN	WER1				11		8		5		1	318.0	35	
09970 0788007 000 KEG RIVER G									43.05E		4	172		
KEG RIVER	.0004A .0475 .0341 .0200	.70	4475	194	.6712	.0595	.0190	.0023	.0036	.0019	.0009	.0005		
1979-12-29 00/01-01-117-04W6/0	1967-00-00													
KEG RIVER H														
SOLN	WER1				63		23		13		6	1750.0	36	
09970 0788008 000 KEG RIVER H									43.05E		7	301		
KEG RIVER	.0004A .0475 .0341 .0200	.70	4475	194	.6712	.0595	.0190	.0023	.0036	.0019	.0009	.0005		
1979-12-29 00/01-01-117-04W6/0	1967-00-00													
KEG RIVER I														
SOLN	WER1 ISOPAC				11		7		5			192.0	59	
09970 0788009 000 KEG RIVER I									43.05E		5	215		
KEG RIVER	.0004A	.70	4775	194										
1982-12-01 00/01-01-117-04W6/0	1967-00-00													
KEG RIVER J														
SOLN	WER1 ISOPAC				31		19		11			477.0	66	
09970 0788010 000 KEG RIVER J									43.05E		11	474		
KEG RIVER	.0004A	.70	4475	194										
1982-12-01 00/01-01-117-04W6/0	1967-00-00 PROGAS													
KEG RIVER K														
SOLN	WER1 ISOPAC				7		4		2			127.0	54	
09970 0788011 000 KEG RIVER K									43.05E		2	86		
KEG RIVER	.0004A	.70	4475	194										
1982-12-01 00/01-01-117-04W6/0	1967-00-00													
KEG RIVER L														
SOLN	WER1				11		8		6		1	234.0	46	
09970 0788012 000 KEG RIVER L									43.05E		5	215		
KEG RIVER	.0004A .0475 .0341 .0200	.70	4475	194	.6712	.0595	.0190	.0023	.0036	.0019	.0009	.0005		
1979-12-29 00/01-01-117-04W6/0	1967-00-00													
KEG RIVER N														
SOLN	WER1 ISOPAC				142		14		2			2220.0	64	
09970 0788014 000 KEG RIVER N									43.05E		2	86		
KEG RIVER	.0004A	.70	4475	194										
1982-12-01 00/01-01-117-04W6/0	1967-00-00 PROGAS													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION	DRILL DATE	PURCHASERS											
ZAMA	(F) 118-05W6	09970												
KEG RIVER O														
SOLN	WER1 ISOPAC			36		14		1		1030.0	35			
09970 0788015 000	KEG RIVER O							43.05E	1	43				
KEG RIVER	.0004A		.70	4475	194									
1982-12-01	00/01-01-117-04W6/0	1967-00-00												
KEG RIVER P														
SOLN	WER1 ISOPAC			15		8		2		286.0	54			
09970 0788016 000	KEG RIVER P							43.05E	2	86				
KEG RIVER	.0004E		.70	4475	194									
1982-12-01	00/01-01-117-04W6/0	1967-00-00	PANALTA											
KEG RIVER S														
SOLN	WER1 ISOPAC			37		26		13	4	874.0	42			
09970 0788019 000	KEG RIVER S							43.05E	9	387				
KEG RIVER	.0004A													
1976-12-31	00/01-01-117-04W6/0	1967-00-00	PANALTA											
KEG RIVER T														
SOLN	WER1 ISOPAC			5		3		1		143.0	38			
09970 0788020 000	KEG RIVER T							43.05E	1	43				
KEG RIVER	.0004A		.70	4475	194									
1982-12-31	00/01-01-117-04W6/0	1967-00-00												
KEG RIVER U														
SOLN	WER1 ISOPAC			46		33		16	14	715.0	65			
09970 0788021 000	KEG RIVER U							43.05E	2	86				
KEG RIVER	.0004A													
1976-12-31	00/01-01-117-04W6/0	1967-00-00	PANALTA											
KEG RIVER V														
SOLN	WER1 ASSIGN			20		2		1	1	318.0	63			
09970 0788022 000	KEG RIVER V							43.05E						
KEG RIVER	.0004A		.70	4475	194									
1983-12-31	00/01-01-117-04W6/0	1967-00-00												
KEG RIVER Z														
SOLN	WER1 ISOPAC			35		21		6		477.0	73			
09970 0788026 000	KEG RIVER Z							43.05E	6	258				
KEG RIVER	.0004A		.70	4475	194									
1982-12-01	00/01-01-117-04W6/0	1967-00-00												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7		
ZAMA	(F) 118-05W6	09970									
KEG RIVER BB											
SOLN	WER1 ISOPAC			18		11	5		238.0	76	
09970 0788028 000 KEG RIV BB							43.05E	5	215		
KEG RIVER	.0004A										
1982-12-01 00/01-01-117-04W6/0	1967-00-00		.70	4475 194							
KEG RIVER CC											
SOLN	WER1 ISOPAC			36		13	2		795.0	45	
09970 0788029 000 KEG RIV CC							40.05E	2	80		
KEG RIVER	.0004A										
1982-12-01 00/01-01-117-04W6/0	1967-00-00		.70	4475 194							
KEG RIVER DD											
SOLN	WER1 ISOPAC			11		7	4		324.0	35	
09970 0788030 000 KEG RIV DD							40.05E	4	160		
KEG RIVER	.0004A										
1982-12-31 00/01-01-117-04W6/0	1967-00-00		.70	4475 194							
KEG RIVER EE											
SOLN	WER1 ISOPAC			31		22	11	5	1030.0	30	
09970 0788031 000 KEG RIV EE							43.05E	6	258		
KEG RIVER	.0004A										
1976-12-31 00/01-01-117-04W6/0	1967-00-00	PANALTA									
KEG RIVER FF											
ASSOC	WER1 ISOPAC	SEGR			.75	.05		-24			
09970 0788032 000 KEG RIV FF							43.05E	24	1033		
KEG RIVER	.0004A										
1983-12-31 00/01-01-117-04W6/0	1967-00-00	PANALTA							SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER FF											
SOLN	WER1 ISOPAC	SEGR		93		65	39	28			
09970 0788032 000 KEG RIV FF							43.05E	11	474		
KEG RIVER	.0004A										
1983-12-31 00/01-01-117-04W6/0	1967-00-00	PANALTA							SEGREGATED ASSOC/SOLN PRODUCTION		
KEG RIVER GG											
SOLN	WER1 ISOPAC			60		9	2		953.0	63	
09970 0788033 000 KEG RIV GG							40.05E	2	80		
KEG RIVER	.0004A										
1982-12-01 00/01-01-117-04W6/0	1967-00-00	PROGAS	.70	4475 194							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ZAMA (F) 118-05W6 09970
KEG RIVER II VO -1047.6 1543.2 16 10.29 165 .074 .90 13790 337 .855 9.068
ASSOC WER1 ASSIGN 15 .75 11 .15 9
09970 0788035 000 KEG RIV II 43.05A 9 387
KEG RIVER .0004A .0598 .70 4750 208
1983-12-31 00/07-11-118-05W6/0 1967-05-00 PROGAS

KEG RIVER MM
SOLN WER1 ISOPAC 54 35 31 345.0 156
09970 0788039 000 KEG RIV MM 43.05E 31 1335
KEG RIVER .0010E .0120 .0321 .67 4675 206 .8925 .0201 .0144 .0034 .0073 .0089 .0057 .0026
1983-12-31 00/01-01-117-04W6/0 1967-01-01

KEG RIVER PP
SOLN WER1 ISOPAC 55 38 19 14 763.0 72
09970 0788042 000 KEG RIV PP 43.05E 5 215
KEG RIVER .0004A
1976-12-31 00/01-01-117-04W6/0 1967-00-00 PANALTA

KEG RIVER QQ
SOLN WER1 ISOPAC 25 18 9 3 350.0 72
09970 0788043 000 KEG RIV QQ 43.05E 6 258
KEG RIVER .0004A
1976-12-31 00/01-01-117-04W6/0 1967-00-00 PANALTA

KEG RIVER SS
SOLN WER1 12 10 5 3
09970 0788045 000 KEG RIV SS 43.05E 2 86
KEG RIVER .0004A .0475 .0341 .0200 .70 4475 194 .6712 .0595 .0190 .0023 .0036 .0019 .0009 .0005
1983-12-31 00/02-09-117-05W6/0 1967-00-00

KEG RIVER VV
SOLN WER1 ISOPAC 79 55 28 13 1350.0 58
09970 0788048 000 KEG RIV VV 43.05E 15 646
KEG RIVER .0004A
1976-12-31 00/01-01-117-04W6/0 1967-00-00 PANALTA

KEG RIVER XX
SOLN WER1 ISOPAC 34 24 12 2 477.0 71
09970 0788050 000 KEG RIV XX 43.05E 10 431
KEG RIVER .0004A
1976-12-31 00/01-01-117-04W6/0 1967-00-00 PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
ZAMA	(F) 118-05W6	09970												
KEG RIVER YY														
SOLN	WER1 ISOPAC			47		14		7		2	663.0	71		
09970 0788051 000 KEG RIV YY								43.05E		5	215			
KEG RIVER	.0004A													
1976-12-31 00/01-01-117-04W6/0	1967-00-00 PANALTA													
KEG RIVER ZZ	VO	-1157.6		1528.9	8	19.20		154	.115	.85	14960	339	.666	18.433
ASSOC	WER2 ASSIGN			28	.80	23	.40	14						
09970 0788052 000 KEG RIV ZZ								43.05A		14	603			
KEG RIVER	.0004A	.0876	.2830	.91	5826	270								
1983-12-31 00/12-04-116-06W6/0	1967-08-00													
	VO	-1192.1		1549.6	16	68.20		1091	.072	.80	14750	338	.735	9.725
	WER2 ASSIGN		B	106	.75	80	.30	56						
09970 0788098 005								43.05A		56	2411			
KEG RIVER	.0004A	.0942	.1580	.78	5557	236								
1982-12-31 00/04-20-116-06W6/0	1968-12-09													
	VO	-1062.8		1548.7	8	29.25		234	.061	.90	13790	339	.851	7.469
	WER2 ASSIGN		B	17	.75	13	.20	10						
09970 0788098 010								43.05A		10	431			
KEG RIVER	.0004A	.0726	.0170	.72	4854	213		.0860						
1976-06-30 00/12-12-118-05W6/0	1967-11-00 PROGAS													
	VO	-1020.5		1529.5	24	7.71		185	.037	.60	13280	325	.590	4.385
ASSOC	WER1 ASSIGN			8	.75	6	.05	6						
09970 0788098 100								43.05E		6	258			
KEG RIVER	.0004E			.90	5998	261								
1978-12-31 00/15-23-118-04W6/0	1978-05-03													
KEG RIVER AAA														
SOLN	WER1 ISOPAC			41		29		14		12	556.0	74		
09970 0788101 000 KEG RIV AAA								43.05E		2	86			
KEG RIVER	.0004A													
1976-12-31 00/01-01-117-04W6/0	1967-00-00 PANALTA													
KEG RIVER JJJ														
SOLN	WER1 ISOPAC			19		13		7		6				
09970 0788110 000 KEG RIV JJJ								43.05E		1	43			
KEG RIVER	.0004A													
1983-12-31 00/07-10-116-05W6/0	1967-00-00													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI / GOR	T / PCT	Z	M3/M3
ZAMA	(F) 118-05W6	09970											
KEG RIVER MMM													
SOLN	WER1 ISOPAC			23		16	8	3	500.0	47			
09970 0788113 000 KEG RIV MMM							43.05E	5	215				
KEG RIVER	.0004A												
1982-12-01 00/01-01-117-04W6/0	1967-00-00 PANALTA												
KEG RIVER NNN													
SOLN	WER1 ISOPAC			42		28	14	6	588.0	72			
09970 0788114 000 KEG RIV NNN							43.05E	8	344				
KEG RIVER	.0004A												
1978-12-31 00/01-01-117-04W6/0	1967-00-00												
KEG RIVER RRR													
SOLN	WER1 ISOPAC			92		56	28	8	636.0	145			
09970 0788118 000 KEG RIV RRR							43.05E	20	861				
KEG RIVER	.0004A												
1976-12-31 00/01-01-117-04W6/0	1967-00-00 PANALTA												
KEG RIVER VVV													
SOLN	WER1			30		21	15	2	443.0	67			
09970 0788122 000 KEG RIV VVV							43.05E	13	560				
KEG RIVER	.0004A .0475 .0341 .0200	.70	4475	194	.6712	.0595	.0190	.0023	.0036	.0019	.0009	.0005	
1979-12-29 00/01-01-117-04W6/0	1967-00-00												
KEG RIVER A2A	VO -1008.6		1441.9		30	14.17	425	.074	.80	13130	326	.637	10.645
ASSOC	WER2 ISOPAC			45	.75	34	.25	25					
09970 0788127 000 KEG RIV A2A							43.05A	25	1076				
KEG RIVER	A .0147 .0753 .0552	.96	4957	259	.7587	.1028	.0823	.0111	.0363	.0246	.0118	.0072	
1980-12-31 00/14-18-118-03W6/0	1968-10-11 PROGAS												
KEG RIVER B2B													
SOLN	WER1 ISOPAC			45		31	16	5	795.0	56			
09970 0788128 000 KEG RIV B2B							43.05E	11	474				
KEG RIVER	.0004A												
1976-12-31 00/01-01-117-04W6/0	1968-00-00												
KEG RIVER G2G													
SOLN	WER1 ISOPAC			68		47	24	5	960.0	71			
09970 0788133 000 KEG RIV G2G							43.05E	19	818				
KEG RIVER	.0004A												
1978-12-31 00/01-01-117-04W6/0	1968-00-00												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — PURCHASERS

ZAMA (F) 118-05W6 09970
KEG RIVER I2I VO -1133.9 1528.9 8 28.63 229 .049 .85 14380 342 .702 7.104
ASSOC WER1 ASSIGN 16 .80 13 .25 10
09970 0788135 000 KEG RIV I2I 43.05A 10 431
KEG RIVER .0004A .91 4861 253
1976-06-30 00/13-03-117-06W6/0 1968-04-06 PANALTA

KEG RIVER J2J
SOLN WER1 ISOPAC 13 8 4 1 286.0 47
09970 0788136 000 KEG RIV J2J 43.05E 3 129
KEG RIVER .0030 .0005E .0565 .0358 .77 4620 221 .7212 .0015 .0411 .0077 .0175 .0106 .0029 .0018
1983-12-31 00/03-08-116-05W6/0 1968-00-00

KEG RIVER M2M
SOLN WER1 ISOPAC 13 9 5 1 354.0 38
09970 0788139 000 KEG RIV M2M 43.05E 4 172
KEG RIVER .0004A
1976-12-31 00/01-01-117-04W6/0 1968-00-00 PANALTA

KEG RIVER R2R VO -1151.7 1531.0 16 10.10 162 .068 .90 14820 328 .696 11.298
ASSOC WER2 ASSIGN 18 .75 14 .45 8
09970 0788144 000 KEG RIV R2R OIL POOL DEPLETED 43.05A 8 344
KEG RIVER .0004A .0437 .0871 .2883 .88 6067 258 .5382 .0210 .0081 .0008 .0022 .0024 .0013 .0065
1983-12-31 00/08-08-116-06W6/0 1968-06-20

KEG RIVER X2X
SOLN WER1 ISOPAC 43 19 10 9 547.0 78
09970 0788150 000 KEG RIV X2X 43.05E 1 43
KEG RIVER .0004A
1976-12-31 00/01-01-117-04W6/0 1968-00-00 PANALTA

KEG RIVER D3D
SOLN WER1 ISOPAC 15 10 5 2 257.0 59
09970 0788204 000 KEG RIV D3D 43.05E 3 129
KEG RIVER .0004A
1978-12-31 00/01-01-117-04W6/0 1969-00-00

KEG RIVER O3O
SOLN WER1 ISOPAC 14 10 1 1
09970 0788215 000 KEG RIV O3O OIL DEPLETED 43.05E
KEG RIVER .0004A
1982-12-01 00/02-12-116-05W6/0 1966-00-00

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
ZAMA	(F) 118-05W6	09970														
KEG RIVER Z3Z																
SOLN	WER1				45		32		16		12	477.0			94	
09970 0788226 000 KEG RIV Z3Z									43.05E		4	172				
KEG RIVER	.0004A															
1976-12-31 00/01-01-117-04W6/0	1969-00-00 PANALTA															
KEG RIVER T4T																
SOLN	WER1 ISOPAC				26		19		9		6	318.0			83	
09970 0788246 000 KEG RIV T4T									43.05E		3	129				
KEG RIVER	.0004A															
1976-12-31 00/01-01-117-04W6/0	1972-00-00															
KEG RIVER W4W																
SOLN	WER1 ISOPAC				4		3		2		1	95.3			47	
09970 0788249 000 KEG RIV W4W											1					
KEG RIVER	.3000 .0004 .1000					.1150	.5000									
1978-12-31 00/01-01-117-04W6/0	1972-00-00 PANALTA															
KEG RIVER X4X																
SOLN	WER1 ISOPAC				25		18		9		1	424.0			60	
09970 0788250 000 KEG RIV X4X									43.05E		8	344				
KEG RIVER	.0004E															
1978-12-31 00/01-01-117-04W6/0	1972-00-00															
KEG RIVER Z4Z	VO	-1111.9			1527.7	8	21.43		171	.063	.85	13550	336	.772		7.949
ASSOC	WER2 ASSIGN				14	.75	11	.20	9							
09970 0788252 000 KEG RIV Z4Z									43.05A		9	387				
KEG RIVER	.0004A	.0640	.0139	.82	4799	233			.1048							
1983-12-31 00/16-18-117-05W6/0	1971-02-13 PROGAS															
KEG RIVER B5B																
SOLN	WER2 ISOPAC				14		10		3			159.0			89	
09970 0788302 000 KEG RIV B5B									43.05E		3	129				
KEG RIVER	.0003A .0279 .0433 .0202			.75	4792	230	.6896	.1283	.0655	.0066	.0122	.0048	.0008	.0005		
1981-12-31 00/01-01-117-04W6/0	1973-01-01															
KEG RIVER D5D																
SOLN	WER1 ISOPAC				25		15		9		2	350.0			71	
09970 0788304 000 KEG RIV D5D									40.05E		7	280				
KEG RIVER	.0004A			.70	4474	194										
1982-12-01 00/01-01-117-04W6/0	1974-00-00															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	VOLUME SL	IMG GHV	POR MGP RMG	GSAT STOIP ENERGY	PI GOR	T PCT	Z	M3/M3
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7					
	LOCATION	DRILL DATE PURCHASERS												
ZAMA	(F) 118-05W6	09970												
KEG RIVER I5I														
SOLN	WER1 ASSIGN			39		23		15	1	322.0	120			
09970 0788309 000 KEG RIV I5I								40.05E	14	561				
KEG RIVER	.0004E		.70	4474 194										
1983-12-31 00/01-01-117-04W6/0	1981-00-00 PANALTA													
ZAMA	POOLS= 324	GIP= 9785	PROD=	7240	IMG=	5864	MGP=	356	RMG=	5508	ENERGY=	218667		

TABLE 1 RESERVES OF GAS-CYCLING POOLS AND THEIR RECOVERY AND FUEL AND SHRINKAGE FACTORS CALCULATED ON AN ENERGY BASIS
As at 31 December 1983

Pool	1 Raw Gas Initial Volume in Place 10^6 m^3	2 Raw Gas Gross Heating Value MJ/m^3	3 Initial Energy in Place 10^6 MJ	4 Recovery Factor fraction	5 Fuel & Shrinkage (Surface Loss Factor) fraction	6 Initial Marketable Gas Energy 10^6 MJ	7 Marketable Gas Gross Heating Value MJ/m^3	8 Initial Established Reserves of Marketable Gas 10^6 m^3
Brazeau River Nisku J	540	74.44	40 464	0.75	0.50	15 174	41.01	370
Carson Creek Beaverhill Lake B	10 941	55.68	609 198	0.90	0.39	334 450	41.65	8 030
Carstairs Elkton A	29 910	40.30	1 205 380	0.90	0.23	835 328	40.16	20 800
Crossfield Rundle A	33 808	40.90	1 382 762	0.94	0.19	1 052 835	40.65	25 900
Harmattan East Rundle	36 782	50.26	1 848 649	0.85	0.26	1 162 800	38.76	30 000
Harmattan-Elkton Rundle C	31 326	46.96	1 471 056	0.90	0.27	966 484	41.48	23 300
Kaybob Beaverhill Lake C	1 947	63.77	124 187	0.85	0.42	61 224	41.09	1 490
Kaybob South Beaverhill Lake A	104 424	47.90	5 001 905	0.70	0.58	1 470 560	40.40	36 400
Westpem Nisku E	1 160	66.05	76 654	0.90	0.54	31 735	44.76	709